

# AUSLEY & McMULLEN

ORIGINAL

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March 3, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause  
FPSC Docket No. 980007-EI

Dear Ms. Bayo:

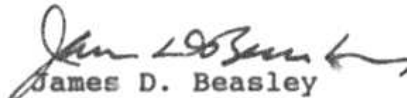
Enclosed for filing on behalf of Tampa Electric Company are the original and ten (10) copies of Tampa Electric's Form 42-7P marked Revised March 3, 1998. The numbers in columns (3) and (5) of this form changed slightly to reflect removing the excess FMPA emission allocation at Staff's request. These modifications do not affect the environmental cost recovery factor during the forthcoming cost recovery period.

We would appreciate your substituting these forms in place of those previously filed.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

02802 MAR-3 88

FPSC-RECORDS/REPORTING

ACK \_\_\_\_\_  
AFA 2  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG (ew)  
LEG 1  
LIN 3  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

Revised 3/3/98

**Tampa Electric Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Calculation of the Energy & Demand Allocation % By Rate Class**  
**April 1998 to September 1998**

Rate Class	(1) Percentage of MWh Sales at Generation (%)	(2) 12 CP & 1/13 Allocation Factor (%)	(3) Energy- Related Costs (\$)	(4) Demand- Related Costs (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (MWh)	(7) Environmental Cost Recovery Factors (\$/MWh)
RS, RST	45.54%	57.74%	1,219,957	40,114	1,260,071	3,816,779,000	0.033
GS, GST, TB	5.99%	7.31%	160,464	5,078	165,542	501,827,000	0.033
GSD, GSDT	26.62%	24.65%	713,115	17,334	730,449	2,233,786,000	0.033
GSLD, GSLDT, SBF, SBFT	10.71%	9.07%	288,907	6,301	295,208	912,618,000	0.032
IS1, IST1, SBH, IS3, IS3T, SBH3	10.23%	0.79%	274,048	540	274,587	890,945,000	0.031
SL/OL	0.91%	0.14%	24,378	87	24,475	78,580,000	0.032
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>2,678,869</b>	<b>69,473</b>	<b>2,748,342</b>	<b>8,432,515,000</b>	

## Notes:

- (1) From Form 42-6P, Column 8
- (2) From Form 42-6P, Column 10
- (3) Column 1 x Total Jurisdictional Energy Dollars from Form 42-1P, line 5
- (4) Column 2 x Total Jurisdictional Demand Dollars from Form 42-1P, line 5
- (5) Column 3 + Column 4
- (6) Projected KWH sales for the period April 1998 to September 1998
- (7) Column 5 / Column 6 x 100

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 02802 MAR-98  
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