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REGISTERED LIMITED LIABILITY PARTNERSHIP

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Steel Hector & Davis, LLP
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1804
850 222 2300
850 222 8410 Fax
www.steelhector.com

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REPORTING

Matthew M Childs, P.A.

August 20, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of July, 1998.

Respectfully submitted,

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Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of July, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of August, 1998, to the following:

Leslie J. Paugh, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733


Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee, Florida 32301

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business
Specialist
Tampa Electric Co.
Post Office Box 111
Tampa, FL 33601


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 1998

	DOLLARS			MWH			\$/MWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1												
2	145,558,178	127,829,450	17,728,728	13.9	7,908,141	7,720,900	185,241	2.4	1.8411	1.8556	0.1855	11.2
3	1,890,804	1,824,454	66,350	2.9	2,125,497	2,068,800	56,697	2.7	0.0632	0.0630	0.0002	0.2
3a	422,577	418,719	3,858	0.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	363,757	363,757	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	267,506	267,506	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(1,855,909)	(1,850,167)	(5,742)	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	148,738,713	128,953,719	17,782,994	13.8	7,908,141	7,720,900	185,241	2.4	1.8500	1.8702	0.1858	11.1
6	13,697,554	12,804,700	1,092,854	8.7	837,800	791,857	73,943	9.5	1.6347	1.6480	(0.0133)	(0.8)
7	1,231,151	983,000	248,151	27.8	33,112	52,000	(18,888)	(56.3)	3.7181	1.8519	1.8652	100.8
8	1,893,800	1,595,000	298,800	18.7	34,323	78,400	(44,077)	(56.2)	5.5170	2.0344	3.4828	171.2
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	11,621,087	9,652,888	1,968,199	20.4	594,440	527,430	72,030	13.8	1.9550	1.8477	0.1073	5.8
12	28,443,402	24,815,368	3,628,034	14.6	1,499,775	1,417,877	82,098	5.8	1.8685	1.7504	0.1481	8.3
13	175,190,115	153,799,107	21,411,008	13.9	9,405,916	8,138,577	1,267,339	2.9	1.8624	1.8526	0.1798	10.7
14	(7,481,179)	(8,448,957)	967,778	(11.7)	(198,860)	(308,900)	108,019	(55.2)	3.7514	2.7530	0.9984	36.3
15	(77,080)	(92,406)	15,326	(18.6)	(17,130)	(306,900)	289,770	(94.4)	0.4208	0.1279	0.2929	229.0
16	(243,740)	(189,210)	(74,530)	44.0	(48,727)	(44,177)	(4,550)	NA	0.5002	0.3830	0.1172	NA
17												
18	(7,776,899)	(9,010,573)	1,233,674	(13.7)	(247,817)	(351,077)	103,480	(29.5)	3.1407	2.5666	0.5741	22.4
19	0	0	0	NA	0	0	0	NA				
20	167,403,115	144,708,534	22,694,581	15.6	9,158,299	8,787,500	370,799	4.2	1.8279	1.8473	0.1808	11.0
21	(7,278,428)	3,827,012	(11,005,440)	NA	(403,656)	230,179	(633,835)	NA	(0.0650)	0.0468	(0.1318)	NA
22	277,357	262,833	14,524	NA	14,500	15,943	(1,043)	NA	0.0031	0.0034	(0.0003)	NA
23	15,820,883	13,246,083	2,574,800	NA	870,893	804,109	66,584	NA	0.1835	0.1708	0.0126	NA
24	167,403,115	144,758,534	22,644,581	15.6	8,878,124,424	7,749,119,000	829,005,424	12.0	1.9290	1.8681	0.0610	3.3
25	1,495,435	923,719	581,716	60.8	77,004,080	49,448,000	27,556,080	55.7	1.9290	1.8681	0.0610	3.3
26	165,911,680	143,834,815	22,076,865	15.4	8,801,120,344	7,699,671,000	901,449,344	11.7	1.9290	1.8681	0.0610	3.3
26a									1.0007	1.0007	0.0000	-
27	166,133,823	143,935,500	22,098,323	15.4	8,801,120,344	7,699,671,000	901,449,344	11.7	1.9204	1.8694	0.0610	3.3
28	15,056,574	15,056,574	0	NA	8,801,120,344	7,699,671,000	901,449,344	11.7	0.1751	0.1665	(0.0086)	(10.5)
29	181,090,397	158,962,074	22,098,323	13.9	8,801,120,344	7,699,671,000	901,449,344	11.7	2.1054	2.0649	0.0405	2.0
30									1.01009	1.01009	0.0000	NA
31									2.1363	2.0881	0.0412	2.0
32	322,330	322,330	0	NA	8,801,120,344	7,699,671,000	901,449,344	11.7	0.0037	0.0042	(0.0005)	(11.9)
33									2.143	2.102	0.0407	1.9
34									2.143	2.102	0.041	2.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF APRIL 1998 THROUGH JULY 1998

	DOLLARS						MWH			KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%			AMOUNT	%
1	507,361,947	411,971,100	95,390,847	23.2	29,004,274	26,168,700	2,835,574	10.8	1,7623	1,5743	0,1750	11.1	
2	8,058,395	7,573,372	485,014	6.4	8,856,416	8,141,690	514,756	6.3	0,0931	0,0930	0,0001	0.1	
3	1,691,243	1,687,365	3,858	0.2	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3a	1,476,340	1,476,340	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3b	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3c	1,079,438	1,079,438	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3d	(5,912,251)	(8,896,830)	2,984,579	(14.3)	0	0	0	NA	0,0000	0,0000	0,0000	NA	
4	513,755,102	416,890,705	96,864,397	23.2	29,004,274	26,168,700	2,835,574	10.8	1,7713	1,5931	0,1782	11.2	
5	49,711,332	43,517,630	6,193,702	14.2	2,986,565	2,663,211	295,354	11.0	1,6634	1,6158	0,0476	2.9	
6	4,031,131	11,512,000	(7,480,869)	(65.0)	151,351	622,300	(470,949)	(75.7)	2,6634	1,8469	0,8165	44.0	
7	8,916,853	5,211,000	3,705,853	71.1	263,676	267,100	(3,423)	(1.3)	3,3817	2,0268	1,3549	66.8	
8	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
10	41,202,472	33,168,244	8,034,228	24.2	2,143,692	2,229,774	(86,082)	(3.9)	1,8220	1,4875	0,3345	29.2	
11	103,661,768	93,408,874	10,252,894	11.2	5,547,284	5,802,365	(255,081)	(4.4)	1,8723	1,6086	0,2637	16.3	
12	617,616,891	510,299,579	107,317,311	21.0	34,551,598	31,971,065	2,580,473	8.1	1,7875	1,5901	0,1974	12.0	
13	(25,576,009)	(13,397,449)	(12,178,559)	90.9	(667,703)	(533,900)	(133,803)	(24.4)	2,6706	2,5094	0,1612	6.4	
14	(318,048)	(986,548)	670,500	(67.8)	(67,526)	(533,900)	466,374	(87.4)	0,4710	0,1652	0,3058	184.3	
15	(820,863)	(672,730)	(148,133)	36.9	(185,131)	(173,835)	(11,296)	(6.5)	0,4975	0,3870	0,1105	28.6	
16	(26,815,616)	(15,058,727)	(11,756,889)	78.1	(1,142,834)	(707,730)	(435,099)	(61.5)	2,3464	2,1277	0,2187	10.3	
17	0	0	0	NA	0	0	0	NA	1,7684	1,5941	0,1843	11.6	
18	590,801,275	495,340,852	95,460,422	19.3	33,408,724	31,263,360	2,145,374	6.9	0,1082	0,0759	0,0323	NA	
19	31,378,773	20,998,818	10,379,955	12.778	1,774,416	1,325,862	448,554	NA	0,0033	0,0034	(0,0001)	NA	
20	664,733	951,955	(287,222)	(43.3)	54,554	80,084	(25,530)	(31.8)	0,1538	0,1214	0,0324	NA	
21	44,592,500	33,612,727	10,979,773	32.7	2,521,631	2,121,862	399,769	18.8	2,0360	1,7869	0,2491	13.9	
22	500,801,275	495,340,852	5,460,422	1.1	28,989,090,239	27,683,597,000	1,305,493,239	4.7	2,0360	1,7869	0,2491	13.9	
23	2,746,537	1,943,564	802,972	41.3	136,579,216	101,783,000	34,816,216	34.2	2,0360	1,7869	0,2491	13.9	
24	588,054,738	493,397,286	94,657,452	19.2	28,852,501,023	27,581,834,000	1,270,667,023	4.6	2,0360	1,7869	0,2491	13.9	
25	5,98,466,375	493,742,666	94,723,709	19.2	28,852,501,023	27,581,834,000	1,270,667,023	4.6	1,0007	1,0007	0,0000	-	
26	(0,226,296)	60,226,296	(60,226,296)	0	28,852,501,023	27,581,834,000	1,270,667,023	4.6	2,0360	1,7901	0,2459	13.9	
27	648,692,671	553,968,962	94,723,709	17.1	28,852,501,023	27,581,834,000	1,270,667,023	4.6	2,2483	2,0885	0,2398	11.9	
28									1,0161	1,0161	0,0000	NA	
29									2,2645	2,0408	0,2237	11.9	
30									0,0056	0,0056	0,0000	(3.4)	
31									2,290	2,047	0,2433	11.9	
32	1,611,650	1,611,650	0	NA	28,852,501,023	27,581,834,000	1,270,667,023	4.6	2,290	2,047	0,2433	11.9	
33									2,290	2,047	0,2433	11.9	
34													

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: July 1998									
LINE NO	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE		
	ACTUAL	PROJECTION'S (e)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%	DIFFERENCE
C True-up Calculation									
1	\$ 167,114,374	\$ 149,395,580	\$ 17,718,794	11.9 %	\$ 558,238,215	\$ 535,227,292	\$ 23,010,923	4.3 %	
2	(15,056,574)	(15,056,574)	(0)	0.0 %	(60,226,295)	(60,226,295)	0	0.0 %	
a	(317,227)	(317,227)	(0)	0.0 %	(1,268,906)	(1,268,906)	0	0.0 %	
b	14	0	14	N/A	(266)	0	(266)	N/A	
c	\$ 151,740,587	\$ 134,021,780	\$ 17,718,807	13.2 %	\$ 498,742,748	\$ 473,732,091	\$ 25,010,657	4.9 %	
4	\$ 167,403,115	\$ 144,758,534	\$ 22,644,581	15.6 %	\$ 590,801,275	\$ 495,240,852	\$ 95,560,423	19.3 %	
a	0	0	0	N/A	0	0	0	N/A	
b	149,529	0	149,529	N/A	439,660	0	439,660	N/A	
c	0	0	0	N/A	0	0	0	N/A	
d	167,253,586	144,758,534	22,495,052	15.5 %	590,361,615	495,240,852	95,120,763	19.2 %	
e	99.11266 %	99.36189 %	(0.24923) %	(0.3) %	N/A	N/A	N/A	N/A	
5	\$ 166,041,676	\$ 143,941,253	\$ 22,100,423	15.4 %	\$ 588,491,957	\$ 493,762,402	\$ 94,729,555	19.2 %	
6	\$ (14,301,089)	\$ (9,919,473)	\$ (4,381,616)	44.2 %	\$ (91,749,209)	\$ (20,030,312)	\$ (71,718,897)	35.1 %	
7	(724,234)	(724,234)	(0)	N/A	(2,554,896)	0	(2,554,896)	N/A	
8	(169,618,225)	(100,450,281)	(69,167,944)	68.9 %	(135,509,164)	(135,509,164)	0	0.0 %	
9	13,491,202	-	13,491,202	N/A	13,491,202	0	13,491,202	N/A	
10	15,056,574	15,056,574	0	0.0 %	60,226,295	60,226,295	(0)	0.0 %	
11	\$ (156,095,772)	\$ (95,313,181)	\$ (60,782,591)	63.8 %	\$ (156,095,772)	\$ (95,313,181)	\$ (60,782,591)	63.8 %	
D Interest Provisions									
1	\$ (156,127,023)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	\$ (155,371,538)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	\$ (311,498,561)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	\$ (155,749,281)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	11.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	5.58000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	0.46500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	(724,234)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES (a) Per Estimated Schedule E-2, filed January 12, 1998.									
(b) Generation Performance Incentive Factor is ((35,891,948 / 2) / 9) x 98.4167% - See Order Nos. PSC-97-1845-FOF-EI & PSC-98-0412-FOF-EI.									
(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.									

MONTH OF: JULY 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	65,011,882	50,237,180	14,774,702	29.4	225,814,813	170,718,290	54,896,523	32.2
2 LIGHT OIL	806,426	1,350,630	(444,204)	NA	3,898,932	1,350,630	2,548,302	NA
3 COAL	9,571,290	10,185,880	(614,590)	(6.0)	32,746,052	35,333,790	(2,587,738)	(7.3)
4 GAS	62,780,882	58,790,710	3,990,172	6.8	215,484,105	178,688,560	36,795,545	20.7
5 NUCLEAR	7,287,597	7,285,350	2,247	0.3	28,620,048	28,879,830	(259,782)	(0.9)
6 OILIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	145,558,178	127,829,450	17,728,728	13.9	507,361,947	411,971,100	95,390,847	23.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,624,743	2,411,570	513,173	21.3	10,019,737	8,300,430	1,719,307	20.7
9 LIGHT OIL	16,754	34,190	(17,436)	NA	67,457	34,190	33,267	NA
10 COAL	606,835	630,010	(23,175)	(3.7)	2,051,577	2,188,730	(137,153)	(6.3)
11 GAS	2,232,311	1,578,270	(343,956)	(13.4)	8,209,087	7,503,690	705,397	9.4
12 NUCLEAR	2,126,497	2,068,850	56,637	2.7	8,856,416	8,141,660	514,756	6.3
13 OILIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	7,906,141	7,720,900	185,241	2.4	29,004,274	26,168,700	2,835,574	10.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBU)	4,631,125	3,756,333	874,792	23.3	16,001,590	12,854,480	3,147,110	24.5
16 LIGHT OIL (BBU)	44,423	48,082	(3,659)	NA	168,751	48,082	120,669	NA
17 COAL (TON)	71,166	69,272	1,894	2.7	270,474	269,505	969	0.4
18 GAS (MCF)	19,719,459	23,349,788	(3,630,329)	(15.5)	69,570,025	65,125,924	4,444,101	6.8
19 NUCLEAR (MMBTU)	23,465,608	22,825,179	640,429	2.8	95,057,364	69,740,542	5,316,822	5.9
20 OILIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	29,247,603	23,640,670	5,607,233	23.7	100,763,070	80,688,020	19,775,050	24.4
22 LIGHT OIL	258,430	280,800	(22,370)	NA	985,806	280,800	705,006	NA
23 COAL	5,854,158	6,417,630	(563,474)	(8.8)	19,852,670	22,226,130	(2,373,460)	(10.7)
24 GAS	20,591,490	22,162,300	(1,560,810)	(7.2)	73,001,870	61,869,620	11,132,250	18.0
25 NUCLEAR	23,465,608	22,825,180	640,428	2.8	95,057,364	69,740,550	5,316,814	5.9
26 OILIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	79,417,587	75,346,580	4,071,007	5.4	289,670,780	255,115,120	34,555,660	13.5
GENERATION MIX (%MWH)								
28 HEAVY OIL	38.99	31.23	5.76	18.4	34.55	31.72	2.83	8.9
29 LIGHT OIL	0.21	0.44	(0.23)	NA	0.23	0.12	0.11	NA
30 COAL	7.68	8.16	(0.48)	(5.9)	7.07	8.36	(1.29)	(15.4)
31 GAS	28.24	33.37	(5.13)	(15.4)	28.30	28.67	(0.37)	(1.3)
32 NUCLEAR	26.88	28.80	(1.92)	(7.0)	29.85	31.11	(1.27)	(4.1)
33 OILIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	99.99	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBU)	14.0380	13.3740	0.6640	5.0	14.0995	13.2808	0.8187	6.2
36 LIGHT OIL (\$/BBU)	20.4044	28.0901	(7.6857)	NA	23.0928	28.0901	(4.9973)	NA
37 COAL (\$/TON)	36.4037	41.3434	(4.9397)	(11.9)	37.2097	39.9725	(2.7628)	(6.9)
38 GAS (\$/MCF)	3.1837	2.5178	0.6659	26.4	3.0974	2.9977	0.0997	3.3
39 NUCLEAR (\$/MMBTU)	0.3108	0.3183	(0.0077)	(2.4)	0.3116	0.3218	(0.0102)	(3.2)
40 OILIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.2228	2.1250	0.0978	4.6	2.2391	2.1079	0.1311	6.2
42 LIGHT OIL	3.5074	4.8099	(1.3025)	NA	3.9530	4.8099	(0.8569)	NA
43 COAL	1.8350	1.5871	0.0478	3.0	1.8486	1.5890	0.0596	3.8
44 GAS	3.0489	2.6503	0.3985	15.0	2.9518	2.8397	0.1121	3.9
45 NUCLEAR	0.3108	0.3183	(0.0077)	(2.4)	0.3116	0.3218	(0.0102)	(3.2)
46 OILIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.8328	1.6958	0.1369	8.0	1.7515	1.6148	0.1367	8.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,000	9,803	197	2.0	10,058	9,787	269	3.1
49 LIGHT OIL	15,425	8,213	7,212	NA	14,614	8,213	6,401	NA
50 COAL	9,647	10,187	(540)	(5.3)	9,652	10,159	(478)	(4.7)
51 GAS	9,224	8,610	614	7.1	8,893	8,245	648	7.9
52 NUCLEAR	11,040	11,033	7	0.1	10,981	11,022	(41)	(0.4)
53 OILIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,045	9,759	286	2.9	9,987	9,749	238	2.4
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2.2228	2.0832	0.1397	6.7	2.2517	2.0567	0.1950	9.5
56 LIGHT OIL	6.4101	3.9504	1.4597	NA	5.7769	3.9504	1.8265	NA
57 COAL	1.8772	1.6167	(0.0385)	(2.4)	1.8661	1.6144	(0.0182)	(1.1)
58 GAS	2.8124	2.2820	0.5304	23.2	2.8249	2.3414	0.2835	12.1
59 NUCLEAR	0.3429	0.3512	(0.0083)	(2.4)	0.3422	0.3547	(0.0125)	(3.5)
60 OILIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.8411	1.6956	0.1454	11.2	1.7493	1.6743	0.0750	11.1

* Distillate & Propane (Bibs & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Bithamer coal is reported in MMBTU's only. Bithamer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF: JULY 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MWH)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/MMBTU)
1	CAPE CANAVERAL # 1	367	120,359	54.3	83.3	88.2	#6 OIL	184,779 BBL.S	6,316	1,187,064	2,625,720	2,1816	14.21
2	# 1		28,609				GAS	228,947 MCF	1,045	237,180	723,872	2,5274	3.19
3	# 2	367	138,700	60.0	80.7	84.1	#6 OIL	212,174 BBL.S	6,316	1,340,081	3,015,016	2,1738	14.21
4	# 2		32,771				GAS	281,402 MCF	1,045	280,480	855,150	2,8126	3.19
5	FT. MYERS # 1	137	78,441	78.8	86.5	83.8	#6 OIL	125,421 BBL.S	6,334	794,417	1,557,780	1,9859	12.42
6	# 2	367	254,482	89.8	89.8	89.8	#6 OIL	378,873 BBL.S	6,334	2,385,847	4,878,373	1,8385	12.42
7	JALISCO DALE # 4	430	0	95.1	98.3	95.1	#2 OIL	0 BBL.S	5,702	0	0	0.0000	0.00
8	# 4		294,292				GAS	2,218,362 MCF	1,044	2,315,870	7,081,115	2,3994	3.18
9	# 5	391	0	93.0	99.1	93.0	#2 OIL	0 BBL.S	5,702	0	0	0.0000	0.00
10	# 5		291,203				GAS	2,209,658 MCF	1,044	2,308,881	7,033,403	2,4145	3.18
11	MANATEE # 1	783	325,198	96.5	92.8	80.5	#6 OIL	529,987 BBL.S	6,264	3,319,713	7,389,083	2,2722	13.94
12	# 2	783	337,874	98.7	90.9	82.8	#6 OIL	561,892 BBL.S	6,264	3,487,051	7,864,774	2,2788	13.94
13	MARTIN # 1	783	202,882	57.0	100.0	87.0	#6 OIL	325,808 BBL.S	6,370	2,078,021	5,037,872	2,4855	15.46
14	# 1		129,374				GAS	1,320,422 MCF	1,044	1,373,571	4,202,845	3,2487	3.18
15	# 2	783	205,370	56.8	98.1	98.8	#6 OIL	318,708 BBL.S	6,370	2,030,170	4,506,703	2,3989	15.46
16	# 2		120,182				GAS	1,243,400 MCF	1,044	1,298,110	3,957,782	3,2932	3.18
17	# 3	430	0	99.9	100.0	99.9	#2 OIL	0 BBL.S	1,000	0	0	0.0000	0.00
18	# 3		208,126				GAS	2,141,898 MCF	1,044	2,238,244	6,918,040	2,2098	3.18
19	# 4	430	0	99.2	99.6	99.2	#2 OIL	0 BBL.S	1,000	0	0	0.0000	0.00
20	# 4		208,580				GAS	2,148,823 MCF	1,044	2,241,074	6,932,766	2,2287	3.18
21	PT EVERGLADES # 1	204	83,520	99.4	100.0	81.1	#6 OIL	140,169 BBL.S	6,353	890,494	2,086,987	2,4743	14.74
22	# 1		5,987				GAS	80,848 MCF	1,044	83,314	193,037	3,2349	3.18
23	# 2	204	79,882	57.4	98.5	81.0	#6 OIL	132,852 BBL.S	6,353	844,008	1,958,889	2,4620	14.74
24	# 2		5,983				GAS	60,918 MCF	1,044	63,588	183,908	3,2411	3.18
25	# 3	387	173,853	71.2	100.0	71.2	#6 OIL	287,078 BBL.S	6,353	1,898,753	3,937,650	2,2649	14.74
26	# 3		22,884				GAS	218,915 MCF	1,044	228,547	698,812	3,0437	3.18
27	# 4	387	155,298	68.3	90.3	75.6	#6 OIL	238,112 BBL.S	6,353	1,512,728	3,510,579	2,2906	14.74
28	# 4		21,281				GAS	211,162 MCF	1,044	220,453	672,135	3,1594	3.18

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF: JULY 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/JUNT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIPMENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (NETS)	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MWH)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MWH)
1 RIVERA	272	132,807	72.6	88.9	81.1	9,848	#6 OIL	202,763 BBL.S	1,268,559	6,355	2,824,018	1.9923	12.94
2		18,794					GAS	158,193 MCF	196,473	1,044	599,023	3.2745	3.18
3	275	123,089	71.0	88.1	80.7	10,330	#6 OIL	198,868 BBL.S	1,264,569	6,355	2,575,165	2.9921	12.94
4		21,097					GAS	215,362 MCF	274,838	1,044	685,504	3.2483	3.18
5 SANFORD	137	35,262	63.7	100.0	66.1	10,659	#6 OIL	59,259 BBL.S	371,683	6,269	779,825	2.2115	13.15
6	362	29,223					GAS	302,100 MCF	315,894	1,045	962,513	2.2938	3.19
7	362	108,780	96.9	68.3	63.8	10,968	#6 OIL	185,509 BBL.S	1,182,868	6,269	2,439,889	2.2224	13.15
8		44,850					GAS	511,025 MCF	534,021	1,045	1,828,188	3.8485	3.19
9		87,889					GAS	719,138 MCF	791,487	1,045	2,391,224	3.3849	3.19
10	362	103,434	81.4	100.0	81.4	10,786	#6 OIL	174,543 BBL.S	1,084,210	6,269	2,295,753	2.2185	13.15
11 TURKEY POINT	387	121,519	58.0	87.1	65.2	9,684	#6 OIL	187,298 BBL.S	1,178,219	6,280	2,718,980	2.2375	14.52
12		38,955					GAS	381,852 MCF	377,773	1,044	1,151,785	2.9998	3.18
13	367	143,695	67.2	100.0	67.2	8,723	#6 OIL	219,005 BBL.S	1,375,351	6,280	3,179,277	2.2125	14.52
14		47,894					GAS	485,073 MCF	485,338	1,044	1,480,341	3.1038	3.18
15 CUTLER	67	22,459	39.6	73.1	59.0	11,454	#6 OIL	0 BBL.S	0	0.000	0	0.0000	0.00
16							GAS	246,407 MCF	257,246	1,044	784,321	3.8822	3.18
17	137	0	26.9	70.3	39.3	13,170	#6 OIL	0 BBL.S	0	0.000	0	0.0000	0.00
18		25,865					GAS	327,589 MCF	341,972	1,044	1,042,832	4.9195	3.18
19 FT MYERS	565	15,780	3.8	89.2	60.1	15,497	#2 OIL	42,004 BBL.S	244,547	5,827	842,385	5.3353	20.05
20 LAUDERDALE	364	564	14.3	91.9	87.5	18,389	#2 OIL	1,808 BBL.S	8,188	5,714	44,907	7.9553	27.83
21		31,855					GAS	593,932 MCF	620,065	1,044	1,690,504	5.6174	3.18
22	364	127	13.7	1.8	89.7	18,158	#2 OIL	353 BBL.S	2,017	5,714	9,858	7.7551	27.83
23		32,334					GAS	562,558 MCF	587,415	1,044	1,790,958	5.5390	3.18
24 EVERGLADES	364	0	12.7	89.2	87.6	18,218	#2 OIL	0 BBL.S	0	0.000	0	0.0000	0.00
25		31,633					GAS	651,898 MCF	678,286	1,044	1,757,027	5.5544	3.18

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF: JULY 1968

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/NET	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (SUBSTITUT)	FUEL BURNED (MMBTU)	FUEL COST (DOLLARS)	FUEL COST PER MWH (MWH/M)	COST OF FUEL (DOLLARS)
1 PUTNAM # 1	239	0	(1)	(1)	(1)	9,769	#6 OIL	0 BBL'S		0	0	0.0000	0.00
2 # 1	0	0	72.4	97.2	76.9		#2 OIL	0 BBL'S	5.809	0	0	0.0000	0.00
3 # 1		129,086					GAS	1,178,961 MCF	1.045	1,231,701	3,765,309	2,9784	3.19
4 # 2	239	0				9,823	#6 OIL	0 BBL'S		0	0	0.0000	0.00
5 # 2	0	0	71.27	97.69	76.09		#2 OIL	0 BBL'S	5.809	0	0	0.0000	0.00
6 # 2		124,266					GAS	1,168,055 MCF	1.045	1,220,817	3,721,515	2,9948	3.19
7 ST. JOHNS (1) # 1	(A)	(B)	82.7	94.5	82.7	(B)	COAL	34,308 TONS	24.988	857,228	1,230,309	1,3826	35.86
8 # 1	67	67					#2 OIL	111 BBL'S	5.821	646	2,233	3,3377	20.12
9 # 2	(A)	(B)	93.6	96.1	97.5	(B)	COAL	36,880 TONS	22.876	845,052	1,260,267	1,5156	36.91
10 # 2	211	211					#2 OIL	341 BBL'S	5.821	1,985	6,880	3,2990	20.17
11 SCHERER # 4	646	429,150	91.4	98.7	94.3	9,697	COAL	4,151,868 MMBTU	--	4,151,868	6,980,585	1,6304	1.68
12 # 4	5	5					#2 OIL	5 BBL'S	5.817	47	163	0.0000	20.35
13 TURKEY POINT # 3	666	489,174	98.0	98.9	98.0	11,336	NUCLEAR	5,545,464 MMBTU	--	5,545,464	1,639,412	0.3349	0.30
14 # 4	661	500,734	100.3	100.0	100.3	11,271	NUCLEAR	5,643,853 MMBTU	--	5,643,853	1,690,279	0.3376	0.30
15 ST. LUCIE # 1	839	615,112	101.8	100.0	101.8	10,785	NUCLEAR	6,633,678 MMBTU	--	6,633,678	2,149,104	0.3494	0.32
16 # 2	714	520,477	101.1	100.0	101.1	10,841	NUCLEAR	5,642,583 MMBTU	--	5,642,583	1,809,802	0.3477	0.32
17													
18													
19 SYSTEM TOTALS	15,475	7,908,141	--	--	--	10,045	--	4,875,549 BBL'S	--	79,417,587	145,559,178	1,8411	--
20								19,719,459 MCF	COAL (C)				
21								4,151,868 MMBTU	COAL (C)				
22								71,168 TONS	COAL (C)				
23								0 TONS	ORIGINATION				
24								23,465,608 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH-PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF JUL 1998					
		CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
				AMOUNT %			AMOUNT %
1	PURCHASES	***** HEAVY OIL *****					
2	UNITS (BBL)	3,845,853	3,845,993	1,795,800 46.7	16,490,183	13,277,986	3,212,197 24.2
3	UNIT COST (\$/BBL)	14.1811	13.5040	6.771 5.0	13.7768	12.9241	8.8527 6.4
4	AMOUNT (\$)	80,007,636	51,936,170	28,071,516 56.1	227,182,540	171,605,540	55,576,990 32.4
5	BURNED						
6	UNITS (BBL)	4,431,022	3,756,332	674,690 23.3	16,010,139	12,854,484	3,155,655 24.5
7	UNIT COST (\$/BBL)	14.0376	13.3740	6.634 5.0	14.0086	13.2808	8.718 6.2
8	AMOUNT (\$)	65,908,546	50,237,160	14,771,386 29.4	225,721,192	170,718,250	55,002,942 32.2
9	ENDING INVENTORY						
10	UNITS (BBL)	4,435,281	3,650,000	785,281 21.5	4,435,281	3,650,000	785,281 21.5
11	UNIT COST (\$/BBL)	14.2040	14.0267	2.573 1.8	14.2040	14.0267	2.573 1.8
12	AMOUNT (\$)	63,353,586	51,197,290	12,156,296 23.7	63,353,586	51,197,290	12,156,296 23.7
13	OTHER USAGE (\$)	63,371		173,262			
14	DAYS SUPPLY	29					
15	PURCHASES	***** LIGHT OIL *****					
16	UNITS (BBL)	81,522	741	80,781 100.0	154,889	741	154,128 100.0
17	UNIT COST (\$/BBL)	18.7575	22.8070	4.0495 17.0	19.4469	22.8070	3.3601 14.7
18	AMOUNT (\$)	1,529,152	16,900	1,512,252 100.0	3,011,727	16,900	2,994,827 100.0
19	BURNED						
20	UNITS (BBL)	44,444	48,082	3,638 7.4	168,825	48,082	120,743 100.0
21	UNIT COST (\$/BBL)	20.4074	28.0911	7.6827 27.4	23.0950	28.0911	4.9951 17.0
22	AMOUNT (\$)	907,028	1,350,630	443,602 32.0	3,899,010	1,350,630	2,548,380 100.0
23	ENDING INVENTORY						
24	UNITS (BBL)	185,902	123,653	62,249 50.3	185,902	123,653	62,249 50.3
25	UNIT COST (\$/BBL)	26.9507	30.8021	3.8514 12.5	26.9507	30.8021	3.8514 12.5
26	AMOUNT (\$)	5,010,187	3,808,770	1,201,417 31.5	5,010,187	3,808,770	1,201,417 31.5
27	OTHER USAGE (\$)						
28	DAYS SUPPLY						
29	PURCHASES	***** PET COKE & COAL SLOPP *****					
30	UNITS (TON)	77,155	70,449	6,706 9.5	300,183	300,950	17,233 6.1
31	UNIT COST (\$/TON)	31.2520	41.4127	10.1607 24.5	33.2799	41.3294	8.0595 19.5
32	AMOUNT (\$)	2,411,247	2,917,480	506,233 17.4	9,990,050	11,696,990	1,706,940 14.6
33	BURNED						
34	UNITS (TON)	71,166	69,272	1,894 2.7	278,474	269,505	899 4.1
35	UNIT COST (\$/TON)	36.4037	41.3434	4.9397 11.0	37.2097	41.2738	4.0641 9.8
36	AMOUNT (\$)	2,590,795	2,863,940	273,235 9.5	10,364,253	11,123,500	1,059,247 9.5
37	ENDING INVENTORY						
38	UNITS (TON)	130,714	77,143	53,571 69.4	130,714	77,143	53,571 69.4
39	UNIT COST (\$/TON)	26.3253	41.3645	15.0392 36.4	26.3253	41.3645	15.0392 36.4
40	AMOUNT (\$)	3,441,004	3,190,908	250,104 7.8	3,441,004	3,190,908	250,104 7.8
41	OTHER USAGE (\$)						
42	DAYS SUPPLY						
43	PURCHASES	**** COAL SCREENER ****					
44	UNITS (MHD/TU)	4,551,010	4,726,163	175,153 3.7	14,508,702	15,605,366	1,146,662 7.3
45	U. COST (\$/MHD/TU)	1.4631	1.5405	1.138 7.3	1.7516	1.5481	1.2075 13.4
46	AMOUNT (\$)	7,568,822	7,327,920	240,902 3.3	25,471,816	24,235,650	1,236,166 5.1
47	BURNED						
48	UNITS (MHD/TU)	4,151,866	4,726,164	574,298 12.2	13,276,223	15,605,366	2,379,143 15.2
49	U. COST (\$/MHD/TU)	1.4813	1.5492	1.321 8.5	1.7085	1.5445	1.620 10.5
50	AMOUNT (\$)	6,900,585	7,321,630	341,045 4.7	22,681,799	24,210,260	1,528,461 6.3
51	ENDING INVENTORY						
52	UNITS (MHD/TU)	3,562,942	3,000,000	2,562,942 86.1	3,562,942	3,000,000	2,562,942 86.1
53	U. COST (\$/MHD/TU)	1.4853	1.5498	1.355 8.7	1.4853	1.5498	1.355 8.7
54	AMOUNT (\$)	9,408,901	4,649,350	4,759,551 100.0	9,408,901	4,649,350	4,759,551 100.0
55	OTHER USAGE (\$)						
56	DAYS SUPPLY						
57	BURNED	***** GAS *****					
58	UNITS (MHD/TU)	20,591,490	23,349,746	2,758,256 11.0	73,001,670	45,125,694	27,875,976 12.1
59	U. COST (\$/MHD/TU)	3.0489	2.5178	1.5311 21.1	2.9518	2.4077	2.541 9.4
60	AMOUNT (\$)	62,790,182	58,790,610	3,999,572 6.8	215,484,105	175,688,110	39,795,995 22.7
61	BURNED	***** NUCLEAR *****					
62	UNITS (MHD/TU)	23,445,408	22,825,179	640,229 2.8	95,057,364	89,740,532	5,316,832 5.9
63	U. COST (\$/MHD/TU)	3.186	3.183	1.0771 2.4	3.116	3.218	0.102 3.2
64	AMOUNT (\$)	7,287,977	7,269,350	22,247 .3	29,620,040	28,679,620	740,226 2.6
65	BURNED	***** OXIDIZATION *****					
66	UNITS (TON)	0	0	0 100.0	0	0	0 100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000 100.0	.0000	.0000	.0000 100.0
68	AMOUNT (\$)	0	0	0 100.0	0	0	0 100.0
69	BURNED	***** PROPANE *****					
70	UNITS (GAL)	3,435	100	3,335 100.0	16,518	400	16,118 100.0
71	UNIT COST (\$/GAL)	.8067	1.0000	1.913 19.1	.7967	1.0000	0.2033 20.3
72	AMOUNT (\$)	2,778	100	2,678 100.0	13,160	400	12,760 100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 9,000 BARRELS, \$121,573 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,980,604 CURRENT MONTH AND \$8,058,386 PERIOD-TO-DATE AND
 67% THERMAL UPGRADE COSTS OF \$344,221 CURRENT MONTH AND \$1,376,884 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$2,220.60	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
1,671	\$23,745.12	PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
	\$22,960.42	MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
44	\$625.25	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
952	\$13,819.48	CANAVERAL - INVENTORY ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
2,267	\$43,370.87	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1988

SCHEDULE A/B

(1)	(2)	(3)	(4)			(5)	(6)
			cents/KWH				
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	61,467	1,692,186	2,182,695	2,753	3,551	490,507
TOTAL		61,467	1,692,186	2,182,695	2,753	3,551	\$.80 392,408
ACTUAL:							
FLORIDA POWER CORPORATION	C	12,979	424,462	468,760	3,271	3,843	74,268
CITY OF GAINESVILLE	C	1,012	27,738	33,217	2,741	3,262	5,479
CITY OF HOMESTEAD	C	369	9,336	10,378	2,530	2,812	1,040
CITY OF LAKE WORTH UTILITIES	C	307	7,811	8,799	2,544	2,868	988
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH (PMA)	C	0	225	225	0.000	0.000	0
ORLANDO UTILITIES COMMISSION (Polar Mt. Ad.)	C	0	1	1	0.000	0.000	0
REEDY CREEK IMPROVEMENT DISTRICT	C	744	17,914	19,768	2,408	2,659	1,872
SEMIHOLE ELECTRIC COOPERATIVE, INC.	C	961	23,946	26,597	2,951	2,768	2,961
CITY OF TALLAHASSEE	C	63	1,690	2,232	3,000	3,543	342
TAMPA ELECTRIC COMPANY	C	535	14,920	17,125	2,788	3,201	2,205
THE ENERGY AUTHORITY	C	160	4,694	5,849	2,804	3,531	955
SUB-TOTAL		17,130	532,667	622,767	3,110	3,636	90,100
80% OF GAIN ON ECONOMY SALES		17,130	532,667	622,767	3,110	3,636	\$.80 72,080
TOTAL		17,130	532,667	622,767	3,110	3,636	
CURRENT MONTH DIFFERENCE		(44,337)	(1,159,521)	(1,559,926)	0.357	0.065	(320,326)
PERIOD TO DATE DIFFERENCE (%)		(72.1)	(89.5)	(71.5)	13.0	2.4	(81.6)
PERIOD TO DATE ACTUAL		67,528	2,158,055	2,555,612	3,196	3,785	318,045
ESTIMATED		122,143	3,129,938	4,015,638	2,563	3,268	708,568
PERIOD TO DATE DIFFERENCE		(54,615)	(971,883)	(1,460,026)	0.633	0.497	(390,513)
PERIOD TO DATE DIFFERENCE (%)		(44.7)	(31.1)	(36.4)	24.7	15.1	(55.1)

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY, 1968

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FROM FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (LPS & R)								
ST. LUCIE RELIABILITY		447,230	0	0	447,230	1.788		7,984,390
SURPP		44,177	0	0	44,177	0.356		157,100
		273,450	0	0	273,450	1.629		4,453,210
TOTAL		764,857	0	0	764,857	1.648		12,604,700
ACTUAL:								
SOUTHERN COMPANIES								
SOUTHERN COMPANIES	LPS R	491,132	0	0	491,132	1.795		8,813,705
PRIOR MONTH ADJUSTMENT		1,705	0	0	1,705	3.827		65,249
		49,841	0	0	49,841			785,233
		542,678	0	0	542,678	1.781		9,664,187
FAPA (SL 2)		26,727	0	0	26,727	0.438		117,172
PRIOR MONTH ADJUSTMENT		48	0	0	48			118
		26,775	0	0	26,775	0.438		117,290
OUC (SL 2)		18,482	0	0	18,482	0.405		74,927
PRIOR MONTH ADJUSTMENT		32	0	0	32			857
		18,514	0	0	18,514	0.408		75,584
JACKSONVILLE ELECTRIC AUTHORITY	LPS	258,863	0	0	258,863	1.990		4,112,028
PRIOR MONTH ADJUSTMENT		(8,992)	0	0	(8,992)			(268,809)
		250,071	0	0	250,071	1.537		3,843,217
SEMHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(136)	0	0	(136)	2.003		(2,724)
ST. LUCIE PARTICIPATION SUB-TOTAL		45,287	0	0	45,287	0.426		192,874
TOTAL		837,900	0	0	837,900	1.635		13,997,554
CURRENT MONTH DIFFERENCE		73,043	0	0	73,043	(0.013)		1,082,854
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		9.5	0.0	0.0	9.5	(0.8)		8.7
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		2,988,595	0	0	2,988,595	1.603		49,711,332
		2,773,461	0	0	2,773,461	1.679		46,578,689
		215,104	0	0	215,104	(0.016)		3,132,643
		7.8	0.0	0.0	7.8	(1.0)		6.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY, 1988

SCHEDULE AS

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR PPRM (000)	(7) cents/kwh		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(6) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		522,420	0	0	522,420	1.848	1.848	9,652,688
TOTAL		522,420	0	0	522,420	1.848	1.848	9,652,688
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,481	0	0	4,481	1.865	1.865	84,837
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,380	0	0	40,380	1.833	1.833	730,587
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,781	0	0	33,781	2.033	2.033	686,987
CEDAR BAY GENERATING COMPANY		186,268	0	0	186,268	1.448	1.448	2,696,763
INDANTOWN COGENERATION		189,761	0	0	189,761	2.527	2.527	4,795,455
FLORIDA CRUSHED STONE		70,071	0	0	70,071	1.357	1.357	1,081,059
GEORGIA PACIFIC CORPORATION (Prior Mo. Ag.)		9	0	0	9	14,989	14,989	1,349
LEE COUNTY RESOURCE RECOVERY		20,145	0	0	20,145	2.383	2.383	481,879
OKEELANTA POWER L.P.		24,257	0	0	24,257	2.574	2.574	624,435
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		5,482	0	0	5,482	1.450	1.450	79,508
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		18,062	0	0	19,062	1.475	1.475	281,131
TROPICANA PRODUCTS, INC.		682	0	0	682	2.443	2.443	16,806
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		594,440	0	0	594,440	1.955	1.955	11,621,097
CURRENT MONTH:								
DIFFERENCE		72,020	0	0	72,020	0.107	0.107	1,968,409
DIFFERENCE (%)		13.8	0.0	0.0	13.8	5.8	5.8	20.4
PERIOD TO DATE:								
ACTUAL		2,143,692	0	0	2,143,692	1.922	1.922	41,202,472
ESTIMATED		1,933,408	0	0	1,933,408	1.880	1.880	38,344,658
DIFFERENCE		210,286	0	0	210,286	0.042	0.042	4,858,016
DIFFERENCE (%)		10.9	0.0	0.0	10.9	2.2	2.2	13.4

ENERGY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY, 1988

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED DURING MONTH	TOTAL KWH COST DURING MONTH	TOTAL KWH FOR		TOTAL KWH FOR		FUEL ADJUSTMENT DURING MONTH	
				ALL DAYS	PEAK	ALL DAYS	PEAK		
FLORIDA	C	51,200	1,852	862,000	2,183	1,126,120	172,120		
NEPALANDRA	C	28,400	2,824	1,264,000	2,388	1,264,000	250,300		
TOTAL		120,600	3,676	2,126,000	2,383	2,390,120	421,620		
ACTUAL									
FLORIDA POWER CORPORATION	C	4,824	2,752	122,867	2,752	122,867	122,867	0	
CITY OF DANFORTHVILLE	C	1,428	2,828	48,444	4,824	50,872	50,872	6,177	
CITY OF HERRINGTOWN	C	78	8,112	4,848	4,848	5,616	5,616	2,222	
CITY OF LAKE WORTH UTILITIES	C	218	2,828	20,888	2,222	21,810	21,810	3,561	
OKLAHOMA UTILITIES CORPORATION	C	3,787	2,828	137,824	4,200	162,457	162,457	22,703	
NEEDY JONES IMPROVEMENT DISTRICT	C	24	16,271	2,468	8,871	2,128	2,128	0.000	
BERNARDI BLOC COOP, INC.	C	8,888	1,868	118,278	1,838	128,258	128,258	12,848	
CITY OF TALLAHASSEE	C	241	8,112	21,848	6,838	28,818	28,818	7,788	
TAMPA ELECTRIC COMPANY	C	8,228	2,828	162,422	2,228	208,154	208,154	24,722	
THE ENERGY AUTHORITY	C	118	2,228	4,827	4,127	6,258	6,258	1,813	
FLORIDA ENERGY MARKETING	08	1,200	6,258	112,888	6,258	112,888	112,888	0	
FLORIDA POWER CORPORATION	08	898	8,177	74,888	8,177	74,888	74,888	0	
CITY OF HERRINGTOWN	08	18	48,888	86,827	86,827	86,827	86,827	0.078	
CITY OF LAKE WORTH UTILITIES	08	16	8,888	958	8,888	888	888	86	
BERNARDI ELECTRIC COOPERATIVE, INC.	08	280	1,884	8,887	1,884	8,887	8,887	0	
CITY OF TALLAHASSEE	08	523	8,882	24,888	8,882	24,888	24,888	0	
THE ENERGY AUTHORITY	08	4,884	8,881	28,888	8,881	28,888	28,888	4,888	
TAMPA ELECTRIC COMPANY	08	78	8,883	2,788	8,883	2,788	2,788	0	
NEPALANDRA									
FLCO	C	488	3,384	18,888	4,888	22,884	22,884	6,188	
SOUTHERN COMPANIES	C	881	4,483	28,228	4,483	38,228	38,228	0	
ALOMA	08	584	8,388	88,188	8,388	98,188	98,188	0	
CP&N	08	8,888	4,888	282,283	4,888	284,274	284,274	182,511	
DOCS (FORMER)	08	8,888	4,788	22,187	4,788	22,843	22,843	1,248	
GENCO (FORMER B&A)	08	788	2,888	28,888	2,888	38,888	38,888	0	
GENCO	08	848	2,818	28,818	2,818	28,812	28,812	0	
LAURELLE & J POWER BROS, INC.	08	2,828	3,728	86,428	3,888	108,388	108,388	8,888	
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	08	1,481	1,481	28,581	1,881	32,123	32,123	2,822	
SOUTHSHORE POWER CORPORATION	08	3,827	8,812	282,888	8,784	288,884	288,884	8,328	
PUBLIC SERVICE GAS & ELECTRIC (FORMER B&A)	08	1,743	16,888	181,847	18,228	278,288	278,288	84,482	
FLCO (FORMER B&A)	08	8	8,888	88	88	88	88	0	
SCANA ENERGY MANAGEMENT	08	1,144	4,888	52,824	4,888	52,824	52,824	0	
SOUTHERN COMPANIES	08	4,882	2,888	288,818	2,781	278,888	278,888	8,828	
SOUTH CAROLINA	08	718	2,827	84,188	2,827	84,188	84,188	0	
VERMONT ELECTRIC POWER COMPANY	08	1,888	8,284	88,188	7,627	128,182	128,182	38,842	
FLORIDA ELECTRIC POWER PURCHASES 888-2828		28,112	3,278	1,221,181	4,882	1,361,288	1,361,288	118,314	
NEPALANDRA ELECTRIC PURCHASES 888-1824		84,223	8,117	1,883,888	8,287	2,188,818	2,188,818	284,818	
TOTAL		87,828	4,824	3,124,721	8,128	3,688,887	3,688,887	328,822	
CONVERT MONTH									
DIFFERENCE		882,888	2,877	888,821	2,887	818,288	818,288	88,882	
DIFFERENCE (%)		882.8	134.2	22.2	128.4	17.1	12.1	13.1	
PERCENT TO 3671		418,827	2,128	12,841,884	3,248	13,481,877	13,481,877	522,828	
ACTUAL		881,288	2,814	11,218,818	2,188	12,288,881	12,288,881	1,288,888	
DIFFERENCE		(174,178)	1,288	1,881,888	1,188	71,284	71,284	888,878	
DIFFERENCE (%)		(20.8)	62.8	14.4	51.2	4.2	4.2	68.4	

NOTE: COST # CUMULATED COLUMN 08 INCLUDES TRANSMISSION SERVICE COSTS INCURRED DURING SEVERAL DAYS OF PEAK NOT WITHIN W.A.S.M. WHEN ALL AVAILABLE (PER CAPACITY WAS RUNNING).