

One Energy Place  
Pensacola, Florida 32520

Tel 850 444 6000



May 29, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

ORIGINAL

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of March 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Cranmer*

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

- ACK            lw
- AFA Vardner
- APP            Enclosures
- CAF            cc w/attach: Florida Public Service Commission
- CMU            James Breman
- CTR            Office of Public Counsel
- EAG            cc w/o attach: All Parties of Record
- LEG 1
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTH

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DOCUMENT NUMBER-DATE

05860 JUN-1 98

FPSC RECORDS-REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

ORIGINAL

1. Reporting Month: March Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	MOBILE, AL	S	CRIST	03/98	FO2	0.45	138500	1552.07	20.401
2	SCHOLZ	RADCLIFF	MOBILE, AL	S	SCHOLZ	03/98	FO2	0.45	138500	381.95	22.446
3	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	03/98	FO2	0.45	138500	431.40	18.930
4											
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst  
 (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: May 18, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal charges (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RAOCLIFF	CRIST	03/98	FO2	1552.07	20.401	31,663.53	-	31,663.53	20.401	-	20.401	-	-	-	20.401
2	SCHOLZ	RAOCLIFF	SCHOLZ	03/98	FO2	381.95	22.446	8,573.13	-	8,573.13	22.446	-	22.446	-	-	-	22.446
3	DANIEL	RAOCLIFF	DANIEL	03/98	FO2	431.40	18.930	8,166.22	-	8,166.22	18.930	-	18.930	-	-	-	18.930
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\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: March Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1998      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(B/O): 444-6332
2. Reporting Company: Crist Electric Generating Plant
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	63,806.85	49.713	2.47	52.183	1.03	12,455	7.17	8.94
2	KERR MCGEE-MCDUFF2	10	IL	165	S	RB	5,507.35	34.580	2.47	37.050	1.13	12,141	6.12	11.52
3	GLASARE	50	VEN	999	S	RB	54,179.70	35.310	2.47	37.780	0.74	12,741	7.14	7.05
4	PEABODY COALSALES-COOK	10	IL	165	C	RB	31,147.00	28.056	7.23	35.286	1.02	12,110	6.00	11.70
5	CONSOLIDATION COAL	10	IL	81	S	RB	53,622.93	28.721	7.86	36.581	0.94	12,103	6.50	10.75
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **1998**
2. Reporting Company: **Crist Electric Generating Plant**
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Henderson, Fuels Analyst (850)-444-6332**
4. Signature of Official Submitting Report: **Jocelyn P. Henderson**
5. Date Completed: **May 18, 1998**

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PRDY COAL SALES-MCDUFF2	10	IL	165	C	63,806.85	45.410	-	45.410	-	45.410	1.947	49.713
2	KERR MCGEE-MCDUFF2	10	IL	165	S	5,507.35	31.850	-	31.850	-	31.850	0.374	34.580
3	GUASARE	50	VEN	999	S	54,179.70	32.180	-	32.180	-	32.180	0.104	35.310
4	PEABODY COALSALES-COOK	10	IL	165	C	31,147.00	27.240	-	27.240	-	27.240	0.250	28.056
5	CONSOLIDATION COAL	10	IL	81	S	53,622.93	27.450	-	27.450	-	27.450	0.705	28.721
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1968
2. Reporting Company: Cmi Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-644-5332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 14, 1968

Line No.	Supplier Name	Miles Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total	
							Additional Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	PRY COAL SALES-MCCLUFFE	10 IL	165 MCCLUFFE TERMINAL	RB	63,808.85	49.713	-	-	2.47	-	-	-	-	-	2.47	52.183
2	KERR MCGEE-MCCLUFFE	10 IL	165 MCCLUFFE TERMINAL	RB	5,507.35	34.580	-	-	2.47	-	-	-	-	-	2.47	37.050
3	GUASARE	50 VEN	999 LAKE MANACABO	RB	54,179.70	35.310	-	-	2.47	-	-	-	-	-	2.47	37.780
4	PURDY COAL-SALES-COOK	10 IL	165 COOK TERMINAL	RB	31,147.00	28.058	-	-	7.23	-	-	-	-	-	7.23	35.286
5	CONSOLIDATION COAL	10 IL	81 MOUND CITY	RB	53,622.83	28.721	-	-	7.86	-	-	-	-	-	7.86	36.581
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
2. Reporting Company: Smith Electric Generating Plant (850)- 444-6332  
4. Signature of Official Submitting Report: Jocelyn P. Henderson  
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ISLAND CREEK	9	KY 225	S	RB	3,089.70	25.481	9.09	34.571	2.84	12,051	5.93	11.50
2	SUGAR CAMP	10	IL 59	S	RB	31,248.00	27.069	9.17	36.239	2.48	12,640	8.75	7.20
3	PEABODY COAL TRADE	10	IL 59	S	RB	3,131.40	27.341	9.17	36.511	2.95	12,664	10.35	6.43
4	PEABODY COALSALES	9	KY 225	S	RB	42,577.30	24.411	9.15	33.561	2.64	11,957	12.32	7.32
5	CONSOLIDATION COAL	9	KY 225	S	RB	18,797.00	24.791	9.09	33.881	2.98	11,961	6.02	1.19
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1998
2. Reporting Company: Smith Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9 KY 225	S	3,089.70	24.500	-	24.500	-	24.500	0.416	25.481
2	SUGAR CAMP	10 IL 59	S	31,248.00	26.000	-	26.000	-	26.000	0.503	27.069
3	PEABODY COAL TRADE	10 IL 59	S	3,131.40	26.640	-	26.640	-	26.640	0.135	27.341
4	PEABODY COALSALES	9 KY 225	S	42,577.30	24.330	-	24.330	-	24.330	(0.485)	24.411
5	CONSOLIDATION COAL	9 KY 225	S	18,797.00	24.000	-	24.000	-	24.000	0.225	24.791
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1968  
 2. Reporting Company: South Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850) 444-6332  
 4. Signature of Official Submitting Report: Jacobson P. Henderson  
 5. Date Completed: May 18, 1968

Line No.	Supplier Name	Miles Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)		
							(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)
1	ISLAND CREEK	9 KY	225 UNKONTOWN	RB	3,089.70	25.481	-	-	-	-	-	-	-	-	-	-	9.09	34.571
2	SUGAR CAMP	10 IL	59 EMPIRE DOCK	RB	31,248.00	27.069	-	-	-	-	-	-	-	-	-	-	9.17	36.239
3	PEABODY COAL TRADE	10 IL	59 EMPIRE DOCK	RB	3,131.40	27.341	-	-	-	-	-	-	-	-	-	-	9.17	36.511
4	PEABODY COALSLES	9 KY	225 COSTAIN	RB	42,577.30	24.411	-	-	-	-	-	-	-	-	-	-	9.15	33.561
5	CONSOLIDATION COAL	9 KY	225 UNKONTOWN	RB	18,797.00	24.791	-	-	-	-	-	-	-	-	-	-	9.09	33.881
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1968
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1968

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Designator & Title	Form No.	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(h)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Scholz Electric Generating Plant (850)-444-5332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mina Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Changes (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	WEBSTER COUNTY COAL	9 KY 233	S	UR	6,600.10	25.142	16.34	41.482	2.90	12,571	8.09	7.62
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1998
2. Reporting Company: Scholz Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	WEBSTER COUNTY COAL	9 KY 233	S	6,600.10	25.000	-	25.000	-	25.000	0.142	25.142
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1968  
 2. Reporting Company: Scholtz Electric Generating Plant  
 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850)-444-8332  
 4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: May 15, 1968

Line No.	Supplier Name	Mina Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)		
							(a)	(b)	(c)	(d)	(e)	(f)	(g)			(h)	(i)
1	WEBSTER COUNTY COAL	9	KY 233 DOT90	UR	6,600.10	25.142	-	-	-	16.34	-	-	-	-	-	16.34	41.482
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\*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1966
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Joabyn P. Henderson
5. Date Completed: May 18, 1968

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Designator & Title	Form No.	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(h)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1998
2. Reporting Company: Daniel Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Purchase Price (\$/Ton)	Transport Charges (\$/Ton)					
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Decker	22	MT	3	LTC	UR	107,401.50	6.728	18.50	25.228	0.38	9,448	4.40	24.56
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1998
2. Reporting Company: Daniel Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 18, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	LTC	107,401.50	6.640	-	6.640	-	6.640	0.068	6.728
2													
3													
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1958  
 2. Reporting Company: Daniel Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Handerson, Fuels Analyst (807)-444-6332  
 4. Signature of Official Submitting Report: Jacobson P. Handerson  
 5. Date Completed: May 18, 1958

Line No.	Supplier Name (a)	Miles Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton) (i)	FOB Plant Price (\$/Ton) (j)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)				
1	Declar	22 MT	3 BIG HORN, MT	UR	107,401.50	6.728	.	18,500	.	.	.	.	.	.	18,500	25,228	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: March Year: 1968
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst (850)-444-6332
- 4. Signature of Official Submitting Report: Jacobyn P. Henderson
- 5. Date Completed: May 18, 1968

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: May 28, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on This Form: Ms. J.P. Henderson, Fuels Analyst (850)-644-6332

4. Signature of Official Submitting Report: Jonathan P. Henderson

5. Date Completed: May 28, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Discount (\$/Bbl) (i)	Net Amount (\$) (j)	Net Price (\$/Bbl) (k)	Quality Adjust (\$/Bbl) (l)	Effective Purchase Price (\$/Bbl) (m)	Transport Terminal charges (\$/Bbl) (n)	Add'l Transport charges (\$/Bbl) (o)	Other Charges (\$/Bbl) (p)	Delivered Price (\$/Bbl) (q)
1																
2																
3																
4																
5																
6																
7																
8																
9																

\*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 28, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08 WV 059	C	UR	8,614.55	45.884	12.910	58.794	0.61	12,088	11.49	6.92
2	MINGO LOGAN	08 VA 059	C	UR	647.60	30.522	13.510	44.032	0.66	12,803	9.58	6.62
3	KERR MCGEE	19 WY 005	S	UR	3,553.87	4.490	10.800	15.290	0.41	8,767	5.37	27.51
4	KENNECOTT	19 WY 009	S	UR	2,184.92	4.039	20.920	24.959	0.20	8,842	5.05	26.57
5	KENNECOTT	19 WY 009	S	UR	3,147.05	5.100	20.400	24.500	0.23	8,799	5.16	26.73
6	ARCH COAL SALES	08 KY 095	S	UR	196.14	28.964	11.730	40.694	0.64	13,360	6.59	6.21
7	PONTIKI COAL	08 KY 159	S	UR	1,317.61	27.416	13.730	41.146	0.57	12,997	6.28	6.19
8	KERR MCGEE	19 WY 005	S	UR	23,374.57	3.729	20.670	24.399	0.43	8,769	5.41	27.52
9	MASSEY	08 KY 195	S	UR	2,084.48	26.294	12.780	39.074	0.67	12,502	9.76	7.25
10	ARCH COAL SALES	08 KY 095	C	UR	1,498.82	29.146	11.730	40.876	0.64	13,324	6.62	5.87

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn E. Henderson

5. Date Completed: May 28, 1998

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	SHELL	08	WV	059	C	8,614.55	45.550	-	45.550	-	45.550	0.334	45.884
2	MINGO LOGAN	08	VA	059	C	647.60	29.800	-	29.800	-	29.800	0.722	30.522
3	KERR MCGEE	19	WY	005	S	3,553.87	4.430	-	4.430	-	4.430	0.060	4.490
4	KENNECOTT	19	WY	009	S	2,184.92	4.020	-	4.020	-	4.020	0.019	4.039
5	KENNECOTT	19	WY	009	S	3,147.05	4.100	-	4.100	-	4.100	0.000	4.100
6	ARCH COAL SALES	08	KY	095	S	196.14	27.750	-	27.750	-	27.750	1.214	28.964
7	PONTIKI COAL	08	KY	159	S	1,317.61	27.000	-	27.000	-	27.000	0.416	27.416
8	KERR MCGEE	19	WY	005	S	23,374.57	3.700	-	3.700	-	3.700	0.029	3.729
9	MASSEY	08	KY	195	S	2,084.48	26.500	-	26.500	-	26.500	-0.206	26.294
10	ARCH COAL SALES	08	KY	095	C	1,498.82	28.000	-	28.000	-	28.000	1.146	29.146

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998
2. Reporting Company: Gulf Electric Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Harbison, Fuels Analyst (850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Harbison
5. Date Completed: May 20, 1998

Line No.	Plant Name (a)	Plant Location (b)	Shipping Point (c)	Transport Mode (d)	Tons (e)	Effective Purchase Price (\$/Ton) (f)	Rail Charges							Total Transportation Charges (\$/Ton) (q)	FOB Plant Price (\$/Ton) (r)		
							Rail Rates (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)	
1	SHELL	08 WV	059 Marmorene, WV	UR	8,614.55	45.884	-	12,910	-	-	-	-	-	-	-	12,910	58,794
2	MINGO LOGAN	08 VA	059 Trehear Siding, WV	UR	647.60	30.522	-	13,510	-	-	-	-	-	-	-	13,510	44,032
3	KERR MCGEE	19 WY	005 Jacobs Jct, WY	UR	3,553.87	4.490	-	10,800	-	-	-	-	-	-	-	10,800	15,290
4	KENNECOTT	19 WY	009 Converse Co, WY	UR	2,184.82	4.038	-	20,820	-	-	-	-	-	-	-	20,820	24,909
5	KENNECOTT	19 WY	009 Converse Co, WY	UR	3,147.05	4.100	-	20,400	-	-	-	-	-	-	-	20,400	24,500
6	ARCH COAL SALES	08 KY	095 Harlan Co, KY	UR	198.14	28.964	-	11,730	-	-	-	-	-	-	-	11,730	40,884
7	PONTIKI COAL	08 KY	159 Martin Co, KY	UR	1,317.81	27.418	-	13,730	-	-	-	-	-	-	-	13,730	41,148
8	KERR MCGEE	19 WY	005 Jacobs Jct, WY	UR	23,374.57	3.728	-	20,870	-	-	-	-	-	-	-	20,870	24,389
9	MASSEY	08 KY	195 Sidney, KY	UR	2,084.48	26.204	-	12,780	-	-	-	-	-	-	-	12,780	39,074
10	ARCH COAL SALES	08 KY	095 Harlan Co, KY	UR	1,458.82	29.148	-	11,730	-	-	-	-	-	-	-	11,730	40,878

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)