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September 18, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of August 1998 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Cranmer
 Susan D. Cranmer
 Assistant Secretary and Assistant Treasurer

ACK _____
 AFA Handwritten
 APP _____
 CAF _____
 CMU _____ lw
 CTR _____ Enclosures
 (EAG) _____
 LEG 1 cc: Florida Public Service Commission
 LIN 3 Bureau of Auditing
 OPC _____ Rhonda Hicks
 RCH _____ Bureau of Electric Rates
 SEC 1 Roberta Bass
 WAS _____
 OTH _____

DOCUMENT NUMBER-DATE

10373 SEP 21 98

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of September 1998 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 980001-EI

ACTUAL MONTHLY FUEL FILING

AUGUST, 1998



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE
10373 SEP 21 88

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1998 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	21,009,866	21,300,207	(290,341)	(1.36)	1,280,206,000	1,322,410,000	(42,204,000)	(3.19)	1.6411	1.6107	0.03	1.89
2 Nuclear Fuel Disposal Costs			0	NA			0	NA	NA	NA	NA	NA
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	NA			0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	21,009,866	21,300,207	(290,341)	(1.36)	1,280,206,000	1,322,410,000	(42,204,000)	(3.19)	1.6411	1.6107	0.03	1.89
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	NA			0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,625,225	1,602,000	23,225	1.45	31,503,559	56,290,000	(24,786,441)	(44.03)	5.1589	2.8460	2.31	81.27
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,630,779		1,630,779	NA	61,042,314		61,042,314	NA	2.6716	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)			0	NA			0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)			0	NA			0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	470,394	45,996	424,398	922.68	11,507,088	2,360,000	9,147,088	387.59	4.0879	1.9490	2.14	109.74
12 TOTAL COST OF PURCHASED POWER	3,726,398	1,647,996	2,078,402	126.12	104,052,961	56,650,000	47,402,961	77.41	3.5813	2.8099	0.77	27.45
13 Total Available MWH (Line 5 + Line 12)	24,736,264	22,948,203	1,788,061	7.79	1,384,258,961	1,381,060,000	3,198,961	0.23				
14 Fuel Cost of Economy Sales (A6)	(161,774)	(225,000)	63,226	28.10	(5,402,629)	(5,820,000)	417,371	7.17	(2.9944)	(3.8660)	0.87	22.55
15 Gain on Economy Sales (A6)	(25,868)	(7,200)	(18,468)	(258.50)	0	0	0	0	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,380,384)	(1,801,000)	420,616	23.35	(83,849,265)	(98,130,000)	14,280,735	14.55	(1.6463)	(1.8353)	0.19	10.30
17 Fuel Cost of Other Power Sales (A6)	(4,030,293)	(4,971,000)	940,707	18.92	(177,039,450)	(209,210,000)	32,170,550	15.38	(2.2765)	(2.3761)	0.10	4.19
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,598,119)	(7,004,200)	1,406,081	20.07	(266,291,344)	(313,160,000)	46,868,656	14.97	(2.1023)	(2.2366)	0.13	6.00
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,138,145	15,944,003	3,194,142	20.03	1,117,967,617	1,067,900,000	50,067,617	4.69	1.7119	1.4930	0.22	14.66
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	32,178	27,173	5,005	18.42	1,879,653	1,820,000	59,653	3.28	1.7119	1.4930	0.22	14.66
23 T & D Losses	1,362,660	1,149,222	213,438	18.57	79,599,294	76,974,000	2,625,294	3.41	1.7119	1.4930	0.22	14.66
24 TERRITORIAL KWH SALES	19,138,145	15,944,003	3,194,142	20.03	1,036,488,670	989,106,000	47,382,670	4.79	1.8464	1.6120	0.23	14.54
25 Wholesale KWH Sales	667,941	559,666	108,275	19.35	36,174,881	34,720,000	1,454,881	4.19	1.8464	1.6119	0.23	14.55
26 Jurisdictional KWH Sales	18,470,204	15,384,337	3,085,867	20.06	1,000,313,789	954,386,000	45,927,789	4.81	1.8464	1.6120	0.23	14.54
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	18,496,062	15,405,875	3,090,187	20.06	1,000,313,789	954,386,000	45,927,789	4.81	1.8490	1.6142	0.23	14.55
28 TRUE-UP	(293,234)	(293,234)	0	0.00	1,000,313,789	954,386,000	45,927,789	4.81	(0.0293)	(0.0307)	0.00	(4.56)
29 TOTAL JURISDICTIONAL FUEL COST	18,202,828	15,112,641	3,090,187	20.45	1,000,313,789	954,386,000	45,927,789	4.81	1.8197	1.5835	0.24	14.92
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.8490	1.6090	0.24	14.92
32 GPIF Reward / (Penalty)	(50,124)	(50,124)	0	0.00	1,000,313,789	954,386,000	45,927,789	4.81	(0.0050)	(0.0053)	0.00	(5.66)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8440	1.6037	0.24	14.98
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	1,000,313,789	954,386,000	45,927,789	4.81	0.0011	0.0012	(0.00)	(8.33)
									1.8451	1.6049	0.24	14.97
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.845	1.605		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF.
 AUGUST 1998**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$21,009,866
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	3,256,004
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	470,394
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(5,598,119)</u>
9	Total Fuel and Net Power Transactions		<u>\$19,138,145</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1998 PERIOD-TO-DATE**

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE AMOUNT (g)	% (h)	ACTUAL (i)	EST. (j)	DIFFERENCE AMT. (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	97,812,036	88,614,398	9,197,638	10.38	5,998,771,000	5,556,090,000	442,681,000	7.97	1.6305	1.5949	0.04	2.23
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	97,812,036	88,614,398	9,197,638	10.38	6,000,312,000	5,556,090,000	444,222,000	8.00	1.6301	1.5949	0.04	2.21
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,138,626	5,988,000	(1,849,374)	(30.89)	123,031,267	267,670,000	(144,638,733)	(94.04)	3.3839	2.2371	1.13	50.37
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	10,203,360	0	10,203,360	NA	362,396,906	0	362,396,906	NA	2.8155	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	2,175,704	107,594	2,068,120	1,922.33	54,819,495	5,520,000	49,299,495	893.11	3.9669	1.9490	2.02	103.64
12 TOTAL COST OF PURCHASED POWER	16,517,690	6,095,594	10,422,106	170.98	540,247,668	273,190,000	267,057,668	97.76	3.0574	2.2313	0.83	37.02
13 Total Available MWH (Line 5 + Line 12)	114,329,726	94,709,982	19,619,744	20.72	6,540,559,668	5,829,280,000	711,279,668	12.20	(2,7683)	(3,3740)	0.61	17.95
14 Fuel Cost of Economy Sales (A6)	(1,248,477)	(802,000)	(446,477)	55.87	(45,098,325)	(23,770,000)	(21,328,325)	(89.73)	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(645,636)	(28,800)	(616,836)	2,141.79	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(7,535,691)	(6,841,000)	(694,691)	10.15	(416,639,125)	(374,160,000)	(42,479,125)	(11.35)	(1,8087)	(1,8294)	0.02	1.08
17 Fuel Cost of Other Power Sales (A6)	(24,773,129)	(14,731,000)	(10,042,129)	68.17	(1,067,124,141)	(701,791,000)	(365,333,141)	(52.06)	(2,3215)	(2,0691)	(0.22)	(10.60)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(34,202,933)	(22,402,800)	(11,800,133)	(52.67)	(1,528,861,591)	(1,096,721,000)	(429,140,591)	(39.02)	(2,2372)	(2,0371)	(0.20)	(9.82)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	80,126,793	72,307,182	7,819,611	10.81	5,011,698,077	4,729,569,000	282,129,077	5.97	1.5988	1.5288	0.07	4.58
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	149,780	131,354	18,426	14.03	9,368,303	8,592,000	776,303	(9.04)	1.5988	1.5288	0.07	4.58
23 T & D Losses *	5,471,691	4,731,926	739,764	15.63	342,237,342	309,519,000	32,718,342	(10.57)	1.5988	1.5288	0.07	4.58
24 TERRITORIAL KWH SALES	80,126,793	72,307,182	7,819,611	10.81	4,660,092,432	4,411,448,000	248,644,432	(5.64)	1.7194	1.6391	0.08	4.90
25 Wholesale KWH Sales	2,793,136	2,505,063	288,073	11.50	162,312,514	152,871,000	9,441,514	(6.18)	1.7208	1.6387	0.08	5.01
26 Jurisdictional KWH Sales	77,333,657	69,802,118	7,531,539	10.79	4,497,779,916	4,258,577,000	239,202,916	5.62	1.7194	1.5391	0.08	4.90
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0	0	0	0	0	0	0	0	0	0
27 Jurisdictional KWH Sales Adj. for Line Losses	77,441,924	69,899,841	7,542,083	10.79	4,497,779,916	4,258,577,000	239,202,916	(5.62)	1.7218	1.6414	0.08	4.90
28 TRUE-UP	(1,466,170)	(1,466,170)	0	0.00	4,497,779,916	4,258,577,000	239,202,916	(5.62)	(0.0326)	(0.0344)	0.00	(5.23)
29 TOTAL JURISDICTIONAL FUEL COST	75,975,754	68,433,671	7,542,083	11.02	4,497,779,916	4,258,577,000	239,202,916	5.62	1.6892	1.6070	0.08	5.12
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.7164	1.6329		
32 GPFF Reward / (Penalty)	(250,621)	(250,621)	0	0.00	4,497,779,916	4,258,577,000	239,202,916	5.62	(0.0056)	(0.0059)	0.00	(5.08)
33 Fuel Factor Adjusted for GPFF Reward / (Pen. by)									1.7108	1.6270		
33a Special Contract Recovery Cost Incl. Revenue Taxes	56,665	56,665	0	0.00	4,497,779,916	4,258,577,000	239,202,916		0.0013	0.0013	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.7121	1.6283		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	21,009,865.62	21,300,207	(290,341.38)	(1.36)	97,812,035.84	88,614,398	9,197,637.84	10.38
2 Fuel Cost of Power Sold	(5,598,119.14)	(7,004,200)	1,406,080.86	(20.07)	(34,202,932.71)	(22,402,800)	(11,800,132.71)	52.67
3 Fuel Cost - Purchased Power	3,256,004.26	1,602,000	1,654,004.26	103.25	14,341,986.91	5,988,000	8,353,986.91	139.51
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	470,393.69	45,996	424,397.69	922.68	2,175,703.24	107,584	2,068,119.24	1,922.33
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	19,138,144.43	15,944,003	3,194,141.43	20.03	80,126,793.28	72,307,182	7,819,611.28	10.81
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	19,138,144.43	15,944,003	3,194,141.43	20.03	80,126,793.28	72,307,182	7,819,611.28	10.81
B. KWH Sales								
1 Jurisdictional Sales	1,000,313,789	954,386,000	45,927,789	4.81	4,497,779,918	4,258,577,000	239,202,918	5.62
2 Non-Jurisdictional Sales	36,174,881	34,720,000	1,454,881	4.19	162,312,514	152,871,000	9,441,514	6.18
3 Total Territorial Sales	1,036,488,670	989,106,000	47,382,670	4.79	4,660,092,432	4,411,448,000	248,644,432	5.61
4 Juris. Sales as % of Total Terr. Sales	96.5099	96.4898	0.0201	0.02	96.5170	96.5347	(0.0177)	(0.02)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	16,015,466.34	15,271,641	743,825.07	4.87	71,960,346.53	69,168,544	2,791,802.26	4.04
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	1,466,168.35	1,466,168	0.35	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	246,652.20	246,652	0.20	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(55,766.85)	(55,767)	0.15	0.00
3 Juris. Fuel Revenue Applicable to Period	16,346,877.08	15,603,052	743,825.08	4.77	73,617,400.23	70,825,597	2,791,803.23	3.94
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	19,138,144.43	15,944,003	3,194,141.43	20.03	80,126,793.28	72,307,182	7,819,611.28	10.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5099	96.4898	0.0201	0.02	96.5170	96.5347	(0.0177)	(0.02)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	18,496,062.34	15,405,875	3,090,187.34	20.06	77,441,925.02	69,899,841	7,542,084.02	10.79
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,149,185.26)	197,177	(2,346,362.26)	(1,189.98)	(3,824,524.79)	925,757	(4,750,281.79)	(513.12)
8 Interest Provision for the Month	(11,648.72)	5,999	(17,647.72)	(294.18)	806.83	38,354	(37,547.17)	(97.90)
9 Beginning True-Up & Interest Provision	(1,301,795.95)	1,347,402	(2,649,197.95)	(196.62)	1,534,022.71	1,759,401	(225,378.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(1,466,168.35)	(1,466,168)	(0.35)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(3,755,863.60)	1,257,344	(5,013,207.60)	(398.71)	(3,755,863.60)	1,257,344	(5,013,207.60)	(398.71)

50

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,301,795.95)	1,347,402	(2,649,197.95)	(196.62)
2 Ending True-Up Amount Before Interest (C7+C9+C10)	(3,744,214.88)	1,251,345	(4,995,559.88)	(399.22)
3 Total of Beginning & Ending True-Up Amts.	(5,046,010.83)	2,598,747	(7,644,757.83)	(294.17)
4 Average True-Up Amount	(2,523,005.42)	1,299,374	(3,822,379.42)	(294.17)
5 Interest Rate - 1st Day of Reporting Business Month	5.5200	5.5200	0.0000	
6 Interest Rate - 1st Day of Subsequent Business Month	5.5600	5.5600	0.0000	
7 Total (D5+D6)	11.0800	11.0800	0.0000	
8 Annual Average Interest Rate	5.5400	5.5400	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4617	0.4617	0.0000	
10 Interest Provision (D4*D9)	(11,648.72)	5,999	(17,647.72)	(294.18)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : AUGUST 1998**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	27,334	32,282	(4,948)	(15.33)	151,461	154,761	(3,300)	(2.13)
3 COAL excluding Scherer	17,314,898	17,857,129	(542,233)	(3.04)	81,280,057	75,325,647	5,954,410	7.90
3a COAL at Scherer	2,085,659	2,086,203	(544)	(0.03)	9,913,005	10,001,673	(88,668)	(0.89)
4 GAS	1,271,253	1,251,822	19,431	1.55	5,037,203	2,985,522	2,051,681	68.72
4a GAS (B.L.)	16,613	0	16,613	NA	102,976	0	102,976	NA
6 OTHER - C.T.	157,197	72,771	84,426	116.02	787,192	146,595	640,597	436.98
6a OTHER GENERATION	136,914	0	136,914	NA	540,142	0	540,142	NA
7 TOTAL (\$)	21,009,866	21,300,207	(290,341)	(1.36)	97,812,036	68,614,368	9,197,638	10.36
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,232,813	1,285,730	(52,917)	(4.12)	5,811,015	5,468,990	342,025	6.25
11 GAS	35,023	35,600	(577)	(1.62)	136,403	84,900	51,503	60.66
13 OTHER - C.T.	3,620	1,080	2,540	235.19	16,854	2,200	14,654	666.09
13a OTHER GENERATION	8,750	0	8,750	NA	34,499	0	34,499	NA
14 TOTAL (MWH)	1,280,206	1,322,410	(42,204)	(3.19)	5,998,771	5,556,090	442,681	7.97
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,391	1,142	249	21.80	7,247	5,490	1,757	32.00
17 COAL (TON) (1)	525,856	545,029	(19,173)	(3.52)	2,432,243	2,283,980	148,263	6.49
18 GAS (MCF)	593,290	503,569	89,721	17.82	2,269,917	1,200,983	1,068,934	89.00
20 OTHER - C.T. (BBL)	8,769	2,693	6,176	238.18	40,453	5,263	35,190	668.63
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	12,870,116	13,399,684	(519,768)	(3.88)	60,360,137	57,031,489	3,328,648	5.84
24 GAS	620,774	518,676	102,098	19.68	2,368,885	1,237,012	1,151,873	93.12
26 OTHER - C.T.	51,008	15,258	35,750	234.30	235,320	30,908	204,412	661.36
27 TOTAL (MMBTU)	13,541,898	13,923,618	(381,920)	(2.74)	62,964,342	58,299,409	4,664,933	8.04
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	96.30	97.23	(0.93)	(0.96)	96.87	96.43	(1.56)	(1.58)
31 GAS	2.74	2.69	0.05	1.86	2.27	1.53	0.74	48.37
33 OTHER - C.T.	0.28	0.08	0.20	250.00	0.28	0.04	0.24	600.00
33a OTHER GENERATION	0.68	0.00	0.68	NA	0.58	0.00	0.58	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	19.65	28.27	(8.62)	(30.49)	20.90	28.19	(7.29)	(25.86)
37 COAL (\$/TON) (1)	32.93	32.76	0.17	0.52	33.42	32.98	0.44	1.33
38 GAS (ALL) (\$/MCF)	2.17	2.49	(0.32)	(12.85)	2.26	2.49	(0.23)	(9.24)
40 OTHER - C.T. (\$/BBL)	17.93	28.06	(10.13)	(36.10)	19.46	27.85	(8.39)	(30.13)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. +OIL B.L.	1.51	1.49	0.02	1.34	1.52	1.50	0.02	1.33
44 GAS - Generation	2.05	2.41	(0.36)	(14.94)	2.11	2.41	(0.30)	(12.45)
46 OTHER - C.T.	3.08	4.77	(1.69)	(35.43)	3.35	4.74	(1.39)	(29.32)
47 TOTAL (\$/MMBTU)	1.54	1.53	0.01	0.65	1.54	1.52	0.02	1.32
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. +OIL B.L.	10,440	10,414	26	0.25	10,387	10,428	(41)	(0.39)
51 GAS - Generation	17,725	14,570	3,155	21.65	17,513	14,570	2,943	20.20
53 OTHER - C.T.	14,091	14,128	(37)	(0.26)	13,962	14,049	(87)	(0.62)
54 TOTAL (BTU/KWH)	10,651	10,529	122	1.16	10,560	10,493	67	0.64
FUEL COST (\$)/ KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.58	1.55	0.03	1.94	1.57	1.56	0.01	0.64
58 GAS	3.63	3.52	0.11	3.13	3.69	3.52	0.17	4.83
60 OTHER - C.T.	4.34	6.74	(2.40)	(35.61)	4.67	6.66	(1.99)	(29.88)
60a OTHER GENERATION	1.58	NA	NA	NA	1.57	NA	NA	NA
61 TOTAL (\$/KWH)	1.64	1.61	0.03	1.86	1.63	1.59	0.04	2.52

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST, 1998

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1998	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./Adj.Gal	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	8,676	52.5	99.3	52.8	18,092	Gas-G	148,085	1,060	156,970	321,452	3.71	2.17
2								Oil-G	0		0	0		
3								Gas-S	0	1,060	0	0		0.00
4	Crist 2	25.0	8,665	48.2	98.8	48.8	17,767	Gas-G	145,237	1,060	153,952	315,270	3.64	2.17
5								Oil-G	0		0	0		
6								Gas-S	0	1,060	0	0		0.00
7	Crist 3	33.0	17,133	72.2	94.8	76.2	17,821	Gas-G	288,042	1,060	305,324	625,259	3.65	2.17
8								Oil-G	0		0	0		
9								Gas-S	593	1,060	629	1,288		2.17
10	Crist 4	84.0	51,323	85.6	89.0	96.1	10,487	Coal	22,717	11,846	538,201	837,082	1.63	36.85
11			347					Gas-G	2,670	1,060	2,830	5,795	1.67	2.17
12								Gas-S	2,077	1,060	2,201	4,507		2.17
13								Oil-S	122	138,500	710	2,363		19.37
14	Crist 5	81.0	50,029	86.2	99.5	86.7	10,600	Coal	22,483	11,794	530,322	828,465	1.66	36.85
15			202					Gas-G	1,602	1,060	1,698	3,477	1.72	2.17
16								Gas-S	1,187	1,060	1,258	2,576		2.17
17								Oil-S	147	138,500	855	2,847		19.36
18	Crist 6	317.0	180,910	79.4	100.0	79.4	10,903	Coal	82,334	11,978	1,972,397	3,033,931	1.68	36.85
19								Gas-G	0	1,060	0	0	NA	NA
20								Gas-S	0	1,060	0	0		NA
21								Oil-S	151	138,500	877	2,917		19.36
22	Crist 7	504.0	241,104	66.5	76.9	86.5	10,399	Coal	104,979	11,942	2,507,328	3,868,366	1.60	36.85
23								Gas-G	0	1,060	0	0	NA	NA
24								Gas-S	3,797	1,060	4,025	8,242		2.17
25								Oil-S	127	138,500	737	2,454		19.36
26	Scherer 3 (2)	211.3	125,846	82.9	98.1	84.5	9,767	Coal	NA	8,131	1,229,111	2,085,659	1.66	NA
27			0					Oil-S	36	138,000	206	726		20.40
28	Scholz 1	47.0	21,912	64.8	96.7	67.1	12,616	Coal	11,047	12,512	276,450	485,003	2.21	43.90
29								Oil-S	17	138,500	100	335		19.46
30	2	47.0	20,365	60.3	82.2	73.3	12,496	Coal	10,205	12,468	254,473	448,022	2.20	43.90
31								Oil-S	36	138,500	212	707		19.43
32	Smith 1	161.0	114,945	99.3	99.9	99.4	10,134	Coal	50,806	11,509	1,164,747	1,546,972	1.35	30.57
33								Oil-S	34	138,500	199	659		19.25
34	2	191.0	137,943	100.4	99.8	100.6	9,999	Coal	60,287	11,440	1,379,359	1,842,903	1.34	30.57
35								Oil-S	52	138,500	300	991		19.24
36	A	32.0	3,620	15.7	99.6	15.8	14,091	Oil	8,769	138,500	51,006	157,197	4.34	17.93
37	Other Generation		8,750									136,914	1.56	NA
38	Daniel 1 (1)	238.5	156,173	91.1	97.7	93.2	10,397	Coal	87,219	9,308	1,623,678	2,402,025	1.54	27.54
39								Oil-S	184	137,387	1,064	3,671		19.91
40	Daniel 2 (1)	238.5	132,263	77.1	78.6	98.1	10,417	Coal	73,979	9,312	1,377,776	2,037,368	1.54	27.54
41								Oil-S	485	137,387	2,801	9,664		19.91
42	Total	2,233.3	1,280,206	79.7	91.1	87.5	10,578				13,541,896	21,025,127	1.64	

Notes & Actual: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter

Daniel Coal Inventory Adjust.	0	
Scherer Coal Inventory Adjust.	0	
Scherer Oil Inventory Adjust.	0	
Daniel Railcar Lease Premium	(8,350)	
Daniel Railcar Track Deprec.	(6,911)	
Recoverable Fuel	21,009,866	1.64

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	1-A	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	NA	0	0	0	NA
11 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
12 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
14 DAYS SUPPLY	0	0	0	NA				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	1,345	1,181	164	13.89	8,020	5,688	2,332	41.00
17 UNIT COST (\$/BBL)	17.99	28.61	(10.62)	(37.12)	19.71	28.61	(8.90)	(31.11)
18 AMOUNT (\$)	24,195	33,784	(9,589)	(28.38)	158,047	162,713	(4,666)	(2.87)
20 BURNED:								
21 UNITS (BBL)	1,503	1,142	361	31.61	8,085	5,490	2,595	47.27
22 UNIT COST (\$/BBL)	19.66	28.27	(8.61)	(30.46)	20.24	28.19	(7.95)	(28.20)
23 AMOUNT (\$)	29,549	32,282	(2,733)	(8.47)	163,609	154,761	8,848	5.75
24 ENDING INVENTORY:								
25 UNITS (BBL)	4,313	6,890	(2,377)	(35.53)	4,313	6,890	(2,377)	(35.53)
26 UNIT COST (\$/BBL)	19.67	28.04	(8.17)	(29.14)	19.87	28.04	(8.17)	(29.14)
27 AMOUNT (\$)	85,718	187,589	(101,871)	(54.31)	85,718	187,589	(101,871)	(54.31)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES:								
31 UNITS (TONS)	461,818	492,506	(30,688)	(6.23)	2,431,949	2,270,589	161,360	7.11
32 UNIT COST (\$/TON)	33.07	32.67	0.50	1.54	33.40	32.79	0.61	1.86
33 AMOUNT (\$)	15,272,885	16,042,569	(769,684)	(4.80)	81,230,216	74,450,730	6,779,486	9.11
34 BURNED:								
35 UNITS (TONS)	525,856	545,029	(19,173)	(3.62)	2,432,343	2,283,980	148,263	6.49
36 UNIT COST (\$/TON)	32.96	32.78	0.20	0.61	33.45	32.98	0.47	1.43
37 AMOUNT (\$)	17,330,156	17,867,129	(526,973)	(2.95)	81,356,357	75,325,647	6,030,710	8.01
38 ENDING INVENTORY:								
39 UNITS (TONS)	425,935	537,240	(111,305)	(20.72)	425,935	537,240	(111,305)	(20.72)
40 UNIT COST (\$/TON)	33.03	34.43	(1.40)	(4.07)	33.03	34.43	(1.40)	(4.07)
41 AMOUNT (\$)	14,068,469	18,499,418	(4,430,949)	(23.95)	14,068,469	18,499,418	(4,430,949)	(23.95)
43 DAYS SUPPLY	19	23	(4)	(17.39)				
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
44 PURCHASES:								
45 UNITS (MMBTU)	1,104,804	945,180	159,624	16.89	4,447,667	5,115,822	(667,955)	(13.06)
46 UNIT COST (\$/MMBTU)	1.85	1.78	(0.13)	(7.30)	1.77	1.77	0.00	0.00
47 AMOUNT (\$)	1,819,633	1,683,075	136,558	8.11	7,864,450	9,048,788	(1,184,338)	(13.09)
48 BURNED:								
49 UNITS (MMBTU)	1,229,111	1,177,766	51,345	4.36	5,532,783	5,672,069	(139,286)	(2.46)
50 UNIT COST (\$/MMBTU)	1.70	1.77	(0.07)	(3.95)	1.79	1.76	0.03	1.70
51 AMOUNT (\$)	2,085,659	2,086,203	(544)	(0.03)	9,913,005	10,001,873	(88,868)	(0.89)
52 ENDING INVENTORY:								
53 UNITS (MMBTU)	517,928	2,143,669	(1,625,741)	(75.84)	517,928	2,143,669	(1,625,741)	(75.84)
54 UNIT COST (\$/MMBTU)	1.70	1.77	(0.07)	(3.95)	1.70	1.77	(0.07)	(3.95)
55 AMOUNT (\$)	878,865	3,797,032	(2,918,167)	(76.85)	878,865	3,797,032	(2,918,167)	(76.85)
57 DAYS SUPPLY	12	49						
GAS								
58 PURCHASES:								
59 UNITS (MCF)	593,290	503,569	89,721	413.848	2,254,885	1,200,983	1,053,902	87.75
60 UNIT COST (\$/MCF)	2.17	2.49	(0.32)	2.81	2.25	2.49	(0.24)	(9.64)
61 AMOUNT (\$)	1,287,866	1,251,822	36,044	1.2	5,076,354	2,985,522	2,090,832	70.03
62 BURNED:								
63 UNITS (MCF)	593,290	503,569	89,721	17.82	2,289,917	1,200,983	1,088,934	89.00
64 UNIT COST (\$/MCF)	2.17	2.49	(0.32)	(12.85)	2.26	2.49	(0.23)	(9.24)
65 AMOUNT (\$)	1,287,866	1,251,822	36,044	2.68	5,140,179	2,985,522	2,154,657	72.17
66 ENDING INVENTORY:								
67 UNITS (MCF)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
OTHER - C.T. OIL								
70 PURCHASES:								
71 UNITS (BBL)	15,110	2589	12,521.00	483.62	33,246	5271	27,975.00	530.73
72 UNIT COST (\$/BBL)	18.84	28.44	(9.60)	(33.78)	19.29	28.44	(9.15)	(32.17)
73 AMOUNT (\$)	284,674	73,626	211,048	286.65	641,396	149,881	491,515	327.94
74 BURNED:								
75 UNITS (BBL)	8,789	2,593	6,176	238.18	40,267	5,283	35,004	668.10
76 UNIT COST (\$/BBL)	17.93	28.06	(10.13)	(36.10)	19.55	27.88	(8.30)	(29.80)
77 AMOUNT (\$)	157,197	72,771	84,426	116.02	787,206	146,595	640,611	437.03
78 ENDING INVENTORY:								
79 UNITS (BBL)	(5,485)	2,879	(8,364)	(290.52)	(5,485)	2,879	(8,364)	(290.52)
80 UNIT COST (\$/BBL)	18.87	28.07	(9.20)	(32.78)	18.87	28.07	(9.20)	(32.78)
81 AMOUNT (\$)	(103,492)	80,817	(184,309)	(228.06)	(103,492)	80,817	(184,309)	(228.06)
82 DAYS SUPPLY	NA	36						

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
					\$/KWH	FUEL TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL \$ COST
ESTIMATED								
1	So. Co. Interchange	208,100,000	0	208,100,000	2.37	2.57	4,940,000	5,353,000
2	Various Unit Power Sales	98,130,000	0	98,130,000	1.84	1.97	1,801,000	1,930,000
3	Various Economy Sales	5,820,000	0	5,820,000	3.87	3.95	225,000	230,000
4	80% Gain on Econ. Sales	0	0	0	NA	NA	7,200	9,000
5	Various Other Sales	1,110,000	0	1,110,000	2.79	2.88	31,000	32,000
6	TOTAL ESTIMATED SALES	313,160,000	0	313,160,000	2.24	2.41	7,004,200	7,554,000
ACTUAL								
7	Southern Company Interchange	151,871,735	0	151,871,735	2.66	2.71	4,046,961	4,118,302
8	Florida Power Corporation Economy/UPS	23,307,086	0	23,307,086	1.84	1.96	428,305	456,960
9	Duka Power Company Economy	1,073,678	0	1,073,678	3.13	3.94	33,653	42,350
10	S. Carolina Electric & Gas Co. Economy	254,291	0	254,291	1.74	2.14	4,412	5,448
11	Cajun Economy	432,651	0	432,651	2.53	3.41	10,951	14,774
12	Florida Power & Light Co. Economy/UPS	49,399,303	0	49,399,303	1.84	1.98	908,257	976,922
13	Jacksonville Electric Authority Economy/UPS	11,610,717	0	11,610,717	1.84	1.96	213,178	227,297
14	Entergy (Mid South) Economy	204,847	0	204,847	2.73	3.39	5,597	6,953
15	Tennessee Valley Authority Economy	526,240	0	526,240	3.50	4.46	18,415	23,454
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	3,391	0	3,391	1.89	1.86	64	63
18	Orgelthorpe Power Corp (OPC) Economy	1,480,988	0	1,480,988	3.30	4.18	48,828	61,855
19	Various Companies External Sales	958,702	0	958,702	3.19	4.35	30,602	41,658
20	AEC/BRMC	602,622	0	602,622	1.90	1.90	11,470	11,470
21	Other Transactions *	26,407,934	17,773,490	8,634,444	0.58	0.58	50,309	50,309
22	Hydro-Loss	40,531	0	40,531	0.00	0.00	0	0
23	Less: Flow-Thru Energy	(2,849,436)	0	(2,849,436)	(2.75)	(2.75)	(78,447)	(78,447)
24	U.P.S. Adjustment	0	0	0	NA	NA	(160,104)	(160,104)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	25,668	25,668
26	SEPA	966,064	966,064	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	266,291,344	18,739,554	247,551,790	2.10	2.19	5,598,119	5,824,932
28	Difference in Amount	(46,868,656)	18,739,554	(65,608,210)	(0.14)	(0.22)	(1,406,081)	(1,729,068)
29	Difference in Percent	(14.97)	NA	(20.95)	(6.25)	(9.13)	(20.07)	(22.89)

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$20,219 for August, 1998 Transmission Revenues.

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POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	697,241,000	0	697,241,000	2.10	2.28	14,616,000	15,926,000
2	Various Unit Power Sales	374,160,000	0	374,160,000	1.83	1.96	6,841,000	7,319,000
3	Various Economy Sales	23,770,000	0	23,770,000	3.37	3.46	802,000	823,000
4	80% Gain on Econ. Sales		0	0	NA	NA	28,800	36,000
5	Various Other Sales	4,550,000	0	4,550,000	2.53	2.55	115,000	116,000
6	TOTAL ESTIMATED SALES	1,099,721,000	0	1,099,721,000	2.04	2.20	22,402,800	24,220,000
ACTUAL								
7	Southern Company Interchange	925,365,340	0	925,365,340	2.70	2.83	24,969,176	26,204,697
8	Florida Power Corporation Economy/UPS	111,044,676	0	111,044,676	1.88	2.03	2,091,040	2,250,289
9	Duke Power Company Economy	1,336,732	0	1,336,732	3.18	4.56	42,537	60,993
10	S. Carolina Electric & Gas Co. Economy	736,958	0	736,958	2.44	4.04	17,978	29,790
11	Cajun Economy	830,905	0	830,905	2.58	3.50	21,414	29,103
12	Florida Power & Light Co. Economy/UPS	250,519,617	0	250,519,617	1.88	2.00	4,713,637	5,018,820
13	Jacksonville Electric Authority Economy/UPS	57,212,145	0	57,212,145	1.87	1.99	1,070,080	1,137,954
14	Entergy (Mid South) Economy	16,231,821	0	16,231,821	1.88	2.54	305,076	412,676
15	Tennessee Valley Authority Economy	6,563,159	0	6,563,159	2.09	2.79	137,289	183,236
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	274,542	0	274,542	2.97	3.51	8,160	9,642
18	Orgelthorpe Power Corp (OPC) Economy	5,590,058	0	5,590,058	3.48	5.45	194,609	304,537
19	Various Companies External Sales	14,209,730	0	14,209,730	3.64	6.30	516,549	894,708
20	AEC/BRMC	1,297,724	0	1,297,724	1.92	1.92	24,890	24,890
21	Other Transactions *	157,993,554	142,475,272	15,518,282	2.32	2.32	359,594	359,594
22	Hydro-Loss	53,594	0	53,594	0.00	0.00	0	0
23	Less: Flow-Thru Energy	(26,664,228)	0	(26,664,228)	(2.36)	(2.36)	(630,248)	(630,248)
24	U.P.S. Adjustment	0	0	0	NA	NA	(284,484)	(284,484)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	645,636	645,636
26	SEPA	6,265,264	6,265,264	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	1,528,861,591	148,740,536	1,380,121,055	2.24	2.40	34,202,933	36,651,833
28	Difference in Amount	429,140,591	148,740,536	280,400,055	0.20	0.20	11,800,133	12,431,833
29	Difference in Percent	39.02	NA	25.50	9.80	9.09	52.67	51.33

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$119,175 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	2,360,000			2,360,000	1.949	1.949	45,996
ACTUAL								
2	Bay Resource Management	COG 1	200,088			3.07	3.07	6,139
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Solutia	COG 1	11,258,000			4.11	4.11	462,623
5	Champion	COG 1	49,000			3.33	3.33	1,632
6	TOTAL		11,507,088			4.09	4.09	470,394

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	5,520,000			5,520,000	1.12	1.12	61,588
ACTUAL								
2	Bay Resource Management	COG 1	942,495			2.63	2.63	24,751
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Solutia	COG 1	53,586,000			3.97	3.97	2,126,137
5	Champion	COG 1	291,000			8.53	8.53	24,816
6	TOTAL		54,819,495	0	0	3.97	3.97	2,175,704

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	10,520,000	1.35	142,000	132,220,000	1.50	1,983,000
2 Unit Power Sales	5,120,000	1.88	96,000	25,280,000	1.86	469,000
3 Economy Energy	2,320,000	4.14	96,000	9,090,000	3.10	282,000
4 Other Purchases	38,330,000	3.31	1,268,000	101,080,000	3.22	3,254,000
5 SEPA	0	N/A	0	0	N/A	0
TOTAL ESTIMATED PURCHASES	56,290,000	2.85	1,602,000	267,670,000	2.24	5,988,000
ACTUAL						
6 Southern Company Interchange	25,475,555	6.70	1,707,092	109,171,973	4.40	4,808,075
7 Non-Associated Companies	19,288,219	4.09	789,561	138,850,860	4.30	5,964,149
8 Alabama Electric Co-op	582,192	2.98	17,370	1,517,216	8.41	127,631
9 Other Wheeled Energy	7,229,552	0.00	0	34,564,113	0.00	0
10 Other Transactions	41,171,903	2.00	823,848	222,028,830	1.85	4,111,580
11 Less: Flow-Thru Energy	(1,201,548)	6.81	(81,867)	(20,704,819)	3.23	(669,449)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	92,545,873	3.52	3,256,004	485,428,173	2.95	14,341,986
14 Difference in Amount	36,255,873	0.67	1,654,004	217,758,173	0.71	8,353,986
15 Difference in Percent	64.41	23.51	103.25	81.35	31.70	139.51