

ORIGINAL

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IN REPLY REFER TO:

August 19, 1998

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of July 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules. 08990-98

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Sincerely,

DAVID M. NICHOLSON

DMN
Enclosures

cc: Ms. Angle Llewellyn
Mr. W. Edward Elliott
All Parties of Record

DOCUMENT NUMBER-DATE

118988 AUG 20 88

FPSC - BUREAU OF RECORDS

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

SCHEDULE A-1

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: PEOPLES GAS SYSTEM

APRIL 98 through MARCH 99

FOR THE PERIOD OF:

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 98			PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	\$225,206	\$221,259	(\$3,947)	\$775,198	\$776,406	\$1,208	0.16
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$0	\$138,827	\$138,828	\$1	0.00
3 SWING SERVICE	\$819,446	\$803,185	(\$16,261)	\$3,506,050	\$3,519,110	\$13,060	0.37
4 COMMODITY (Other)	\$3,987,589	\$3,787,052	(\$200,537)	\$15,633,158	\$16,378,941	\$745,783	4.55
5 DEMAND	\$2,380,173	\$2,380,325	\$152	\$10,047,064	\$10,247,928	\$200,864	1.98
6 OTHER	\$103,500	\$130,000	\$26,500	\$339,683	\$520,000	\$180,317	0.00
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	\$120,532	\$119,893	(\$639)	\$323,455	\$379,389	\$55,934	14.74
8 DEMAND	\$814,821	\$815,389	\$568	\$2,194,046	\$2,811,809	\$617,763	21.97
9 OTHER	(\$28,415)	\$0	\$28,415	(\$28,415)	\$0	\$28,415	0.00
10							
11 TOTAL COST	\$6,648,301	\$6,425,843	(\$222,458)	\$27,960,874	\$28,390,015	\$429,141	1.55
12 NET UNBILLED	(\$267,348)	\$0	\$267,348	(\$1,587,531)	\$0	\$1,587,531	0.00
13 COMPANY USE	\$10,281	\$0	(\$10,281)	\$37,384	\$0	(\$37,384)	0.00
14 TOTAL THERM SALES	\$5,810,913	\$6,425,843	\$614,930	\$30,661,866	\$28,390,015	(\$2,271,871)	(8.00)

DOCUMENT NUMBER-DATE

08990 AUG 20 98

EPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99 Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,076,712	40,340,644	(736,068)	11.82	147,297,974	150,119,750	2,821,776	1.88
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	23,530,000	23,530,000	0	0.00
17 SWING SERVICE (Commodity)	3,149,900	3,467,000	317,100	9.15	14,184,610	14,215,000	30,390	0.21
18 COMMODITY (Other) (Commodity)	18,766,558	15,502,280	(3,264,278)	(17.40)	64,832,100	64,832,100	(9,215,413)	(14.21)
19 DEMAND (Billing Determinants Only)	52,406,158	45,596,040	(6,810,118)	(13.00)	216,861,029	198,804,797	(18,056,232)	(8.33)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	21,519,780	21,371,364	(148,416)	(0.69)	57,714,850	71,072,650	13,357,800	18.79
22 DEMAND	21,994,545	21,846,284	(148,261)	(0.67)	59,583,280	76,436,380	16,853,100	22.05
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	21,916,458	18,969,280	(2,947,178)	(13.45)	88,232,123	79,047,100	(9,185,023)	(10.41)
25 NET UNBILLED	(221,135)	0	221,135	0.00	(3,243,578)	0	3,243,578	0.00
26 COMPANY USE	30,240	0	(30,240)	0.00	104,247	0	(104,247)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,437,331	18,969,280	1,531,949	8.80	89,673,221	79,047,100	(10,626,121)	(11.84)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: JULY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.00548	0.00548	0.00000	0.04	0.00526	0.00517	0.00009	(1.76)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.26015	0.23166	(0.02849)	(12.30)	0.24717	0.24756	0.00039	0.16
31 COMMODITY (Other) (4/18)	0.21248	0.24429	0.03181	13.02	0.21112	0.25264	0.04151	16.43
32 DEMAND (5/19)	0.04542	0.05220	0.00679	13.00	0.04633	0.05155	0.00522	10.12
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.00560	0.00561	0.00001	0.18	0.00560	0.00534	0.00027	(4.99)
35 DEMAND (8/22)	0.03705	0.03732	0.00028	0.74	0.03687	0.03679	0.00008	(0.10)
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.30335	0.33875	0.03540	10.45	0.31679	0.35915	0.04237	11.80
38 NET UNBILLED (12/25)	1.20898	0.00000	(1.20898)	0.00	0.48944	0.00000	(0.48944)	0.00
39 COMPANY USE (13/26)	0.33998	0.00000	(0.33998)	0.00	0.35842	0.00000	(0.35842)	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.38127	0.33875	(0.04252)	(12.55)	0.31170	0.35915	0.04746	13.21
41 TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS (40 + 41)	0.38125	0.33873	(0.04252)	(12.55)	0.31168	0.35913	0.04746	13.21
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38268	0.34000	(0.04268)	(12.55)	0.31285	0.36048	0.04763	13.21
45 PGA FACTOR ROUNDED TO NEAREST .001	38.268	34.000	(4.268)	(12.55)	31.285	36.048	4.763	13.21

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JULY 1998

COMMUNITY (Pipelines)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 2B
1 Commodity Pipeline (FGT)	30,844,630	\$162,998	\$0.00528
2 Commodity Pipeline (SHG/ISO GA)	8,173,460	149,301	\$0.00603
3 Cashouts-Peoples' Transportation Customers	1,021,797	85,722	\$0.00680
4 Cashouts-Supplier Aggregation (Test) Program	200,895	81,126	\$0.00541
5 Commodity Pipeline (FGT)-Prior Month Adjustment	152,140	4708	\$0.00464
6 Commodity Pipeline (SHG/ISO GA)-Prior Month Adjustment	(34,800)	\$1,323	(\$0.03803)
7 Commodity Pipeline Billed to End-Users	(847,340)	(85,315)	\$0.00541
8 Comm. Pipeline-Due 3rd Party Supplier	1,870,170	89,370	\$0.00541
9 Comm. Pipeline-Due 3rd Party Supplier Prior Month Adjustment	(4,020)	(423)	\$0.00541
10			
11 TOTAL COMMONTY (Pipelines)	41,078,712	\$225,208	\$0.00545
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 3C
12 Swing Service-Demand-3rd Party Suppliers		874,495	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,149,900	\$744,351	\$0.23650
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,149,900	\$818,846	\$0.26015
COMMONTY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 3I
20 Purchases from 3rd Party Suppliers	17,570,880	\$3,782,892	\$0.21404
21 City of Sunbelt	10,107	44,761	\$0.47107
22 Okaloosa Gas District	228,100	\$22,368	\$0.14190
23 Cashouts-Peoples' Transportation Customers	1,181,474	\$237,357	\$0.20090
24 Cashouts-Supplier Aggregation (Test) Program	208,817	\$39,058	\$0.18854
25 Purchases-3rd Party Suppliers-June '98 Accrual Adj.	(115,380)	(821,785)	\$0.18881
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	121,410	\$27,753	\$0.22859
27 Bookouts-June '98	(448,850)	(894,913)	\$0.21250
28			
29			
30			
31 TOTAL COMMONTY (Other)	18,789,558	\$3,887,589	\$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 3J
32 Demand (FGT)	63,487,380	\$2,773,820	\$0.04369
33 Demand (SHG/ISO GA)	10,344,700	1493,880	\$0.04774
34 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	884,191	\$0.03772
35 Temporary Rebalishment Credit-(FGT)	(29,278,470)	(\$1,113,075)	\$0.03802
36 Valuedata Rebalishment Credit-(FGT)	(100,130)	(\$3,777)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,021,797	\$38,208	\$0.03738
38 Capacity Discount-Transp. Customer	3,840,051	\$103,433	\$0.02894
39 Demand Due 3rd Party Supplier	1,800,130	486,107	\$0.03672
40 Demand Due 3rd Party Supplier-Prior Month Adjustment	(4,020)	(\$152)	\$0.03770
41 Demand Billed to End-Users	(847,980)	(\$35,758)	\$0.03772
42 Demand (SHG/ISO GA)-Prior Month Adjustment	7,700	(\$28,705)	(\$3.46823)
43			
44			
45 TOTAL DEMAND	\$2,406,158	\$2,380,173	\$0.04542
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 3K
46 Administrative Costs	0	\$82,908	\$0.00000
47 Legal Fees	0	\$821	\$0.00000
48 Odorant Charges	0	\$39,771	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$102,500	\$0.00000

	CURRENT MONTH: JULY 88		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
	DIFFERENCE	%	DIFFERENCE	%
	AMOUNT		AMOUNT	
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A 1, LINE 2 + 4 + 5 - 13)	64,825,170	64,590,217	(6,234,953)	(9.64889)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6 + 7 + 8)	1,812,850	1,836,626	22,776	0.01256
3 TOTAL	6,638,020	6,425,843	(212,177)	(0.03196)
4 FUEL REVENUES	5,810,813	6,425,843	614,930	0.10682
5 NET OF REVENUE TAX	598	598	0	0.00000
6 TRUE-UP REFUND/COLLECTION	5,811,511	6,426,441	614,930	0.10581
7 FUEL REVENUE APPLICABLE TO PERIOD *				
8 LINE 4 (+ or -) LINE 5	1528,508	598	827,108	11.00072
9 TRUE-UP PROVISION - THIS PERIOD	15,974	(5,786)	(25,758)	(1.28964)
10 INTEREST PROVISION-THIS PERIOD (21)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)
11 BEGINNING OF PERIOD TRUE-UP AND INTEREST				
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	15,982	(5,884)	0	0.00000
13 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	0	0	0	0.00000
14 FLEX RATE ADJUSTMENT	3,901,834	(1,248,910)	(5,151,744)	(1.32034)
15 REFUNDS FROM PIPELINE	0	0	0	0.00000
16 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	3,901,834	(1,248,910)	(5,151,744)	(1.32034)
INTEREST PROVISION				
17 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)
18 ENDING TRUE-UP BEFORE INTEREST (13 + 7 + 5 + 11a)	3,881,861	(1,244,125)	(5,125,986)	(1.32060)
19 TOTAL (13 + 14)	8,590,828	(2,488,250)	(11,079,078)	(1.28964)
20 AVERAGE (50% OF 19)	4,295,414	(1,244,125)	(5,539,539)	(1.28964)
21 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0.00000
22 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	5.58	0	0.00000
23 TOTAL (17 + 18)	11,160	11,160	0	0.00000
24 AVERAGE (50% OF 19)	5,880	5,880	0	0.00000
25 MONTHLY AVERAGE (20/12 Months)	0,485	0,485	0	0.00000
26 INTEREST PROVISION (18+21)	819,974	(15,785)	(835,759)	(1.02864)

* If line 5 is a refund add to line 4
 If line 5 is a collection (-) subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 98

MARCH 98

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) ICH	(E) ICH TYPE	(F) SYSTEM SUPPLY	(G) END USE	(H) TOTAL PURCHASED	(I) COMMODITY COST	(J) PETROLEUM COST	(K) DEMAND COST	(L) OTHER CHARGES	(M) TOTAL CENTS PER THERM
1-JULY 1998	PGT	PGI		FTS-1 COMM PIPELINE	24,896,900	24,896,900	24,896,900	8,138,903.31				40.56
2-JULY 1998	PGT	PGI		FTS-1 COMM PIPELINE	21,518,790	21,518,790	21,518,790	120,531.91				40.56
3-JULY 1998	PGT	PGI		FTS-2 COMM PIPELINE	5,877,730	5,877,730	5,877,730	23,482.48				40.39
4-JULY 1998	PGT	PGI		FTS-1 DEMAND	30,281,580	30,281,580	30,281,580			91,141,488.80		43.77
5-JULY 1998	PGT	PGI		FTS-1 DEMAND	21,518,790	21,518,790	21,518,790			810,367.88		43.77
6-JULY 1998	PGT	PGI		FTS-2 DEMAND	8,082,200	8,082,200	8,082,200			588,852.84		48.86
7-JULY 1998	PGT	PGI		NO NOTICE	8,685,000	8,685,000	8,685,000			38,323.50		40.56
8-JULY 1998	TRANSP. CUSTOMER	PGI		FTS-1 DEMAND	3,840,051	3,840,051	3,840,051			9103,433.41		42.89
9-JULY 1998	BILLED TO END-USERS	PGI		DEMAND	(947,360)	(947,360)	(947,360)			(135,757.82)		43.77
10-JULY 1998	BILLED TO END-USERS	PGI		COMM PIPELINE	(947,360)	(947,360)	(947,360)		15,314.65			40.56
11-JULY 1998		PGI		COMM OTHER								
12-JULY 1998		PGI		SOMATISO GA COMM PIPELINE	8,173,460	8,173,460	8,173,460		48,301.25			40.80
13-JULY 1998		PGI		SOMATISO GA DEMAND	10,344,700	10,344,700	10,344,700			483,875.85		44.77
14-JULY 1998		PGI		SOMATISO GA DEMAND		474,765	474,765		4,453.30			40.56
15-JULY 1998		PGI		COMM OTHER								
16-JULY 1998		PGI		Swind								
17-JULY 1998		PGI		COMM OTHER								
18-JULY 1998		PGI		COMM OTHER								
19-JULY 1998		PGI		COMM OTHER								
20-JULY 1998		PGI		COMM OTHER								
21-JULY 1998		PGI		COMM OTHER								
22-JULY 1998		PGI		COMM OTHER								
23-JULY 1998		P-2		COMM OTHER								
24-JULY 1998		PGI		COMM OTHER								
25-JULY 1998		PGI		DEMAND	1,800,130	1,800,130	1,800,130			686,107.37		43.87
26-JULY 1998		PGI		COMM PIPELINE	1,870,170	1,870,170	1,870,170		8,368.65			40.56
27-JULY 1998	C/O SUPPLIER AGRA TEST PROCL	PGI		COMM OTHER	206,817	206,817	206,817		38,095.54			48.20
28-JULY 1998	C/O SUPPLIER AGRA TEST PROCL	PGI		COMM PIPELINE	200,895	200,895	200,895		1,125.90			40.56
29-JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGI		DEMAND	1,021,797	1,021,797	1,021,797			38,207.85		43.74
30-JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGI		COMM PIPELINE	1,821,797	1,821,797	1,821,797		8,721.53			40.56
31-JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGI		COMM OTHER	1,951,674	1,951,674	1,951,674		237,356.91			49.99
TOTAL					122,148,741	122,148,741	122,148,741	43,335,325	44,794,398.28	43,335,688.74	10.00	45.11

**This report includes other miscellaneous adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
PRESENT MONTH: JULY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT FORT	(C) GROSS AMOUNT DTHM	(D) NET AMOUNT DTHM	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE \$/GdEJF
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
							TOTAL

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier.
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FOT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
 (3) Included in the monthly gross volumes above are 618,035 dth's nominated under FOT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 378,774 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1988

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,885,000	18	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,381,710	19	1,145,243.70	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(100,130)	19	(3,778.90)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,082,200	19	599,892.84	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,888,800	15	139,503.31	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	84,350	15	360.97	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,977,730	15	23,492.48	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	87,790	15	345.01	1
7 TOTAL FGT		74,005,550		\$1,944,184.91	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	8,173,460	15	49,301.25	1
10	DEMAND	10,344,700	19	493,879.55	5
11 CITY OF SUNRISE	COMM. OTHER	10,107	18	4,781.07	4
12 OKALOOSA GAS DISTRICT	COMM. OTHER	228,100	18	2,368.00	4
13 LEGAL FEES	OTHER			.90	6
14 ADMINISTRATIVE COSTS	OTHER			7.95	6
15 ODORANT CHARGES	OTHER			1.20	6
16 BOOKOUTS	COMM. OTHER	(448,850)	18	(9,13.13)	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,021,797	19	38,207.95	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,021,797	15	5,721.53	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,181,474	18	237,358.91	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	208,817	18	39,055.58	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	200,895	15	1,125.90	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,840,051	19	103,433.41	5
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(947,360)	15	(5,314.69)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(947,980)	19	(35,757.80)	5
36	COMM. PIPELINE	1,670,170	15	8,389.65	1
37	DEMAND	1,800,130	19	66,107.37	5
38	COMM. OTHER		18		4
39	COMM. PIPELINE*	(4,020)	15	(22.54)	1
40	DEMAND*	(4,020)	19	(151.56)	5
41	COMM. OTHER*		18		4
42	COMM. PIPELINE*	(34,800)	15	1,323.34	1
43	DEMAND*	7,700	19	(26,705.35)	5
44 TOTAL		122,064,328		\$7,555,238.74	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SORBAT Affiliate

DATE: 07/31/98
 DUE: 08/10/98
 INVOICE NO. 24217
 TOTAL AMOUNT DUE \$1,187,180.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no on your remittance
 and wire to:
 wire transfer 8-10-98
 Florida Gas Transmission Company

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HILDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927738 OR CODE 1151 AT (713)853-6678 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO	RECEIPTS	DAR NO.	DELIVERIES	DRR NO.	PROG MONTH	IC	RC	BASE	SURCHARGES	BTSC	RET	VOLUME'S	AMOUNT
	RESERVATION CHARGE				07/98	A	RES	0.3687	0.0085		0.3772	5,417,188	\$2,043,363.31
	NO NOTICE RESERVATION CHARGE				07/98	A	RRR	0.0590			0.0590	866,500	\$39,323.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209				07/98	A	REL	0.3687	0.0085		0.3772	(45,694)	(\$17,235.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195				07/98	A	REL	0.3687	0.0085		0.3772	(337,821)	(\$127,350.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953				07/98	A	REL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121				07/98	A	REL	0.3687	0.0085		0.3772	(8,459)	(\$3,279.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5275, at poi 16208				07/98	A	REL	0.3687	0.0085		0.3772	(14,758)	(\$5,565.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208				07/98	A	REL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				07/98	A	REL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119				07/98	A	REL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149				07/98	A	REL	0.3687	0.0085		0.3772	(127,100)	(\$47,942.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5279, at poi 78713				07/98	A	REL	0.3687	0.0085		0.3772	(27,900)	(\$10,523.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				07/98	A	REL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 16209				07/98	A	REL	0.3687	0.0085		0.3772	(59,675)	(\$22,509.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				07/98	A	REL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				07/98	A	REL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197				07/98	A	REL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				07/98	A	REL	0.3687	0.0085		0.3772	(6,700)	(\$2,338.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191				07/98	A	REL	0.3687	0.0085		0.3772	(13,850)	(\$5,281.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151				07/98	A	REL	0.3687	0.0085		0.3772	(210,483)	(\$79,431.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				07/98	A	REL	0.3687	0.0085		0.3772	(4,030)	(\$1,520.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				07/98	A	REL	0.3687	0.0085		0.3772	(46,035)	(\$17,384.40)

01-90-000-232-02-00-0
 CC
 PAGE 1 OF 11
 JULY INVOICES

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ERCON/SOMAT Affiliate

DATE: 07/31/98
 DUE: 08/10/98
 INVOICE NO: 74277
 TOTAL AMOUNT DUE: \$1,181,180.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HILLOI MASSIN
 AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008927736 OR CODE 1151

POI NO.	RECEIPTS	DNR NO.	DELIVERIES	POI NO.	DNR NO.	PRDG	IC	RC	BASE	SYNCHRGES	DISC	RET	VOLUMES	AMOUNT
						MONTH							DIN	DRY
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			07/98	A	TRL	0.3487	0.0085		0.3772	(7,584)	(\$2,853.14)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			07/98	A	TRL	0.3487	0.0085		0.3772	(4,464)	(\$1,683.87)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			07/98	A	TRL	0.3487	0.0085		0.3772	(10,230)	(\$3,858.76)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			07/98	A	TRL	0.3487	0.0085		0.3772	(12,741)	(\$4,805.91)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5687, at poi 16162			07/98	A	TRL	0.3487	0.0085		0.3772	(13,206)	(\$4,981.30)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16187			07/98	A	TRL	0.3487	0.0085		0.3772	(16,399)	(\$6,185.70)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			07/98	A	TRL	0.3487	0.0085		0.3772	(9,796)	(\$3,695.05)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			07/98	A	TRL	0.3487	0.0085		0.3772	(24,707)	(\$9,319.48)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			07/98	A	TRL	0.3487	0.0085		0.3772	(36,611)	(\$13,809.67)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16181			07/98	A	TRL	0.3487	0.0085		0.3772	(53,010)	(\$19,995.37)
			TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 5993			07/98	A	TRL	0.3487	0.0085		0.3772	(11,315)	(\$4,268.07)
			TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			07/98	A	TAQ	0.3487	0.0085		0.3772	(10,075)	(\$3,800.79)
			TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/98.										273,200	\$84,191.04
			*** END OF INVOICE 74277 ***										3,640,671	\$1,181,180.80

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

DATE	07/31/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO. 006927236 DM CODE 1151
DUPLICATE	08/10/98		
INVOICE NO.	24260		
TOTAL AMOUNT DUE	\$547,855.10		

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 8-10-98
 Florida Gas Transmission Company

CONTR	5319	SHIPPER	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO	4120	PLEASE CONTACT HEIDI MASSIM AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO. 006927236 DM CODE 1151				
TYPE	FIRM TRANSPORTATION	PROG MONTH	IC	RC	BASE	RATES SURCHARGES	DTYC	NET	VOLUMES BTU DRY	AMOUNT
RESERVATION CHARGE		07/98	A	RES	0.8072	0.0085		0.8157	544,670	\$444,287.32
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		07/98	A	RES	0.8072			0.8072	261,370	\$210,945.58
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 16151		07/98	A	TRL	0.4100			0.4100	(115,723)	(\$47,446.43)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 16169		07/98	A	TRL	0.4100			0.4100	(27,900)	(\$11,439.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 16172		07/98	A	TRL	0.4100			0.4100	(22,382)	(\$9,176.82)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 16173		07/98	A	TRL	0.4100			0.4100	(1,891)	(\$775.31)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 16195		07/98	A	TRL	0.4100			0.4100	(21,607)	(\$8,858.87)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 28713		07/98	A	TRL	0.4100			0.4100	(28,241)	(\$11,578.81)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5786, at poi 59963		07/98	A	TRL	0.4100			0.4100	(9,486)	(\$3,889.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5647, at poi 16195		07/98	A	TRL	0.4200			0.4200	(23,250)	(\$9,765.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 5626, at poi 16102		07/98	A	TRL	0.4100			0.4100	(10,830)	(\$4,448.50)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/98.									544,670	\$547,855.10

*** END OF INVOICE 24260 ***

01-90-000-222-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMMON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-98**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 07/31/78
DUPLICATE NO.: 08/10/78
INVOICE NO.: 24352
TOTAL AMOUNT DUE: \$7,386.40

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4170 **PLEASE CONTACT AT ()**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 006927236 **OR CODE LIST** **WITH ANY QUESTIONS REGARDING THIS INVOICE**

RESERVATION CHARGE	POI NO.	RECEIPTS	DAR NO.	QAR NO.	DELIVERIES	PROO MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
													01M	DRY
						07/98	A	RES	0.2687	0.0085		0.3772	62,000	\$23,386.40
						TOTAL FOR CONTRACT 5816 FOR MONTH OF 07/98.							62,000	\$23,386.40
						*** END OF INVOICE 24352 ***								

01-90-000-222-02-00-0
 LG

Line #
1
2
3

Estimate
July 1998
INVOICE

Line #

4 August 6, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	7/1/98 - 7/31/98			

10 Total Commodity

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT

11	848510 Peoples SNG Inter Com.	4,000 dth	\$0.3020	\$1,208.00
12	830087 Peoples So Ga Inter Com.	5,000 dth	\$0.2146	\$1,073.00
13	864340 & 864350 SNG Firm Com.	832,075 dth	\$0.0361	\$30,037.91
14	831200 & 831210 So Ga Firm Com.	884,576 dth	\$0.0214	\$18,929.93
15	864350 SNG GSR Vol. Com.	703,007 dth	\$0.0018	\$1,265.41
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00

Credits:

19	SNG Brokered Capacity			(\$19,851.71)
20	So. Ga. Brokered Capacity			(\$7,750.00)
21	Sonat Marketing Buy/Sale Credit			(\$10,425.00)

22 Total Transport \$543,180.80

23 TOTAL AMOUNT DUE

CO 01
 INVOICE: 93305-111588 June 98
 SP 32923-57 6-19-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____
 OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/25/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 19, 1998	Jul 16, 1998	4205.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3829.90	3829.90-	0.00	0.00	0.00	4205.14

METER READING INFORMATION

T/M	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8257250	5/16/98 - 6/19/98	34	97641	89271	8947
	TOTAL GAS USED					8947

CURRENT PERIOD ACCOUNT ACTIVITY


TYPE OF SERVICE	AMOUNT
GAS	4,205.14
TOTAL CURRENT CHARGES	4,205.14
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,205.14

RECEIVED
 JUN 30 1998
 ACCOUNT

MESSAGES

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER Jul 16, 1998

1007582
 132663-128434 July 95
 SP 3292397 1-13-95


CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/20/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 13, 1998	Aug 10, 1998	555.93
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
610.51	610.51-	0.00	0.00	0.00	555.93

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/12/98 - 7/13/98	31	41733	40573	1160
	TOTAL GAS USED					1160

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	555.93
TOTAL CURRENT CHARGES	555.93
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	555.93
CURRENT CHARGES PAST DUE AFTER	Aug 10, 1998

RECEIVED
 JUL 22 1998
 COMMUNICATIONS

MESSAGES

Empty box for messages.

03-41 1.822

RECEIVED
 JUL 15 1998
 BY:



Okaloosa Gas District

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL. 32402

DATE: 07/08/98

INVOICE NO: 67 A

SERVICE PERIOD: THROUGH JUNE 30, 1998

RECEIVED
 JUL 20 1998
 ACCOUNTS PAYABLE

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 07/23/98

0016408

AUTH:		DUE DATE: 7-23-98					
INV NO		PRO TYPE	PROJ NO				
		MAJOR	SUB	EXP	TYPE	AMOUNT	
67	01 14 000	232	02	000		31,500.	

allocate to Reservation Charges (See Line 9)

OK
[Signature]

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/08/98
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 67
SERVICE PERIOD: THROUGH JUNE 30, 1998

310 MMBTU @ <1000 MMBTU/DAY RATE	\$2.80	\$868.00
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$868.00</u>

RECEIVED
JUL 20 1998
ACCOUNTS PAYABLE

AMOUNT DUE BY: 07/23/98

0014408

AUTH:		DUE DATE:		7-23-98		
INV						
NO.	CO	DIV		EXP	TYPE	AMOUNT
67	01	14	000	232	02 00 0	868.00

allocate to cost-of-gas commodity (transportation)

OK
[Signature]

PAGE 10 OF 11
JULY INVOICES

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

13-Aug-98

g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,670,224	0.05610	\$149,799.56
2	FTS-1-NO NOTICE	ACCRUED	(183,534)	0.05610	(\$10,296.25)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,486,690</u>		<u>\$139,503.31</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>597,773</u>	<u>0.03930</u>	<u>\$23,492.48</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,084,463</u>		<u>\$162,995.79</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

06-Aug-98

g:\gasact\pga\vfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,013)	0.37720	(\$3,776.90)
4	TOTAL		(10,013)		(\$3,776.90)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,013)		(\$3,776.90)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1998
 g:\gasact\pga\rusupest.wk4

11-Aug-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,013	0.36724	\$66,107.37
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	180,013		\$66,107.37
4 USAGE FEES-FTS-1		ACCRUED	167,017	0.05610	\$9,369.65
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	167,017		\$9,369.65
7 TOTAL FEES		ACCRUED	347,030		\$75,477.02

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

04-Aug-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,584,533	0.05610	\$144,992.30
2		ACTUAL	2,584,533	0.05610	\$144,992.28
3	FTS-1-NO NOTICE	ACCRUED	(58,323)	0.05610	(\$3,271.91)
4		ACTUAL	(51,888)	0.05610	(\$2,910.92)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,526,210		\$141,720.39
8		ACTUAL	2,532,645		\$142,081.36
9		DIFFERENCE	6,435		\$360.97
10	FTS-2-USAGE	ACCRUED	722,480	0.03930	\$28,393.46
11		ACTUAL	731,259	0.03930	\$28,738.47
12		DIFFERENCE	8,779		\$345.01
13	GRAND TOTAL	ACCRUED	3,248,690		\$170,113.85
14		ACTUAL	3,263,904		\$170,819.83
15		DIFFERENCE	15,214		\$705.98

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

04-Aug-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,990)	0.37720	(\$3,768.23)
2		ACTUAL	(9,990)	0.37720	(\$3,768.23)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(9,990)		(\$3,768.23)
8		ACTUAL	(9,990)		(\$3,768.23)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1998

11-Aug-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	170,058	0.36330	\$61,781.71
2		ACTUAL	169,656	0.36327	\$61,630.15
3		DIFFERENCE	(402)		(\$151.56)
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	152,927	0.05610	\$8,579.18
8		ACTUAL	152,525	0.05610	\$8,556.64
9		DIFFERENCE	(402)		(\$22.54)
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	322,985		\$70,360.89
14		ACTUAL	322,181		\$70,186.79
15		DIFFERENCE	(804)		(\$174.10)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SMART Affiliate

DATE: 07/10/98
 DUE: 07/29/98
 INVOICE NO: 23/37
 TOTAL AMOUNT DUE: \$191,706.05

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4120
 PLEASE CONTACT BEIDI MASSIN
 AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE
 ON COOK LITE

TYPE: FIRM TRANSPORTATION
 CUS NO: 00828274

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 7-20-98
 Florida Gas Transmission Company

FCI NO.	RECEIPTS DIB NO.	DELIVERIES POI NO.	DIB NO.	PRD MONTH	IC	AC	BASE	SURCHARGE	DISC	NET	VOLUMES DIB DAY	AMOUNT
		16113	2984	06/98	A	COM	0.0312	0.0249		0.0561	23,889	\$1,310.17
		16115	2988	06/98	A	COM	0.0312	0.0249		0.0561	99,827	\$5,289.07
		16119	3005	06/98	A	COM	0.0312	0.0249		0.0561	69,065	\$3,874.55
		16121	3004	06/98	A	COM	0.0312	0.0249		0.0561	53,713	\$3,013.30
		16134	2953	06/98	A	COM	0.0312	0.0249		0.0561	16,094	\$902.87
	25809	16134	2953	06/98	A	COM	0.0312	0.0249		0.0561	33,000	\$1,821.30
	7995	16146	3117	06/98	A	COM	0.0312	0.0249		0.0561	1,128	\$63.28
		16151	3018	06/98	A	COM	0.0312	0.0249		0.0561	10,671	\$588.94
	7995	16195	3115	06/98	A	COM	0.0312	0.0249		0.0561	2,619	\$148.33
	25809	16198	3051	06/98	A	COM	0.0312	0.0249		0.0561	131,481	\$7,376.08
	23703	16198	3051	06/98	A	COM	0.0312	0.0249		0.0561	74,384	\$4,122.81
	716	16198	3051	06/98	A	COM	0.0312	0.0249		0.0561	149,010	\$8,259.46
	7995	16198	3051	06/98	A	COM	0.0312	0.0249		0.0561	153,658	\$8,479.71
	37606	16198	3051	06/98	A	COM	0.0312	0.0249		0.0561	63,783	\$3,550.18
		16284	29801	06/98	A	COM	0.0312	0.0249		0.0561	10,000	\$561.00
		16525	3232	06/98	A	COM	0.0312	0.0249		0.0561	7,763	\$435.50
	7995	16525	3232	06/98	A	COM	0.0312	0.0249		0.0561	89,190	\$5,003.56
		55685	99449	06/98	A	COM	0.0312	0.0249		0.0561	4,740	\$265.21
	716	66781	60368	06/98	A	COM	0.0312	0.0249		0.0561	36,712	\$2,171.74
	11274	87245	90297	06/98	A	COM	0.0312	0.0249		0.0561	91,236	\$5,118.31
	6489	87245	90297	06/98	A	COM	0.0312	0.0249		0.0561	49,543	\$2,801.80
	25303	87245	90297	06/98	A	COM	0.0312	0.0249		0.0561	68,306	\$3,831.87

01-90-000-23d-02-00-00
 ER

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOKAT Affiliate

DATE: 07/07/98
 DUE: 07/27/98
 INVOICE NO.: 23937
 TOTAL AMOUNT DUE: \$117,224.05

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

PLEASE REFERENCE THIS INVOICE NO. on your remittance
 and wire to:
 wire transfer
 Florida Gas Transmission Company

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4320 PLEASE CONTACT BEIDI MASSIN
 AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CHGS NO: 00622276 OR CODE 1151

RECIPES DAR No.	DELIVERIES POI NO.	Carb No.	PREC MONTH	IC	AC	RATE	SURCHARGE	DISC	NET	VOLUMES DTH DAY	AMOUNT
Usage Charge	7995	90297	06/98	A	COM	0.0312	0.0249		0.0561	350,060	\$19,638.37
Usage Charge	218515	90297	06/98	A	COM	0.0312	0.0249		0.0561	291,170	\$16,331.83
Usage Charge	26609	109188	06/98	A	COM	0.0312	0.0249		0.0561	119,270	\$6,608.24
Usage Charge	23703	109188	06/98	A	COM	0.0312	0.0249		0.0561	74,490	\$4,178.89
Usage Charge	716	109188	06/98	A	COM	0.0312	0.0249		0.0561	149,010	\$8,359.46
Usage Charge	7995	109188	06/98	A	COM	0.0312	0.0249		0.0561	155,460	\$8,721.21
Usage Charge	32606	109188	06/98	A	COM	0.0312	0.0249		0.0561	56,121	\$3,260.59
Usage Charge	7995	222204	06/98	A	COM	0.0312	0.0249		0.0561	16,500	\$969.55
Usage Charge	25412	222204	06/98	A	COM	0.0312	0.0249		0.0561	99,156	\$5,562.65
Usage Charge	7995	222260	06/98	A	COM	0.0312	0.0249		0.0561	30,884	\$1,732.59
Polymetric Reimbursement - Credit - Acq circ 5739, Acq poi 16708			06/98	A	KOL	0.3487	0.0085		0.3372	(9,990)	(\$3,768.23)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/98.										2,584,633	\$141,224.05

*** END OF INVOICE 23937 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A. ERBON/SORAT AFFILIATE

DATE	07/20/98	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
DEL	07/20/98	CUSTOMER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
INVOICE NO.	23942	ATTN: ED ELLIOTT	
TOTAL AMOUNT DUE	(\$7,910.92)	707 North Franklin St.	
		TAMPA, FL 33602	

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: **7-20-98**
 FEDERAL RESERVE

CONTRACT:	5064	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO.:	6120	PLEASE CONTACT RACHEL CACY AT (713)852-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
RECIPES	DBN NO.	DELIVERIES	POI NO.	DBN NO.		
TYPE:	DELIVERY POINT OPERATOR ACCOUNT	TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUAS NO.:	006922236	OR CODE LIST

RECIPES DBN NO.	DELIVERIES POI NO.	DBN NO.	PRGO MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DIM CUB	AMOUNT
			06/98	A	COM	0.0112	0.0249	0.0561	0.0681	(51,560)	(\$7,910.92)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/98											
... END OF INVOICE 23942 ...											

01-90-000-239-01-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN EBON/SCANA AFFILIATE

DATE	07/10/98	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
EDI	07/20/98	TYPE: FIRM TRANSPORTATION	CLASS NO: 006822236	OR CODE LIST
INVOICE NO.	1982	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 202 North Franklin St. Plaza Seven TAMPA, FL 33602		
TOTAL AMOUNT DUE	\$7,904.41	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-98 Florida Gas Transmission Company		

PCI NO.	RECEIPTS	DELIVERIES	PROG	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
	CONR NO.	CONR NO.	MONTH							DTM CRY	
Usage Charge		16102	06/98	A	COM	0.0144	0.0249		0.0393	14,650	\$572.99
Usage Charge		16115	06/98	A	COM	0.0144	0.0249		0.0393	157,011	\$5,974.03
Usage Charge		16151	06/98	A	COM	0.0144	0.0249		0.0393	97,058	\$3,814.20
Usage Charge		16159	06/98	A	COM	0.0144	0.0249		0.0393	66,770	\$2,702.66
Usage Charge		16169	06/98	A	COM	0.0144	0.0249		0.0393	27,000	\$1,061.10
Usage Charge		16172	06/98	A	COM	0.0144	0.0249		0.0393	21,660	\$881.74
Usage Charge		16173	06/98	A	COM	0.0144	0.0249		0.0393	1,830	\$71.92
Usage Charge		16195	06/98	A	COM	0.0144	0.0249		0.0393	187,740	\$7,378.16
Usage Charge		16208	06/98	A	COM	0.0144	0.0249		0.0393	15,729	\$588.50
Usage Charge	7995	16825	06/98	A	COM	0.0144	0.0249		0.0393	5,730	\$225.19
Usage Charge		28213	06/98	A	COM	0.0144	0.0249		0.0393	27,330	\$1,074.07
Usage Charge		55685	06/98	A	COM	0.0144	0.0249		0.0393	640	\$25.15
Usage Charge		57345	06/98	A	COM	0.0144	0.0249		0.0393	74,000	\$2,968.20
Usage Charge		59963	06/98	A	COM	0.0144	0.0249		0.0393	9,160	\$360.77
Usage Charge	7995	61237	06/98	A	COM	0.0144	0.0249		0.0393	7,278	\$286.02

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/98.

*** END OF INVOICE 23982 ***

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

PAGE 1

DATE: 07/10/98
 TEL: 07/20/98
 INVOICE NO.: 23911
 TOTAL AMOUNT DUE: 1834.06

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 7-20-98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT NEIDI MASSIE
 TYPE: FIRM TRANSPORTATION CLAS NO: 008922736 AT (713)833-0879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CONTRACT NO.	RECEIPTS C&R NO.	DELIVERIES POI NO.	C&R NO.	PRIO MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	FOLLOWS OTH CRV	AMOUNT	
		16134	2953	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	15.638	\$614.57	
		16146	3117	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	5.565	\$219.49	
				TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/98.								21.273	\$934.06

*** END OF INVOICE 23911 ***

01-90-000-332-02-00-0
 BL



PEOPLES GAS

Line#

06-Jul-98

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of June 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6 Volumes Released to at City Gate:	203,790.0
7 Less: Confirmed Delivery Volumes at City Gate:	203,790.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	203,790.0
10 Add: FGT Fuel @2.96%	6,210.0
11 Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	51,265.3
13 Add: FGT Fuel @2.96%((51,265.3 / .9704)-51,265.3):	1,563.7
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>52,829.0</u>
15 Confirmed Delivery Volumes at City Gate:	203,790.0
16 Less: LE Rider Measured Volumes at City Gate:	51,265.3
17 Peoples' Volumes at City Gate:	<u>152,524.7</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	152,524.7	\$0.3772	\$57,532.32
20	Usage Charges (Due	152,524.7	\$0.0561	\$8,556.64
21	Additional Reservation/Usage Charges	17,131.4	0.2392	\$4,097.83
22	on (Due			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u><u> </u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 703 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 273-0060
 HTTP://WWW.TECOENERGY.COM

Line#
1
2
3

June 1998
INVOICE

Line#

4 July 21, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:
7-22-98

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	6/1/98 - 6/30/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	3,400 dth	\$0.3020	\$1,026.76
12	830087 Peoples So Ga Inter Com.	34,673 dth	\$0.2146	\$7,430.13
13	864340 & 864350 SNG Firm Com.	842,798 dth	\$0.0361	\$30,418.88
14	831200 & 831210 So Ga Firm Com.	903,995 dth	\$0.0214	\$19,330.96
15	864350 SNG GSR Vol. Com.	692,961 dth	\$0.0018	\$1,247.33
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00
19	Extra Agency Fee for JEA Sale			\$300.00
20	GRI Refund for 1997			(\$26,475.04)
Credits:				
21	SNG Brokered Capacity			(\$19,436.41)
22	So. Ga. Brokered Capacity			(\$7,500.05)
23	Sonat Marketing Buy/Sale Credit			(\$15,893.12)
24	Total Transport			\$519,353.70
25	TOTAL AMOUNT DUE			

26 Less Estimate Included in Jun' 98 P&A Filing

01-90-000-232-02-00-0

27 Adjusted Amount Included This Q Filing \$ 2,370.99

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JULY 1998
 g:\gasact\ppa\fac098.wk4

11-Aug-98

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMOITY OTHER	RATE COMMOITY OTHER	AMOUNT COMMOITY OTHER	VOLUMES COMMOITY PIPELINE	RATE COMMOITY PIPELINE	AMOUNT COMMOITY PIPELINE
1 CITRUS TRADING CORP.	52,580.3	0.20100	\$10,600.19	51,023.9	0.00561	\$286.24
2 END USERS, INC.	4,604.8	0.20160	\$928.33	4,466.2	0.00561	25.07
3 E-PRIME, INC.	35,877.7	0.17920	\$6,429.26	34,815.7	0.00561	\$195.32
4 SOUTHBOUND, INC.	5,852.2	0.22400	\$1,310.89	5,679.0	0.00561	\$31.86
5 TEXAS-OHIO DISTRIBUTION, INC.	20,614.7	0.17920	\$3,694.15	20,004.5	0.00561	\$112.23
6 TEXAS-OHIO GAS, INC.	20,127.4	0.20160	\$4,057.68	19,531.6	0.00561	\$109.57
7 TEXAS-OHIO PIPELINE, INC.	67,159.8	0.17920	\$12,035.04	65,171.9	0.00561	\$365.61
7 TOTAL ACCRUAL	<u>206,816.9</u>		<u>\$29,055.96</u>	<u>200,685.1</u>		<u>\$1,125.92</u>

Invoice

Line #1
2
3
4

Invoice Date

07/20/98

✓ Attention:

Invoice for Imbalance Book-Out for the Month of June 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts/No Notice	44,665		
7 Total Amount Due Payable Upon Receipt			<hr/>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P O BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.PECOENERGY.COM