

One Energy Place
Pensacola, Florida 32529

Tel: 850 444 6000



March 6, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. **980001-EI** and 980002-EI

ACK _____ Enclosed for official filing are an original and ten copies of the tariff sheets listed below
APA 1/2/98 submitted pursuant to Commission action on February 25, 1998, in the above dockets.
APP _____ A 1/2/98 coded copy of each tariff sheet has been provided to show the changes to the
CAE _____ existing tariff sheet.

	Identification	New Sheet	Old Sheet
CR	Rate Schedule CR	Forty-Third 6.15	Forty-Second 6.15
ECC	Rate Schedule ECC	Twenty-Ninth 6.16.1	Twenty-Eighth 6.16.1

cc: Reference/Challenge!
1. Upon approval, please return a copy of the approved tariff sheets to my attention

3. Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

Enclosure

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER - DATE

03016 MAR-98

PROD BY DATE REPORTING

GULF POWER COMPANY

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1998 through September 1998, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD OSIII, OSIV, SBS	1.646¢/KWH	2.169¢/KWH	1.395¢/KWH
B	LP, SBS	1.595¢/KWH	2.102¢/KWH	1.352¢/KWH
C	PX, RTP, SBS, CSA	1.565¢/KWH	2.062¢/KWH	1.326¢/KWH
D	OSI, OSII	1.463¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION

GULF POWER COMPANY

6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1998October-1997 through SeptemberMarch 1998, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD	1.6462-157¢/KWH	2.1692-231¢/KWH	
	1.3952-130¢/KWH			
B	OSIII, OSIV, SBS	1.5952-091¢/KWH	2.1022-162¢/KWH	
	LP, SBS			
C	1.3522-064¢/KWH			
	PX, RTP, SBS, CSA	1.5652-051¢/KWH	2.0622-121¢/KWH	
D	1.3262-025¢/KWH			
	OSI, OSII	1.4632-152¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

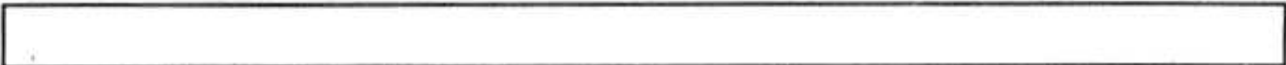
Contract Demand (kw)

100-499
500-7499
7500 and greater

Use Factor Applicable To:

GSD
LP
PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



ISSUED BY: Travis Bowden

EFFECTIVE: April 1, 1998 October 1, 1997

GULF POWER COMPANY

RATE SCHEDULE ECC

COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of April 1, 1998, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST	.020
GS, GST	.019
GSD, GSDT	.019
LP, LPT	.018
PX, PXT, RTP, CSA	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.020
SBS	.018

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

No. 6.16.1

RATE SCHEDULE ECC

COST RECOVERY CLAUSE
ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of April 1, 1998-1997, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST	020.035
GS, GST	019.034
GSD, GSDT	019.034
LP, LPT	018.033
PX, PXT, RTP, CSA	018.032
OS-I, OS-II	018.033
OS-III	019.034
OS-IV	020.035
SBS	018.032

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY: Travis Bowden

EFFECTIVE: April 1, 1998-1997