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December 19, 1997

ORIGINAL

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 970003-GU - Purchased Gas Adjustment
(PGA) Clause - Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of November 1997 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

ACK Finally, we enclose for filing 10 "public" copies of the documents identified above
AFA on which the sensitive information has been whited out.

APP
CAF Please acknowledge your receipt and filing of the enclosures by stamping the
duplicate copy of this letter which is enclosed and returning the same to the undersigned.

CMU
CTR Thank you for your assistance.

EAG

LEG

LIN

OPC DMN

RCH Enclosures

SEC cc:

WAS Ms. Angle Llewellyn
Mr. W. Edward Elliott

OTH all to
Matilda

All Parties of Record

Request + public
DOCUMENT NUMBER - DATE version
13059 DEC 22 5

Confidential
DOCUMENT NUMBER - DATE
13060 DEC 22 5

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas : Docket No. 970003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 12-22-97

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of November 1997 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until June 20, 1999 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and

DOCUMENT NUMBER-DATE

13059 DEC 22 97

FPSC-RECORDS/REPORTING

other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of December 1997, to all known parties of record in Docket No. 970003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 15-22	L	(1)
A-3	11, 15-22	E - K	(2)
A-3	11-22	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-13, 19	G-H	(1)
A-4	1-13, 19	C-F	(2)
A-4	1-13	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 27-39, 42-43	C and E	(1)
Open Access Report	9-11, 27-45	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
November (4 of 11)	1		
November (5 of 11)	1		
November (6 of 11)	1, 6, 18		
November (7 of 11)	1, 6	Supplier/Customer	(1)
November (4 of 11)	1, 4		
November (5 of 11)	1, 3		
November (6 of 11)	2-4	Supplier/	
November (7 of 11)	2-5, 7-9	Customer Facts	(2)
November (7 of 11)	10-11	Rate	(3)
November (7 of 11)	10-11, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1-2		
p. 3	1		
p. 4	1		
p. 5	1-9		
p. 6	1-2		
p. 7	1	C	
p. 8	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8-9, 16		
p. 2	1-2, 15		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 8-9, 16		
p. 6	1-2, 15		
p. 7	1, 15	B & D	
p. 8	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1-2		
p. 3	1		
p. 4	1		
p. 5	1, 9		
p. 6	1-2		
p. 7	1	A	
p. 8	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
October Acc. Recon., (pp. 1-6)	1-14	D (Rate)	(1)
October Acc. Recon., (pp. 1-6)	1-14 93-95	C and E (Thrm/Dollr)	(2)
October Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

October Invoices (1-7)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
2 of 10	1, 3, 5-6, 21-23		
3 of 10	1, 3, 5-6, 21		
4 of 10	1, 6		
5 of 10	1, 6		
6 of 10	1		
7 of 10	1	Supplier	(1)
4 of 10	2-4		
5 of 10	2-5, 7-9		
6 of 10	1, 6		
7 of 10	1, 7	Supplier Facts	(2)
2 of 10	18		
3 of 10	18		
5 of 10	10-11	Rate	(3)
2 of 10	18, 21-22		
3 of 10	18, 21		
5 of 10	10-11, 23-25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICESINFORMATIONRATIONALE

Prior Month Adjustments

Invoices (1, 8-10)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 4 of 6)	6	Trading Price	(1)
(p. 5 of 6)	6-7		
(p. 6 of 6)	6		
Cashout/Bookouts (p. 4 of 6)	6-7	Amounts Due	(2)
(p. 5 of 6)	6-8		
(p. 6 of 6)	6-7		
Cashout/Bookouts (p. 4 of 6)	1	Trading Partner	(3)
(p. 5 of 6)	1		
(p. 6 of 6)	1		
Cashout/Bookouts (p. 4 of 6)	2-4	Trading Partner	(4)
(p. 5 of 6)	2-4	Facts	
(p. 6 of 6)	2-4		

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$177,855	\$159,875	(\$17,980)	(11.25)	\$998,094	\$1,057,964	\$59,870	5.68
2 NO NOTICE SERVICE	\$35,400	\$35,400	\$0	0.00	\$340,377	\$365,307	\$24,930	5.82
3 SWING SERVICE	\$2,427,855	\$4,000,136	\$1,572,281	39.31	\$8,836,314	\$12,367,338	\$3,531,024	28.55
4 COMMODITY (Other)	\$6,279,906	\$3,731,119	(\$2,548,787)	(68.31)	\$30,506,627	\$32,894,072	\$2,387,445	7.26
5 DEMAND	\$3,013,412	\$2,888,799	(\$124,613)	(4.31)	\$20,778,389	\$19,405,849	(\$1,372,540)	(7.07)
6 OTHER	\$82,942	\$130,000	\$47,058	0.00	\$841,579	\$890,000	\$48,421	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$48,202	\$45,700	(\$2,502)	(5.47)	\$322,893	\$398,752	\$73,859	18.62
8 DEMAND	\$514,283	\$495,376	(\$18,907)	(3.82)	\$4,413,740	\$4,549,517	\$135,777	2.98
9 OTHER	(\$15,289)	\$0	\$15,289	0.00	(\$174,179)	\$0	\$174,179	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,470,174	\$10,404,253	(\$1,065,921)	(10.25)	\$57,738,927	\$62,034,258	\$4,295,332	6.92
12 NET UNBILLED	\$678,094	\$0	(\$678,094)	0.00	\$95,958	\$0	(\$95,958)	0.00
13 COMPANY USE	\$9,220	\$0	(\$9,220)	0.00	\$82,712	\$0	(\$82,712)	0.00
14 TOTAL THERM SALES	\$9,503,689	\$10,404,253	\$900,564	8.66	\$59,125,650	\$62,034,258	\$2,908,608	4.89

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,715,559	36,277,523	(5,438,036)	(14.99)	253,031,869	243,683,858	(9,348,011)	(3.84)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	42,700,000	45,700,000	3,000,000	6.56
17 SWING SERVICE (Commodity)	6,919,440	11,284,200	4,364,760	38.68	31,899,770	45,644,500	13,944,730	30.55
18 COMMODITY (Other) (Commodity)	20,422,739	13,568,200	(6,854,539)	(50.52)	126,639,058	114,570,920	(12,068,138)	(10.53)
19 DEMAND (Billing Determinants Only)	71,205,473	57,141,300	(14,064,173)	(24.81)	400,072,818	348,214,891	(51,857,927)	(14.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,960,750	11,425,123	(535,627)	(4.69)	89,549,380	91,208,725	1,659,345	1.82
22 DEMAND	14,139,050	13,603,423	(535,627)	(3.94)	107,193,810	108,918,245	1,724,635	1.58
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,342,179	24,852,400	(2,489,779)	(10.02)	158,338,828	160,215,420	1,876,592	1.17
25 NET UNBILLED	1,234,588	0	(1,234,588)	0.00	(781,050)	0	781,050	0.00
26 COMPANY USE	21,944	0	(21,944)	0.00	213,795	0	(213,795)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,219,886	24,852,400	3,632,514	14.62	155,273,566	160,215,420	4,941,854	3.08

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00426	0.00441	0.00014	3.26	0.00394	0.00434	0.00040	9.14
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00797	0.00799	0.00002	0.28
30	SWING SERVICE	(3/17)	0.35087	0.35449	0.00362	1.02	0.27875	0.27095	(0.00780)	(2.88)
31	COMMODITY (Other)	(4/18)	0.30750	0.27499	(0.03251)	(11.82)	0.24089	0.28711	0.04621	16.10
32	DEMAND	(5/19)	0.04232	0.05056	0.00824	16.29	0.05194	0.05573	0.00379	6.81
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00403	0.00400	(0.00003)	(0.75)	0.00361	0.00435	0.00074	17.11
35	DEMAND	(8/22)	0.03637	0.03642	0.00004	0.12	0.04116	0.04177	0.00059	1.42
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.41950	0.41864	(0.00086)	(0.21)	0.36465	0.38719	0.02254	5.82
38	NET UNBILLED	(12/25)	0.54925	0.00000	(0.54925)	0.00	(0.12286)	0.00000	0.12286	0.00
39	COMPANY USE	(13/26)	0.42016	0.00000	(0.42016)	0.00	0.38688	0.00000	(0.38688)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.54054	0.41864	(0.12190)	(29.12)	0.37185	0.38719	0.01534	3.96
41	TRUE-UP	(E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53535	0.41345	(0.12190)	(29.48)	0.36666	0.38200	0.01534	4.02
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53736	0.41500	(0.12237)	(29.49)	0.36804	0.38344	0.01540	4.02
45	PGA FACTOR ROUNDED TO NEAREST .001		53.736	41.500	(12.23655)	(29.49)	36.804	38.344	1.53976	4.02

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPLEMENTARY DETAIL

FOR THE PERIOD OF APRIL 97 THROUGH MARCH 98
CURRENT MONTH: NOVEMBER 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,958,370	\$104,142	\$0.00401
2 Commodity Pipeline (SNG/ISO GA)	7,026,000	\$44,893	\$0.00639
3 Cashouts-Peoples' Transportation Customers	779,585	\$3,101	\$0.00398
4 Cashouts-Supplier Aggregation (Test) Program	43,438	\$175	\$0.00403
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(933,260)	(\$1,781)	\$0.00403
6 Commodity Pipeline (SNG/ISO GA)-Prior Month Adjustment	10,160	(\$40)	(\$0.00391)
7 Prior Month Adj. With 3rd Party Supplier	1,787,848	\$7,205	\$0.00403
8 Capacity Utilization-Supplier	(1,270,480)	(\$2,868)	\$0.00235
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,313,900	\$25,125	\$0.00302
10			
11 TOTAL COMMODITY (Pipeline)	41,715,559	\$177,655	\$0.00428
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$174,878	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	8,919,440	\$2,252,778	\$0.25257
14 Swing Service-Commodity-3rd Party Suppliers-Oct'97 Accrual Adj.	0	\$200	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	8,919,440	\$2,427,655	\$0.25087
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,817,820	\$5,554,832	\$0.31178
21 City of Sunrise	14,419	\$8,914	\$0.47960
22 Central Florida Gas	4,039	\$2,080	\$0.51490
23 Cashouts-Peoples' Transportation Customers	804,110	\$233,490	\$0.29037
24 Cashouts-Supplier Aggregation (Test) Program	44,805	\$12,833	\$0.28641
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(258,394)	(\$48,269)	\$0.18117
26 Imbalance Cashout-(FGT)-Mar '97	758,030	\$140,994	\$0.18600
27 Bookouts-Oct '97	(331,370)	(\$100,777)	\$0.30412
28 Commodity-3rd Party Suppliers-Oct '97 Accrual Adj.	1,568,180	\$475,810	\$0.30390
29			
29 TOTAL COMMODITY (Other)	20,427,739	\$8,278,908	\$0.30750
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	82,859,100	\$3,375,234	\$0.04068
31 Demand (SNG/ISO GA)	9,266,000	\$423,390	\$0.04520
32 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$84,650	\$0.03771
33 Temporary Reacquisition Credit-(FGT)	(38,248,500)	(\$1,668,181)	\$0.04382
34 Volumetric Reacquisition Credit-(FGT)	(118,540)	(\$4,471)	\$0.03772
35 Cashouts-Peoples' Transportation Customers	779,585	\$28,159	\$0.03740
36 Capacity Discount-Transp. Customer	3,782,562	\$95,814	\$0.02547
37 Demand-Prior Month Adjustment-Transportation Customer	150,000	\$8,328	\$0.04217
38 Prior Month Adj. With 3rd Party Supplier	1,787,848	\$78,321	\$0.04381
39 Capacity Utilization-Supplier	6,869,520	\$595,021	\$0.06034
39a Capacity Utilization-Supplier-Prior Month Adjustment	(49,000)	(\$1,848)	\$0.03772
40 Demand (SNG/ISO GA)-Prior Month Adjustment	0	(\$3)	\$0.00000
41			
42 TOTAL DEMAND	71,205,473	\$3,013,412	\$0.04232
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$82,942	\$0.00000
44			
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$82,942	\$0.00000

FOR THE PERIOD OF APRIL 87 Through MARCH 88

	CURRENT MONTH: NOVEMBER 87		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
			DIFFERENCE	DIFFERENCE
			AMOUNT	AMOUNT
			%	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3+4+13)	\$4,713,830	\$7,731,255	(\$2,982,575)	\$45,281,411
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7+8)	2,747,124	2,872,968	(74,126)	\$18,772,851
3 TOTAL	11,460,954	10,404,253	(1,056,701)	\$62,034,261
4 FUEL REVENUES	8,503,669	10,404,253	900,584	\$62,034,258
(NET OF REVENUE TAX)				
5 TRUE-UP REFUND(COLLECTION)	87,328	87,328	0	\$778,808
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	8,600,995	10,501,579	900,584	\$62,812,866
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(1,859,967)	87,328	1,957,286	\$778,808
8 INTEREST PROVISION-THIS PERIOD (21)	1,194	17,432	16,237	\$137,795
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,236,181	3,758,877	2,522,695	3,638,516
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,328)	(87,328)	0	(\$778,808)
10a FLEX RATE ADJUSTMENT	0	0	0	\$0
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	(719,910)	3,778,308	4,498,219	3,778,308
11a REFUNDS FROM PIPELINE	0	0	0	\$0
12 ADJ TOTAL ESTACT TRUE-UP (11+11a)	(719,910)	3,778,308	4,498,219	\$3,778,308
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,236,181	3,758,877	2,522,695	(\$778,808)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(721,105)	3,758,877	4,479,981	\$3,778,308
15 TOTAL (13+14)	515,077	7,517,753	7,002,677	4,505,408
16 AVERAGE (50% OF 15)	257,538	3,758,877	3,501,338	\$483,189
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	\$0
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.00	5.60	0	\$0
19 TOTAL (17+18)	11,130	11,130	0	\$0
20 AVERAGE (50% OF 19)	5,565	5,565	0	\$0
21 MONTHLY AVERAGE (20/12 Months)	0,464	0,464	0	\$0
22 INTEREST PROVISION (18+21)	\$1,194	\$17,432	\$16,237	\$137,795

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A.3

Page 1 of 1

SYSTEM SUPPLY AND END USE

APRIL 87

MARCH 88

ACTUAL FOR THE PERIOD OF

PRESENT MONTH

NOV. 1987

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SON TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 NOV 1987	FGT	PGS	FTS-1 COMM PIPELINE	25,678,370	25,678,370		\$102,483.83				\$0.40
2 NOV 1987	FGT	PGS	FTS-1 COMM PIPELINE		11,960,750	11,960,750	48,201.82				\$0.40
3 NOV 1987	FGT	PGS	FTS-2 COMM PIPELINE	280,000		280,000	658.00				\$0.24
4 NOV 1987	FGT	PGS	FTS-1 DEMAND	48,063,960		48,063,960			\$1,736,028.48		\$3.77
5 NOV 1987	FGT	PGS	FTS-1 DEMAND		11,960,750	11,960,750			451,158.33		\$3.77
6 NOV 1987	FGT	PGS	FTS-2 DEMAND	375,000		375,000			\$1,203.30		\$13.85
7 NOV 1987	FGT	PGS	NO NOTICE	8,000,000		8,000,000			30,400.00		\$0.38
8 NOV 1987	TRANSP CUSTOMER	PGS	FTS-1 DEMAND	3,782,562		3,782,562			\$95,813.68		\$2.55
9 NOV 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	8,989,520		8,989,520			\$535,021.45		\$6.83
10 NOV 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(1,270,480)		(1,270,480)		(2,865.83)			\$0.24
11 NOV 1987		PGS	COMM. OTHER								
12 NOV 1987		PGS	SONAT/ISO GA COMM PIPELINE	7,026,000		7,026,000	44,893.49				\$6.54
13 NOV 1987		PGS	SONAT/ISO GA DEMAND	8,365,000		8,365,000			423,389.77		\$4.32
14 NOV 1987		PGS	SONAT/ISO GA DEMAND		2,178,300	2,178,300			83,123.82		\$2.90
15 NOV 1987		PGS	SWING								
16 NOV 1987		PGS	COMM. OTHER								
17 NOV 1987		PGS	COMM. OTHER								
18 NOV 1987		PGS	COMM. OTHER								
19 NOV 1987		PGS	COMM. OTHER								
20 NOV 1987		PGS	COMM. OTHER								
21 NOV 1987		PGS	COMM. OTHER								
22 NOV 1987		PGS	COMM. OTHER								
23 NOV 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	44,805		44,805	12,832.73				\$28.64
24 NOV 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	43,438		43,438		175.08			\$0.40
25 NOV 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	779,585		779,585			28,159.43		\$3.74
26 NOV 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	779,585		779,585					\$0.40
27 NOV 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	804,110		804,110	233,490.24				\$29.04
28	TOTAL			131,439,815	26,099,800	159,539,615	\$8,053,891.90	\$ 97,527.74	\$3,855,177.87	\$0.00	\$7.46

**This report excludes prior month/period adjustments.

	FOR THE PERIOD OF		Through		MARCH 88			
	PRESENT MONTH	NOVEMBER 1987	APRIL 87	MARCH 88	(F)	(G)	(H)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTHW	NET AMOUNT DTHW	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE [Gals]/yr	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
	TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.05% per dth.

(3) Included in the monthly gross volumes above are 28,000 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.05% per dth.

ESTIMATED FOR THE PERIOD OF APRIL 97 THROUGH MARCH 98

FOR THE MONTH OF NOVEMBER 1997

	CURRENT MONTH		PERIOD TO DATE		N	PERIOD TO DATE		DIFFERENCE	ESTIMATE	ACTUAL	TOTAL THERM SALES	ESTIMATE	DIFFERENCE		
	ACTUAL	ESTIMATE	ESTIMATE	DIFFERENCE		ESTIMATE	DIFFERENCE								
THERM SALES (\$/MM)															
1 RESIDENTIAL	1,112.04	2,864.65	(1,752.61)	(158,888)	(8,85164)	24,348,272	24,348,264	8,72	8,72	8,6843					
2 SMALL COMM. SERVICE	202.88	1,718.28	(1,515.40)	(128,212)	(6,388,214)	48,791,288	48,791,288	38,08	38,08	8,2813					
3 COMMERCIAL SERVICE	7,843.71	1,382,558	(1,374,715)	(1,222,867)	(5,204,828)	81,578,028	81,578,028	(8,722,128)	(8,722,128)	(8,17228)					
4 COMMERCIAL LV-1	7,113.09	819,544	(6,293,545)	(5,222,867)	(5,204,828)	6,655,628	6,655,628	(7,725,128)	(7,725,128)	(8,16872)					
5 COMMERCIAL LV-2	113.09	43,752	(43,638.91)	(3,612)	(1,828)	168,208	168,208	(100,168)	(100,168)	(8,38172)					
7 OTHER COMM. THERM SALES	48,881	42,419	(6,462)	(7,551)	(5,151)	339,828	339,828	14,728	14,728	8,84258					
8 WHOLESALE	8,715	8,859	144	(236)	(8,859)	84,824	84,824	4,624	4,624	8,87408					
9 OFF SYSTEM SALES						19,228,172	19,228,172			8,87408					
9 TOTAL FIRM SALES	18,263,271	14,794,199	(3,469,072)	(14,888,172)	(8,228,72)	137,338,827	137,338,827	(14,888,172)	(14,888,172)	8,131423					
THERM SALES (INTERRUPTIBLE)															
10 INTERRUPTIBLE SMALL	1,313,251	1,383,588	70,337	288,317	8,21343	12,841,176	12,841,176	188,174	188,174	8,81438					
11 INTERRUPTIBLE LV-1	209,238	572,325	363,087	1,808,81	1,808,81	2,482,151	2,482,151	2,778,797	2,778,797	8,85387					
12 INTERRUPTIBLE LV-2	262,828	1,382,828	1,120,000	(1,808,81)	(1,808,81)	2,828,828	2,828,828	(2,828,828)	(2,828,828)	(1,808,81)					
13 TOTAL INT. SALES	1,814,317	3,348,741	1,534,424	388,714	(8,888,81)	17,842,828	17,842,828	14,794,148	14,794,148	(8,888,81)					
14 TOTAL SALES	2,127,568	17,297,429	(15,169,861)	(14,888,172)	(8,131423)	168,273,288	168,273,288	(15,169,861)	(15,169,861)	8,131423					
THERM SALES (TRANSPORTATION)															
15 SMALL COMM. SERVICE	148	1,527,688	(1,487,840)	(148)	(1,487,840)	808,128	808,128	8,822,228	8,822,228	(1,487,840)					
16 COMMERCIAL SERVICE	132,882	3,867,414	(3,734,532)	(1,547,751)	(3,867,414)	16,819,797	16,819,797	22,487,241	22,487,241	8,82888					
17 COMMERCIAL LV-1	2,139,882	786,417	(1,353,465)	(1,796)	(8,01783)	3,891,288	3,891,288	2,988,478	2,988,478	8,82888					
18 COMMERCIAL LV-2	782,821	18,847	(763,974)	(18,847)	(18,847)	113,848	113,848	113,848	113,848	8,82888					
19 NATURAL GAS VEHICLE SALES						33,918,287	33,918,287	32,483,287	32,483,287	(8,82888)					
20 INTERRUPTIBLE SMALL	4,888,788	4,882,428	(6,360)	(1,888,828)	(1,888,828)	88,828,828	88,828,828	78,828,828	78,828,828	(8,82888)					
21 INTERRUPTIBLE LV-1	11,234,882	11,582,228	347,346	(8,828,828)	(8,828,828)	244,828,828	244,828,828	223,828,828	223,828,828	(8,82888)					
22 INTERRUPTIBLE LV-2	26,373,887	25,814,887	(558,999)	(8,828,828)	(8,828,828)	288,828,828	288,828,828	288,828,828	288,828,828	(8,82888)					
23 OFF SYSTEM SALES-TRANSP.						42,843,843	42,843,843	42,843,843	42,843,843	(8,82888)					
24 TOTAL TRANSPORTATION	48,382,188	48,787,282	395,094	(8,828,828)	(8,828,828)	288,828,828	288,828,828	288,828,828	288,828,828	(8,82888)					
25 TOTAL THERM SALES	67,872,248	63,889,229	(3,983,019)	(3,983,019)	(8,828,828)	1,887,828,828	1,887,828,828	(3,983,019)	(3,983,019)	8,82888					
NUMBER OF CUSTOMERS (BY)															
26 RESIDENTIAL	183,882	188,888	5,006	(2,874)	(8,828,828)	28,828	28,828	(2,874)	(2,874)	(8,828,828)					
27 SMALL COMM. SERVICE	8,273	8,888	615	(1,238)	(8,828,828)	28,828	28,828	(1,238)	(1,238)	(8,828,828)					
28 COMMERCIAL SERVICE	14,817	19,888	5,071	(4,218)	(8,828,828)	18,828	18,828	(4,218)	(4,218)	(8,828,828)					
29 COMMERCIAL LV-1	1,788	1,188	(600)	(1,888)	(8,828,828)	12,828	12,828	(1,888)	(1,888)	(8,828,828)					
30 COMMERCIAL LV-2	22	17	(5)	(1,888)	(8,828,828)	177	177	(1,888)	(1,888)	(8,828,828)					
31 NATURAL GAS VEH. SALES	16	66	50	(7)	(8,828,828)	434	434	(7)	(7)	(8,828,828)					
32 COMM. ST. LIGHTING	2	2			(8,828,828)	14	14			(8,828,828)					
33 WHOLESALE	2	2			(8,828,828)	14	14			(8,828,828)					
34 OFF SYSTEM SALES	285,814	197,248	(88,566)	(2,798)	(8,828,828)	1,887,828	1,887,828	(2,798)	(2,798)	(8,828,828)					
NUMBER OF CUSTOMERS (BY)															
35 INTERRUPTIBLE SMALL	84	38	(46)	(42)	(8,828,828)	148	148	(42)	(42)	(8,828,828)					
36 INTERRUPTIBLE LV-1	22	15	(7)	(2)	(8,828,828)	22	22	(2)	(2)	(8,828,828)					
37 INTERRUPTIBLE LV-2	118	54	(64)	(188)	(8,828,828)	888	888	(188)	(188)	(8,828,828)					
38 TOTAL SALES CUSTOMERS	295,824	197,289	(98,535)	(2,824)	(8,828,828)	1,887,828	1,887,828	(2,824)	(2,824)	(8,828,828)					
NUMBER OF CUSTOMERS (TRANSP.)															
39 SMALL COMM. SERVICE	88	3,887	3,799	(88)	(1,888,828)	83	83	(88)	(88)	(1,888,828)					
40 COMMERCIAL SERVICE	155	439	284	284	(1,888,828)	799	799	284	284	(1,888,828)					
41 NATURAL GAS VEHICLE SALES	14	13	(1)	(1)	(8,828,828)	1,217	1,217	(1)	(1)	(8,828,828)					
42 INTERRUPTIBLE SMALL	68	68			(8,828,828)	68	68			(8,828,828)					
43 INTERRUPTIBLE LV-1	27	24	(3)	(4)	(8,11111)	172	172	(4)	(4)	(8,11111)					
44 INTERRUPTIBLE LV-2	7	6	(1)	(1)	(8,828,828)	18	18	(1)	(1)	(8,828,828)					
45 OFF SYSTEM SALES-TRANSP.	324	4887	4,563	6,123	(11,888,828)	2882	2882	6,123	6,123	(11,888,828)					
46 TOTAL TRANSP. CUSTOMERS	295,888	282,287	(13,601)	(2,887)	(8,81782)	1,833,891	1,833,891	(2,887)	(2,887)	(8,81782)					
THERM SALES (CUSTOMERS)															
47 RESIDENTIAL	17	14	(3)	(1)	(8,828,828)	14	14	(3)	(3)	(8,828,828)					
48 SMALL COMM. SERVICE	28	24	(4)	(1)	(8,828,828)	24	24	(4)	(4)	(8,828,828)					
49 COMMERCIAL SERVICE	426	541	115	15	(8,828,828)	471	471	115	115	(8,828,828)					
50 COMMERCIAL LV-1	4,282	4,284	2	2	(8,828,828)	2,883	2,883	2	2	(8,828,828)					
51 COMMERCIAL LV-2	18,277	32,838	14,561	13,882	(8,828,828)	1	1	13,882	13,882	(8,828,828)					
52 NATURAL GAS VEH. SALES	2,882	3,788	906	1,388	(8,828,828)	2,188	2,188	906	906	(8,828,828)					
53 COMM. ST. LIGHTING	4,888	4,888		(277)	(8,828,828)	783	783	(277)	(277)	(8,828,828)					
54 WHOLESALE	18,228	4,878	(13,350)	(12)	(8,828,828)	4,872	4,872	(12)	(12)	(8,828,828)					
55 OFF SYSTEM SALES	18,228	4,887	(13,341)	(27)	(8,828,828)	18	18	(27)	(27)	(8,828,828)					
56 INTERRUPTIBLE SMALL	12,882	12,882			(8,828,828)	12,882	12,882			(8,828,828)					
57 INTERRUPTIBLE LV-1	78,272	84,284	6,012	(78,272)	(8,828,828)	62,888	62,888	(6,012)	(6,012)	(8,828,828)					
58 INTERRUPTIBLE LV-2	18	6	(12)	(18)	(8,828,828)	12	12	(18)	(18)	(8,828,828)					
59 COMMERCIAL SERVICE(TRANSP.)	1,288	288	(1,000)	(887)	(8,828,828)	281	281	(887)	(887)	(8,828,828)					
60 COMMERCIAL LV-1 (TRANSP.)	13,888	8,888	(5,000)	(1,888)	(8,828,828)	13,188	13,188	(1,888)	(1,888)	(8,828,828)					
61 COMMERCIAL LV-2 (TRANSP.)	58,891	81,283	22,392	5,891	(8,828,828)	84,884	84,884	22,392	22,392	(8,828,828)					
62 NATURAL GAS VEHICLE(TRANSP.)	88	2,888	2,800	2,888	(8,828,828)	2,888	2,888	2,888	2,888	(8,828,828)					
63 INTERRUPTIBLE SMALL (TRANSP.)	78,271	78,271		1,183	(8,828,828)	78,188	78,188	1,183	1,183	(8,828,828)					
64 INTERRUPTIBLE LV-1 (TRANSP.)	428,288	428,287	(1)	(1)	(8,828,828)	428,288	428,288	(1)	(1)	(8,828,828)					
65 OFF SYSTEM SALES-(TRANSP.)	3,798,272	3,281,837	(516,435)	(894,038)	(8,828,828)	4,384,828	4,384,828	(516,435)	(516,435)	(8,828,828)					

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897			
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.054			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897			
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069				

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'96	'98	'98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01187	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069				
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.065	1.068	1.069	1.070	1.068	1.068	1.070	1.071				

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1997

(A)	(B)	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
DESCRIPTION	TYPE CHARGE				
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	35,400.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,182,500	19	1,740,499.79	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(118,540)	19	(4,471.33)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	0	19	0.03	5
4 FTS-2 RESERVATION CHARGE	DEMAND	375,000	19	51,203.50	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,678,370	15	103,483.83	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(933,260)	15	(3,761.02)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	280,000	15	658.00	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	758,030	18	140,993.58	4
8 TOTAL FGT		78,222,100		\$2,064,006.38	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,026,000	15	44,893.49	1
11	DEMAND	9,366,000	19	423,389.77	5
12 CITY OF SUNRISE	COMM. OTHER	14,419	18	6,913.86	4
13 CENTRAL FLORIDA GAS	COMM. OTHER	4,039	18	2,079.69	4
14 ADMINISTRATIVE COSTS	OTHER			82,942.25	6
15 BOOKOUTS	COMM. OTHER	(331,370)	18	(100,776.90)	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	779,585	19	29,159.43	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	779,585	15	3,101.17	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	804,110	18	233,490.24	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	44,805	18	12,832.73	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	43,438	15	175.06	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,762,562	19	95,813.68	5
22 ADJUSTMENT-TRANSPORT CUSTOMER	DEMAND*	150,000	19	6,325.50	5
23 CAPACITY UTILIZATION-SUPPLIER	DEMAND	8,969,520	19	595,021.45	5
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND*	(49,000)	19	(1,848.29)	5
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(1,270,480)	15	(2,985.63)	1
26 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	8,313,900	15	28,125.09	1
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND				3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	SWING-COMM.		17		3
38	COMM. OTHER		18		4
39	COMM. OTHER*		18		4
40	COMM. PIPELINE*	1,787,846	15	7,205.02	1
41	DEMAND*	1,787,846	19	78,320.98	5
42	COMM. OTHER*		18		4
43	COMM. OTHER*		18		4
44	COMM. PIPELINE*	10,160	15	(39.89)	1
45	DEMAND*	0	19	(2.80)	5
46 TOTAL		146,263,211		\$12,017,370.43	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT AFFILIATE

Page 1

DATE	11/30/97	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
COE	1770797	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	DUKS NO: 006922736	OR CODE LIST
TERRICE NO.	20185			
TOTAL ACCOUNT COE	91,775,899.78			

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 12-10-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA

PGI NO.	RECEIPTS CER NO.	DELIVERIES POI NO.	SHIP NO.	TYPE	FC	AC	BASE	SUBCATEGORIES	DISC	NET	VOLUMES DTH CRY	AMOUNT
				RESERVATION CHARGE								
				RES CHG FOR TEMP RELIQU AT LESS THAN MAX RATE								
				NO NOTICE RESERVATION CHARGE								
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209		A	RES	0.3687	0.0085	0.3772	7,482,150	\$2,822,266.98
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		A	RES	0.3687	0.0085	0.3687	173,760	\$64,065.31
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		A	NRR	0.0590	0.0085	0.0590	600,000	\$35,400.00
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		A	TRL	0.3687	0.0085	0.3772	(44,220)	(\$16,679.78)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5275, at poi 16208		A	TRL	0.3687	0.0085	0.3772	(447,000)	(\$168,608.40)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208		A	TRL	0.3687	0.0085	0.3772	(999,000)	(\$342,874.80)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5229, at poi 16173		A	TRL	0.3687	0.0085	0.3772	(8,670)	(\$3,270.32)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5220, at poi 16172		A	TRL	0.3687	0.0085	0.3772	(14,280)	(\$5,388.42)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121		A	TRL	0.3687	0.0085	0.3772	(100,110)	(\$37,761.45)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209		A	TRL	0.3687	0.0085	0.3772	(44,550)	(\$16,804.26)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		A	TRL	0.3687	0.0085	0.3772	(8,250)	(\$3,131.90)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		A	TRL	0.3687	0.0085	0.3772	(210,000)	(\$79,212.00)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		A	TRL	0.3687	0.0085	0.3772	(52,750)	(\$21,783.30)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191		A	TRL	0.3687	0.0085	0.3772	(30,000)	(\$11,316.00)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		A	TRL	0.3687	0.0085	0.3772	(58,800)	(\$22,179.36)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5710, at poi 59983		A	TRL	0.3687	0.0085	0.3772	(3,900)	(\$1,471.08)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		A	TRL	0.3687	0.0085	0.3772	(13,500)	(\$5,092.20)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		A	TRL	0.3687	0.0085	0.3772	(203,580)	(\$76,790.38)
				TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		A	TRL	0.3687	0.0085	0.3772	(9,750)	(\$3,677.70)
						A	TRL	0.3687	0.0085	0.3772	(14,190)	(\$5,352.47)
						A	TRL	0.3687	0.0085	0.3772	(25,620)	(\$9,663.66)
						A	TRL	0.3687	0.0085	0.3772	(11,510)	(\$4,356.66)

01-90-000-232-02-00-0
 KE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOBAT affiliate

DATE: 11/30/97
 CUE: 12/10/97
 INVOICE NO.: 20185
 TOTAL INVOICED: \$1,775,899.79

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 Tampa, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5047
 SHIPPER: PEOPLES GAS SYSTEM, INC.
 CUSTOMER NO.: 4120
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECIEPTS: CON NO. DELIVERIES: POI NO. GRN NO.

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA

POI NO.	RECIEPTS CON NO.	DELIVERIES POI NO.	GRN NO.	PRICE MONTH	IC	RC	BASE	SURCHARGES	DISC	REY	VOLUMES CUM GRN	AMOUNT
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(16,260)	(\$6,133.22)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,410)	(\$3,747.69)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(37,260)	(\$14,054.47)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(36,170)	(\$13,624.46)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(2,400)	(\$905.28)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(51,000)	(\$19,227.20)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(3,960)	(\$1,483.71)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(134,070)	(\$50,571.70)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(123,000)	(\$46,395.60)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(18,110)	(\$6,076.69)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(9,120)	(\$3,440.06)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(10,500)	(\$3,960.60)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(150,000)	(\$56,580.00)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(413,490)	(\$155,968.43)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(23,400)	(\$8,826.48)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(4,060)	(\$1,538.98)
				11/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,050)	(\$3,036.46)
				11/97	A	1AQ	0.3687	0.0085	0.3772	0.3772	216,000	\$81,475.20
				11/97	A	1AQ	0.3687	0.0053	0.3740	0.3740	8,490	\$3,175.26

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/97.

*** END OF INVOICE 20185 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERBON/SCRAT Affiliate

Page 1
 Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **12-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATRN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 11/30/97
DUE: 12/10/97
INVOICE NO.: 20716
TOTAL AMOUNT DUE: \$51,203.50

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, INC. **CUSTOMER NO.:** 4120 **PLEASE CONTACT HARY LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 006922726 **OR CODE LIST** AT (713)852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

PGI NO.	RECEIPTS CRN NO.	DELIVERIES POI NO.	CRN NO.	PRGO MONTH	TC	RC	RATES			VOLUMES DIN DRY	AMOUNT
							BASE	SUBCHARGES	DISC		
				11/97	A	RES	0.8072	0.0085	0.8157	539.010	\$439,870.46
				11/97	A	RES	0.8072		0.8072	60.990	\$49,231.13
				11/97	A	TRL	0.4582		0.4582	(10,500)	(\$4,811.10)
				11/97	A	TRL	0.4562		0.4562	(42,000)	(\$19,160.40)
				11/97	A	TRL	0.5471		0.5471	(8,490)	(\$4,644.88)
				11/97	A	TRL	0.8072	0.0085	0.8157	(486,510)	(\$396,846.71)
				11/97	A	TRL	0.8072	0.0085	0.8157	(18,000)	(\$12,235.50)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/97.											
*** END OF INVOICE 20216 ***											

RESERVATION CHARGE

- RES CHG FOR TEMP RELING AT LESS THAN MAX RATE
- TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5626, at poi 16102
- TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5594, at poi 16195
- TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5408, at poi 62717
- TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 57345
- TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5647, at poi 16195

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

Line #

Page 1

DATE	11/20/97	CUSTOMER:	PEOPLES GAS SYSTEM, INC.	PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE and with to:
DUPLICATE NO.	12710797	ATTN:	ED CL1011	Wm Transfer
INVOICE NO.	70284		702 North Franklin St.	Florida Gas Transmission Company
TOTAL AMOUNT DUE	1717,548.43		Plant Seven	Nations Bank Ballis, TX
			1464A, FL 33602	Account #
				AAA

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT MELOI MALSH AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TITLE: FIRM TRANSPORTATION DUNS NO: 006922726 OR CDDC LIST

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	FACD MONTH	TC MC	RATES		DISC	NET	VOLUMES DTH DAT	AMOUNT
						BASE	SUBSCRIBE'S				
				11/97	A 1AQ	0.3687	0.0085		0.3772	150,000	\$54,580.00
				11/97	A 1AQ	0.3687	0.0085		0.3772	413,490	\$155,968.43
TOTAL FOR CONTRACT FOR MONTH OF 11/97.											\$212,548.43

*** END OF INVOICE 70284 ***

01-90-000-111-01-00-0

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENBRG/SORAT Affiliate

Page 4

DATE 11/30/97
 DUE 12/10/97
 INVOICE NO. 2028
 TOTAL AMOUNT DUE \$396,848.71

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 Tampa, FL 33602

PLEASE REFER TO THIS INVOICE NO. on your remittance
 and wire to:
 Wire Transfer 12-10-97
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIM
 AT (713)657-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008922234 OR CODE LIST

POI NO.	RECEIPTS	DEB No.	DELIVERIES	DEB No.	PRIO MONTH	IC	MC	TAX	SECURITY	DISC	NET	VOLUMES	AMOUNT
					11/97	A	TAQ	0.0072	0.0005	0.0157		486,510	\$396,848.71
TEMPORARY ACQUISITION RESERVATION CHARGE - Bnlq circ 5319, at poi 62348 TOTAL FOR CONTRACT FOR MONTH OF 11/97. ... END OF INVOICE 20285 ...													

01-90-000-412-02-0000




Invoice

Line#
1
2
3
4 Attn:

Invoice Date: 03-Dec-97
Payment Due 13-Dec-97

5 Invoice Per Capacity Utilization Agreement For: November, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	127,048	X	0.1000	=	\$12,704.79
8 USAGE FTS-1	0	X	0.0403	=	\$0.00
9 USAGE FTS-2	127,048	X	0.0235	=	\$2,985.63
10 Sub-Total					\$15,690.42
11 Delivered to Market:	26,000	X	0.0642	=	\$1,668.40
12 Total Amount Due Peoples Gas System					<u>\$17,358.82</u>

COPY

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA # (
- 16 Account #
- 17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.
- 18 g:\gasact\bill97\ .wk4

PEOPLES GAS
P.O. BOX 2562
TAMPA, FL 33601-2562
813-273-0074
AN EQUAL OPPORTUNITY COMPANY

Line#

1
2
3

Estimate

Nov. 1997

INVOICE

Line#

4 December 2, 1997

5

Invoice No.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2582
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 11/01/97 - 11/30/97				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 dth	\$0.2391	\$0.00
13 830087 Peoples So Ga Inter Com.		0 dth	\$0.2148	\$0.00
14 864340 & 864350 SNG Firm Com.	713,000	dth	\$0.0356	\$25,382.80
15 831200 & 831210 So Ga Firm Com.	835,000	dth	\$0.0213	\$17,785.50
16 864350 SNG GSR Vol. Com.	417,570	dth	\$0.0084	\$3,507.59
17 864340 & 864350 SNG Firm Dem.	35,992	dth/day	\$8.8600	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.	35,700	dth/day	\$5.8290	\$208,095.30
19 Excess Storage Usage Charge (5/96-11/97)				\$1,011.24
Credits:				
20 SNG Brokered Capacity				(\$62,312.99)
21 So. Ga. Brokered Capacity				(\$23,941.50)
22 Sonat Marketing Buy/Sale Credit				(\$20,853.64)
23 Total Transport				\$468,283.26
24 TOTAL AMOUNT DUE				

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/23/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 16, 1997	Nov 13, 1997	3954.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3296.69	3296.69-	0.00	0.00	0.00	3954.39

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/15/97-10/16/97	31	34986	27061	8273
	TOTAL GAS USED					8273

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,954.39

RECEIVED
SEP 27 1997
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 3,954.39
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 3,954.39

CURRENT CHARGES PAST DUE AFTER Nov 13, 1997

CO 01 meter 1007552
INT
SP PC 32923-97 10-23-97
AT
ENTERED BY *SY*

MESSAGES

MONTHLY GARBAGE BILLING FOR SUNRISE RESIDENTS AND BUSINESSES WILL INCREASE 2.7% IN OCTOBER 1997 DUE TO AN INCREASE IN THE BROWARD COUNTY DISPOSAL FEE AND AN ANNUAL COST OF LIVING ADJUSTMENT.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/22/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 14, 1997	Nov 12, 1997	637.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
789.71	789.71-	0.00	0.00	0.00	637.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/10/97-10/14/97	34	31155	29825	1330
	TOTAL GAS USED					1330

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	637.17
TOTAL CURRENT CHARGES	637.17
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	637.17
CURRENT CHARGES PAST DUE AFTER	Nov 12, 1997

RECEIVED

OCT 27 1997

CO 01 VENDOR 1007582

INVOICE 132463128434 OCT 97

ACCOUNTS PAYABLE

SP 32923-97 DUE 10-22-97

ATI _____ TRAN _____

ENTERED _____ AUTH. *[Signature]*

MESSAGES

MONTHLY GARBAGE BILLING FOR SUNRISE RESIDENTS AND BUSINESSES WILL INCREASE 2.7% IN OCTOBER 1997 DUE TO AN INCREASE IN THE BROWARD COUNTY DISPOSAL FEE AND AN ANNUAL COST OF LIVING ADJUSTMENT.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 11/05/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 27, 1997	Nov 26, 1997	2322.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2054.49	2054.49-	0.00	0.00	0.00	2322.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/97-10/27/97	26	262193	257377	4816
	TOTAL GAS USED					4816

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,276.67
GROSS RECEIPTS TAX	1.14
PURCHASED GAS ADJUSTMENT	44.49
TOTAL GAS	2,322.30

RECEIVED
NOV 10 1997
ACCOUNTS PAYABLE

CO 01 VENDOR 1007582
 INVOICE 10001-74500-00797
 SP 33323-97 DUE 11-5-97
 ATI _____ IRAN _____
 ENTERED _____ AUTH [Signature]

TOTAL CURRENT CHARGES	2,322.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,322.30

CURRENT CHARGES PAST DUE AFTER Nov 26, 1997

MESSAGES

YOU'RE BEING SERVED BY THE BEST! DID YOU KNOW THAT THE CITY OF SUNRISE UTILITIES DEPARTMENT WAS NAMED BEST IN THE REGION BY THE FLORIDA WATER & POLLUTION CONTROL OPERATORS ASSOCIATION?

ALL ... IRAN
 ENTERED ... AUTH. *[Signature]*

||||| 0 1 1 0 0 1 1 1 0 1 1 1 0 1 1 1 1 0 0 0 1

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV:(941)293-2125 EMER:(941)293-4490

Service Number Meter Number

08-14229-1 08-000138

Service Address

4425 HWY 92 E
 LAKELAND

Billing Period

From: 09/30/1997 To: 10/31/1997

Meter Readings

Present	Previous	Difference
3878	(-) 3039	(=) 839

Rate	CCF's Used	
01		839
	Pressure Factor	(x) 4.56690
	BTU Factor	(x) 1.054000
	Therms Used	(=) 4,038.54

Fuel Computation

FUEL COST/THERM	\$ 0.36283
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	514.39
FUEL COST	1465.30
TOTAL	\$ 2079.69

ACCOUNT # 6190-000-232-02-00-7

RECEIVED _____ DATE _____

APPROVAL *[Signature]*

SP 24 900-97-000-000 Vendor: 00016930

Account Activity

10-02 BALANCE LAST STMT	1366.53
Credits & Adjustment	
10-13 GAS PAYMENT	1366.53
Current Charges	
11-03 PAST DUE LAST STMT	0.00
10-31 GAS CHARGE (SEE COMP)	2079.69
Balance Information	
11-03 TOTAL AMOUNT DUE	2079.69
11-03 GAS BALANCE	2079.69
11-03 SRVC BALANCE	0.00

RECEIVED

Holiday Schedule
 Our Office will be closed:

NOV 07 1997
 Thanksgiving Day - Thurs 11/27
 Day After Thanksgiving - Fri 11/28
 Christmas Eve - Wed 12/24
 Christmas Day - Thurs 12/25
 New Years Day - Thurs 01/01

"May your holiday be filled with warmth."

COPY



Statement Summary	
Past Due Gas	2079.69
Other Chgs	

08-210551

PEOPLES GAS SYSTEM

Comparative Date	Days in Billing Pd	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After	Total Amount Due
Nov 97	31	4038.54	130.28	77	67.09		\$2079.69
Oct 97	30	2916.26	97.21	83	45.55	11/24/1997	Total Amount Paid
		THERMS	THERMS	FAH			

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1997
 g:\gasact\pgalu_fgtest.wk4

08-Dec-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,663,611	0.04030	\$107,343.52
2	FTS-1-NO NOTICE	ACCRUED	(95,774)	0.04030	(\$3,859.69)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,567,837</u>		<u>\$103,483.83</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>28,000</u>	<u>0.02350</u>	<u>\$658.00</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,595,837</u>		<u>\$104,141.83</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1997
 g:\gasact\pgalv_fgtest.wk4

08-Dec-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(11,854)	0.37720	(\$4,471.33)
4	TOTAL		(11,854)		(\$4,471.33)

* excluded from total

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.000000	\$0.00
3		0.0	0.000000	\$0.00
4		0.0	0.000000	\$0.00
5		0.0	0.000000	\$0.00
6		0.0	0.000000	\$0.00
7		0.0	0.000000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.000000	\$0.00
11		0.0	0.000000	\$0.00
12		0.0	0.000000	\$0.00
13		0.0	0.000000	\$0.00
14		0.0	0.000000	\$0.00
15		0.0	0.000000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	-----	-----	-----

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	-----	-----	-----

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:	0.0	0.00000	\$0.00
16		ACTUAL:	0.0	0.00000	\$0.00
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR OCTOBER 1997
g:\gasact\pgalu_fgtest.wk4

09-Dec-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,001,951	0.04030	\$80,678.63
2		ACTUAL	2,001,951	0.04030	\$80,678.64
3	FTS-1-NO NOTICE	ACCRUED	(16,719)	0.04030	(\$673.78)
4		ACTUAL	(21,604)	0.04030	(\$870.64)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	(88,441)	0.04030	(\$3,564.17)
7	TOTAL FTS-1	ACCRUED	1,985,232		\$80,004.85
8		ACTUAL	1,891,906		\$76,243.83
9		DIFFERENCE	(93,326)		(\$3,761.02)
10	FTS-2-USAGE	ACCRUED	159,939	0.02350	\$3,758.57
11		ACTUAL	159,939	0.02350	\$3,758.57
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,145,171		\$83,763.42
14		ACTUAL	2,051,845		\$80,002.40
15		DIFFERENCE	(93,326)		(\$3,761.02)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1997
 g:\gasact\pgalv_fgtest.wk4

09-Dec-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(8,010)	0.38000	(\$3,043.83)
2			(8,010) *	0.00850	(\$68.09)
3			(9,354)	0.43530	(\$4,071.80)
4	TOTAL		(17,364)		(\$7,183.72)
5	FTS-1	ACTUAL	(8,010)	0.38000	(\$3,043.80)
6			(8,010) *	0.00850	(\$68.09)
7			(9,354)	0.43530	(\$4,071.80)
8	TOTAL		(17,364)		(\$7,183.69)
9	FTS-1	DIFFERENCE	0		\$0.03
10			0 *		\$0.00
11			0		\$0.00
12	TOTAL		0		\$0.03

* excluded from total

I V O I C E

FLORIDA C. TRANSMISSION COMPANY
An EBROW/SOMAT AFFILIATE

DATE: 11/10/97
 DUE: 11/20/97
 TRVPTV MO.: 1987
 TOTAL AMOUNT DUE: 153,707.78 \$69,060.14

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5047
 CUSTOMER NO: 4120
 DUNS NO.: 004922736
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-3657 WITH ANY QUESTIONS REGARDING THIS INVOICE

PLAZA REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer 11-20-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

RECIPIS DNB No.	DELIVERIES POJ MO.	DNB No.	PROO MONTH	TC	AC	RATE	STIPENDMENTS	DTXC	RET	VOLUMES DTH DAY	AMOUNT
Usage Charge	16112	2979	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	3,823	\$156.07
Usage Charge	16113	2984	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	91,940	\$3,205.18
Usage Charge	16115	2988	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	163,609	\$5,593.46
Usage Charge	16119	3005	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	72,032	\$2,902.89
Usage Charge	16121	3004	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	61,839	\$2,484.05
Usage Charge	16159	3281	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	83,866	\$3,300.81
Usage Charge	16191	3046	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	66,610	\$2,644.08
Usage Charge	16198	3051	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	139,251	\$5,611.87
Usage Charge	16198	3051	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	73,413	\$2,958.54
Usage Charge	16198	3051	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	151,788	\$6,117.06
Usage Charge	16198	3051	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	146,954	\$5,922.75
Usage Charge	16198	3051	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	71,246	\$2,871.21
Usage Charge	16208	3173	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	21,728	\$875.84
Usage Charge	16209	3177	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	65,025	\$2,670.51
Usage Charge	58913	109188	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	140,814	\$5,674.80
Usage Charge	58913	109188	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	79,392	\$3,199.50
Usage Charge	58913	109188	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	183,822	\$6,199.03
Usage Charge	58913	109188	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	153,822	\$5,199.03
Usage Charge	58913	109188	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	70,094	\$2,826.79
Usage Charge	59963	115699	10/97	A	COM	0.3312	0.0091	0.0403	0.0403	192,063	\$7,740.14
Volumetric Baliquishment - Credit - Acq ctrc 6662, Acq pol 16203			10/97	A	YGR		0.0085		0.0085	(8,010)	(\$68.09) NO
Volumetric Baliquishment - Credit - Acq ctrc 6662, Acq pol 16203			10/97	A	YOL	0.3800			0.3800	(8,010)	(\$3,043.80) NO

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INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENBRON/SORAB Affiliate

Page 2

DATE: 11/18/97
TIME: 11/20/97
INVOICE NO.: 19857
TOTAL AMOUNT DUE: \$59,930.78

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
TYPE: FIRM TRANSPORTATION
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.

Contract: 5047
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO: 4120
DUHS NO: 006827236
DATE CODE 1151

SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5457 WITH ANY QUESTIONS REGARDING THIS INVOICE

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AT (713)853-5457 WITH ANY QUESTIONS REGARDING THIS INVOICE

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5457 WITH ANY QUESTIONS REGARDING THIS INVOICE

PRD MONTH	IC	NC	BASE	DISCOUNTS	DISC	NET	VOLUMES DTH DRY	AMOUNT
10/97	A	VOL	0.4268	0.0083		0.4351	(9,354)	(\$4,071.80) AD
10/97	A	UPS	0.0312	0.0091		0.0403	(88,441)	(\$3,564.17)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/97.							1,913,510	\$69,930.78

... END OF INVOICE 19857 ...

... END OF INVOICE 19857 ...

[Handwritten signature]

COPY

FLORIDA G. TRANSMISSION COMPANY
An EBBOW/SOMAT Affiliate

Page 1

11710797
11720797
20064
TOTAL AMOUNT DUE

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.
SHIPPER: PEOPLES GAS SYSTEM, INC.

CONTRACT: 5064
SHIPPER: PEOPLES GAS SYSTEM, INC.
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I V O I C E

FLORIDA G. TRANSMISSION COMPANY
An ENBRG/SORBA Affiliate

Page 1

DATE 11/18/97
 CUC 11/20/97
 INVOICE NO. 1997
 TOTAL AMOUNT DUE \$3,758.57

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 11-20-97
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5315 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECIPES ORB No.	DELIVERIES ORB No.	PRCD MONTH	IC	RC	BASE	SUBCHARGES	RATES	DISC	NET	VOLUMES OTH GR	AMOUNT
	18195	3115	10/97	A	COM	0.0144	0.0091	0.0235		159,939	\$3,758.57

TOTAL FOR CONTRACT 5315 FOR MONTH OF 10/97.
 *** END OF INVOICE 19907 ***

01-90-000-232-02-00-0




THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.



PEOPLES GAS

Line#

19-Nov-97
-Revised-

1		
2	Worksheet-Amount Due from Peoples Gas System	
3	LE Rider 220 Transportation Package	
4	For the Production Month of September 1997	
5	g:\gasact\le_220\due_ .wk4	In Mmbtu's
6	Volumes Released to at City Gate:	202,980.0
7	Less: Confirmed Delivery Volumes at City Gate:	202,980.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	202,980.0
10	Add: FGT Fuel @3.35%(202,980.0 / .9665)-202,980):	7,035.5
11	Total Volumes at FGT Receipt Point:	<u>210,015.5</u>
12	LE Rider Customers' Measured Volumes at City Gate:	31,931.7
13	Add: FGT Fuel @3.35%((31,931.7 / .9665)-31,931.7):	1,106.8
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>33,038.5</u>
15	Confirmed Delivery Volumes at City Gate:	202,980.0
16	Less: LE Rider Measured Volumes at City Gate:	31,931.7
17	Peoples' Volumes at City Gate:	<u>171,048.3</u>

Calculation of Amount Due:

	Description	Volumes In Mmbtu's	Rate	Amount
18	Commodity Fuel			
19	Reservation Fees	171,048.3	\$0.4353 *	74,457.32
20	Usage Charges	171,048.3	\$0.0287	<u>4,909.09</u>
21	Due			
22	Amount Paid			<u> </u>
23	Remaining Amount Due			<u>\$496.04</u>

*Original invoice had an incorrect rate of .4324

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 2 OF 10
PRIOR MONTH ADJ.



PEOPLES GAS

Line#

19-Nov-97

- 2 Worksheet-Amount Due from Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of October 1997
- 5 g:\gasact\le_220\due_ .wk4

In Dekatherms

6	Volumes Released to at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,366.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%(210,366.0 / .9695)-210,366):	6,618.0
11	Total Volumes at FGT Receipt Point:	<u>216,984.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	31,581.4
13	Add: FGT Fuel @3.05%((31,581.4 / .9695)-31,581.4):	993.5
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>32,574.9</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	31,581.4
17	Peoples' Volumes at City Gate:	<u>178,784.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel			
19	Reservation Fees	178,784.6	\$0.4353	77,824.94
20	Usage Charges	178,784.6	\$0.0403	<u>7,205.02</u>
21	Amount Due			

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 3 OF 10
PRIOR MONTH ADJ.



Invoice

Line#
1
2
3
4 Attn:

5 Invoice Per Capacity Utilization Agreement For July, 1997(Adjusted)

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION WAS 674,110	639,010	X	0.3772	=	\$241,035.03
8 USAGE FTS-1 WAS 268,865	270,394	X	0.0287	=	\$7,760.31
9 USAGE FTS-2 WAS 365,245	368,616	X	0.0119	=	\$4,386.53
10 Sub-Total					\$253,181.87
11 Delivered to Market:	220,578	X	0.2498	=	<u>\$55,106.17</u>
12 Total Amount Due Peoples Gas System					<u>\$308,288.04</u>
13 Less Amount Included in Jul '97 PGA Filing					<u>\$ 306,355.76</u>
14 Adjusted Amount Due Peoples					<u><u>\$ 1,932.28</u></u>

PEOPLES GAS
PO BOX 2562
TAMPA, FL 33601-2562
813-273-0074
AN EQUAL OPPORTUNITY COMPANY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (REGULATED) Affiliate

Line#

Page 1

DATE: 11/16/87
 DUE: 11/29/87
 INVOICE NO.: 70083
 TOTAL AMOUNT DUE: 117,278.47

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 5178; ED ELLIOTT
 202 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank Dallas, TX Account # 1 ABA # 1

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT MELO MASSIE AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CDDC LIST

POI NO.	RECEIPTS	DATE	DELIVERIES	DATE	PROG	MONTH	IC	BC	BASE	ADJUSTABLES	DISC	NET	VOLUMES	AMOUNT
16727	Usage Charge	3104	10/97	A	COM	0.0312	0.0091	0.0403	10,000				10,000	\$407.00
16825	Usage Charge	3232	10/97	A	COM	0.0312	0.0091	0.0403	126,234				126,234	\$1,087.23
25412	USAGE CHARGE-LAM	7995	10/97	A	COM	0.0312	0.0091	0.0403	5,000				5,000	\$201.50
57345	Usage Charge	90297	10/97	A	COM	0.0312	0.0091	0.0403	179,496				179,496	\$7,233.69
63052	Usage Charge	222204	10/97	A	COM	0.0312	0.0091	0.0403	10,000				10,000	\$403.00
TOTAL FOR CONTRACT FOR MONTH OF 10/97.													320,730	\$17,278.47

234567

*** END OF INVOICE 70083 ***

01-90-000-222-01-00-0

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Energy/Service Affiliate

Line #

DATE: 11/18/97
 CREDIT: 11/20/97
 INVOICE NO: 1998
 TOTAL AMOUNT DUE: 111,880.66

CUSTOMER: PEOPLES GAS SERVICE, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERANCE THIS INVOICE NO. on your remittance
 and wire to:
 Wire Transfer 11-20-97
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT MELOI MASSIE
 AT (713)653-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006827236 OR CODE LIST

LINE NO.	RECEIPTS	QSR NO.	DELIVERIES	QSR NO.	PROG MONTH	IC	AC	RATE	SUBCATEGORIES	DISC	NET	VOLUMES	DIR	DATE	AMOUNT
2	Usage Charge		16760	2972	10/97	A	CDM	0.0144	0.0091		0.0235	21,000			\$493.50
3	Usage Charge		16284	28001	10/97	A	CDM	0.0144	0.0091		0.0235	5,000			\$117.50
4	Usage Charge		16285	3179	10/97	A	CDM	0.0144	0.0091		0.0235	2,300			\$58.75
5	Usage Charge		16525	3232	10/97	A	CDM	0.0144	0.0091		0.0235	14,479			\$208.76
6	Usage Charge		57345	98297	10/97	A	CDM	0.0144	0.0091		0.0235	452,481			\$10,435.65
7	Usage Charge		63052	222704	10/97	A	CDM	0.0144	0.0091		0.0235	10,000			\$235.00
8												503,660			\$11,880.66

TOTAL FOR CONTRACT FOR MONTH OF 10/97.
 *** END OF INVOICE 1998 ***

01-90-000-232-01-00-0

COPY

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THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 NOVEMBER 1997
 g:\gasact\pga\ftacoest.wk4

09-Dec-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	11,670.2	\$0.28530	\$3,329.51	11,314.3	\$0.00403	\$45.60
2 CNB/OLYMPIC GAS SERVICES	1,575.7	0.31700	\$499.50	1,527.6	0.00403	\$6.16
3 TEXAS-OHIO DISTRIBUTION, INC.	6,307.3	0.28530	\$1,799.47	6,114.9	0.00403	\$24.64
4 TEXAS-OHIO GAS, INC.	25,251.5	0.28530	\$7,204.25	24,481.3	0.00403	\$98.66
5 TOTAL ACCRUAL	44,804.7		\$12,832.73	43,438.1		\$175.06

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 OCTOBER 1997
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09-Dec-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC	ACCRUED	32,130.7	\$0.23600	\$7,582.85	31,150.7	\$0.00287	\$89.40
2		ACTUAL	32,130.7	0.23600	\$7,582.85	31,150.7	0.00287	\$89.40
3	CITRUS TRADING CORP.	ACCRUED	10,493.0	0.26550	\$2,785.89	10,173.0	0.00287	\$29.20
4		ACTUAL	10,493.0	0.26550	\$2,785.89	10,173.0	0.00287	\$29.20
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	19,498.2	\$0.26550	\$5,176.77	18,903.5	\$0.00287	\$54.25
6		ACTUAL	19,498.2	0.26550	\$5,176.77	18,903.5	0.00287	\$54.25
7	E-PRIME, INC.	ACCRUED	10,443.6	0.29500	\$3,080.86	10,125.1	0.00287	\$29.06
8		ACTUAL	10,443.6	0.29500	\$3,080.86	10,125.1	0.00287	\$29.06
9	SOUTHBOUND, INC.	ACCRUED	4,296.1	0.29500	\$1,267.35	4,165.1	0.00287	\$11.95
10		ACTUAL	4,296.1	0.29500	\$1,267.35	4,165.1	0.00287	\$11.95
11	TEXAS-OHIO COMMUNICATIONS, INC	ACCRUED	3,507.5	\$0.29500	\$1,034.71	3,400.5	\$0.00287	\$9.76
12		ACTUAL	3,507.5	0.29500	\$1,034.71	3,400.5	0.00287	\$9.76
13	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	14,420.1	0.26550	\$3,828.54	13,980.3	0.00287	\$40.12
14		ACTUAL	14,420.1	0.26550	\$3,828.54	13,980.3	0.00287	\$40.12
15	TOTAL ACCRUED:		94,789.2		\$24,756.97	91,898.2		\$263.74
16	TOTAL ACTUAL:		94,789.2		\$24,756.97	91,898.2		\$263.74
17	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00



Invoice

Line#

Invoice Date: 11/25/97

1
3
4
5

Attention:

Invoice for Imbalance Book-Out for the Month of Oct. 1997

Description	Volume (in DTH)	Price	Amount Due
6 No Notice	15,910		
7 Total Amount Due Payable Upon Receipt			_____

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA #
Account #

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line #

Invoice Date: 11/25/97

1
2
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4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Oct. 1997

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	6,374		
7 Market Deliveries	7,030		
8 Total Amount Due Payable Upon Receipt			_____

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA #
Account #

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line #

Statement Date: 11/25/97

1
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4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Oct. 1997

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	3,823		
7 Total Amount Due Payable Upon Receipt			_____

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA #
Account #

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.