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RECORDS AND
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Matthew M Childs, P.A.

July 20, 1998

ORIGINAL

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of June, 1998.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK _____
- AFA Vandiver MMC/ml
- APP _____
- CAF _____ Enclosures
- CMU _____ cc: All Parties of Record
- CTR _____
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CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of June, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of July, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JUNE 1998

	DOLLARS						MWH			KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT	%									
1	152,371,960	109,864,300	42,487,660	38.7	8,483,821	6,921,030	1,562,591	22.6	1,7981	1,5877	0,2084	13.1	
2	2,003,241	1,862,232	141,009	7.6	2,149,796	2,001,370	147,826	7.4	0,0632	0,0630	0,0002	0.2	
3	420,804	420,804	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3a	387,309	387,309	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3b	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3c	269,075	269,075	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
4	(1,764,374)	(1,815,850)	51,276	(2.8)	0	0	0	NA	0,0000	0,0000	0,0000	NA	
5	153,668,045	110,968,070	42,679,975	38.5	8,483,821	6,921,030	1,562,591	22.6	1,8113	1,8038	0,2077	13.0	
6	12,728,969	10,699,170	2,039,799	19.1	8,033,901	681,840	142,081	21.5	1,5848	1,6166	(0,9326)	(2.6)	
7	1,016,032	2,819,000	(1,802,968)	(81.2)	23,847	141,800	(117,753)	(83.7)	4,2808	1,8468	2,4110	130.4	
8	3,992,875	1,325,000	2,667,875	201.3	70,739	66,200	4,539	6.9	5,6442	2,0015	3,6427	182.0	
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
11	10,824,138	7,934,531	2,889,607	36.4	579,106	440,840	138,266	31.4	1,8691	1,7969	0,0692	3.8	
12	28,571,804	22,577,701	5,994,103	26.5	1,477,583	1,310,480	167,113	12.8	1,9337	1,7229	0,2108	12.2	
13	182,239,849	133,565,771	48,674,078	36.4	9,061,214	8,231,510	1,729,704	21.0	1,8295	1,8228	0,2069	12.8	
14	(9,078,482)	(3,010,360)	(6,068,072)	201.8	(381,917)	(131,000)	(230,917)	176.3	2,5084	2,2980	0,2104	9.2	
15	(194,006)	(264,194)	70,188	(26.8)	(31,886)	(131,000)	99,104	(75.7)	0,0082	0,2017	0,4065	201.5	
16	(207,783)	(166,220)	(41,543)	25.0	(42,585)	(42,740)	155	NA	0,4879	0,3889	0,0960	NA	
17													
18	(9,480,221)	(3,440,794)	(6,039,427)	175.5	(404,502)	(173,740)	(230,762)	132.8	2,3437	1,9804	0,3633	18.3	
19	0	0	0	NA	0	0	0	NA					
20	172,759,628	130,124,977	42,634,650	32.8	9,556,712	8,067,770	1,488,942	18.6	1,8077	1,6149	0,1928	11.9	
21	15,456,269	2,595,713	12,860,556	NA	855,024	160,726	694,298	NA	0,1938	0,0348	0,1592	NA	
22	262,424	259,873	2,551	NA	14,517	16,092	(1,575)	NA	0,0033	0,0035	(0,0002)	NA	
23	12,938,962	6,044,381	6,894,581	NA	715,659	374,268	341,370	NA	0,1923	0,0805	0,0818	NA	
24	172,759,628	130,124,977	42,634,650	32.8	7,973,433,024	7,508,470,000	464,963,024	6.2	2,1667	1,7330	0,4336	25.0	
25	769,177	526,148	243,030	46.2	35,500,137	30,360,000	5,140,137	16.9	2,1667	1,7330	0,4336	25.0	
26	171,990,450	129,598,830	42,391,621	32.7	7,937,932,887	7,478,110,000	459,822,887	6.1	2,1667	1,7330	0,4336	25.0	
26a									1,0007	1,0007	0,0000	-	
27	172,110,843	129,699,549	42,421,294	32.7	7,937,932,887	7,478,110,000	459,822,887	6.1	2,1662	1,7343	0,4340	25.0	
28	15,056,574	15,056,574	0	NA	7,937,932,887	7,478,110,000	459,822,887	6.1	0,1897	0,2013	(0,0117)	(5.8)	
29	167,167,417	144,746,123	22,421,294	29.3	7,937,932,887	7,478,110,000	459,822,887	6.1	2,3579	1,9266	0,4223	21.8	
30									1,01609	1,01609	0,0000	NA	
31									2,3958	1,9667	0,4291	21.8	
32	322,330	322,330	0	NA	7,937,932,887	7,478,110,000	459,822,887	6.1	0,0041	0,0043	(0,0002)	(4.7)	
33									2,400	1,871	0,4289	21.8	
34									2,400	1,871	0,429	21.8	

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1998 ThRU JUNE 1998

	DOLLARS						MWH			\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT	%									
1	361,803,769	284,141,650	77,662,119	27.3	21,098,133	18,447,800	2,650,333	14.4	1,748	1,542	0,1747	11.3	
2	6,077,782	5,649,918	428,864	7.6	6,530,919	6,072,800	458,119	7.5	0,003	0,000	0,0000	0.1	
3	1,268,666	1,268,666	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
3a	1,112,563	1,112,563	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
3b	0	0	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
3c	811,932	811,932	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
4	(4,056,342)	(5,046,763)	990,420	(19.6)	0	0	0	NA	0,000	0,000	0,0000	NA	
5	367,018,309	287,936,986	79,081,323	27.5	21,098,133	18,447,800	2,650,333	14.4	1,736	1,568	0,1708	11.5	
6	36,013,778	30,912,930	5,100,848	16.5	2,150,665	1,928,354	222,311	11.5	1,676	1,603	0,0714	4.5	
7	2,799,980	10,549,000	(7,749,020)	(73.5)	118,239	570,300	(452,061)	(78.3)	2,361	1,847	0,5154	28.0	
8	7,023,253	3,816,000	3,207,253	94.2	229,353	178,700	50,653	28.3	3,062	2,026	1,0387	51.3	
9	0	0	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
10	0	0	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
11	29,581,375	23,515,556	6,065,819	25.8	1,549,252	1,707,354	(158,102)	(9.3)	1,904	1,373	0,5321	38.8	
12	75,418,386	68,983,486	6,434,900	9.9	4,047,509	4,384,708	(337,199)	(7.7)	1,863	1,564	0,2999	19.1	
13	442,436,775	358,530,472	83,906,303	24.1	25,145,842	22,832,508	2,313,134	10.1	1,795	1,561	0,2340	12.7	
14	(18,115,429)	(4,948,492)	(13,166,937)	266.1	(758,813)	(227,000)	(531,813)	234.3	2,387	2,180	0,2073	9.5	
15	(245,965)	(596,142)	350,177	(58.7)	(50,396)	(227,000)	176,604	(77.8)	0,468	0,262	0,2056	85.9	
16	(677,223)	(903,520)	(173,703)	34.5	(136,604)	(129,658)	(6,746)	5.2	0,465	0,383	0,0823	27.9	
17	(19,038,617)	(6,048,154)	(12,990,463)	214.8	(865,217)	(356,656)	(508,560)	151.0	2,127	1,658	0,4309	25.4	
18	0	0	0	NA	0	0	0	NA	0,000	0,000	0,0000	NA	
19	423,396,156	350,482,318	72,913,838	20.8	24,250,425	22,475,850	1,774,575	7.9	1,749	1,594	0,1565	12.0	
20	38,026,959	17,238,905	20,788,054	NA	2,178,072	1,105,463	1,072,609	NA	0,187	0,065	0,1007	NA	
21	692,319	668,494	23,825	NA	39,654	44,151	(4,497)	NA	0,004	0,003	(0,0001)	NA	
22	28,818,485	20,549,351	8,269,134	NA	1,650,838	1,317,773	332,865	NA	0,149	0,103	0,0368	NA	
23	423,396,156	350,482,318	72,913,838	20.8	20,310,865,815	19,934,478,000	376,477,815	1.9	2,084	1,792	0,2924	18.6	
24	1,261,101	919,845	341,256	37.1	59,575,136	52,315,000	7,260,136	13.9	2,084	1,792	0,2924	18.6	
25	423,137,058	349,582,473	73,554,585	20.8	20,251,380,679	19,882,163,000	369,217,679	1.9	2,084	1,792	0,2924	18.6	
26a	-	-	-	-	-	-	-	-	1,000	1,000	0,0000	-	
27	427,432,552	349,807,168	77,625,386	20.8	20,251,380,679	19,882,163,000	369,217,679	1.9	2,069	1,794	0,2665	18.6	
28	45,169,722	45,169,722	0	NA	20,251,380,679	19,882,163,000	369,217,679	1.9	0,230	0,272	(0,0041)	(1.8)	
29	467,602,274	394,978,888	72,623,386	18.4	20,251,380,679	19,882,163,000	369,217,679	1.9	2,300	1,866	0,3224	16.2	
30	-	-	-	-	-	-	-	-	1,016	1,016	0,0000	NA	
31	-	-	-	-	-	-	-	-	2,346	2,016	0,3275	16.2	
32	1,289,320	1,289,320	0	NA	20,251,380,679	19,882,163,000	369,217,679	1.9	0,004	0,005	(0,0001)	(1.5)	
33	-	-	-	-	-	-	-	-	2,353	2,025	0,3274	16.2	
34	-	-	-	-	-	-	-	-	2,353	2,025	0,328	16.2	

Fuel Factor Including GPIF
* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: June 1998

LINE NO	DESCRIPTION	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	PROJECTIONS (e)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (e)	DIFFERENCE AMOUNT	%
Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 152,371,990	\$ 109,884,300	\$ 42,487,690	38.7 %	\$ 361,803,769	\$ 284,141,650	\$ 77,662,119	27.3 %
b	Nuclear Fuel Disposal Costs	2,003,241	1,862,232	141,009	7.6 %	6,077,782	5,648,918	428,864	7.6 %
c	Coal Cars Depreciation & Return	420,804	420,804	(0)	0.0 %	1,268,666	1,268,666	0	0.0 %
d	Nuclear Thermal Upgrade Amortization & Return	367,309	367,309	0	0.0 %	1,112,583	1,112,583	0	0.0 %
e	Gas Pipelines Depreciation & Return	269,075	269,075	(0)	0.0 %	811,931	811,932	(1)	0.0 %
f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(9,480,221)	(3,440,794)	(6,039,427)	175.5 %	(19,038,617)	(6,048,155)	(12,990,462)	214.8 %
3 a	Fuel Cost of Purchased Power	12,738,959	10,699,170	2,039,789	19.1 %	36,013,778	30,912,930	5,100,848	16.5 %
b	Energy Payments to Qualifying Facilities	10,824,138	7,934,531	2,889,607	36.4 %	29,581,375	23,515,556	6,065,819	25.8 %
4	Energy Cost of Economy Purchases	5,008,707	3,944,000	1,064,707	27.0 %	9,823,233	14,165,000	(4,341,767)	(30.7) %
5	Total Fuel Costs & Net Power Transactions	\$ 174,524,002	\$ 131,940,627	\$ 42,583,375	32.3 %	\$ 427,454,500	\$ 355,529,080	\$ 71,925,420	20.2 %
Adjustments to Fuel Cost									
a	Sales to Ft. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,920,689)	\$ (1,815,650)	\$ (105,039)	5.8 %	\$ (5,182,431)	\$ (5,046,762)	\$ (135,669)	2.7 %
b	Reactive and Voltage Control Fuel Revenue	(45,873)	0	(45,873)	N/A	(131,350)	0	(131,350)	N/A
c	Inventory Adjustments	23,133	0	23,133	N/A	79,500	0	79,500	N/A
d	Non Recoverable Oil/Tank Bottoms	71,559	0	71,559	N/A	121,574	0	121,574	N/A
e	Modifications to Burn Low Gravity Oil	107,495	0	107,495	N/A	1,056,365	0	1,056,365	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 172,759,628	\$ 130,124,977	\$ 42,634,650	32.8 %	\$ 423,398,158	\$ 350,482,318	\$ 72,915,840	20.8 %
kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,937,932,887	7,478,110,000	459,822,887	6.1 %	20,251,380,679	19,882,163,000	369,217,679	1.9 %
2	Sale for Resale (excluding FKEC & CKW)	35,500,137	30,360,000	5,140,137	16.9 %	59,575,136	52,315,000	7,260,136	13.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,973,433,024	7,508,470,000	464,963,024	6.2 %	20,310,955,815	19,934,478,000	376,477,815	1.9 %
4	Sales to FKEC & CKW	83,515,705	87,319,000	(3,803,295)	(4.4) %	226,700,397	242,711,000	(16,010,603)	(6.6) %
5	Total Sales (Excluding RTP Incrementals)	8,056,948,729	7,595,789,000	461,159,729	6.1 %	20,537,656,212	20,177,189,000	360,467,212	1.8 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.55477 %	99.59566 %	(0.04089) %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: June 1998									
LINE NO.	DESCRIPTION	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 154,342,413	\$ 145,096,665	\$ 9,245,748	6.4 %	\$ 391,123,840	\$ 385,831,712	\$ 5,292,128	1.4 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(15,056,574)	(15,056,574)	(0)	0.0 %	(45,169,721)	(45,169,721)	0	0.0 %
b	GPFF, Net of Revenue Taxes (b)	(317,227)	(317,227)	(0)	0.0 %	(951,680)	(951,680)	(0)	0.0 %
c	Oil Backlog Revenues, Net of Revenue Taxes	351	0	351	N/A	(280)	0	(280)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 138,968,964	\$ 129,722,864	\$ 9,246,100	7.1 %	\$ 345,002,159	\$ 339,710,311	\$ 5,292,128	1.6 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 172,759,628	\$ 130,124,977	\$ 42,634,651	32.8 %	\$ 423,398,158	\$ 350,482,318	\$ 72,915,840	20.8 %
a	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
b	RTP Incremental Fuel - 100% Retail	194,587	0	194,587	N/A	290,131	0	290,131	N/A
c	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	172,565,040	130,124,977	42,440,063	32.6 %	423,108,027	350,482,318	72,625,709	20.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.55477 %	99.59566 %	(0.04089) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C-4c x C5 x 1.00074(c)) + (Lines C4b,c,d)	\$ 172,118,445	\$ 129,694,733	\$ 42,423,712	32.7 %	\$ 422,450,280	\$ 349,821,149	\$ 72,629,131	20.8 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (33,149,481)	\$ 28,131	\$ (33,177,612)	N/A	\$ (77,448,121)	\$ (10,110,838)	\$ (67,337,283)	666.0 %
8	Interest Provision for the Month (Line D10)	(677,116)	0	(677,116)	N/A	(1,830,662)	0	(1,830,662)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(150,848,201)	(115,534,986)	(35,313,215)	30.6 %	(135,509,164)	(135,509,164)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	0	13,491,202	N/A	13,491,202	0	13,491,202	N/A
10	Prior Period True-up Collected (Refunded) This Period	15,056,574	15,056,574	0	0.0 %	45,169,721	45,169,721	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (156,127,023)	\$ (100,450,280)	\$ (55,676,743)	55.4 %	\$ (156,127,023)	\$ (100,450,280)	\$ (55,676,743)	55.4 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (137,356,999)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (155,449,906)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (292,806,905)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (146,403,453)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (677,116)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Per Estimated Schedule E-1, filed January 12, 1998.									
(b) Generation Performance Incentive Factor is (((\$5,881,948 / 2) / 9) x 98.4167%) - See Order Nos. PSC-97-1845-POF-EI & PSC-98-0412-POF-EI.									
(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.									

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF: JUNE 1998

SCHEDULE AM

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	1/3 BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	387	180,789	88.7	100.0	89.7	5,877	#6 OIL	277,268 BBL.5	3,309	917,811	3,892,806	2,1535	14.03
2 CAPE CANAVERAL #2	387	24,551	70.9	100.0	70.9	8,883	#6 OIL	278,438 MCF	1,045	288,878	795,279	3,2703	2.88
3 CAPE CANAVERAL #3	387	185,599	70.9	100.0	70.9	8,883	#6 OIL	283,747 BBL.5	6,309	1,790,160	3,882,334	2,1457	14.03
4 CAPE CANAVERAL #4	387	22,688	70.9	100.0	70.9	8,883	#6 OIL	286,798 MCF	1,045	288,852	798,771	3,2951	2.88
5 FT. MYERS #1	137	88,996	85.7	100.0	85.7	10,306	#6 OIL	142,288 BBL.5	6,445	917,111	1,736,063	1,8957	12.20
6 FT. MYERS #2	387	243,933	83.2	93.5	87.7	8,540	#6 OIL	381,071 BBL.5	6,445	2,327,103	4,405,137	1,8959	12.20
7 LAUDERDALE #4	430	0	95.5	99.2	95.5	7,599	#2 OIL	0 BBL.5	5,702	0	0	0.0000	0.00
8 LAUDERDALE #4	430	297,813	91.6	99.3	91.6	7,538	#2 OIL	2,167,785 MCF	1,044	2,283,147	6,230,423	2,0821	2.87
9 LAUDERDALE #5	201	0	91.6	99.3	91.6	7,538	#2 OIL	0 BBL.5	5,702	0	0	0.0000	0.00
10 LAUDERDALE #5	201	293,227	91.6	99.3	91.6	7,538	#2 OIL	2,117,082 MCF	1,044	2,210,213	6,084,697	2,0751	2.87
11 PALMATEE #1	783	374,149	85.2	98.9	85.6	10,413	#6 OIL	607,702 BBL.5	6,411	3,895,978	8,710,959	2,3782	14.33
12 PALMATEE #2	783	383,888	87.5	100.0	87.5	10,412	#6 OIL	639,857 BBL.5	6,411	4,102,123	9,171,877	2,3780	14.33
13 PALMATEE #1	783	232,896	85.0	100.0	85.0	9,780	#6 OIL	388,271 BBL.5	6,413	2,297,892	5,801,711	2,4042	15.64
14 PALMATEE #1	783	156,471	85.0	100.0	85.0	9,780	#6 OIL	244,398 MCF	1,044	1,503,776	4,139,882	2,6498	2.87
15 PALMATEE #2	783	202,720	85.1	89.8	81.4	9,858	#6 OIL	318,180 BBL.5	6,413	2,027,882	4,843,801	2,4386	15.64
16 PALMATEE #2	783	136,751	85.1	89.8	81.4	9,858	#6 OIL	1,295,833 MCF	1,044	1,382,890	3,774,384	2,7725	2.87
17 PALMATEE #3	430	0	101.1	100.0	101.1	7,300	#2 OIL	0 BBL.5	1,000	0	0	0.0000	0.00
18 PALMATEE #3	430	307,005	101.1	100.0	101.1	7,300	#2 OIL	0 BBL.5	1,000	0	0	0.0000	0.00
19 PALMATEE #4	430	0	99.8	97.1	99.8	7,173	#2 OIL	2,146,682 MCF	1,044	2,241,136	6,189,827	2,0087	2.87
20 PALMATEE #4	430	304,112	99.8	97.1	99.8	7,173	#2 OIL	0 BBL.5	1,000	0	0	0.0000	0.00
21 PT EVERGLADES #1	204	78,086	80.7	95.2	64.7	10,810	#6 OIL	2,099,539 MCF	1,044	2,181,479	6,005,592	1,8746	2.87
22 PT EVERGLADES #1	204	12,808	80.7	95.2	64.7	10,810	#6 OIL	131,330 BBL.5	6,367	836,216	1,924,923	2,4651	14.66
23 PT EVERGLADES #2	204	72,862	57.9	93.3	66.0	10,531	#6 OIL	124,070 MCF	1,044	129,529	396,592	2,7562	2.87
24 PT EVERGLADES #2	204	12,274	57.9	93.3	66.0	10,531	#6 OIL	121,137 BBL.5	6,367	771,279	1,775,442	2,4371	14.66
25 PT EVERGLADES #3	387	117,596	71.8	100.0	71.8	8,884	#6 OIL	119,941 MCF	1,044	125,218	344,724	2,8086	2.87
26 PT EVERGLADES #3	387	29,670	71.8	100.0	71.8	8,884	#6 OIL	273,807 BBL.5	6,367	1,742,056	4,070,115	2,2584	14.66
27 PT EVERGLADES #4	387	183,562	70.8	90.1	78.7	9,870	#6 OIL	253,691 MCF	1,044	264,853	729,138	2,4575	2.87
28 PT EVERGLADES #4	387	27,482	70.8	90.1	78.7	9,870	#6 OIL	250,215 BBL.5	6,367	1,593,119	3,887,271	2,3423	14.66
29 PT EVERGLADES #4	387	27,482	70.8	90.1	78.7	9,870	#6 OIL	290,195 MCF	1,044	292,524	805,316	2,8293	2.87

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF: JUNE 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/UNIT)
1 RIVERA	8.3	272	82.7	89.3	82.7	9,860	#6 OIL	251,138 BBL.S	6,381	1,597,489	3,183,017	1,963.4	12.87
2	8.3	15,338					GAS	145,873 MCF	1,044	152,291	419,256	2,733.5	2.27
3	8.4	275	76.6	80.8	83.9	10,230	#6 OIL	238,772 BBL.S	6,381	1,518,829	3,020,296	2,032.7	12.67
4	8.4	15,902					GAS	159,790 MCF	1,044	166,871	459,257	2,889.0	2.87
5 SAUFORD	8.3	137	72.6	100.0	73.6	10,792	#6 OIL	101,725 BBL.S	6,322	643,105	1,321,507	2,164.0	12.99
6	8.3	10,852					GAS	127,347 MCF	1,045	133,078	368,363	3,375.8	2.88
7	8.4	362	87.6	88.6	71.6	10,419	#6 OIL	305,033 BBL.S	6,322	1,934,741	3,875,887	2,133.1	12.99
8	8.4	2,647					GAS	33,185 MCF	1,045	34,878	95,458	3,607.1	2.88
9	8.5	26,678					GAS	335,586 MCF	1,045	350,887	965,438	3,118.8	2.88
10	8.5	362	70.5	100.0	70.5	10,837	#6 OIL	250,482 BBL.S	6,322	1,695,383	3,812,817	2,155.3	12.99
11 TURKEY POINT	8.1	387	68.8	89.6	68.8	9,783	#6 OIL	179,128 BBL.S	6,423	1,150,528	2,523,208	2,107.7	14.09
12	8.1	77,959					GAS	750,484 MCF	1,044	783,505	2,156,982	2,766.5	2.87
13	8.2	387	87.3	100.0	87.3	9,707	#6 OIL	183,450 BBL.S	6,423	1,178,300	2,584,117	2,097.6	14.09
14	8.2	77,282					GAS	735,117 MCF	1,044	768,508	2,115,890	2,734.8	2.87
15 OUTLER	8.5	67	96.0	100.0	85.9	13,529	#6 OIL	0 BBL.S	0.000	0	0	0.0000	0.00
16	8.5	26,475					GAS	343,091 MCF	1,044	358,187	988,088	3,724.8	2.87
17	8.6	137	29.6	68.6	44.6	11,246	#6 OIL	0 BBL.S	0.000	0	0	0.0000	0.00
18	8.6	34,044					GAS	313,721 MCF	1,044	382,857	1,054,002	3,066.0	2.87
19 FT MYERS	1-12	565	10.2	88.6	70.4	14,558	#2 OIL	98,321 BBL.S	5,847	574,883	2,299,527	5,823.2	23.39
20 LAUDERDALE	1-12	364	22.2	84.2	80.0	17,201	#2 OIL	1,307 BBL.S	5,714	7,488	36,501	7,824.7	27.83
21	1-12	53,516					GAS	882,264 MCF	1,044	921,094	2,535,726	4,738.2	2.87
22	13-24	364	21.0	87.6	80.0	17,540	#2 OIL	0 BBL.S	0.000	0	0	0.0000	0.00
23	13-24	51,125					GAS	858,927 MCF	1,044	898,720	2,488,862	4,828.7	2.87
24 EVERGLADES	1-12	364	20.7	88.0	84.9	17,895	#2 OIL	0 BBL.S	0.000	0	0	0.0000	0.00
25	1-12	49,406					GAS	837,380 MCF	1,044	874,225	2,408,734	4,871.3	2.87

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF: JUNE 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/WH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM #1	239	0				9,819	#5 OIL	BBLS		0	0	0.0000	0.00
2 PUTNAM #1		0	72.7	99.2	85.1		#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3 PUTNAM #1		122,168					GAS	1,124,541 MCF	1,045	1,175,145	3,235,164	2,8481	2.88
4 PUTNAM #2	239	0				9,828	#5 OIL	BBLS		0	0	0.0000	0.00
5 PUTNAM #2		0	69.1	93.95	82.61		#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
6 PUTNAM #2		117,866					GAS	1,064,048 MCF	1,045	1,132,830	3,118,871	2,8504	2.88
7 ST. JOHNS (1) #1	(A) 125	(B) 83,360	86.9	94.2	89.9	9,581	COAL	32,088 TONS	24,840	797,016	1,172,743	1,4089	36.55
8 ST. JOHNS (1) #1	(A) 187	(B) 187					#2 OIL	272 BBLS	5,855	1,583	5,630	3,3811	20.70
9 ST. JOHNS (1) #2	125	89,914	96.8	97.1	95.8	9,410	COAL	35,478 TONS	23,848	848,079	1,287,054	1,4314	36.28
10 ST. JOHNS (1) #2	80	80					#2 OIL	128 BBLS	5,855	749	2,848	3,3268	20.69
11 SCHERER #4	(A) 646	440,758	93.8	93.8	93.8	9,640	COAL	4,249,047 MMBTU	--	4,249,047	7,377,848	1,8739	1.74
12 SCHERER #4		0					#2 OIL	-17 BBLS	1,000	-17	-389	0.0000	22.89
13 TURKEY POINT #3	666	517,102	100.2	100.0	100.2	11,277	NUCLEAR	5,831,113 MMBTU	--	5,831,113	1,732,208	0.3090	0.30
14 TURKEY POINT #4	666	496,136	96.5	96.8	95.5	11,261	NUCLEAR	5,654,415 MMBTU	--	5,654,415	1,706,285	0.3425	0.30
15 ST. LUCIE #1	839	601,472	96.2	95.2	96.2	10,979	NUCLEAR	6,801,233 MMBTU	--	6,801,233	2,135,793	0.3551	0.32
16 ST. LUCIE #2	714	533,084	101.1	99.9	101.1	10,869	NUCLEAR	5,793,893 MMBTU	--	5,793,893	1,859,491	0.3488	0.32
19 SYS TEM TOTALS	15,475	8,483,621				9,885		5,416,527 BBLS	--	84,708,634	162,371,990	1,7961	--
20								20,353,795 MCF					
21 EXCLUDES PARTICIPANTS								4,249,047 MMBTU	COAL (C)				
22 INCLUDES PARTICIPANTS								87,564 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								23,880,654 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
***** HEAVY OIL *****								
2 UNITS (BBL)	4,907,264	5,087,252	1,840,014	40.0	10,848,330	9,431,993	1,416,337	15.0
3 UNIT COST (\$/BBL)	13,544.8	12,794.2	750.6	6.1	13,544.8	12,487.6	1,057.2	8.9
4 AMOUNT (\$)	66,546,509	39,212,590	27,333,879	69.8	147,174,254	119,649,390	27,524,864	23.0
5 BURNED								
6 UNITS (BBL)	5,321,415	5,128,245	2,193,170	70.1	11,379,107	9,998,152	2,280,955	25.1
7 UNIT COST (\$/BBL)	13,965.6	12,990.1	975.5	7.5	14,123.5	13,242.4	881.1	6.7
8 AMOUNT (\$)	74,314,937	40,434,190	33,600,707	82.9	160,712,644	129,481,090	40,231,554	33.4
9 ENDING INVENTORY								
10 UNITS (BBL)	3,427,117	3,550,000	122,883	3.5	3,427,117	3,550,000	122,883	3.5
11 UNIT COST (\$/BBL)	14,127.9	13,943.2	184.7	1.3	14,127.9	13,943.2	184.7	1.3
12 AMOUNT (\$)	48,417,818	49,498,280	1,080,462	2.2	48,417,818	49,498,280	1,080,462	2.2
13 OTHER USAGE (\$)	145,994				109,892			
14 DAYS SUPPLY	20							
15 PURCHASES								
***** LIGHT OIL *****								
16 UNITS (BBL)	69,843	0	69,843	100.0	73,347	0	73,347	100.0
17 UNIT COST (\$/BBL)	20,100.6	.0000	20,100.6	100.0	20,213.2	.0000	20,213.2	100.0
18 AMOUNT (\$)	1,403,886	0	1,403,886	100.0	1,482,375	0	1,482,375	100.0
19 BURNED								
20 UNITS (BBL)	100,032	0	100,032	100.0	124,379	0	124,379	100.0
21 UNIT COST (\$/BBL)	23,437.7	.0000	23,437.7	100.0	24,054.4	.0000	24,054.4	100.0
22 AMOUNT (\$)	2,344,514	0	2,344,514	100.0	2,991,962	0	2,991,962	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	147,236	170,440	23,204	13.6	147,236	170,440	23,204	13.6
25 UNIT COST (\$/BBL)	29,417.6	30,172.0	754.4	2.5	29,417.6	30,172.0	754.4	2.5
26 AMOUNT (\$)	4,331,326	5,142,510	811,184	15.8	4,331,326	5,142,510	811,184	15.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
***** PET COKE & COAL SUPP *****								
30 UNITS (TON)	81,023	71,967	9,056	12.6	223,028	212,501	10,527	5.0
31 UNIT COST (\$/TON)	28,244.0	41,315.2	13,071.2	31.6	33,981.4	41,315.1	7,333.7	17.8
32 AMOUNT (\$)	2,286,414	2,973,330	684,914	23.0	7,578,023	8,779,510	1,200,707	13.7
33 BURNED								
34 UNITS (TON)	67,564	67,045	519	.8	199,308	200,233	925	.5
35 UNIT COST (\$/TON)	34,069.7	41,294.5	4,887.8	11.8	37,497.5	41,249.7	3,752.2	9.1
36 AMOUNT (\$)	2,319,798	2,786,590	308,792	11.2	7,473,548	8,259,540	786,012	9.5
37 ENDING INVENTORY								
38 UNITS (TON)	124,725	75,966	48,759	64.2	124,725	75,966	48,759	64.2
39 UNIT COST (\$/TON)	29,204.8	41,300.5	12,095.7	29.3	29,204.8	41,300.5	12,095.7	29.3
40 AMOUNT (\$)	3,642,569	3,137,430	505,139	16.1	3,642,569	3,137,430	505,139	16.1
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES								
***** COAL SHERES *****								
44 UNITS (MMBTU)	3,543,226	4,574,556	991,330	21.7	9,957,692	10,929,201	971,509	8.9
45 U. COST (\$/MMBTU)	1,827.1	1,548.5	278.6	18.0	1,707.9	1,547.0	250.9	16.2
46 AMOUNT (\$)	6,547,053	7,083,690	534,637	7.8	17,002,094	16,907,730	995,264	5.9
47 BURNED								
48 UNITS (MMBTU)	4,249,047	4,574,557	325,510	7.1	9,124,357	10,929,202	1,804,845	16.5
49 U. COST (\$/MMBTU)	1,736.3	1,547.0	189.5	12.2	1,720.8	1,543.3	175.5	11.4
50 AMOUNT (\$)	7,377,649	7,077,050	300,599	4.2	15,701,214	16,888,630	1,187,416	7.0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,183,801	3,000,000	2,183,801	72.8	5,183,801	3,000,000	2,183,801	72.8
53 U. COST (\$/MMBTU)	1,736.3	1,547.7	188.6	12.2	1,736.3	1,547.7	188.6	12.2
54 AMOUNT (\$)	9,000,667	4,643,050	4,357,617	93.9	9,000,667	4,643,050	4,357,617	93.9
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED								
***** GAS *****								
58 UNITS (MMBTU)	21,252,549	20,485,135	767,434	3.7	52,410,380	41,775,948	10,634,432	25.5
59 U. COST (\$/MMBTU)	2,753.0	2,551.3	201.7	7.9	2,913.6	2,708.2	205.4	4.1
60 AMOUNT (\$)	58,508,131	52,263,830	6,244,301	11.9	152,703,123	114,807,500	37,895,623	30.6
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MMBTU)	23,880,454	22,087,080	1,793,364	8.1	71,591,756	66,915,353	4,676,403	7.0
63 U. COST (\$/MMBTU)	311.3	323.2	11.9	3.7	311.9	323.0	11.1	3.4
64 AMOUNT (\$)	7,433,837	7,138,570	295,247	4.1	22,332,449	21,614,470	717,979	3.3
65 BURNED								
***** DRUGS *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	3,443	100	5,243	100.0	13,283	300	12,983	100.0
71 UNIT COST (\$/GAL)	802.0	1,000.0	198.0	19.8	793.5	1,000.0	206.5	20.7
72 AMOUNT (\$)	2,801	100	2,541	100.0	10,382	300	10,082	100.0

LINES 9 & 23 EXCLUDE 5,000 BARRELS, \$71,559 CURRENT MONTH AND 9,000 BARRELS, \$121,573 PERIOD-TO-DATE
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,003,241 CURRENT MONTH AND \$ 6,077,782 PERIOD-TO-DATE AND
 \$ 144,221 PERIOD-TO-DATE AND \$ 1,032,663 PERIOD-TO-DATE

SCHEDULE A - NOTES

Jun-98

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(14,612)	(\$189,819.63)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(70)	(\$982.44)	
874	\$12,266.36	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
875	\$12,542.17	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(12,933)	(\$166,993.64)	TOTAL

COAL		NOTES ON COAL
UNITS	AMOUNT	
	\$180,001.89	SCHERER COAL CAR DEPRECIATION BJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
	\$22,026.63	

SCHEDULE A-B

POWER SOLD
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 1988

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(A)	(B)		
SOLD TO	TYPE SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	GENERATION		TOTAL \$ FOR FUEL ADJ. (0.1 \$/KWH)	TOTAL COST \$ (0.1 \$/KWH)
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED								
ST. LUCE RELIABILITY	C	42,178	0	42,178	2,208	3,081	888,214	1,288,458
8% OF GAIN ON ECONOMY SALES	S	8,824	0	8,824	0	0	2,041,168	2,738,854
TOTAL		173,740	0	173,740	1,828	2,419	3,442,794	4,302,330
ACTUAL								
ECONOMY -								
FMPA (SL 1)		31,868	0	31,868	3,827	4,387	1,156,852	1,388,360
OUC (SL 1)		25,339	0	25,339	0	0	132,298	132,298
SEMOHOLE ELECTRIC COOPERATIVE, INC. (UNOSCHEDULED)		17,248	0	17,248	0	0	75,485	75,485
FLORIDA KEYS ELECTRIC COOPERATIVE		110	0	110	2,008	2,307	2,307	2,338
AMERICAN ELECTRIC POWER		4,324	0	4,324	3,248	3,248	143,371	143,371
CP&L		325	0	325	2,433	2,125	7,008	8,308
ENRON		214	0	214	3,881	3,305	200,000	749,000
ENERGY		90,004	0	90,004	2,858	3,182	1,428,082	1,590,864
FLORIDA POWER CORPORATION		21,825	0	21,825	2,951	7,765	551,596	1,878,091
CITY OF GAINESVILLE		6,636	0	6,636	2,774	7,008	184,088	465,072
CITY OF HOMESTEAD		64	0	64	2,450	2,681	1,508	1,716
KOCH POWER		5,797	0	5,797	2,421	3,292	138,190	187,889
CITY OF LAKELAND		1,832	0	1,832	2,474	6,660	42,374	108,194
CITY OF LAKE WORTH UTILITIES (Prior Month Adj.)		100	0	100	3,295	12,000	3,295	12,000
LOUISVILLE G & E POWER MARKETING		0	0	0	0	0	1	0
MORGAN		48,850	0	48,850	2,527	35,418	1,234,873	17,330,862
UTL COMM. CITY OF NEW SMYRNA BEACH		416	0	416	2,783	280,000	11,484	1,164,800
DALETHORPE POWER CORPORATION		300	0	300	2,664	8,500	7,861	19,300
SEMOHOLE ELECTRIC COOPERATIVE, INC. (Prior Month Adj.)		95,485	0	95,485	2,438	4,047	2,328,388	3,864,268
SOUTHERN COMPANIES		100	0	100	3,295	12,000	3,295	12,000
THE ENERGY ALTERNATIVE		42,084	0	42,084	2,665	5,913	1,131,305	2,487,247
TAMPA ELECTRIC COMPANY		20,658	0	20,658	2,084	3,472	432,480	717,265
TENNESSEE VALLEY AUTHORITY (Prior Month Adj.)		22,844	0	22,844	2,260	8,727	83,860	163,873
TRACTEBEL		8,512	0	8,512	2,500	88,900	(20)	(889)
WILLIAMS		52	0	52	2,202	5,500	1,145	2,880
ECONOMY SUB-TOTAL		31,868	0	31,868	3,827	4,387	1,156,852	1,388,360
ST. LUCE PARTICIPATION SUB-TOTAL		42,585	0	42,585	0	0	207,783	207,783
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		330,021	0	330,021	2,400	8,579	7,821,600	31,811,241
TOTAL		454,502	0	454,502	2,295	8,212	9,480,231	33,718,364
CURRENT MONTH DIFFERENCE (%)		230,782	0	230,782	0	5,793	8,038,427	28,018,034
PERIOD TO DATE ACTUAL		132.8	0.0	132.8	25.6	238.5	175.5	680.5
PERIOD TO DATE ESTIMATED		885,217	0	885,217	2,088	6,154	18,038,817	55,084,880
PERIOD TO DATE DIFFERENCE (%)		664,455	0	664,455	0	3,825	12,989,190	26,078,828
PERIOD TO DATE DIFFERENCE (%)		230,782	0	230,782	1,279	2,230	8,038,427	28,018,034
PERIOD TO DATE DIFFERENCE (%)		34.7	0.0	34.7	155.8	56.8	48.5	111.3

* ONLY TOTAL \$ INCLUDES 8% OF GAIN ON ECONOMY SALES
- C-SCHEDULE TRANSMISSION INCLUDED *

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	42,176	969,214	1,299,456	2.296	3.081	330,242
TOTAL		42,176	969,214	1,299,456	2.296	3.081	x .80 264,194
ACTUAL:							
FLORIDA POWER CORPORATION	C	28,080	1,054,581	1,280,791	3.756	4.561	226,230
CITY OF GAINESVILLE	C	576	13,529	15,627	2.349	2.713	2,098
CITY OF HOMESTEAD	C	17	403	442	2.371	2.900	39
CITY OF LAKE WORTH UTILITIES	C	413	10,141	11,518	2.455	2.788	1,375
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	59	2,682	3,485	4.546	5.907	803
ORLANDO UTILITIES COMMISSION	C	306	11,922	15,062	3.896	4.922	3,140
REEDY CREEK IMPROVEMENT DISTRICT	C	760	18,020	19,857	2.371	2.613	1,837
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,545	42,159	48,532	2.729	3.141	6,373
CITY OF TALLAHASSEE	C	78	1,921	2,059	2.463	2.640	138
TAMPA ELECTRIC COMPANY	C	62	1,514	1,969	2.442	3.208	475
SUB-TOTAL		31,896	1,156,852	1,399,360	3.627	4.387	242,508
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		31,896	1,156,852	1,399,360	3.627	4.387	194,006
CURRENT MONTH:							
DIFFERENCE		(10,280)	187,638	99,904	1.329	1.306	(70,168)
DIFFERENCE (%)		(24.4)	19.4	7.7	57.8	42.4	(26.6)
PERIOD TO DATE:							
ACTUAL		50,396	1,625,388	1,932,845	3.225	3.835	245,965
ESTIMATED		60,676	1,437,750	1,832,941	2.370	3.021	316,153
DIFFERENCE		(10,280)	187,638	99,904	0.856	0.814	(70,168)
DIFFERENCE (%)		(16.9)	13.1	5.5	36.1	27.0	(22.2)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			144,974				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ESTIMATED		TOTAL \$ FOR FUEL ADJ (8) x (7)(a)
						FUEL COST	TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		354,410	0	0	354,410	1,762		6,244,970
ST. LUCIE RELIABILITY SUPPLY		42,740	0	0	42,740	0,361		154,300
TOTAL		397,150	0	0	397,150	1,652		4,399,270
ACTUAL.								
SOUTHERN COMPANIES	UPS	441,109	0	0	441,109	1,827		8,028,761
SOUTHERN COMPANIES	R	1,887	0	0	1,887	1,653		34,960
PRIOR MONTH ADJUSTMENT		11,900	0	0	11,900			362,770
FMPA (SL 2)		454,566	0	0	454,566	1,967		8,466,491
PRIOR MONTH ADJUSTMENT		27,324	0	0	27,324	0,439		119,870
OJIC (SL 2)		(57)	0	0	(57)			(824)
PRIOR MONTH ADJUSTMENT		27,267	0	0	27,267	0,437		119,246
JACKSONVILLE ELECTRIC AUTHORITY		18,856	0	0	18,856	0,403		76,071
PRIOR MONTH ADJUSTMENT		(39)	0	0	(39)			175
JACKSONVILLE ELECTRIC AUTHORITY		18,856	0	0	18,856	0,404		76,246
PRIOR MONTH ADJUSTMENT		267,255	0	0	267,255	1,549		4,138,407
JACKSONVILLE ELECTRIC AUTHORITY		35,942	0	0	35,942			(82,111)
PRIOR MONTH ADJUSTMENT		303,197	0	0	303,197	1,338		4,057,296
SEMIWOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) (Prior Month Adj.)		(15)	0	0	(15)	2,133		(330)
ST. LUCIE PARTICIPATION SUB-TOTAL		46,123	0	0	46,123	0,424		195,462
TOTAL		603,901	0	0	603,901	1,965		12,736,959
CURRENT MONTH DIFFERENCE		142,061	0	0	142,061	(6,032)		2,039,769
PERIOD TO DATE DIFFERENCE (%)		21.5	0.0	0.0	21.5	(2.0)		19.1
ACTUAL		2,150,665	0	0	2,150,665	1,675		36,013,778
ESTIMATED		2,008,604	0	0	2,008,604	1,691		33,973,969
PERIOD TO DATE DIFFERENCE (%)		142,061	0	0	142,061	(6,017)		2,039,769
ACTUAL		7.1	0.0	0.0	7.1	(1.0)		6.0

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	DOLLARS/KWH		TOTAL \$ FOR FUEL ADJ (8) x (7)(b) \$
						FUEL COST	TOTAL COST	
ESTIMATED.								
QUALIFYING FACILITIES								
TOTAL		440,840	0	0	440,840	1,800	1,800	7,934,531
ACTUAL								
BIO-ENERGY PARTNERS, INC.		4,152	0	0	4,152	1,815	1,815	75,348
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,721	0	0	36,721	1,810	1,810	664,661
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,151	0	0	32,151	1,859	1,859	597,819
CEDAR BAY GENERATING COMPANY		174,415	0	0	174,415	1,504	1,504	2,623,362
INDANTOWN COGENERATION		172,128	0	0	172,128	2,383	2,383	4,101,868
FLORIDA CRUSHED STONE		73,665	0	0	73,665	1,509	1,509	1,111,795
GEORGIA PACIFIC CORPORATION (Prior Mo. Ad.)		270	0	0	270	2,121	2,121	5,727
LEE COUNTY RESOURCE RECOVERY		18,464	0	0	18,464	2,225	2,225	411,413
ORIELANTA POWER L.P.		29,416	0	0	29,416	2,429	2,429	714,518
OSCEOLA POWER L.P.		0	0	0	0	0,000	0,000	0
ROYSTER COMPANY		6,679	0	0	6,679	1,372	1,372	91,605
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,946	0	0	30,946	1,372	1,372	424,718
TROPICANA PRODUCTS, INC.		69	0	0	69	1,861	1,861	1,264
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0,000	0,000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0,000	0,000	0
CYPRESS ENERGY		0	0	0	0	0,000	0,000	0
TOTAL		579,106	0	0	579,106	1,869	1,869	10,824,138
CURRENT MONTH								
DIFFERENCE		138,266	0	0	138,266	0,069	0,069	2,889,607
DIFFERENCE (%)		31.4	0.0	0.0	31.4	3.8	3.8	36.4
PERIOD TO DATE								
ACTUAL		1,549,252	0	0	1,549,252	1,909	1,909	29,581,375
ESTIMATED		1,410,986	0	0	1,410,986	1,892	1,892	26,891,768
DIFFERENCE		138,266	0	0	138,266	0,018	0,018	2,889,607
DIFFERENCE (%)		9.8	0.0	0.0	9.8	0.9	0.9	10.8

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1988

(1)	(2)	(3)	(4)	(5)	COST IF GENERATED		(7)
					(6)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST COMPANY	TOTAL \$ FOR FUEL, ACQ (2) + (4)	(9)	(10)	FUEL SAVINGS (8)(9) - (5)
ESTIMATED							
FLORIDA	C	141,800	1,800	2,818,000	2,110	2,887,180	368,180
NON-FLORIDA	C	88,200	2,002	1,325,000	2,262	1,487,120	172,120
TOTAL		207,800	1,898	3,944,000	2,158	4,484,280	540,280
ACTUAL							
FLORIDA							
FLORIDA MUNICIPAL POWER AGENCY	C	400	1,588	8,263	1,787	7,147	784
FLORIDA POWER CORPORATION (Prior Mo. Ag.)	C	0	0,000	85	0,000	0	(85)
CITY OF GAINESVILLE	C	1,026	4,040	41,828	4,841	51,126	8,328
CITY OF HOMESTEAD	C	85	4,815	3,823	5,780	4,913	860
CITY OF LAKE WORTH UTILITIES	C	228	5,793	13,030	8,790	10,227	2,587
ORLANDO UTILITIES COMMISSION	C	2,901	5,781	187,114	7,482	217,088	48,981
SEEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Ag.)	C	(2)	(28,800)	913	2,400	(48)	(561)
RENNOLLE ELEC COOP, INC	C	2,298	1,833	41,348	1,885	45,000	3,652
CITY OF TALLAHASSEE	C	10	6,440	644	6,170	817	(17)
TAMPA ELECTRIC COMPANY	C	6,805	2,038	134,479	2,261	150,203	20,824
THE ENERGY AUTHORITY	C	585	3,830	20,512	5,247	28,548	8,138
NON-FLORIDA							
CITY OF GAINESVILLE	OS	200	8,000	12,000	8,000	12,000	0
CITY OF HOMESTEAD	OS	319	5,273	18,820	4,981	14,518	(2,302)
CITY OF LAKE WORTH UTILITIES	OS	418	12,368	31,325	12,268	81,200	0
ORLANDO UTILITIES COMMISSION	OS	1,441	7,320	102,485	7,220	100,485	0
RENNOLLE ELECTRIC COOPERATIVE, INC	OS	820	8,864	43,303	8,864	43,303	0
CITY OF TALLAHASSEE	OS	244	3,148	7,879	3,148	7,879	0
THE ENERGY AUTHORITY (Prior Month Ag.)	OS	5,519	5,862	329,033	5,969	328,411	378
TAMPA ELECTRIC COMPANY	OS	984	1,987	18,750	2,237	22,228	2,485
NON-FLORIDA							
AQUILA	OS	1,243	8,200	101,828	8,200	101,828	0
CP&L	OS	13,787	8,726	627,220	8,726	798,205	(127,910)
DUKE POWER	OS	285	3,078	11,881	2,482	8,240	(2,811)
ENRON	OS	220	5,489	12,847	5,489	12,847	0
ENTERGY	OS	8,177	8,358	515,873	8,358	482,910	(22,763)
MORGAN	OS	800	4,150	33,200	2,300	18,800	(14,400)
KNOX POWER	OS	2,481	2,250	50,373	2,650	55,373	0
LOUISVILLE O. & POWER MKT, INC	OS	8,304	2,988	241,582	2,850	220,441	(21,141)
COLETHORPE POWER CORPORATION	OS	12,485	2,588	325,583	2,522	315,109	(10,484)
PECO	OS	440	4,818	21,200	4,818	21,200	0
PUBLIC SERVICE ELECTRIC & GAS	OS	7,251	10,248	743,120	9,084	658,058	(84,481)
SOUTHERN COMPANIES	OS	2,482	5,441	135,802	5,487	138,874	1,272
SOUTHERN COMPANIES	OS	4,788	5,111	243,898	4,787	227,204	(16,694)
TRACTEL	OS	7,808	7,998	628,882	7,500	582,880	(46,002)
VIRGINIA ELECTRIC POWER COMPANY	OS						
FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		23,847	4,281	1,018,002	4,888	1,113,169	97,137
NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		70,758	8,844	3,982,878	5,150	3,942,838	(48,837)
TOTAL		84,585	5,295	5,000,700	5,028	4,798,027	(202,700)
CURRENT MONTH							
DIFFERENCE		(113,214)	3,287	1,084,707	2,870	271,277	(782,882)
DIFFERENCE (%)		(54.5)	179.0	27.6	133.0	8.1	(148.8)
PERIOD TO DATE							
ACTUAL		347,582	2,828	8,823,233	2,872	8,862,284	158,081
ESTIMATED		480,808	1,951	8,794,328	2,107	8,710,867	852,041
DIFFERENCE		(133,214)	0,825	1,084,707	0,765	271,727	(782,880)
DIFFERENCE (%)		(24.6)	48.7	12.2	38.3	2.8	(83.3)

* Credit amounts in Column 7 of Schedule A-9 are primarily related to transmission service costs incurred during several days of very hot weather in June, when all available FPL capacity was running.