

ORIGINAL  
JUL 16 1998

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July 16, 1998

**HAND DELIVERY**

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
58 JUL 16 PM 2:54  
RECORDS AND REPORTING

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

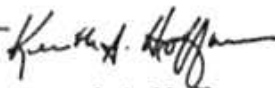
1. Original and five copies of FPU's Request for Confidential Classification; and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

RECEIVED & FILED

Sincerely,

FPSC-BUREAU OF RECORDS



Kenneth A. Hoffman

KAH/ri

cc: All Parties of Record

Tnb.3xz

DOCUMENT NUMBER-DATE  
07486 JUL 16 98  
RECORDS AND REPORTING

ORIGINAL  
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: July 16, 1998

**FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of June, 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of June 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of June, 1998.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of June, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's June, 1998

<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER-DATE

07486 JUL 16 98

FPSC-RECORDS/REPORTING

PGA filing.

3. An unedited version of FPU's PGA filing for the month of June, 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of July, 1998.

Respectfully submitted,



Kenneth A. Hoffman, Esq.  
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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 16th day of July, 1998, to the following:

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By:   
KENNETH A. HOFFMAN, ESQ.

con3.7

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of June 1998 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-20	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-13	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
**FLORIDA PUBLIC UTILITIES COMPANY**

Docket No. 980003-GU

Justification for Confidentiality of June 1998 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of June 1998 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE				
RESOLUTION(S):	19	13-16	A-C	4
	19	23	F-H	4
	19	25	F&H	4

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(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1999

	CURRENT MONTH			PERIOD TO DATE		
	JUNE 1998		DIFFERENCE AMOUNT	ORIGINAL		DIFFERENCE AMOUNT
	ACTUAL	ESTIMATE		ESTIMATE	ACTUAL	
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline)	12,753	10,368	2,407	32,059	18,492	51.44
2 NO NOTICE SERVICE	1,770	1,770	0	8,024	0	0.00
3 SWING SERVICE	0	0	0	0	0	0.00
4 COMMODITY (Other)	594,897	934,647	(339,750)	3,486,165	(1,157,860)	(33.21)
5 DEMAND	208,969	215,130	(6,161)	993,787	(3,434)	(0.35)
6 OTHER	0	0	0	0	0	0.00
<b>LESS END-USE CONTRACT:</b>						
7 COMMODITY (Pipeline)	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0.00
11 TOTAL COST	818,429	1,161,933	(343,504)	4,520,015	(1,144,802)	(25.33)
12 NET UNBILLED	0	0	0	0	0	0.00
13 COMPANY USE	3,475	2,089	1,386	7,215	(918)	(11.29)
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	3,452,426	246,410	7.14
<b>THERMS PURCHASED</b>						
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	10,935,260	520,370	5.00
16 NO NOTICE SERVICE	300,000	300,000	0	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0	0	0.00
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	10,985,560	570,650	5.48
19 DEMAND	4,181,400	3,581,400	600,000	15,036,180	481,000	3.30
20 OTHER	0	0	0	0	0	0.00
<b>LESS END-USE CONTRACT:</b>						
21 COMMODITY (Pipeline)	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0	0	0.00
24 TOTAL PURCHASES	3,596,890	3,137,170	459,720	10,985,560	570,650	5.48
25 NET UNBILLED	0	0	0	0	0	0.00
26 COMPANY USE	9,966	7,440	2,526	21,369	2,649	14.15
27 TOTAL THERM SALES	6,137,449	3,131,530	3,005,919	18,136,951	7,740,781	74.46
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline)	0.361	0.331	0.030	9.06	0.136	44.16
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.444	0.590	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	16.539	29.793	(13.254)	21.194	(12.279)	(36.68)
32 DEMAND	4.998	6.007	(1.009)	6.586	(0.242)	(3.54)
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT:</b>						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.00
36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	22.754	37.038	(14.284)	30.724	(12.675)	(29.21)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE	34.869	37.039	(2.170)	33.764	(9.682)	(22.29)
40 TOTAL COST OF THERM SOLD	13.335	37.104	(23.769)	18.610	(24.868)	(57.20)
41 TRUE-UP	(0.315)	(0.315)	0.000	(0.315)	0.000	0.00
42 TOTAL COST OF GAS	13.020	36.789	(23.769)	18.295	(24.868)	(57.61)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	13.06996	36.92733	(23.858)	18.36379	(24.962)	(57.61)
45 PGA FACTOR ROUNDED TO NEAREST .001	13.069	36.927	(23.858)	18.364	(24.961)	(57.61)



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,793	10,386	2,407	23.18	48,551	32,059	16,492	51.44
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	8,024	8,024	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	594,897	934,647	(339,750)	(36.35)	2,328,305	3,486,165	(1,157,860)	(33.21)
5 DEMAND	208,969	215,130	(6,161)	(2.86)	990,333	993,767	(3,434)	(0.35)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	818,429	1,161,933	(343,504)	(29.56)	3,375,213	4,520,015	(1,144,802)	(25.33)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,475	2,089	1,386	66.35	7,215	8,133	(918)	(11.29)
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	0.73	3,698,636	3,452,426	246,410	7.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	12.91	10,935,280	10,414,910	520,370	5.00
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
19 DEMAND	4,181,400	3,581,400	600,000	16.75	15,036,180	14,555,180	481,000	3.30
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,966	5,640	4,326	76.70	21,369	18,720	2,649	14.15
27 TOTAL THERM SALES (24-26 Estimated Only)	6,137,449	3,131,530	3,005,919	95.99	18,136,951	10,396,190	7,740,761	74.46
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.361	0.331	0.030	9.06	0.444	0.308	0.136	44.16
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.539	29.793	(13.254)	(44.49)	21.194	33.473	(12.279)	(36.68)
32 DEMAND (5/19)	4.998	8.007	(1.009)	(16.80)	6.586	8.828	(0.242)	(3.54)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	22.754	37.038	(14.284)	(38.57)	30.724	43.399	(12.675)	(29.21)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.869	37.039	(2.170)	(5.86)	33.764	43.446	(9.682)	(22.29)
40 TOTAL COST OF THERM SOLD (11/27)	13.335	37.104	(23.769)	(64.06)	18.610	43.478	(24.868)	(57.20)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	13.020	36.789	(23.769)	(64.61)	18.295	43.163	(24.868)	(57.61)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	13.06896	36.92733	(23.858)	(64.61)	18.36379	43.32529	(24.962)	(57.61)
45 PGA FACTOR ROUNDED TO NEAREST .001	13.069	36.927	(23.858)	(64.61)	18.364	43.325	(24.961)	(57.61)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
	FLEXDOWN		DIFFERENCE		FLEXDOWN		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	12,793	10,366	2,407	23.18	48,551	32,059	16,492	51.44
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	8,034	8,034	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	594,897	934,647	(339,750)	(36.35)	2,328,305	3,486,165	(1,157,860)	(33.21)
5 DEMAND	208,969	215,130	(6,161)	(2.86)	990,333	993,787	(3,454)	(0.35)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Month Purchase Adj. (OPT ONAL)	0	(60,125)	60,125	(100.00)	0	(1,059,456)	1,059,456	(100.00)
11 TOTAL COST	818,429	1,101,808	(283,379)	(25.72)	3,375,213	3,480,559	(105,346)	(2.47)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,475	2,089	1,386	66.35	7,215	8,133	(918)	(11.29)
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	0.73	3,698,836	3,452,426	246,410	7.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	12.91	10,935,280	10,414,910	520,370	5.00
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
19 DEMAND	4,181,400	3,581,400	600,000	16.75	15,036,180	14,555,100	481,000	3.30
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,966	5,640	4,326	76.70	21,369	18,720	2,649	14.15
27 TOTAL THERM SALES	6,137,449	3,131,530	3,005,919	95.99	18,136,951	10,396,190	7,740,761	74.46
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline)	0.361	0.331	0.030	9.06	0.444	0.308	0.136	44.16
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	16.539	29.793	(13.254)	(44.49)	21.194	33.473	(12.279)	(36.68)
32 DEMAND	4.998	6.007	(1.009)	(16.80)	6.586	6.828	(0.242)	(3.54)
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	22.754	35.121	(12.367)	(35.21)	30.724	33.227	(2.503)	(7.53)
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	34.869	37.039	(2.170)	(5.86)	33.764	43.446	(9.682)	(22.29)
40 TOTAL COST OF THERM SOLD	13.335	35.164	(21.849)	(62.10)	16.610	33.287	(14.677)	(44.09)
41 TRUE-UP	13.020	(0.315)	0.000	(0.315)	18.295	32.972	(14.677)	(44.51)
42 TOTAL COST OF GAS	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
43 REVENUE TAX FACTOR	13.06956	35.00011	(21.931)	(62.66)	18.36379	33.09597	(14.732)	(44.51)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	13.069	35.000	(21.931)	(62.66)	18.364	33.096	(14.732)	(44.51)
45 PGA FACTOR ROUNDED TO NEAREST .001								

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

APRIL 1998 THROUGH MARCH 1999  
JUNE 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,717,920	13,254.71	0.488
2 No Notice Commodity Adjustment - System Supply	(64,380)	(361.06)	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	720,020	4,039.31	0.561
4 Commodity Pipeline - Scheduled FTS - OSSS	168,750	946.69	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Refund	0	(5,086.74)	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,542,330	12,792.91	0.351
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,428,140	560,977.54	16.364
18 Commodity Other - Scheduled FTS - OSSS	168,750	34,834.96	20.643
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(915.71)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,596,890	594,896.79	16.539
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,292,630	202,230.10	6.142
26 Demand (Pipeline) Entitlement to End-Users	720,020	14,400.40	2.000
27 Demand (Pipeline) Entitlement to OSSS	168,750	0.00	0.000
28 Other - GRI Refund	0	(7,661.79)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	208,968.71	4.998
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
 CURRENT MONTH: JUNE 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	23755	10	108,819.36	0.00	1,770.00	0.00	0.00	107,049.36	0.00
2	FGT	23745	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	23926	12	13,578.95	13,578.95	0.00	0.00	0.00	0.00	0.00
4	FGT	23915	13	4,661.76	4,661.76	0.00	0.00	0.00	0.00	0.00
5	FGT	23925	14	(361.06)	(361.06)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK 625300516	15	(12,748.53)	(5,086.74)	0.00	0.00	0.00	(7,661.79)	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>818,428.41</b>	<b>12,792.91</b>	<b>1,770.00</b>	<b>0.00</b>	<b>594,896.79</b>	<b>208,968.71</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	594,897	934,647	339,750	36.35	2,328,305	3,486,165	1,157,860	33.21	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	223,532	167,161	(56,371)	(33.72)	1,046,908	(25,606)	(1,072,514)	4,188.53	
3 TOTAL	818,429	1,101,808	283,379	25.72	3,375,213	3,460,559	85,346	2.47	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,107,772	1,099,719	(8,053)	(0.73)	3,698,836	3,452,426	(246,410)	(7.14)	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	35,646	35,646	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,119,654	1,111,601	(8,053)	(0.72)	3,734,482	3,488,072	(246,410)	(7.06)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	301,225	9,793	(291,432)	(2,975.92)	359,269	27,513	(331,756)	(1,205.82)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(924)	0	924	0.00	(5,339)	0	5,339	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(344,477)	133,789	478,266	357.48	(374,342)	139,833	514,175	367.71	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(35,646)	(35,646)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(56,058)	131,700	187,758	142.56	(56,058)	131,700	187,758	142.56	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(344,477)	133,789	478,266	357.48					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(55,134)	131,700	186,834	141.86					
14 TOTAL (12+13)	(399,611)	265,489	665,100	250.52					
15 AVERAGE (50% OF 14)	(199,806)	132,745	332,550	250.52					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6000%	0.0000%	---	---					
18 TOTAL (16+17)	11.1000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5500%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.463%	0.0000%	---	---					
21 INTEREST PROVISION (15x20)	(924)	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1998 Through MARCH 1999  
JUNE 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 98		SYS SUPPLY	N/A					N/A	N/A		
2	APR 98		SYS SUPPLY	N/A					N/A	N/A		
3	APR 98		SYS SUPPLY	N/A					N/A	N/A		
4	APR 98		SYS SUPPLY	N/A					N/A	N/A		
5	APR 98		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
12	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
14	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
15	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
16	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
17	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
18	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
19	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
20	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					10,342,560	643,000	10,985,560	2,328,305.00	0	0	0	21.19

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999  
 MONTH: JUNE 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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40								
41								
42								
43								
	<b>TOTAL</b>		9,918	9,621	297,500	288,667		
	<b>WEIGHTED AVERAGE</b>						\$2.0027	\$2.0640

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION



FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

		CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	590,520	598,450	7,930	1.33	2,352,820	2,252,170	(100,650)	(4.47)
OUTDOOR LIGHTING	(21)	146	200	54	27.00	434	600	166	27.67
RESIDENTIAL	(31)	452,958	500,750	47,792	9.54	1,907,470	1,882,890	(24,580)	(1.31)
LARGE VOLUME	(51)	1,677,819	1,695,610	17,791	1.05	5,490,649	5,204,530	(286,119)	(5.50)
OTHER	(81)	6,501	0	(6,501)	(100.00)	23,482	0	(23,482)	(100.00)
<b>TOTAL FIRM</b>		<b>2,727,944</b>	<b>2,795,010</b>	<b>67,066</b>	<b>2.40</b>	<b>9,774,855</b>	<b>9,340,190</b>	<b>(434,665)</b>	<b>(4.65)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	279,922	336,520	56,598	16.82	912,145	1,056,000	143,855	13.62
INTERRUPTIBLE TRANSPORT	(92)	80,332	20,480	(59,852)	(292.25)	274,929	69,270	(205,659)	(296.89)
LARGE VOLUME INTERRUPTIBLE	(93)	2,880,501	2,083,660	(796,841)	(38.24)	6,532,022	5,667,880	(864,142)	(15.25)
OFF SYSTEM SALES SERVICE	(95)	168,750	0	(168,750)	0.00	643,000	0	(643,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,409,505</b>	<b>2,440,660</b>	<b>(968,845)</b>	<b>(39.70)</b>	<b>8,362,096</b>	<b>6,793,150</b>	<b>(1,568,946)</b>	<b>(23.10)</b>
<b>TOTAL THERM SALES</b>		<b>6,137,449</b>	<b>5,235,670</b>	<b>(901,779)</b>	<b>(17.22)</b>	<b>18,136,951</b>	<b>16,133,340</b>	<b>(2,003,611)</b>	<b>(12.42)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	2,738	2,714	(24)	(0.88)	2,740	2,713	(27)	(1.00)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,825	32,224	399	1.24	32,039	32,538	499	1.53
LARGE VOLUME	(51)	883	911	28	3.07	886	910	24	2.64
OTHER	(81)	434	0	(434)	(100.00)	436	0	(436)	(100.00)
<b>TOTAL FIRM</b>		<b>35,880</b>	<b>35,849</b>	<b>(31)</b>	<b>(0.09)</b>	<b>36,101</b>	<b>36,161</b>	<b>60</b>	<b>0.17</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	12	13	1	7.69	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	3	1	(2)	(200.00)	3	1	(2)	(200.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>
<b>TOTAL CUSTOMERS</b>		<b>35,897</b>	<b>35,864</b>	<b>(33)</b>	<b>(0.09)</b>	<b>36,118</b>	<b>36,176</b>	<b>58</b>	<b>0.16</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	216	221	5	2.26	859	830	(29)	(3.49)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	14	16	2	12.50	60	58	(2)	(3.45)
LARGE VOLUME	(51)	1,900	1,861	(39)	(2.10)	6,197	5,719	(478)	(8.36)
OTHER	(81)	15	0	(15)	(100.00)	54	0	(54)	(100.00)
INTERRUPTIBLE	(61)	23,327	25,886	2,559	9.89	76,012	81,231	5,219	6.42
INTERRUPTIBLE TRANSPORT	(92)	26,777	20,480	(6,297)	(30.75)	91,643	69,270	(22,373)	(32.30)
LARGE VOLUME INTERRUPTIBLE	(93)	2,880,501	2,083,660	(796,841)	(38.24)	6,532,022	5,667,880	(864,142)	(15.25)
OFF SYSTEM SALES SERVICE	(95)	168,750	0	(168,750)	0.00	643,000	0	(643,000)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0461	1.0504	1.0541									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.07	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0456	1.0510	1.0543									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENERCON AFFILIATE

Page 1 of 1

DATE: 06/30/76  
 CREDIT: 07/10/76  
 TRUCK NO.: 2755  
 TOTAL AMOUNT DUE: \$108,819.36

CUSTOMER:  
 FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SMICER  
 POST OFFICE BOX 3294  
 WEST PALM BEACH, FL 33402-2394

CONTRACT: 5003      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4884      PLEASE CONTACT LAURA GIMBORGHE  
 TYPE: FIRM TRANSPORTATION      CUMS NO: 006824427      OR (212)852-4272 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR (561) 433-1111

DELIVERIES  
 REC'D BY:      DATE:      DELIVERY NO:      ORDER NO:      PRICE:      MONTH:      TC:      EC:      BALES:      SUPPLEMENTARY:      DTYC:      RET:      VOLUME:      CTR:      DRY:      AMOUNT:

REC'D BY	DATE	DELIVERY NO	ORDER NO	PRICE	MONTH	TC	EC	BALES	SUPPLEMENTARY	DTYC	RET	VOLUME	CTR	DRY	AMOUNT
				06/76	A			0.3687	0.0085		0.2772	283.800			\$107,049.36
				06/76	A			0.0190			0.8590	30.000			\$1,770.00
TOTAL FOR CONTRACT 5003 FOR MONTH OF 06/76: \$108,819.36															

\*\*\* END OF INVOICE 2755 \*\*\*

RECEIPTS  
 RESERVATION CHARGE  
 NO NOTICE RESERVATION CHARGE

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENBRIDGE/SONAT Affiliates

Page 1

DATE: 08/20/98  
 CUE: 07/10/98  
 INVOICE NO: 2745  
 TOTAL AMOUNT DUE: \$109,340.14

PLEASE REFER TO THIS INVOICE NO. IN YOUR P/B and wire to:

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SHYDER  
 POST OFFICE BOX 3785  
 WEST PALM BEACH, FL 33402-2385

CONTRACT: 3424 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 1081  
 TYPE: FIRM TRANSPORTATION  
 DELIVERIES: POI NO. Can No.

PLEASE CONTACT LAURA GIANBROKE AT 7323853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PROG. MONTH	IC AC	UNIT	DISCOUNT	RATE	RECURS	AMT
08/98	A	445	0.000	0.8157	134,340	\$109.34

TOTAL FOR CONTRACT: 2424 FOR MONTH OF 08/98.

\*\*\* END OF INVOICE 2745 \*\*\*

RECEIVED  
 RESERVATION CHARGE

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/SOMAT AFFILIATE

Page 1

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WITH US.

DATE: 07/10/98  
 DUE: 07/29/98  
 INVOICE NO.: 2325  
 TOTAL AMOUNT DUE: \$13,378.95

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SANDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GAMBROSE AT (713)853-8773 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DISC NO. 006874427 OR CSEE LIST

POI NO.	RECEIPT'S	DBR NO.	DELIVERIES	DBR NO.	PRCD MONTH	TC	BC	RATE	DISC	RET	VOLUMES	AMOUNT
			POI NO.	DBR NO.							DIR DRY	
Usage Charge			16103	3154	06/98	A	CDM	0.0312	0.0249	0.0561	15,490	\$868.99
Usage Charge			16104	28445	06/98	A	CDM	0.0312	0.0249	0.0561	14,352	\$865.15
Usage Charge			16105	3158	06/98	A	CDM	0.0312	0.0249	0.0561	17,240	\$742.76
Usage Charge			16106	28456	06/98	A	CDM	0.0312	0.0249	0.0561	71,002	\$4,207.61
Usage Charge			16107	3161	06/98	A	CDM	0.0312	0.0249	0.0561	11,840	\$888.62
Usage Charge			16108	3163	06/98	A	CDM	0.0312	0.0249	0.0561	20,590	\$1,155.10
Usage Charge			16109	3165	06/98	A	CDM	0.0312	0.0249	0.0561	44,000	\$2,468.40
Usage Charge			16116	3262	06/98	A	CDM	0.0312	0.0249	0.0561	4,790	\$268.72
Usage Charge			16117	3261	06/98	A	CDM	0.0312	0.0249	0.0561	8,160	\$457.78
Usage Charge			16118	3277	06/98	A	CDM	0.0312	0.0249	0.0561	6,210	\$348.38
Usage Charge			16273	3214	06/98	A	CDM	0.0312	0.0249	0.0561	16,875	\$946.69
Usage Charge			62992	217831	06/98	A	CDM	0.0312	0.0249	0.0561	7,500	\$429.75

TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/98:  
 \*\*\* END OF INVOICE 2325 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENBR/SONAT Affiliates

DATE: 07/10/98  
 DUE: 07/07/98  
 SERVICE NO.: 23925  
 TOTAL AMOUNT DUE: (\$381.06)

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WITH US.

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SYDOR  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 5602 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4064  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 008974477 OR CODE: 111

PLEASE CONTACT LAURA GIMBRONE  
 AT (732)853-8775 WITH ANY QUESTIONS REGARDING THIS INVOICE

PCI NO.	RECEIPTS	88 No.	PSI NO.	DELIVERIES	88 No.	PROG MONTH	IC	AC	RATES	MONTHLY	UNIT	RECY	VOLUMES	PER DAY	AMOUNT
						06/98	A	COM	0.0312	0.0249	0.0561		(6.436)		(1381.06)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/98.															
*** END OF INVOICE 23925 ***															

No Notice



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

06/12/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9806000091 GRI REFUND	06/08/98	CKR060898		12,748.53		12,748.53
				TOTAL		12,748.53

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300516 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300516

06/12/98

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

Amount \$12,748.53

NOT VALID AFTER 1 YEAR

*William D. ...*  
AUTHORIZED SIGNATURE

INCORPORATED IN DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. THE BACK CONTAINS AN OPTICAL WATERMARK. NO. AT AN ANGLE TO VIEW.

⑆0625300516⑆ ⑆031100209⑆ 39110485⑆



**Florida  
Public  
Utilities  
Company**

*Natural and Propane Gas*

	A	B	C	F	G	H
1						
2						
3						
4						
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6						
7						
8	<b>INVOICE</b>					
9						
10				Date:	June 18, 1998	
11				Due Date:	June 28, 1998	
12						
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14						
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16						
17						
18	INVOICE NUMBER		12112859GS66			
19						
20						
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>
22						<u>Amount</u>
23	May 1998 Imbalance Trading		MMBtu			
24						
25	Totals				-----	-----
26						
27						
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29						
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37	Mail Payment to:			Wire transfer payment to:		
38						
39	Florida Public Utilities Company			SunBank/South Florida, NA		
40	Attention: Christopher M. Snyder			501 East Los Olas Boulevard		
41	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
42	West Palm Beach, Florida 33402-3395					
43						
44						
45						
46	Please enclose one copy of this invoice with check payment					
47						
48						
49						
50	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					