



ORIGINAL

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

September 25, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1998; and revised Schedules A-1, A-2, A-6 and A-9 for the month of July, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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**CERTIFICATE OF SERVICE**

**Docket No. 980001-EI**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1998, have been furnished to the following individuals by regular U.S. mail this 25th day of September, 1998:

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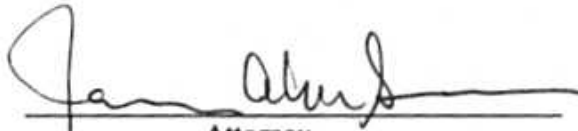
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 1988

	ACTUAL			ESTIMATED			DIFFERENCE			MWH			CENTS/KWH			
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	61,877,255	48,306,865	13,670,390	28.4	3,317,790	2,724,457	593,333	21.8	1,800	1,768	0.000	5.4	1,800	1,768	0.000	5.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	495,766	442,800	13,116	2.7	495,766	516,203	(20,437)	(4.0)	0	0	0.000	0.0	0	0	0.000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,581	0	4,581	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,828,042)	200,000	(3,248,042)	(1.0)	(110,879)	0	(110,879)	0.0	0	0	0.000	0.0	2,840	0	0.000	2.840
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
5 TOTAL COST OF GENERATED POWER	59,449,660	49,009,515	10,440,145	21.3	3,207,111	2,724,457	482,654	17.7	1,800	1,768	0.000	5.4	1,800	1,768	0.000	5.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,164,074	4,529,420	(365,346)	(8.1)	217,794	246,843	(29,049)	(11.8)	1,818	1,849	0.070	4.2	1,818	1,849	0.070	4.2
7 ENERGY COST OF SCH C.A. ECONOMY PURCHASES - BROKER (SCH A5)	1,897,539	3,554,100	(1,656,561)	(48.6)	50,930	110,000	(59,070)	(53.7)	3,728	3,210	0.694	15.3	3,728	3,210	0.694	15.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,377,678	348,307	4,228,371	2.1	81,812	9,610	52,402	50.0	7,398	3,670	3,728	16.3	7,398	3,670	3,728	16.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,274,821	15,068,248	(3,793,427)	(25.2)	562,746	708,540	(125,794)	(17.8)	1,847	2,127	(0.180)	(9.2)	1,847	2,127	(0.180)	(9.2)
12 TOTAL COST OF PURCHASED POWER	21,933,911	23,501,075	(1,567,164)	(6.8)	913,382	1,074,893	(161,511)	(15.0)	2,392	2,164	0.218	9.7	2,392	2,164	0.218	9.7
13 TOTAL AVAILABLE MWH					4,120,493	3,789,250	331,243	8.5								
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(173,577)	(1,088,400)	915,823	(84.1)	(11,033)	(60,000)	48,967	(81.6)	1,564	1,814	(0.248)	(13.8)	1,564	1,814	(0.248)	(13.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(34,793)	(272,840)	237,847	(87.2)	(11,033)	(60,000)	48,967	(81.6)	0.154	0.454	(0.136)	(30.8)	0.154	0.454	(0.136)	(30.8)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,365,666)	0	(3,365,666)	0.0	(121,023)	0	(121,023)	0.0	2,810	0.000	2,810	0.0	2,810	0.000	2,810	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(601,826)	0	(601,826)	0.0	(121,023)	0	(121,023)	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
16 FUEL COST OF SEMIKOLE BACK-UP SALES (SCH A6)	(7,837,067)	(2,771,827)	(5,115,240)	(187.9)	(795,027)	(136,881)	(118,051)	(66.2)	3,070	1,870	1,200	54.7	3,070	1,870	1,200	54.7
17 FUEL COST OF SUPPLEMENTAL SALES	(12,012,028)	(4,582,867)	(7,829,161)	(194.2)	(387,088)	(196,881)	(190,207)	(96.5)	1,769	0	1,769	48.7	3,403	2,077	1,326	48.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	69,351,543	68,427,723	923,820	1.4	3,725,174	3,602,369	132,805	3.7	1,807	1,806	0.001	(0.1)	1,807	1,806	0.001	(0.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE	1,769	0	1,769	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,298,504	1,111,409	615,095	55.3	(92,867)	(58,510)	(34,477)	(58.9)	0.040	0.034	0.006	43.7	0.040	0.034	0.006	43.7
21 NET UNBILLED	275,570	287,777	(12,207)	(4.2)	(14,842)	(15,150)	308	(2.0)	0.007	0.007	0.000	(11.5)	0.007	0.007	0.000	(11.5)
22 COMPANY USE	533,713	3,884,968	(3,351,255)	(86.3)	(28,745)	(205,050)	176,305	(86.0)	0.014	0.112	(0.102)	(17.4)	0.014	0.112	(0.102)	(17.4)
23 T & D LOSSES	69,351,543	68,427,723	923,820	1.4	3,508,600	3,323,609	274,941	8.3	1,827	2,058	(0.131)	(6.4)	1,827	2,058	(0.131)	(6.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A3 PG 1 OF 4)	(2,760,191)	(2,412,478)	(347,713)	14.4	(143,209)	(117,176)	(26,033)	(22.2)	1,927	2,058	(0.131)	(6.4)	1,927	2,058	(0.131)	(6.4)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	68,591,351	68,515,295	576,056	0.9	3,405,391	3,206,453	248,908	7.8	1,827	2,058	(0.131)	(6.4)	1,827	2,058	(0.131)	(6.4)
26 JURISDICTIONAL KWH SALES	68,591,351	68,515,295	576,056	0.9	3,405,391	3,206,453	248,908	7.8	1,827	2,058	(0.131)	(6.4)	1,827	2,058	(0.131)	(6.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	68,591,351	68,515,295	576,056	0.9	3,405,391	3,206,453	248,908	7.8	1,827	2,058	(0.131)	(6.4)	1,827	2,058	(0.131)	(6.4)
28 PRIOR PERIOD TRUE-UP	2,727,316	(34,552)	3,061,868	(915.2)	3,405,391	3,206,453	248,908	7.8	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0.0	0	0	0.000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0	3,405,391	3,206,453	248,908	7.8	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	72,453,786	68,448,726	3,605,060	5.2	3,405,391	3,206,453	248,908	7.8	2,068	2,147	(0.080)	(2.4)	2,068	2,147	(0.080)	(2.4)
30 REVENUE TAX FACTOR	1,000.0	1,000.0	0.000	0.0	1,000.0	1,000.0	0.000	0.0	1,000.0	1,000.0	0.000	0.0	1,000.0	1,000.0	0.000	0.0
31 FUEL COST ADJUSTED FOR TAXES	2,085	2,140	(0.000)	(2.4)	2,085	2,140	(0.000)	(2.4)	2,085	2,140	(0.000)	(2.4)	2,085	2,140	(0.000)	(2.4)
32 GPIF	0.007	0.001	(0.004)	(0.6)	0.007	0.001	(0.004)	(0.6)	0.007	0.001	(0.004)	(0.6)	0.007	0.001	(0.004)	(0.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	2.104	2.155	(0.051)	(2.4)	2.104	2.155	(0.051)	(2.4)	2.104	2.155	(0.051)	(2.4)	2.104	2.155	(0.051)	(2.4)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING - AUGUST, 1993

	ACTUAL			ESTIMATED			DIFFERENCE			MWH			CENTS/KWH			
	AMOUNT	%	N	AMOUNT	%	N	AMOUNT	%	N	AMOUNT	%	N	AMOUNT	%	N	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	272,708,437		34.1	252,374,330		34.1	14,337,548		11,843,297		22.2	1,868,3		1,7128		9.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,517,801		4.8	2,453,528		4.8	0		2,570,082		(11.3)	0		0		0.0
3 COAL CAR INVESTMENT	0		0.0	0		0.0	0		0		0.0	0		0		0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,403		0.0	0		0.0	0		0		0.0	0		0		0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(15,337,542)		(1.0)	1,874,000		(1.0)	(943,811)		(943,811)		0.0	0		0		0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0		0.0	0		0.0	0		0		0.0	0		0		0.0
5 TOTAL COST OF GENERATED POWER	258,911,099		32.4	257,341,958		32.4	14,033,438		11,843,297		17.8	1,8521		1,7361		8.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,854,985		18.9	17,951,820		18.9	2,993,360		877,298		11.9	1,9064		1,7960		8.2
7 ENERGY COST OF SCH C & ECONOMY PURCHASES - BROKER (SCH A8)	8,347,151		(3.7)	14,588,210		(3.7)	231,260		820,000		(55.5)	4,0418		2,7083		48.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	23,986,418		1,782.8	1,268,952		1,782.8	388,082		27,170		868.7	8,0621		2,4081		78.0
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0		0.0	0		0.0	0		0		0.0	0		0		0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0		0.0	0		0.0	0		0		0.0	0		0		0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	54,061,794		(18.9)	68,898,483		(18.9)	2,834,779		3,338,885		(505.389)	1,8782		2,9878		(4.4)
12 TOTAL COST OF PURCHASED POWER	109,848,037		7.8	101,904,545		7.8	4,951,087		4,871,330		(1.6)	2,4137		2,0919		15.4
13 TOTAL AVAILABLE MWH	(924,238)		(77.8)	(4,025,806)		(77.8)	18,984,828		16,814,627		10.5	1,8678		1,8234		3.1
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A5)	(182,880)		(88.1)	(1,090,860)		(88.1)	(84,966)		(240,000)		(79.4)	(8,454)		(8,1098)		(8.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A5)	(17,717,823)		0.0	0		0.0	(817,589)		0		(8.0)	2,8088		0.0000		0.0
15 FUEL COST OF OTHER POWER SALES (SCH A5)	(8,418,081)		0.0	(8,418,081)		0.0	0		0		0.0	0		0		0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A5)	0		0.0	0		0.0	0		0		0.0	0		0		0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A5)	(13,278,882)		111.4	(8,278,882)		111.4	(478,548)		(318,477)		(48.2)	2,7858		1,8837		41.7
17 FUEL COST OF SUPPLEMENTAL SALES	(40,486,984)		285.4	(11,348,622)		285.4	(1,183,089)		(958,477)		(105.1)	3,8120		2,0388		72.4
18 NET FUEL COST AND GAINS ON POWER SALES	228,268,422		10.5	287,860,079		10.5	17,428,184		16,288,160		7.2	1,8868		1,8324		3.1
19 NET INVOICEMENT AND WHEELED INTERCHANGE	21,441,408		35.3	15,750,891		35.3	(5,134,708)		(807,815)		(32.3)	0,1363		0,1082		27.6
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,388,188		(1.8)	1,380,896		(1.8)	(71,828)		(78,790)		(8.0)	2,0088		0,0086		(8.2)
21 NET UNBILLED	15,888,914		(8.5)	16,872,622		(8.5)	(924,879)		(909,874)		(8.2)	0,1013		0,1157		(12.5)
22 COMPANY USE	328,368,482		10.5	287,860,079		10.5	15,983,870		14,411,811		8.8	2,1380		2,0688		3.0
23 T & D LOSSES	(10,778,788)		8.0	(8,862,074)		8.0	(604,887)		(482,137)		(4.7)	2,1359		2,7044		3.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	318,488,934		10.8	287,878,008		10.8	14,888,973		13,828,774		8.9	2,1381		2,0688		3.5
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	318,882,964		10.8	288,338,811		10.8	14,888,973		13,828,774		8.9	2,1417		2,0688		3.5
26 JURISDICTIONAL KWH SALES	7,512,843		(48.1)	(1,872,786)		(48.1)	0		0		0.0	0,0000		(0,1120)		(520.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	0		0.0	0		0.0	0		0		0.0	0		0		0.0
28 PRIOR PERIOD TRUE-UP	0		0.0	0		0.0	0		0		0.0	0		0		0.0
29 MARKET PRICE TRUE-UP	0		0.0	0		0.0	0		0		0.0	0		0		0.0
29a RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0		0.0	0		0.0	0		0		0.0	0		0		0.0
29 TOTAL JURISDICTIONAL FUEL COST	341,705,149		13.2	301,875,191		13.2	14,888,973		13,828,774		8.9	2,2860		2,1678		5.9
30 REVENUE TAX FACTOR	877,600		0.0	878,790		0.0	0		0		0.0	1,0083		1,0083		0.0
31 FUEL COST ADJUSTED FOR TAXES	0		0.0	0		0.0	0		0		0.0	2,2988		2,1686		5.9
32 OPF	0		0.0	0		0.0	0		0		0.0	0,0068		0,0070		(0.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	2.304		0.127	2.177		0.127	2.304		2.177		0.127	2.2860		2.1678		5.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$61,877,251	\$48,206,865	\$13,670,390	28.4	\$272,709,437	\$203,374,530	\$69,334,907	34.1
1a. NUCLEAR FUEL DISPOSAL COST	\$495,766	482,650	13,116	2.7	2,517,801	2,403,026	114,775	4.8
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	23,403	0	23,403	100.0
2. FUEL COST OF POWER SOLD	(\$3,538,243)	(1,088,400)	(2,449,843)	225.1	(18,642,221)	(4,025,600)	(14,616,621)	363.1
2a. GAIN ON POWER SALES	(\$636,719)	(272,640)	(364,079)	133.5	(8,578,480)	(1,090,560)	(7,487,920)	686.6
3. FUEL COST OF PURCHASED POWER	\$4,164,074	4,529,420	(365,346)	(8.1)	20,855,685	17,551,820	3,303,865	18.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,274,621	15,068,248	(3,793,627)	(25.2)	56,060,794	68,998,463	(12,937,679)	(18.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$6,475,216	3,903,407	2,571,809	65.9	32,932,569	15,354,262	17,578,307	114.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	80,116,652	70,829,550	9,287,102	13.1	357,878,977	302,565,941	55,313,036	18.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,837,067)	(2,721,827)	(5,115,240)	187.9	(13,275,982)	(6,279,862)	(6,996,120)	111.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,928,042)	320,000	(3,248,042)	(1,015.0)	(15,337,542)	1,574,000	(16,911,542)	(1,074.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$69,351,543</b>	<b>\$68,427,723</b>	<b>\$923,820</b>	<b>1.4</b>	<b>\$329,265,452</b>	<b>\$297,860,079</b>	<b>\$31,405,373</b>	<b>10.5</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	5,220	0	5,220	11,555	0	11,555
PIPELINE EXPENSES (Wholesale Portion)	2,317	0	2,317	13,904	0	13,904
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,980	0	3,980	16,090	0	16,090
ADDL ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(23,403)	0	(23,403)
CO-2 CONVERSION PROJECTS (DEPRECIATION & RETURN)	278,237	320,000	(41,763)	1,404,721	1,574,000	(169,279)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(516,136)	0	(516,136)
WINES STARTUP FUEL INEFFICIENT PORTION (System)	(47,658)	0	(47,658)	(47,658)	0	(47,658)
TIGER BAY NET GENERATION	(3,165,458)	0	(3,165,458)	(16,012,825)	0	(16,012,825)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,928,042)</b>	<b>320,000</b>	<b>(3,248,042)</b>	<b>(15,337,542)</b>	<b>1,574,000</b>	<b>(16,911,542)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
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CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

**B . SALES REVENUES (EXCLUDE REVENUE TAXES)**

1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1c. JURISDICTIONAL FUEL REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1d. NON FUEL REVENUE	155,136,249	163,629,637	(8,493,388)	(5.2)	722,339,245	713,204,434	9,134,811	1.3
1e. TOTAL JURISDICTIONAL SALES REVENUE	227,229,043	231,609,000	(4,379,957)	(1.9)	1,033,831,996	1,008,524,000	25,307,996	2.5
2. NON JURISDICTIONAL SALES REVENUE	11,498,562	18,071,000	(6,572,438)	(36.4)	66,744,700	72,260,000	(5,515,300)	(7.6)
3. TOTAL SALES REVENUE	\$238,727,605	\$249,680,000	(\$10,952,395)	(4.4)	\$1,100,576,696	\$1,080,784,000	\$19,792,696	1.8

**C . KWH SALES**

1. JURISDICTIONAL SALES	3,455,391,273	3,206,483,000	248,908,273	7.8	14,888,973,045	13,929,774,000	959,199,045	6.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	143,208,700	117,176,000	26,032,700	22.2	504,697,006	482,137,000	22,560,006	4.7
3. TOTAL SALES	3,598,599,973	3,323,659,000	274,940,973	8.3	15,393,670,051	14,411,911,000	981,759,051	6.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.02	96.47	(0.45)	(0.5)	96.72	96.65	0.07	0.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$61,877,255	\$48,206,865	\$13,670,390	28.4	\$272,709,437	\$203,374,530	\$69,334,907	34.1
1a. NUCLEAR FUEL DISPOSAL COST	\$495,766	482,650	13,116	2.7	2,517,801	2,403,026	114,775	4.8
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	23,403	0	23,403	100.0
2. FUEL COST OF POWER SOLD	(\$3,538,243)	(1,088,400)	(2,449,843)	225.1	(18,642,221)	(4,025,800)	(14,616,621)	363.1
2a. GAIN ON POWER SALES	(\$636,719)	(272,640)	(364,079)	133.5	(8,578,480)	(1,090,560)	(7,487,920)	686.6
3. FUEL COST OF PURCHASED POWER	\$4,164,074	4,529,420	(365,346)	(8.1)	20,855,685	17,551,820	3,303,865	18.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,274,621	15,068,248	(3,793,627)	(25.2)	56,060,784	68,998,463	(12,937,679)	(18.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$6,475,216	3,903,407	2,571,809	65.9	32,932,569	15,354,262	17,578,307	114.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	80,116,652	70,829,550	9,287,102	13.1	357,878,977	302,565,941	55,313,036	18.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,837,067)	(2,721,827)	(5,115,240)	187.9	(13,275,982)	(6,279,862)	(6,996,120)	111.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,928,042)	320,000	(3,248,042)	(1,015.0)	(15,337,542)	1,574,000	(16,911,542)	(1,074.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$89,351,543	\$68,427,723	\$209,820	1.4	\$329,265,452	\$297,860,079	\$31,405,373	10.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	5,220	0	5,220	11,555	0	11,555
PIPELINE EXPENSES (Wholesale Portion)	2,317	0	2,317	13,904	0	13,904
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,980	0	3,980	16,090	0	16,090
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(23,403)	0	(23,403)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	278,237	320,000	(41,763)	1,404,721	1,574,000	(169,279)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(516,136)	0	(516,136)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	(47,658)	0	(47,658)	(47,658)	0	(47,658)
TIGER BAY NET GENERATION	(3,165,458)	0	(3,165,458)	(16,012,825)	0	(16,012,825)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,928,042)</b>	<b>320,000</b>	<b>(3,248,042)</b>	<b>(15,337,542)</b>	<b>1,574,000</b>	<b>(16,911,542)</b>



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1c. JURISDICTIONAL FUEL REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1d. NON FUEL REVENUE	155,136,249	163,629,637	(8,493,388)	(5.2)	722,339,245	713,204,434	9,134,811	1.3
1e. TOTAL JURISDICTIONAL SALES REVENUE	227,229,043	231,609,000	(4,379,957)	(1.9)	1,033,831,996	1,008,524,000	25,307,996	2.5
2. NON JURISDICTIONAL SALES REVENUE	11,498,562	18,071,000	(6,572,438)	(36.4)	66,744,700	72,260,000	(5,515,300)	(7.6)
3. TOTAL SALES REVENUE	\$238,727,605	\$249,680,000	(\$10,952,395)	(4.4)	\$1,100,576,696	\$1,080,784,000	\$19,792,696	1.8
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,455,391,273	3,206,483,000	248,908,273	7.8	14,888,973,045	13,929,774,000	959,199,045	6.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	143,208,700	117,176,000	26,032,700	22.2	504,697,006	482,137,000	22,560,006	4.7
3. TOTAL SALES	3,598,599,973	3,323,659,000	274,940,973	8.3	15,393,670,051	14,411,911,000	981,759,051	6.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.02	96.47	(0.45)	(0.5)	96.72	96.65	0.07	0.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>D . TRUE UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	72,092,793	\$67,979,363	\$4,113,430	6.1	\$311,492,750	\$296,319,566	\$16,173,184	5.5	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(13,636,581)	(13,636,580)	(1)	0.0	
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(976,789)	(975,980)	(809)	0.1	
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	69,170,119	65,056,851	4,113,268	6.3	296,879,380	280,707,006	16,172,374	5.8	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	69,351,543	68,427,723	923,820	1.4	329,265,452	297,860,075	31,405,373	10.5	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.02	96.47	(0.45)	(0.5)					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% * LINE LOSSES)	66,664,602	66,120,920	543,682	0.8	318,882,964	288,338,611	30,544,353	10.6	
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	2,505,517	(1,064,069)	3,569,586	0.0	(22,003,584)	(7,631,605)	(14,371,979)	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(178,554)				(653,345)				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(41,264,391)				(27,189,765)				
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				13,636,581	13,636,580	1	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(36,210,111)				(36,210,111)				
12. OTHER:									
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(36,210,111)				(36,210,111)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$41,264,391)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(36,031,557)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(77,295,948)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(38,647,974)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.560	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.520	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.080	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.540	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.462	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$178,554)	N/A	-	-			

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Aug 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	15,944,439	11,700,788	4,243,651	36.3%
2	LIGHT OIL	7,527,924	1,281,831	6,246,093	487.3%
3	COAL	28,093,733	27,534,864	558,869	2.0%
4	GAS	8,446,839	5,895,458	2,551,381	43.3%
5	NUCLEAR	1,864,320	1,793,924	70,396	3.9%
6					
7					
8	TOTAL (\$)	61,877,255	48,206,865	13,670,390	28.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	803,304	486,090	317,214	65.3%
10	LIGHT OIL	160,260	16,498	143,762	671.4%
11	COAL	1,574,818	1,538,288	36,530	2.4%
12	GAS	252,323	167,378	84,945	50.8%
13	NUCLEAR	527,085	516,203	10,882	2.1%
14					
15					
16	TOTAL (MWH)	3,317,790	2,724,457	593,333	21.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,277,908	751,260	526,648	70.1%
18	LIGHT OIL (BBL)	386,115	47,739	338,376	708.8%
19	COAL (TON)	607,174	582,031	25,143	4.3%
20	GAS (MCF)	2,883,875	1,989,860	894,015	44.9%
21	NUCLEAR (MMBTU)	5,491,701	5,436,134	55,567	1.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Aug 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	8,184,380	4,808,064	3,376,316	70.2%
25	LIGHT OIL	2,252,813	276,888	1,975,925	713.6%
26	COAL	15,142,475	14,630,477	511,998	3.5%
27	GAS	3,022,531	1,989,860	1,032,671	51.9%
28	NUCLEAR	5,491,701	5,436,134	55,567	1.0%
29					
30					
31	TOTAL (MILLION BTU)	34,093,900	27,141,423	6,952,477	25.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	24.2	18.0	6.2	34.5%
33	LIGHT OIL	4.8	1.0	3.8	383.0%
34	COAL	47.5	56.0	-8.5	-15.2%
35	GAS	7.6	6.0	1.6	26.8%
36	NUCLEAR	15.9	19.0	-3.1	-16.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Aug 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	12.48	15.57	-3.10	-19.9%
41	LIGHT OIL (\$/BBL)	19.50	26.85	-7.35	-27.4%
42	COAL (\$/TON)	46.27	47.31	-1.04	-2.2%
43	GAS (\$/MCF)	2.93	2.96	-0.03	-1.1%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	1.95	2.43	-0.49	-19.9%
48	LIGHT OIL	3.34	4.63	-1.29	-27.8%
49	COAL	1.86	1.88	-0.03	-1.4%
50	GAS	2.79	2.96	-0.17	-5.7%
51	NUCLEAR	0.34	0.33	0.01	2.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.81	1.78	0.04	2.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,188	9,891	297	3.0%
56	LIGHT OIL	14,055	16,783	-2,728	-16.26%
57	COAL	9,615	9,511	104	1.1%
58	GAS	11,979	11,888	90	0.8%
59	NUCLEAR	10,419	10,531	-112	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	10,276	9,962	314	3.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.98	2.41	-0.42	-17.5%
64	LIGHT OIL	4.70	7.77	-3.07	-39.6%
65	COAL	1.78	1.79	-0.01	-0.3%
66	GAS	3.35	3.52	-0.17	-5.0%
67	NUCLEAR	0.35	0.35	0.01	1.8%
68					
69					
70	SYSTEM (CENTS/KWH)	1.86	1.77	0.10	5.4%

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Apr 98 Thru Aug 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	73,265,569	50,250,813	23,014,956	45.8%
2	LIGHT OIL	29,187,082	3,694,053	25,493,029	690.1%
3	COAL	113,521,821	118,602,436	-5,080,615	-4.3%
4	GAS	47,189,945	21,945,682	25,244,263	115.0%
5	NUCLEAR	9,545,020	8,881,747	663,273	7.5%
6					
7					
8	TOTAL (\$)	272,709,437	203,374,531	69,334,906	34.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	3,590,816	2,085,105	1,505,711	72.2%
10	LIGHT OIL	563,606	35,393	528,213	1492.4%
11	COAL	6,305,835	6,673,663	-367,828	-5.5%
12	GAS	1,416,395	579,054	837,341	144.6%
13	NUCLEAR	2,720,396	2,570,082	150,314	5.8%
14					
15					
16	TOTAL (MWH)	14,597,049	11,943,297	2,653,752	22.2%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	5,638,356	3,228,925	2,409,431	74.6%
18	LIGHT OIL (BBL)	1,348,727	137,423	1,211,304	881.4%
19	COAL (TON)	2,418,826	2,522,649	-103,823	-4.1%
20	GAS (MCF)	15,356,885	6,906,338	8,450,547	122.4%
21	NUCLEAR (MMBTU)	28,123,803	26,914,387	1,209,416	4.5%
22					
23					



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Apr 98 Thru Aug 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	36,456,888	20,665,122	15,791,766	76.4%
25	LIGHT OIL	7,863,791	797,050	7,066,741	886.6%
26	COAL	60,341,128	63,410,272	-3,069,144	-4.8%
27	GAS	16,137,148	6,906,335	9,230,813	133.7%
28	NUCLEAR	28,123,803	26,914,387	1,209,416	4.5%
29					
30					
31	TOTAL (MILLION BTU)	148,922,759	118,693,166	30,229,593	25.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	24.6	17.0	7.6	44.7%
33	LIGHT OIL	3.9	0.0	3.9	0.0%
34	COAL	43.2	56.0	-12.8	-22.9%
35	GAS	9.7	5.0	4.7	94.1%
36	NUCLEAR	18.6	22.0	-3.4	-15.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Apr 98 Thru Aug 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	12.99	15.56	-2.57	-16.5%
41	LIGHT OIL (\$/BBL)	21.64	26.88	-5.24	-19.5%
42	COAL (\$/TON)	46.93	47.02	-0.08	-0.2%
43	GAS (\$/MCF)	3.07	3.18	-0.10	-3.3%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.01	2.43	-0.42	-17.4%
48	LIGHT OIL	3.71	4.63	-0.92	-19.9%
49	COAL	1.88	1.87	0.01	0.6%
50	GAS	2.92	3.18	-0.25	-8.0%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.83	1.71	0.12	6.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,153	9,911	242	2.4%
56	LIGHT OIL	13,948	22,520	-8,572	-38.06%
57	COAL	9,569	9,502	68	0.7%
58	GAS	11,393	11,927	-534	-4.5%
59	NUCLEAR	10,338	10,472	-134	-1.3%
60					
61					
62	SYSTEM (BTU/KWH)	10,202	9,938	264	2.7%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Apr 98 Thru Aug 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	2.04	2.41	-0.37	-15.3%
64	LIGHT OIL	5.18	10.44	-5.26	-50.4%
65	COAL	1.80	1.78	0.02	1.3%
66	GAS	3.33	3.79	-0.46	-12.1%
67	NUCLEAR	0.35	0.35	0.01	1.5%
68					
69					
70	SYSTEM (CENTS/KWH)	1.87	1.70	0.17	9.7%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Aug 98  
FIP/AL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	511	251,547.00	66			9,759				2,454,750	4,857,601	1.931	
		251,415.53					#6	390,350	6.285	2,453,467	4,853,568	1.930	12.434
		131.47					#2	220	5.832	1,283	4,033	3.068	18.332
UNIT 2	511	234,363.00	62			10,228				2,397,031	4,581,458	1.955	
		233,707.05					#6	366,770	6.517	2,390,322	4,580,377	1.951	12.434
		655.95					#2	1,150	5.834	6,709	21,081	3.214	18.331
<b>Bartow</b>													
UNIT 1	107	63,470.00	80			10,165				645,185	1,178,523	1.857	
		63,447.08					#6	100,030	6.448	644,952	1,177,797	1.856	11.774
		22.92					#2	40	5.825	233	726	3.168	18.150
UNIT 2	117	63,053.00	72			10,871				685,473	1,249,824	1.982	
		63,053.00					#6	106,090	6.461	685,473	1,249,824	1.982	11.781
UNIT 3	210	129,669.00	83			9,825				1,274,032	2,558,748	1.973	
		129,669.00					#6	199,040	6.401	1,274,032	2,343,938	1.808	11.776
		0.00					GS	0	0.000	0	214,810	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	237,204.00	86			9,918				2,352,592	3,869,207	1.631	
		165.25					#2	280	5.854	1,639	5,386	3.259	19.236
		237,038.75					CA	93,240	25.214	2,350,953	3,863,820	1.630	41.440
UNIT 2	468	341,346.00	98			9,809				3,348,329	5,504,943	1.613	
		119.38					#2	200	5.855	1,171	3,847	3.222	19.235
		341,226.72					CA	132,750	25.214	3,347,159	5,501,096	1.612	41.440
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	503,919.00	97			9,465				4,769,447	9,470,909	1.879	
		975.62					#2	1,580	5.844	9,234	31,082	3.186	19.672
		502,943.38					CA	192,130	24.776	4,760,213	9,439,827	1.877	49.132
UNIT 5	697	494,835.00	95			9,490				4,695,781	9,328,137	1.885	
		1,225.55					#2	1,990	5.844	11,630	39,147	3.194	19.672
		493,609.45					CA	189,060	24.776	4,684,151	9,288,990	1.882	49.132

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
Schedule A-4

Aug 98  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	17,507.00	71			12,474				218,385	521,898	2.981	
		17,502.27					#6	34,300	6.365	218,326	521,673	2.981	15.209
		4.73					#2	10	5.900	59	225	4.757	22.500
UNIT 2	32	18,042.00	76			12,510				225,700	539,461	2.990	
		18,032.57					#6	35,440	6.365	225,582	539,011	2.989	15.209
		9.43					#2	20	5.900	118	450	4.772	22.500
UNIT 3	80	41,266.00	69			11,037				455,444	1,115,743	2.704	
		26,477.46					#6	45,910	6.365	292,226	698,250	2.637	15.209
		14,772.60					GS	158,910	1.026	163,042	416,817	2.822	2.623
		16.04					#2	30	5.900	177	675	4.208	22.500
<b>TOTAL</b>	<b>3,835</b>	<b>2,396,221.00</b>				<b>9,816</b>				<b>23,522,149</b>	<b>44,776,451</b>	<b>1.869</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	740	527,085.26	96			10,419				5,491,964	1,865,893	0.354	
		0					NF	5,491,701	1.000	5,491,701	1,864,320	0.000	0.339
		0					#2	45	5.793	262	1,573	0.000	34.783
<b>TOTAL</b>	<b>740</b>	<b>527,085.26</b>				<b>10,419</b>				<b>5,491,964</b>	<b>1,865,893</b>	<b>0.354</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	1,946.00	5			16,963				33,009	134,786	6.926	
		1,946.00					#2	5,650	5.842	33,009	108,483	5.575	19.201
		0.00					GS	0	0.000	0	26,303	0.000	0.000
<b>Bartow Peaker</b>													
	176	26,802.00	20			15,540				416,515	1,220,196	4.553	
		13,721.16					#2	36,530	5.837	213,233	716,659	5.223	19.618
		13,080.84					GS	193,050	1.053	203,282	503,537	3.849	2.608
<b>Bayboro Peaker</b>													
	184	17,466.00	13			13,672				238,804	782,084	4.478	
		17,466.00					#2	41,000	5.824	238,804	782,084	4.478	19.075
<b>Debary Peaker</b>													
	614	79,846.00	17			13,964				1,114,950	3,735,666	4.679	
		57,276.64					#2	137,500	5.817	799,797	2,977,604	5.199	21.655
		22,569.36					GS	299,860	1.051	315,153	758,062	3.359	2.528

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Aug 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	11,098.00	14			17,425				193,383	424,329	3.823	
		11,098.00					GS	183,650	1.053	193,383	424,329	3.823	2.311
Hines Energy-Under Con	50	3,813.00	10			25,160				95,934	179,271	4.702	
		0.00					#2	0	0.000	0	-66	0.000	0.000
		3,813.00					GS	91,105	1.053	95,934	179,338	4.703	1.968
Intercession City Peaker	608	104,460.00	23			13,348				1,394,777	3,671,339	3.514	
		51,118.31					#2	116,910	5.837	682,349	1,937,735	3.791	16.575
		53,371.69					GS	676,570	1.053	712,428	1,733,604	3.248	2.562
Rio Pinar Peaker	15	421.00	4			20,873				8,788	28,239	6.708	
		421.00					#2	1,510	5.820	8,788	28,239	6.708	18.701
Suwannee Peaker	159	25,745.00	22			15,406				396,626	1,092,322	4.243	
		3,334.88					#2	8,730	5.885	51,377	193,182	5.793	22.129
		22,410.12					GS	336,500	1.026	345,249	899,140	4.012	2.672
Tiger Bay Cogen	218	110,679.00	68			7,963				881,329	3,165,458	2.860	
		110,679.00					GS	836,970	1.053	881,329	3,165,458	2.860	3.782
Turner Peaker	158	12,178.00	10			15,515				188,944	661,040	5.428	
		12,178.00					#2	32,280	5.853	188,944	661,040	5.428	20.478
of Florida Cogen	47	0.00	0			0				116,729	140,181	0.000	
		0.00					#2	700	5.711	3,998	14,740	0.000	21.057
		0.00					GS	107,260	1.051	112,730	125,441	0.000	1.170
<b>TOTAL</b>	<b>2,389</b>	<b>394,484.00</b>				<b>12,877</b>				<b>5,079,787</b>	<b>15,234,911</b>	<b>3.862</b>	
<b>SYSTEM TOTAL</b>	<b>6,964</b>	<b>3,317,790.26</b>				<b>10,276</b>				<b>34,093,899</b>	<b>61,877,255</b>	<b>1.865</b>	

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Apr 98 Thru Aug 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anciote</b>													
UNIT 1	511	1,173,942.00	63			9,940				11,669,119	23,576,456	2.008	
		1,173,267.06					#6	1,809,190	6.446	11,662,410	23,553,698	2.008	13.019
		674.94					#2	1,150	5.834	6,709	22,758	3.372	19.790
UNIT 2	511	1,037,564.00	55			9,982				10,357,389	20,845,204	2.009	
		1,035,442.47					#6	1,592,370	6.491	10,336,211	20,773,391	2.006	13.046
		2,121.53					#2	3,630	5.834	21,178	71,813	3.385	19.783
<b>Bartow</b>													
UNIT 1	107	287,341.00	73			10,345				2,972,496	5,655,447	1.968	
		287,199.96					#6	458,140	6.485	2,971,037	5,649,574	1.967	12.332
		141.04					#2	250	5.836	1,459	5,873	4.164	23.492
UNIT 2	117	292,658.00	68			10,714				3,135,532	5,996,651	2.049	
		292,658.00					#6	483,220	6.489	3,135,532	5,996,651	2.049	12.410
UNIT 3	210	594,444.00	77			9,861				5,861,835	12,258,820	2.062	
		594,444.00					#6	905,080	6.477	5,861,835	11,201,882	1.884	12.377
		0.00					GS	0	0.000	0	1,056,938	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	782,553.00	57			9,910				7,755,472	12,811,230	1.637	
		2,637.01					#2	4,530	5.769	26,134	88,633	3.361	19.566
		779,915.99					CA	306,300	25.235	7,729,338	12,722,597	1.631	41.536
UNIT 2	468	1,210,553.00	70			9,770				11,827,608	19,577,276	1.617	
		1,687.85					#2	2,860	5.766	16,491	57,778	3.423	20.202
		1,208,865.15					CA	469,770	25.142	11,811,117	19,519,497	1.615	41.551
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	2,046,906.00	80			9,396				19,246,568	38,460,897	1.879	
		7,237.02					#2	11,770	5.781	68,048	248,217	3.430	21.089
		2,039,668.98					CA	772,842	24.816	19,178,520	38,212,680	1.873	49.444
UNIT 5	697	2,284,860.00	89			9,487				21,693,858	43,325,645	1.896	
		7,552.28					#2	12,380	5.792	71,706	258,598	3.424	20.888
		2,277,307.72					CA	869,898	24.856	21,622,152	43,067,047	1.891	49.508

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Apr 98 Thru Aug 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	62,926.00	52			12,532				788,579	1,928,160	3.064	
		62,812.21					#6	123,410	6.378	787,153	1,923,551	3.062	15.587
		76.13					GS	930	1.026	954	2,544	3.342	2.735
		37.58					#2	80	5.888	471	2,065	5.495	25.813
UNIT 2	32	65,460.00	56			12,582				823,612	2,016,414	3.080	
		65,023.34					#6	128,230	6.380	818,118	2,000,623	3.077	15.602
		389.77					GS	4,780	1.026	4,904	13,240	3.397	2.770
		46.81					#2	100	5.890	589	2,551	5.450	25.510
UNIT 3	80	141,517.00	48			11,082				1,568,275	3,983,108	2.815	
		79,823.25					#6	138,770	6.375	884,592	2,166,199	2.714	15.610
		61,566.16					GS	664,980	1.026	682,269	1,810,412	2.941	2.723
		127.60					#2	240	5.892	1,414	6,496	5.091	27.067
TOTAL	3,835	9,980,724.00				9,789				97,700,343	190,435,308	1.908	
Nuclear													
Crystal River 3													
UNIT 3	740	2,720,396.10	100			10,339				28,125,482	9,553,897	0.351	
		0					NF	28,123,803	1.000	28,123,803	9,545,020	0.000	0.339
		0					#2	289	5.801	1,679	8,877	0.000	30.670
TOTAL	740	2,720,396.10				10,339				28,125,482	9,553,897	0.351	
Gas Turbine													
Avon Park Peaker													
	50	17,543.00	10			16,776				294,294	965,989	5.506	
		7,455.90					#2	21,380	5.850	125,077	452,254	6.066	21.153
		10,087.10					GS	159,940	1.058	169,217	513,735	5.093	3.212
Bartow Peaker													
	176	106,321.00	16			14,842				1,578,048	4,883,800	4.593	
		41,182.44					#2	105,480	5.795	611,242	2,176,149	5.284	20.631
		65,138.56					GS	916,390	1.055	966,806	2,707,651	4.157	2.955
Bayboro Peaker													
	184	76,878.00	11			13,727				1,055,287	3,679,402	4.786	
		76,878.00					#2	181,470	5.815	1,055,287	3,679,402	4.786	20.276
Debary Peaker													
	614	376,989.00	17			13,643				5,143,170	17,238,302	4.573	
		212,715.41					#2	497,320	5.835	2,902,025	11,543,322	5.427	23.211



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Apr 98 Thru Aug 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		164,273.59					GS	2,130,010	1.052	2,241,145	5,694,980	3.467	2.674
Higgins Peaker	110	67,516.00	17			16,530				1,116,031	2,918,283	4.322	
		67,516.00					GS	1,056,850	1.056	1,116,031	2,918,283	4.322	2.761
Hines Energy-Under Con	25	3,813.00	4			25,160				95,934	179,338	4.703	
		0.00					#2	0	0.000	0	0	0.000	0.000
		3,813.00					GS	91,105	1.053	95,934	179,338	4.703	1.968
Intercession City Peaker	668	428,546.00	17			13,250				5,678,322	16,355,019	3.816	
		136,599.78					#2	310,970	5.820	1,809,975	6,283,971	4.600	20.208
		291,946.22					GS	3,664,530	1.056	3,868,347	10,071,049	3.450	2.748
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	12	1,979.00	4			18,173				35,965	127,853	6.460	
		1,979.00					#2	6,180	5.820	35,965	127,653	6.460	20.688
Suwannee Peaker	159	117,020.00	20			16,123				1,603,704	5,455,504	4.662	
		21,978.84					#2	60,160	5.890	354,363	1,363,501	6.204	22.665
		95,041.16					GS	1,493,510	1.026	1,532,341	4,092,003	4.306	2.740
Tiger Bay Cogen	218	563,611.00	70			7,780				4,384,809	15,915,908	2.824	
		563,611.00					GS	4,153,070	1.056	4,384,809	15,915,908	2.824	3.832
Turner Peaker	155	47,737.00	8			15,711				749,982	2,772,230	5.807	
		47,737.00					#2	128,130	5.853	749,982	2,772,230	5.807	21.636
Univ of Florida Cogen	47	87,978.00	51			12,258				1,078,389	2,228,604	2.533	
		326.16					#2	700	5.711	3,998	14,740	4.519	21.057
		87,649.84					GS	1,020,790	1.053	1,074,391	2,213,664	2.526	2.169
<b>TOTAL</b>	<b>2,418</b>	<b>1,895,929.00</b>				<b>12,182</b>				<b>23,096,934</b>	<b>72,720,231</b>	<b>3.836</b>	
<b>SYSTEM TOTAL</b>	<b>6,993</b>	<b>14,597,049.10</b>				<b>10,202</b>				<b>148,922,759</b>	<b>272,709,437</b>	<b>1.868</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	1,210	60,049.64	30,392.78

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 98  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 98  
FINAL

		Actual	Estimat id	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	533,423	468,000	65,423	14.0%
	37 Unit Cost (\$/TON)	47.22	47.38	-0.16	-0.3%
	38 Amount (\$)	25,189,281	22,173,840	3,015,441	13.6%
	39 BURNED				
	40 Units (TON)	607,174	582,031	25,143	4.3%
	41 Unit Cost (\$/TON)	46.27	47.31	-1.04	-2.2%
	42 Amount (\$)	28,093,733	27,534,864	558,869	2.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-681			
	46 ENDING INVENTORY				
	47 Units (TON)	486,627	245,926	240,701	97.9%
	48 Unit Cost (\$/TON)	45.38	47.13	-1.75	-3.7%
	49 Amount (\$)	22,082,404	11,591,004	10,491,400	90.5%
	50				
	51 DAYS SUPPLY	24	12	12	100.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 98  
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	2,883,875	1,989,860	894,015	44.9%
	68	Unit Cost (\$/MCF)	2.93	2.96	-0.03	-1.1%
	69	Amount (\$)	8,446,839	5,895,458	2,551,381	43.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,491,701	5,436,134	55,567	1.0%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.9%
	73	Amount (\$)	1,864,320	1,793,924	70,396	3.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Apr 98 Thru Aug 98  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	5,935,984	3,228,915	2,707,069	83.8%
	3 Unit Cost (\$/BBL)	12.97	15.60	-2.63	-16.9%
	4 Amount (\$)	76,979,164	50,371,237	26,607,927	52.8%
	5 BURNED				
	6 Units (BBL)	5,638,356	3,228,925	2,409,431	74.6%
	7 Unit Cost (\$/BBL)	12.99	15.56	-2.57	-16.5%
	8 Amount (\$)	73,265,569	50,250,613	23,014,956	45.8%
	9 ADJUSTMENTS				
	10 Units (BBL)	29,437			
	11 Amount (\$)	46,855			
	12 ENDING INVENTORY				
	13 Units (BBL)	748,017	470,000	278,017	59.2%
	14 Unit Cost (\$/BBL)	12.14	15.60	-3.46	-22.2%
	15 Amount (\$)	9,083,155	7,331,492	1,751,663	23.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,475,496	137,422	1,338,074	973.7%
	20 Unit Cost (\$/BBL)	19.51	27.08	-7.57	-28.0%
	21 Amount (\$)	28,784,536	3,721,401	25,063,135	673.5%
	22 BURNED				
	23 Units (BBL)	1,348,727	137,422	1,211,305	881.4%
	24 Unit Cost (\$/BBL)	21.64	26.88	-5.24	-19.5%
	25 Amount (\$)	29,187,082	3,694,052	25,493,030	690.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-154,785			
	28 Amount (\$)	-3,115,685			
	29 ENDING INVENTORY				
	30 Units (BBL)	435,877	275,000	160,877	58.5%
	31 Unit Cost (\$/BBL)	19.76	27.05	-7.29	-27.0%
	32 Amount (\$)	8,612,881	7,439,822	1,173,059	15.8%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,291,928	2,451,000	-159,072	-6.5%
	37 Unit Cost (\$/TON)	46.68	46.93	-0.25	-0.5%
	38 Amount (\$)	106,968,126	115,033,180	-8,045,054	-7.0%
	39 BURNED				
	40 Units (TON)	2,418,826	2,522,649	-103,823	-4.1%
	41 Unit Cost (\$/TON)	46.93	47.02	-0.08	-0.2%
	42 Amount (\$)	113,521,821	118,602,436	-5,080,615	-4.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,343			
	46 ENDING INVENTORY				
	47 Units (TON)	486,627	245,926	240,701	97.9%
	48 Unit Cost (\$/TON)	45.38	47.13	-1.75	-3.7%
	49 Amount (\$)	22,082,404	11,591,004	10,491,400	90.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	15,356,885	6,906,335	8,450,550	122.4%
	68	Unit Cost (\$/MCF)	3.07	3.18	-0.10	-3.3%
	69	Amount (\$)	47,189,945	21,945,682	25,244,263	115.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	28,123,804	26,914,387	1,209,417	4.5%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	9,545,020	8,881,747	663,273	7.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

AUGUST 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(615)	(\$7,144.09)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$108.77)	Non recoverable expense of analysis reports.
	(\$55,899.90)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$3,966.48)	Non recoverable expense of fuel additives.
(615)	(\$67,119.24)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$19.62)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
17		Physical Inv. Adjustment - Crystal River North - due to temperature variation
(47,138)	(\$781,608.62)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership.
0	(\$75.93)	Non recoverable expense of analysis reports.
0	(\$226.58)	Non recoverable expense of fuel additives.
(47,122) *	(\$781,930.75)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$166.12)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (31) barrels and (\$937.48).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(880.79)	Non recoverable expense of inspection reports.
0 *	(\$880.79)	TOTAL

- \* Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (10) for Steam Transfer
- \* Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons for Steam Transfer



FLORIDA POWER CORPORATION  
SCHEDULE AS

POWER SOLD  
FOR THE MONTH OF:  
AUG 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
SOLD TO SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST	TOTAL COST	FUEL ADJ TOTAL	TOTAL COST	70% GAIN ON ECONOMY ENERGY SALES	NON-FUEL AMOUNT FOR FUEL ADJ.	
<b>ESTIMATED</b>	<b>64,000</b>	<b>0</b>	<b>64,000</b>	<b>1,814</b>	<b>2,382</b>	<b>1,888,400</b>	<b>1,428,208</b>	<b>272,648</b>	<b>0</b>	<b>0</b>
<b>ACTUAL</b>	<b>11,033</b>	<b>11,033</b>	<b>52,967</b>	<b>1,763</b>	<b>2,308</b>	<b>2,115,80</b>	<b>2,038,25</b>	<b>538</b>	<b>0</b>	<b>0</b>
Florida Power and Light	2,506	2,506	2,506	1,464	1,889	37,437.95	42,578.47	4,112	0	0
Generamb	297	297	297	1,662	2,101	4,779.22	6,030.05	1,000	0	0
Homestead	621	621	621	1,482	2,064	8,295.87	12,446.26	2,544	0	0
New Smyrna Beach	6	6	6	1,518	3,871	81.06	220.29	103	0	0
Orlando Utilities Comm	2,727	2,727	2,727	1,560	1,820	42,258.20	52,200.59	8,081	0	0
Randy Creek	1,333	1,333	1,333	1,818	2,043	21,584.10	27,228.70	4,514	0	0
Seminole Electric Co-9	2,382	2,382	2,382	1,878	2,208	40,087.58	54,258.20	11,227	0	0
Tallahassee	1,041	1,041	1,041	1,437	1,740	14,865.17	18,110.59	2,524	0	0
Tampa Electric Company	120	120	120	1,763	2,308	2,115.80	2,038.25	538	0	0
<b>Sub Total - Sales on Economy Energy Sales</b>	<b>11,033</b>	<b>11,033</b>	<b>52,967</b>	<b>1,763</b>	<b>2,308</b>	<b>2,115,80</b>	<b>2,038,25</b>	<b>538</b>	<b>0</b>	<b>0</b>
<b>SEMIWOLE</b>	<b>094</b>	<b>094</b>	<b>094</b>	<b>2,025</b>	<b>2,025</b>	<b>6,750.28</b>	<b>6,750.28</b>	<b>0</b>	<b>0</b>	<b>0</b>
City Of Lakeland	1,588	1,588	1,588	4,792	4,858	78,104.58	78,740.82	2,608	0	0
Electric Clearinghouse, Inc.	30,080	30,080	30,080	3,461	3,717	1,042,704.65	1,139,748.88	0	87,942	87,942
Electric Clearinghouse, Inc.	857	857	857	8,718	8,858	57,595.00	78,786.82	0	18,181	18,181
Florida Power and Light	446	446	446	3,537	5,518	15,775.96	24,883.19	0	8,827	8,827
Kuch Power Services, Inc.	843	843	843	3,483	4,253	33,248.88	40,852.54	0	7,604	7,604
Louisville Gas & Electric Power Marketing Inc.	5,502	5,502	5,502	2,570	2,232	141,288.18	177,818.43	0	38,427	38,427
Louisville Gas & Electric Power Marketing Inc.	2,279	2,279	2,279	1,818	2,328	38,087.83	51,869.83	0	15,882	15,882
New Smyrna Beach	1,125	1,125	1,125	2,817	3,810	8,808.72	8,808.72	0	0	0
New Smyrna Beach	14,537	14,537	14,537	3,108	3,725	31,884.75	42,882.05	0	11,194.28	11,194.28
Oglethorpe	2,080	2,080	2,080	1,810	2,238	461,543.28	541,543.28	0	88,822	88,822
Oglethorpe	80	80	80	1,778	2,105	33,941.80	48,298.29	0	13,998	13,998
PULE Energy Trading - Power, LP.	3,648	3,648	3,648	4,651	4,843	182,378.78	178,872.18	0	14,295	14,295
Randy Creek	4,853	4,853	4,853	1,531	1,820	75,811.72	82,830.54	0	18,828	18,828
Seminole Electric Co-9	75	75	75	1,862	2,480	1,861.50	1,861.50	0	508	508
Southwestern Power Administration	13,650	13,650	13,650	1,477	1,861	182,208.20	220,844.78	0	27,858	27,858
Southwestern Power Administration	1,655	1,655	1,655	2,489	3,855	38,353.47	53,180.41	0	16,827	16,827
Switzerland Company Services	172	172	172	2,145	2,488	2,788.20	3,245.24	0	457	457
Tallahassee	130	130	130	2,821	2,708	629,728.00	669,178.00	0	29,448	29,448
Tampa Electric Company	24,025	24,025	24,025	2,585	3,228	381,840.98	468,853.32	0	84,888	84,888
Tampa Electric Company	14,107	14,107	14,107	432	432	0	0	0	0	0
The Energy Authority	422	422	422	4,287	8,853	4,088.32	8,488.28	0	4,483	4,483
Williams Energy Services Co.	86	86	86	2,255	4,842	4,800.20	4,800.20	0	100,000	100,000
<b>ADJUSTMENTS</b>	<b>171,023</b>	<b>171,023</b>	<b>171,023</b>	<b>2,408</b>	<b>2,889</b>	<b>3,285,000</b>	<b>3,967,582</b>	<b>0</b>	<b>601,828</b>	<b>601,828</b>
Coral Power	304	304	304	3,868	3,500	13,463.44	12,740.00	0	0	0
Electric Clearinghouse, Inc.	094	094	094	3,868	3,500	13,463.44	12,740.00	0	0	0
Estary Services, Inc.	094	094	094	3,868	3,500	13,463.44	12,740.00	0	0	0
Louisville Gas & Electric Power Marketing Inc.	094	094	094	3,293	4,842	8,525.00	8,478.00	0	1,058	1,058
Municipal Electric Authority of Georgia	7	7	7	3,334	13,100	231.40	917.00	0	0	0
Southwestern Power Administration	093	093	093	2,439	2,439	0	0	0	0	0
Southwestern Power Administration	204	204	204	2,255	4,842	4,800.20	4,800.20	0	100,000	100,000
Tampa Electric Company	171,023	171,023	171,023	2,408	2,889	3,285,000	3,967,582	0	601,828	601,828
The Energy Authority	132,056	132,056	132,056	2,408	2,889	3,285,000	3,967,582	0	601,828	601,828
<b>Sub Total - Sales on Other Power Sales</b>	<b>171,023</b>	<b>171,023</b>	<b>171,023</b>	<b>2,408</b>	<b>2,889</b>	<b>3,285,000</b>	<b>3,967,582</b>	<b>0</b>	<b>601,828</b>	<b>601,828</b>
<b>CURRENT MONTH TOTAL</b>	<b>132,056</b>	<b>132,056</b>	<b>132,056</b>	<b>2,408</b>	<b>2,889</b>	<b>3,285,000</b>	<b>3,967,582</b>	<b>0</b>	<b>601,828</b>	<b>601,828</b>
<b>DIFFERENCE</b>	<b>72,056</b>	<b>72,056</b>	<b>72,056</b>	<b>3,081</b>	<b>3,475</b>	<b>2,754,469</b>	<b>2,754,469</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DIFFERENCE %</b>	<b>120.10%</b>	<b>120.10%</b>	<b>120.10%</b>	<b>0.17</b>	<b>0.148</b>	<b>225.10%</b>	<b>182.70%</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>CUMULATIVE ACTUAL</b>	<b>678,550</b>	<b>678,550</b>	<b>678,550</b>	<b>2,505</b>	<b>3,883</b>	<b>18,842,271</b>	<b>27,281,573</b>	<b>0</b>	<b>8,415,801</b>	<b>8,415,801</b>
<b>CUMULATIVE ESTIMATED</b>	<b>240,000</b>	<b>240,000</b>	<b>240,000</b>	<b>2,041</b>	<b>2,041</b>	<b>4,025,000</b>	<b>5,088,800</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>CUMULATIVE DIFFERENCE</b>	<b>438,550</b>	<b>438,550</b>	<b>438,550</b>	<b>3,044</b>	<b>4,555</b>	<b>14,818,871</b>	<b>21,872,773</b>	<b>0</b>	<b>8,415,801</b>	<b>8,415,801</b>
<b>CUMULATIVE DIFFERENCE %</b>	<b>181.90%</b>	<b>181.90%</b>	<b>181.90%</b>	<b>0.181</b>	<b>0.203</b>	<b>383.09%</b>	<b>435.88%</b>	<b>0</b>	<b>0</b>	<b>0</b>

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUG 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		246,843			246,843	1.836	1.836	4,529,428
ACTUAL								
Glades	Firm	7			7	16.453	16.453	1,151.70
Southern Company Services	Schedule R	1,929			1,928	1.745	1.745	33,634.14
Southern Company Services	UPS (Unit Power Sales)	197,930			197,930	1.824	1.824	3,610,243.20
Tampa Electric Company	AR1	17,809			17,809	2.838	2.838	505,347.19
Tampa Electric Company	Schedule A	120			120	11.415	11.415	13,698.00
Adjustments								
CURRENT MONTH TOTAL		217,794			217,794	1.912	1.912	4,164,074
DIFFERENCE		(29,049)			(29,049)	0.077	0.077	(385,346)
DIFFERENCE %		(11.8)			(11.8)	4.2	4.2	(8.1)
CUMULATIVE ACTUAL		1,093,990			1,093,990	1.910	1.908	20,855,685
CUMULATIVE ESTIMATED		721,615			721,615	1.789	1.788	12,899,170
CUMULATIVE DIFFERENCE		372,375			372,375	0.122	0.118	7,956,515
CUMULATIVE DIFFERENCE %		51.6			51.6	6.8	6.6	61.7

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUG 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		788,540			788,540	2.127	2.127	15,068,248
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	79,755			79,755	2.221	2.221	1,771,053.58
ADJ		0			0			(143,307.93)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,977			7,977	1.884	1.884	150,288.75
ADJ		0			0			(1,852.89)
BAY COUNTY	CO-GEN	8,878			8,878	1.815	1.815	121,189.40
ADJ		0			0			(2,411.29)
CARGILL FERTILIZER	CO-GEN	8,480			8,480	1.228	1.228	78,567.40
ADJ		0			0			(7,780.75)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0.00
ADJ		(15)			(15)			(881.34)
LAKE COGEN LIMITED	CO-GEN	59,838			59,838	2.101	2.101	1,252,994.38
ADJ		0			0			(71,182.21)
LAKE COUNTY	CO-GEN	8,542			8,542	1.848	1.848	120,785.32
ADJ		0			0			(2,470.41)
METRO-DADE COUNTY	CO-GEN	28,993			28,993	2.040	2.040	591,457.20
ADJ		0			0			15,937.90
ORANGE COGEN	CO-GEN	24,438			24,438	1.840	1.840	448,813.92
ADJ		0			0			(809.18)
ORLANDO COGEN	CO-GEN	54,548			54,548	2.424	2.424	1,322,054.81
ADJ		0			0			(39,285.55)
PASCO COGEN LIMITED	CO-GEN	82,000			82,000	1.823	1.823	1,130,280.00
ADJ		0			0			188,943.39
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	15,317			15,317	1.854	1.854	283,977.18
ADJ		0			0			(5,718.42)
PCS PHOSPHATE	CO-GEN	119			119	3.215	3.215	3,831.98
ADJ		(187)			(187)			(7,590.31)
PINELLAS COUNTY	CO-GEN	24,204			24,204	1.809	1.809	437,850.38
ADJ		0			0			(14,743.27)
POLK POWER - MULBERRY ENERGY	CO-GEN	24,512			24,512	1.488	1.488	359,341.08
ADJ		0			0			(34,775.71)
POLK POWER- ROYSTER ENERGY	CO-GEN	8,532			8,532	1.582	1.582	150,801.30
ADJ		0			0			(18,485.44)
ST. JOE PAPER	CO-GEN	391			391	2.642	2.642	10,329.98
ADJ		(229)			(229)			(7,999.28)
TIMBER ENERGY RESOURCES	CO-GEN	9,274			9,274	1.925	1.925	178,524.50
ADJ		(38)			(38)			(8,838.48)
U.S. AGRI-CHEMICALS	CO-GEN	5,851			5,851	2.700	2.700	157,977.00
ADJ		0			0			(34,550.83)
WHEELABRATOR RIDGE ENERGY	CO-GEN	18,539			18,539	2.738	2.738	507,597.82
ADJ		0			0			(18,098.99)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		444,350			444,350	1.998	1.998	8,878,217
DIFFERENCE		(264,190)			(264,190)	(0.129)	(0.129)	(8,190,031)
DIFFERENCE %		(37.3)			(37.3)	(8.1)	(8.1)	(41.1)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	25,518			25,518	1.288	1.288	328,691
TIGER BAY - GENERAL PEAT	CO-GEN	109,085			109,085	1.888	1.888	2,037,510
TIGER BAY - TIMBER 2	CO-GEN	3,813			3,813	1.882	1.882	71,752
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(41,548)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		582,747			582,747	1.935	1.935	11,274,821
DIFFERENCE		(125,793)			(125,793)	1.935	1.935	(3,793,627)
DIFFERENCE %		(17.8)			(17.8)	0.0	0.0	(25.2)
CUMULATIVE ACTUAL		2,838,777			2,838,777	1.978	1.978	58,080,784
CUMULATIVE ESTIMATED		3,338,885			3,338,885	2.088	2.088	88,998,483
CUMULATIVE DIFFERENCE		(500,088)			(500,088)	(0.092)	(0.092)	(12,937,679)
CUMULATIVE DIFFERENCE %		(15.0)			(15.0)	(4.4)	(4.4)	(18.8)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUG 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		119,510	3.266	3,903,407	3.266	3,903,407	0
<b>ACTUAL</b>							
Florida Power and Light	Schedule C	12,883	3.010	387,792	3.572	460,154	72,362
Florida Power and Light	Schedule C - Xmission	-	0.000	43,813	0.000	-	(43,813)
Gainesville	EBN Economy	4,598	3.718	170,890	4.302	197,738	26,848
Homestead	EBN Economy	23	8.082	1,859	9.665	2,223	364
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	14,400	0.000	-	(14,400)
Lake Worth	Schedule C	538	5.964	31,968	6.938	37,190	5,222
New Smyrna Beach	EBN Economy	15	8.431	1,265	9.884	1,483	218
Orlando Utilities Comm.	Schedule C	10,414	4.375	455,654	4.950	515,500	59,846
PECO Energy	EBN Economy	4,614	3.360	155,044	4.203	193,945	38,901
Reedy Creek	EBN Economy	216	4.869	10,517	5.609	12,115	1,599
Seminole Electric Co-op	EBN Economy	1,015	4.148	42,103	4.831	49,035	6,932
Seminole Electric Co-op	EBN Economy - Xmission	-	0.000	1,730	0.000	-	(1,730)
Seminole Electric Co-op	Schedule C - Xmission	-	0.000	9,291	0.000	-	(9,291)
Tallahassee	EBN Economy	1,984	3.984	79,041	4.757	94,388	15,347
Tampa Electric Company	Schedule C	12,651	3.241	410,039	4.032	510,127	100,087
The Energy Authority	EBN Economy	1,983	4.142	82,134	5.288	104,852	22,719
<b>Subtotal - Energy Purchases (Broker)</b>		<b>50,930</b>	<b>3.728</b>	<b>1,897,539</b>	<b>4.278</b>	<b>2,178,750</b>	<b>281,212</b>
Southeastern Power Admin.	Hydro	923	0.959	8,850	0.959	8,850	-
SEMINOLE	LOAD FOLLOWING	(412)	1.502	(6,189)	1.502	(6,189)	-
Aquila Power Corporation	Schedule OS	1,100	3.635	39,986	3.778	41,532	1,546
City Of Lakeland	Schedule OS	5,041	4.877	245,845	6.177	311,401	65,555
Duke/Louis Drayfus Marketing, L.L.C.	Schedule OS	5,266	3.798	200,014	4.317	227,348	27,333
Electric Clearinghouse, Inc.	Schedule OS	1,443	4.270	61,616	5.350	77,201	15,584
Electric Clearinghouse, Inc.	Schedule OS	557	8.134	45,305	8.134	45,305	-
Enron Power Marketing, Inc.	Schedule OS	90	3.260	2,934	3.946	3,552	617
Entergy Services	Schedule OS	200	3.640	7,280	3.640	7,280	-
Florida Power and Light	Schedule OS	13,169	7.207	949,091	9.205	1,212,230	263,139
Georgia Power	P-11 Buyback	3,534	5.515	194,895	5.515	194,895	-
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	1,583	3.067	48,557	4.198	66,417	17,860
Louisville Gas & Electric Pwr Mktg Inc.	Schedule R	22	2.738	602	3.790	834	231
Oglethorpe	Schedule OS	1,583	3.067	48,557	4.198	66,417	17,860
Oglethorpe	Schedule R	743	4.117	30,587	4.622	34,341	3,754
Orlando Utilities Comm.	Schedule OS	8,518	6.550	557,916	7.628	648,612	91,696
PECO Energy	Market Value Xactions	6,720	4.775	320,881	5.714	383,993	63,112
PECO Energy	Schedule OS	80	2.754	2,203	3.570	2,856	652
Reedy Creek	Schedule OS	55	8.247	4,538	10.000	5,500	964
Seminole Electric Co-op	Mkt Val Xactions - Xmission	-	0.000	2,098	0.000	-	(2,098)
Seminole Electric Co-op	Schedule J	708	8.568	60,479	9.832	69,413	8,934
Seminole Electric Co-op	Schedule OS - Xmission	-	0.000	1,270	0.000	-	(1,270)
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	41	0.000	-	(41)
Southern Company Services	Market Value Xactions	938	6.032	56,583	7.184	67,200	10,617
Southern Company Services	Schedule OS	100	5.000	5,000	5.000	5,000	0
Tallahassee	Schedule OS	4,285	4.047	173,398	5.173	221,873	48,277
The Energy Authority	Market Value Xactions	5,156	5.233	269,798	6.951	353,242	83,444
The Energy Authority	Schedule OS	30	8.800	2,640	10.000	3,000	360

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUG 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		119,510	3.266	3,903,407	3.266	3,903,407	0
<b>ACTUAL</b>							
<b>ADJUSTMENTS</b>							
City of Lakeland	Schedule OS	1,579	8.589	103,726	8.848	104,972	1,246
Duke Power	Schedule OS	(572)	4.800	(27,456)	5.280	(30,202)	(2,746)
Florida Power and Light	Schedule D - Res		0.000	799,380	0.000	799,380	0
Florida Power and Light	Schedule C		0.000	(23,493)	0.000	-	23,493
Florida Power and Light	Schedule C - Xmission		0.000	(55,878)	0.000	-	55,878
Georgia Power	Schedule OS		0.000	(29)	0.000	-	29
Jacksonville Electric Authority	Market Value Xactions	(397)	8.000	(31,760)	8.910	(35,373)	(3,613)
Jacksonville Electric Authority	Schedule - Xmission		0.000	189,438	0.000	-	(189,436)
Lake Worth	EBN Economy		0.000	0	0.000	0	0
Louisville Gas & Electric Pwr Mktg Inc.	Market Value Xactions		0.000	137,022	0.000	137,022	0
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS		0.000	(67)	0.000	(67)	0
Louisville Gas & Electric Pwr Mktg Inc.	Schedule X	10	-16.700	(1,670)	-5.450	(545)	1,125
Orlando Utilities Comm.	EBN Economy		0.000	301	0.000	301	0
Orlando Utilities Comm.	Schedule OS	(1,561)	8.249	(97,546)	8.239	(97,391)	155
Orlando Utilities Comm. June	Schedule OS		0.000	0	0.000	361,378	361,378
Seminole Electric Co-op	Schedule OS - Xmission		0.000	358	0.000	-	(358)
Southern Company Services	Market Value Xactions	50	6.750	3,375	8.401	4,200	825
Southern Company Services	Schedule OS		0.000	70,200	0.000	70,200	0
Southern Company Services	Schedule OS - Xmission		0.000	754	0.000	-	(754)
Tallahassee	EBN Economy		0.000	(24,862)	0.000	(23,843)	1,019
Tallahassee	Schedule OS		0.000	(7,004)	0.000	-	7,004
Tallahassee	Schedule OS - Xmission		0.000	102,112	0.000	-	(102,112)
Tampa Electric Company	Schedule C - Xmission		0.000	(3,913)	0.000	-	3,913
The Energy Authority	EBN Economy		0.000	(1)	0.000	(1)	0
The Energy Authority	Market Value Xactions	498	8.374	41,705	7.560	37,649	(4,056)
The Energy Authority	Schedule OS		0.000	40	0.000	-	(40)
The Energy Authority	OS Bookout	975	8.500	82,875	8.500	82,875	0
Tractebel Energy Marketing Inc.	Schedule OS	(100)	5.100	(5,100)	7.044	(7,044)	(1,944)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>81,912</b>	<b>7.394</b>	<b>4,577,678</b>	<b>8.797</b>	<b>5,448,812</b>	<b>888,934</b>
<b>CURRENT MONTH TOTAL</b>		<b>112,942</b>	<b>5.738</b>	<b>6,475,218</b>	<b>6.758</b>	<b>7,625,362</b>	<b>1,150,148</b>
<b>DIFFERENCE</b>		<b>(6,668)</b>	<b>2.472</b>	<b>2,571,809</b>	<b>3.492</b>	<b>3,721,955</b>	<b>1,150,148</b>
<b>DIFFERENCE %</b>		<b>(5.6)</b>	<b>75.7</b>	<b>65.9</b>	<b>108.9</b>	<b>95.4</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>620,322</b>	<b>5.309</b>	<b>32,932,569</b>	<b>6.122</b>	<b>37,978,122</b>	<b>5,045,553</b>
<b>CUMULATIVE ESTIMATED</b>		<b>557,170</b>	<b>2.756</b>	<b>16,354,262</b>	<b>2.756</b>	<b>15,354,262</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>63,152</b>	<b>2.553</b>	<b>17,578,307</b>	<b>3.366</b>	<b>22,623,860</b>	<b>5,045,553</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>11.3</b>	<b>92.6</b>	<b>114.5</b>	<b>122.1</b>	<b>147.3</b>	

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 1998

REVISED	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	65,034,227	49,194,911	15,839,316	32.2	3,304,526	2,776,690	527,836	19.0	1.9680	1.7717	0.1963
2 SPENT NUCLEAR FUEL DISPOSAL COST	516,074	482,600	33,474	6.9	516,074	516,203	(129)	(0.0)	0.0000	0.0035	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,166,369)	322,000	(3,488,369)	(1,083.3)	(136,441)	0	(136,441)	0.0	2.3207	0.0000	2.3207	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	62,368,612	49,999,561	12,369,051	24.8	3,168,085	2,776,690	391,395	14.1	1.9693	1.8007	0.1686	9.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,773,913	4,852,600	(78,687)	(1.6)	252,536	259,680	(7,144)	(2.8)	1.8904	1.8197	0.0707	3.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,439,298	4,000,800	(1,561,502)	(39.0)	58,335	120,000	(61,665)	(51.4)	4.1815	3.3340	0.8475	25.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,978,035	343,568	8,634,467	2,512.6	102,957	9,510	93,447	982.6	8.7182	3.8127	4.9055	141.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,125,005	15,133,658	(2,008,653)	(13.3)	589,801	708,082	(118,281)	(16.7)	2.2253	2.1373	0.0880	4.1
12 TOTAL COST OF PURCHASED POWER	29,314,301	24,130,676	5,183,625	21.5	1,003,631	1,093,272	(89,641)	(8.2)	2.9208	2.2072	0.7136	32.3
13 TOTAL AVAILABLE MWH					4,171,718	3,869,962	301,756	7.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(171,067)	(1,406,400)	1,235,333	(87.8)	(9,887)	(80,000)	70,113	(87.8)	1.7302	1.7580	(0.0278)	(1.6)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A6)	(32,116)	(363,520)	331,404	(91.2)	(9,887)	(80,000)	70,113	(87.8)	0.3248	0.4544	(0.1296)	(28.5)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,120,870)	0	(5,120,870)	0.0	(141,203)	0	(141,203)	0.0	3.6296	0.0000	3.6296	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(947,871)	0	(947,871)	0.0	(141,203)	0	(141,203)	0.0	0.8713	0.0000	0.8713	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,249,888)	(1,798,578)	(1,451,310)	80.7	(119,761)	(87,869)	(31,892)	36.3	2.7137	2.0469	0.6668	32.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,521,912)	(3,568,498)	(5,953,414)	166.8	(270,851)	(167,869)	(102,982)	61.4	3.5156	2.1258	1.3898	65.4
19 NET INADVERTENT AND VEHICLED INTERCHANGE					(15,289)	0	(15,289)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	82,181,000	70,561,739	11,619,261	16.5	3,885,577	3,702,093	183,484	5.0	2.1150	1.8060	0.3090	17.0
21 NET UNBILLED	1,337,607	4,818,053	(3,480,446)	(72.2)	(63,243)	(252,784)	189,541	(75.0)	0.0388	0.1493	(0.1107)	(74.2)
22 COMPANY USE	532,886	268,758	264,128	84.5	(25,190)	(15,150)	(10,040)	66.3	0.0154	0.0090	0.0064	71.1
23 T & D LOSSES	6,990,440	3,961,307	3,029,133	78.5	(330,513)	(207,834)	(122,679)	59.0	0.2016	0.1228	0.0788	64.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,181,000	70,561,739	11,619,261	16.5	3,466,825	3,226,325	240,500	7.5	2.3706	2.1871	0.1835	8.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,007,825)	(2,419,044)	(588,781)	24.3	(126,946)	(110,607)	(16,339)	14.8	2.3694	2.1871	0.1823	8.3
26 JURISDICTIONAL KWH SALES	79,173,176	68,142,695	11,030,481	16.2	3,339,879	3,115,718	223,961	7.2	2.3707	2.1871	0.1836	8.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	79,260,266	68,251,723	11,008,543	16.1	3,339,879	3,115,718	223,961	7.2	2.3733	2.1906	0.1827	8.3
28 PRIOR PERIOD TRUE-UP	2,727,316	(334,552)	3,061,868	(915.2)	3,339,879	3,115,718	223,961	7.2	0.0817	(0.0107)	0.0924	(963.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,339,879	3,115,718	223,961	7.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0	3,339,879	3,115,718	223,961	7.2	0.0917	0.0983	(0.0066)	(6.7)
29 TOTAL JURISDICTIONAL FUEL COST	85,049,450	70,979,039	14,070,411	19.8	3,339,879	3,115,718	223,961	7.2	2.5467	2.2782	0.2685	11.8
30 REVENUE TAX FACTOR									1.0003	1.0003	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.5488	2.2801	0.2687	11.8
32 GPIF	195,520	195,358	162	0.08	3,339,879	3,115,718	223,961	7.2	0.0099	0.0063	(0.0034)	(6.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.555	2.296	0.259	11.7

REVENUE AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FOUR MONTH PERIOD ENDING JULY, 1988

	MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A7)	210,832,182	185,187,885	25,644,297	13.9	11,278,238	8,218,840	2,959,418	22.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,022,035	1,802,378	219,657	5.3	2,062,885	2,053,879	9,106	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
30 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	18,723	0	18,723	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,428,800)	1,254,000	(13,682,800)	(1,089.8)	(452,832)	0	(452,832)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	208,483,439	188,242,641	20,240,798	26.8	10,828,227	8,218,840	2,609,387	17.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,681,610	13,022,400	3,659,210	28.2	878,198	720,432	147,744	20.0
7 ENERGY COST OF SCH C & ECONOMY PURCHASES - BROKER (SCH A8)	7,448,612	10,934,110	(3,485,498)	(29.3)	180,330	410,000	(229,670)	(54.0)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	18,007,740	818,748	17,188,992	1,873.4	327,160	27,860	299,300	1,082.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	44,788,163	53,830,215	(9,042,052)	(17.0)	2,254,030	2,628,325	(374,295)	(14.2)
12 TOTAL COST OF PURCHASED POWER	87,935,125	76,655,470	11,279,655	12.2	3,637,705	3,796,437	(158,732)	(4.2)
13 TOTAL AVAILABLE MWH					14,664,032	13,015,277	1,648,755	11.1
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(791,721)	(2,937,209)	2,145,488	(74.4)	(47,832)	(180,000)	132,168	(73.4)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A6)	(128,087)	(817,820)	689,733	(84.2)	(47,832)	(180,000)	132,168	(73.4)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,382,287)	0	(14,382,287)	0.0	(498,982)	0	(498,982)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,813,073)	0	(7,813,073)	0.0	(498,982)	0	(498,982)	0.0
16 FUEL COST OF SEMI-KW BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0
17 TOTAL COST OF SUPPLEMENTAL SALES	(15,438,815)	(3,938,035)	(11,500,780)	52.8	(221,918)	(182,688)	(39,230)	21.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(28,484,695)	(7,315,194)	(21,171,800)	288.8	(796,010)	(362,488)	(433,514)	111.3
19 NET ADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	(8,012)	0	(8,012)	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	288,813,809	228,432,266	60,381,543	13.3	13,868,010	12,802,781	1,065,229	8.2
21 NET UNBILLED	18,778,077	14,818,282	3,959,795	35.3	(1,041,719)	(789,303)	(242,416)	30.3
22 COMPANY USE	1,083,896	1,082,829	1,067	0.0	(87,887)	(80,800)	(7,087)	(8.8)
23 T & D LOSSES	15,115,400	12,777,656	2,337,744	18.3	(786,134)	(704,824)	(81,310)	13.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	288,813,809	228,432,266	60,381,543	13.3	11,798,070	11,088,252	709,818	6.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,018,887)	(7,968,648)	(50,239)	0.9	(381,489)	(384,081)	2,592	(1.0)
26 JURISDICTIONAL KWH SALES	351,864,343	221,862,710	130,001,633	13.8	11,433,982	10,723,291	710,291	6.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	282,218,242	222,217,891	60,000,351	13.8	11,433,982	10,723,291	710,291	6.6
28 PRIOR PERIOD TRUE-UP	4,785,229	(1,338,208)	6,123,437	(487.6)	11,433,982	10,723,291	710,291	6.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,433,982	10,723,291	710,291	6.6
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	12,347,472	12,347,472	0	0.0	11,433,982	10,723,291	710,291	6.6
29 TOTAL JURISDICTIONAL FUEL COST	288,251,263	233,126,955	55,124,308	15.5	11,433,982	10,723,291	710,291	6.6
30 REVENUE TAX FACTOR								
31 FUEL COST ADJUSTED FOR TAXES	782,080	781,432	648	0.0				
32 GP% 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH								

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
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REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$65,034,227	\$49,194,911	\$15,839,316	32.2	\$210,832,182	\$155,167,665	\$55,664,517	35.9
1a. NUCLEAR FUEL DISPOSAL COST	\$516,074	482,650	33,424	6.9	2,022,035	1,920,376	101,659	5.3
1b. NUCLEAR DECOM & DECON	\$4,881	0	4,881	100.0	18,723	0	18,723	100.0
2. FUEL COST OF POWER SOLD	(\$5,291,938)	(1,406,400)	(3,885,538)	276.3	(15,103,978)	(2,937,200)	(12,166,778)	414.2
2a. GAIN ON POWER SALES	(\$979,987)	(363,520)	(616,467)	169.6	(7,941,762)	(817,920)	(7,123,842)	871.0
3. FUEL COST OF PURCHASED POWER	\$4,773,913	4,652,650	121,263	2.6	16,691,610	13,022,400	3,669,210	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,125,055	15,133,658	(2,008,603)	(13.3)	44,786,163	33,930,215	(9,144,052)	(17.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$11,415,333	4,344,368	7,070,965	162.8	26,457,352	11,450,855	15,006,497	131.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	88,597,357	72,038,317	16,559,040	23.0	277,762,324	231,736,391	46,025,933	19.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,249,988)	(1,798,578)	(1,451,410)	80.7	(5,438,915)	(3,558,035)	(1,880,880)	52.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,166,369)	322,000	(3,488,369)	(1,083.3)	(12,409,500)	1,254,000	(13,663,500)	(1,089.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$82,181,000</b>	<b>\$70,561,739</b>	<b>\$11,619,261</b>	<b>16.5</b>	<b>\$259,913,909</b>	<b>\$229,432,356</b>	<b>\$30,481,553</b>	<b>13.3</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,150	0	2,150	6,335	0	6,335
PIPELINE EXPENSES (Wholesale Portion)	4,016	0	4,016	11,587	0	11,587
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,660	0	3,660	12,110	0	12,110
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(18,723)	0	(18,723)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	298,054	322,000	(23,946)	1,126,484	1,254,000	(127,516)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	(150,272)	0	(150,272)	(516,136)	0	(516,136)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,319,297)	0	(3,319,297)	(12,847,367)	0	(12,847,367)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,166,369)</b>	<b>322,000</b>	<b>(3,488,369)</b>	<b>(12,409,500)</b>	<b>1,254,000</b>	<b>(13,663,500)</b>



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	69,841,700	66,055,091	3,786,609	5.7	239,399,957	227,340,203	12,059,754	5.3
1c. JURISDICTIONAL FUEL REVENUE	69,841,700	66,055,091	3,786,609	5.7	239,399,957	227,340,203	12,059,754	5.3
1d. NON FUEL REVENUE	157,389,212	159,026,909	(1,637,697)	(1.0)	567,202,996	549,574,797	17,628,199	3.2
1e. TOTAL JURISDICTIONAL SALES REVENUE	227,230,911	225,082,000	2,148,911	1.0	806,602,953	776,915,000	29,687,953	3.8
2. NON JURISDICTIONAL SALES REVENUE	11,498,562	15,266,000	(3,767,438)	(24.7)	55,246,137	54,189,000	1,057,137	2.0
3. TOTAL SALES REVENUE	\$238,729,474	\$240,348,000	(\$1,618,526)	(0.7)	\$861,849,090	\$831,104,000	\$30,745,090	3.7
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,339,679,466	3,115,718,000	223,961,466	7.2	11,433,581,772	10,723,291,000	710,290,772	6.6
2. NON JURISDICTIONAL (WHOLESALE) SALES	126,945,994	110,607,000	16,338,994	14.8	361,488,306	364,961,000	(3,472,694)	(1.0)
3. TOTAL SALES	3,466,625,460	3,226,325,000	240,300,460	7.5	11,795,070,078	11,088,252,000	706,818,078	6.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.34	96.57	(0.23)	(0.2)	96.94	96.71	0.23	0.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
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REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	69,841,700	\$66,055,091	\$3,786,609	5.7	\$239,399,957	\$227,340,203	\$12,059,754	5.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(10,909,265)	(10,909,264)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(781,431)	(780,784)	(647)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	66,919,026	63,132,579	3,786,447	6.0	227,709,261	215,650,155	12,059,106	5.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	82,181,000	70,561,739	11,619,261	16.5	259,913,909	229,432,356	30,481,553	13.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.34	96.57	(0.23)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% * LINE LOSSES)	79,260,266	66,251,723	11,008,543	16.1	252,218,362	222,217,691	30,000,671	13.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(12,341,240)	(5,119,144)	(7,222,096)	0.0	(24,509,101)	(6,567,536)	(17,941,565)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(168,742)				(474,791)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(31,481,725)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				10,909,265	10,909,264	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(41,264,391)				(41,264,391)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(41,264,391)				(41,264,391)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$31,481,725)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(41,095,649)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(72,577,374)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,288,687)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.560	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.160	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.580	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.465	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$168,742)	N/A	--	--			

FLORIDA POWER CORPORATION  
SCHEDULE A8

REVISED

POWER SOLD  
FOR THE MONTH OF:  
JUL 1988

REPLACES OLD A7A  
REPLACES OLD A7B

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>80,000</b>	<b>0</b>	<b>80,000</b>	<b>1.758</b>	<b>2.328</b>	<b>1,408,400</b>	<b>1,860,800</b>	<b>363,520</b>	<b>0</b>
<b>ACTUAL</b>										
Florida Power and Light	EBN Economy	4,858		4,858	1.758	2.084	85,284	101,221	12,788	Not Applicable
Gainesville	EBN Economy	489		489	1.888	2.499	8,224	12,219	2,398	-
Homestead	EBN Economy	478		478	1.589	2.188	7,584	10,407	2,274	-
New Smyrna Beach	EBN Economy	8		8	2.837	5.079	158	305	117	-
Orlando Utilities Comm.	EBN Economy	1,388		1,388	1.881	1.894	23,025	27,488	3,577	-
Reedy Creek	Schedule C	442		442	1.737	2.238	7,878	9,893	1,788	-
Seminole Electric Co-op	EBN Economy	1,879		1,879	1.770	2.352	28,720	39,491	7,817	-
Tallahassee	EBN Economy	503		503	1.540	1.838	7,744	8,244	1,200	-
Tampa Electric Company	EBN Economy	50		50	1.385	1.893	693	948	203	-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>8,887</b>		<b>8,887</b>			<b>171,087</b>	<b>211,212</b>	<b>32,118</b>	
<b>SEMINOLE</b>	<b>LOAD FOLLOWING</b>									
Aquila Power Corporation	Schedule OS	240		240	9.888	9.888	23,198	23,198	-	-
City Of Lakeland	Schedule OS	2,800		8,800	4.714	5.000	452,548	480,000	-	27,451
Electric Clearinghouse, Inc.	Mkt Value Transaction	48,942		48,942	4.188	5.257	1,955,527	2,487,884	-	512,138
Electric Clearinghouse, Inc.	Schedule OS	3,950		3,950	5.048	4.541	199,377	178,388	-	(20,008)
Enron Power Marketing, Inc.	Schedule OS	40		40	2.205	2.885	892	1,154	-	272
Entergy Services, Inc.	Mkt Value Transaction	712		712	3.898	5.455	28,312	38,840	-	12,528
Florida Power and Light	Schedule OS	784		784	4.375	8.418	33,425	84,300	-	30,875
Louisville Gas & Electric Pwr Mktg	Mkt Value Transaction	2,251		2,251	2.332	3.258	52,485	73,285	-	20,800
Louisville Gas & Electric Pwr Mktg	Schedule OS	2,331		2,331	2.188	2.971	51,238	89,281	-	18,021
Municipal Electric Authority of Georgia	Caps	8,841		8,841	-	-	-	-	-	Not Applicable
Municipal Electric Authority of Georgia	Mkt Value Transaction	204		204	3.203	4.842	6,535	9,470	-	2,935
New Smyrna Beach	Schedule I				-	-	8,807	8,807	-	-
Oglethorpe	Mkt Value Transaction	1,018		1,018	2.875	3.792	27,235	38,589	-	11,384
Oglethorpe	Schedule R	1,214		1,214	2.285	3.711	27,740	45,053	-	17,313
PG&E Energy Trading - Power, L.P.	Mkt Value Transaction	16,119		16,119	4.587	5.000	827,418	905,950	-	78,532
Reedy Creek	Schedule OS	3,153		3,153	1.581	2.022	48,840	83,750	-	13,910
Sonat Power Marketing Corp.	Schedule OS	3,328		3,328	4.004	5.000	133,238	168,400	-	33,164
Southern Company Services	Mkt Value Transaction	8,205		8,205	3.334	5.982	208,898	371,160	-	164,284
Southern Company Services	Schedule OS	900		900	2.439	2.439	21,954	21,954	-	-
Tallahassee	Schedule A	380		380	5.822	5.822	20,980	20,980	-	-
Tallahassee	Schedule OS	441		441	3.741	5.187	18,408	22,875	-	8,378
Tampa Electric Company	Power Sales CR1	24,025		24,025	3.158	2.311	758,714	555,288	-	(203,426)
Tampa Electric Company	Schedule J	7,452		7,452	1.890	2.882	140,814	198,378	-	57,561
The Energy Authority	Mkt Value Transaction	75		75	1.738	2.300	1,302	1,725	-	423
The Energy Authority	Schedule OS	152		152	2.255	2.958	3,427	4,484	-	1,067
<b>ADJUSTMENTS</b>										
Municipal Electric Authority of Georgia	Schedule OS	(592)		(592)	6.573	6.573	(38,910)	(38,910)	-	-
Oglethorpe	Mkt Value Transaction	(2,295)		(2,295)	-	-	-	-	-	Not Applicable
PG&E Energy Trading - Power, L.P.	Mkt Value Transactions				-	-	0	10,200	-	10,200
Southern Company Services	Schedule OS	1,500		1,500	6.485	6.485	97,424	97,424	-	-
Tampa Electric Company	Power Sales CR1				-	-	0	100,000	-	100,000
Virginia Electric and Power Co.	Schedule OS	200		200	6.500	10.000	13,000	20,000	-	7,000
Electric Clearinghouse, Inc.	Mkt Value Transaction				-	-	0	24,300	-	24,300
Louisville Gas & Electric Pwr Mktg	Mkt Value Transaction				-	-	0	20,809	-	20,809
<b>SubTotal - Gain on Other Power Sales</b>		<b>141,203</b>		<b>141,203</b>	<b>3.827</b>	<b>4.298</b>	<b>5,120,870</b>	<b>6,088,742</b>		<b>947,871</b>
<b>CURRENT MONTH TOTAL</b>		<b>151,080</b>		<b>151,080</b>	<b>3.503</b>	<b>4.158</b>	<b>5,291,838</b>	<b>6,278,954</b>	<b>32,118</b>	<b>947,871</b>
<b>DIFFERENCE</b>		<b>71,080</b>		<b>71,080</b>	<b>1.745</b>	<b>1.83</b>	<b>3,885,538</b>	<b>4,418,154</b>	<b>(331,404)</b>	<b>947,871</b>
<b>DIFFERENCE %</b>		<b>88.90%</b>		<b>88.90%</b>	<b>99.30%</b>	<b>78.70%</b>	<b>278.30%</b>	<b>237.50%</b>	<b>-91.20%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>544,484</b>		<b>544,484</b>	<b>2.774</b>	<b>4.238</b>	<b>15,103,978</b>	<b>23,077,813</b>	<b>128,087</b>	<b>7,813,675</b>
<b>CUMULATIVE ESTIMATED</b>		<b>180,000</b>		<b>180,000</b>	<b>1.832</b>	<b>2.200</b>	<b>2,937,200</b>	<b>3,918,800</b>	<b>817,920</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>364,484</b>		<b>364,484</b>	<b>1.142</b>	<b>2.038</b>	<b>12,166,778</b>	<b>19,118,313</b>	<b>(889,833)</b>	<b>7,813,675</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>202.50%</b>		<b>202.50%</b>	<b>70.00%</b>	<b>92.60%</b>	<b>414.20%</b>	<b>482.80%</b>	<b>-84.30%</b>	

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUL 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		129,510	3.354	4,344,388	3.354	4,344,388	0
ACTUAL							
Florida Power and Light	Schedule C	12,988	3.818	489,844	4.345	564,387	84,723
Florida Power and Light	Schedule C - Transmission	-	0.000	80,007	0.000	-	(80,007)
Gainesville	EBN Economy	5,218	4.474	233,389	5.781	301,540	68,151
Homestead	EBN Economy	153	8.292	8,780	8.048	12,311	2,531
Jacksonville Electric Authority	Schedule C - Transmission	-	0.000	30,000	0.000	-	(30,000)
Like Worth	EBN Economy	1,142	5.471	62,479	8.722	78,782	14,282
Louisville Gas & Electric Power Mkg Inc.	Schedule X	290	4.500	13,050	4.500	13,050	0
New Smyrna Beach	EBN Economy	5	7.549	377	8.945	442	85
Orlando Utilities Comm.	EBN Economy	15,830	4.457	705,490	5.411	858,818	151,128
PECO Energy	Schedule C	8,878	3.941	283,108	5.540	389,865	108,757
Reedy Creek	EBN Economy	284	7.272	19,198	9.057	23,911	4,713
Seminole Electric Co-op	EBN Economy	302	2.422	7,315	2.753	8,314	999
Seminole Electric Co-op	EBN Economy - Transmission	-	0.000	2,865	0.000	-	(2,865)
Seminole Electric Co-op	Schedule X - Transmission	-	0.000	319	0.000	-	(319)
Tallahassee	EBN Economy	2,075	5.242	108,770	8.983	145,111	36,341
Tampa Electric Company	Schedule C	10,950	3.412	373,835	4.818	505,870	132,035
The Energy Authority	EBN Economy	2,444	3.278	80,071	4.277	104,534	24,483
<b>Subtotal - Energy Purchases (Broker)</b>		<b>58,335</b>	<b>4.182</b>	<b>2,439,288</b>	<b>5.113</b>	<b>2,982,482</b>	<b>543,195</b>
Southeastern Power Admn.	Hydro	2,425	0.959	23,254	0.959	23,254	-
SEMINOLE	LOAD FOLLOWING	238	1.580	3,780	1.580	3,780	-
Aquila Power Corporation	Schedule OS	5,577	5.807	323,885	8.768	377,428	53,561
City Of Lakeland	Schedule OS	3,400	5.941	202,000	8.848	228,018	24,018
Duke Power Company	Schedule OS	572	4.800	27,458	5.280	30,202	2,748
Duke/Louis Dreyfus Marketing, L.L.C.	Market Value Transactions	572	4.800	27,458	5.280	30,202	2,748
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	3,582	4.877	173,708	8.217	221,438	47,732
Electric Clearinghouse, Inc.	Market Value Transactions	711	4.711	33,495	8.488	60,194	26,699
Electric Clearinghouse, Inc.	Schedule OS	5,800	4.890	282,884	4.890	282,884	-
Electric Clearinghouse, Inc.	Market Value Transactions	1,208	5.582	67,074	10.395	125,240	58,166
Enron Power Marketing, Inc.	Schedule OS	382	5.423	18,830	8.489	23,417	3,787
Florida Power and Light	Schedule OS	4,072	7.592	309,143	8.812	350,871	41,529
Gainesville	Schedule OS	80	5.595	4,478	10.000	8,000	3,524
Georgia Power	Schedule OS	5,855	5.423	317,512	5.423	317,512	-
Jacksonville Electric Authority	Market Value Transactions	387	8.000	31,780	8.910	35,373	3,613
Key West	Schedule OS	120	5.100	8,120	8.389	7,887	1,547
Louisville Gas & Electric Power Mkg Inc.	Market Value Transactions	75	4.225	3,189	10.000	7,500	4,331
Louisville Gas & Electric Power Mkg Inc.	Schedule OS	540	4.139	22,350	8.118	33,038	10,688
Morgan Stanley Capital Group, Inc.	Market Value Transactions	800	4.900	39,200	5.257	42,058	2,858
Oglethorpe	Schedule OS	1,228	4.404	54,085	8.254	101,358	47,273
Oglethorpe	Schedule R	2,308	4.197	98,915	8.227	189,985	93,050
Orlando Utilities Comm.	Schedule OS	33,147	5.458	1,800,228	8.239	2,088,177	258,951
PECO Energy	Market Value Transactions	2,345	4.717	110,815	7.047	165,249	54,635
PECO Energy	Schedule OS	400	5.500	22,000	8.298	33,192	11,192
Seminole Electric Co-op	Market Value Transactions - Xmission	-	0.000	12,591	0.000	-	(12,591)
Seminole Electric Co-op	Schedule J	410	8.024	24,700	8.298	34,021	9,321
Seminole Electric Co-op	Schedule OS - Transmission	-	0.000	4,007	0.000	-	(4,007)
Seminole Electric Co-op	Schedule R - Transmission	-	0.000	1,350	0.000	-	(1,350)
Sonat Power Marketing Corp.	Schedule OS	750	7.020	52,850	7.208	54,042	1,392
Southern Company Services	Market Value Transactions	2,683	8.345	170,228	8.408	225,578	55,350
Southern Company Services	Schedule OS	900	2.439	21,954	2.439	21,954	-
Tallahassee	Market Value Transactions - Xmission	-	0.000	2,948	0.000	-	(2,948)
Tallahassee	Schedule OS	2,418	4.788	115,774	8.745	183,104	47,330
Tallahassee	Schedule OS - Transmission	-	0.000	4,844	0.000	-	(4,844)
Tallahassee	Schedule R - Transmission	-	0.000	1,887	0.000	-	(1,887)
The Energy Authority	Market Value Transactions	13,781	8.192	853,318	7.580	1,041,881	188,542
The Energy Authority	Schedule OS	125	8.988	8,710	8.988	8,710	-
Tractebel Energy Marketing Inc.	Schedule OS	3,833	8.384	251,080	7.044	277,041	25,961
Virginia Electric and Power Co.	Market Value Transactions	1,200	7.500	90,000	8.250	99,000	9,000

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:

JUL 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		129,510	3.354	4,344,368	3.354	4,344,368	0
ACTUAL							
ADJUSTMENTS							
Tampa Electric Company	EBN Economy	91	2.056	1,871	2.669	2,429	558
Georgia Power	Schedule OS	207	4.672	9,672	3.556	7,360	(2,312)
Florida Power and Light	Schedule OS	(800)	3.665	(29,323)	8.193	(65,544)	(36,221)
Florida Power and Light	Schedule C		0.000	(50,827)	0.000	1,019	51,846
Florida Power and Light	Schedule D		0.000	2,760,504	0.000	2,760,504	-
Florida Power and Light	Schedule H		0.000	332,347	0.000	332,347	-
Jacksonville Electric Authority	Transmission		0.000	10,153	0.000	-	(10,153)
Louisville Gas & Electric Pwr Mrg	Schedule OS	(293)	0.944	(2,766)	0.944	(2,766)	-
Louisville Gas & Electric Pwr Mrg	Market Value Transactions	100	1.258	1,258	1.258	1,258	-
Municipal Electric Authority of Georgia	Market Value Transactions	(592)	6.573	(38,910)	13.145	(77,819)	(38,909)
Oglethorpe	Market Value Transactions	(22)	-10.484	2,307	-10.484	2,307	-
Oglethorpe	Schedule OS	450	39.244	176,600	39.244	176,600	-
Oglethorpe	Schedule H	174	1.264	2,199	1.264	2,199	-
Orlando Utilities Comm.	Schedule C		0.000	150	0.000	150	-
Orlando Utilities Comm.	Schedule H		0.000	14,875	0.000	14,875	-
Peco Energy	Schedule C		0.000	169	0.000	169	-
Seminole Electric Co-op	Schedule B		0.000	(2,193)	0.000	(2,193)	-
Seminole Electric Co-op	Schedule J	300	1.665	4,994	1.665	4,994	-
Seminole Electric Co-op	Transmission		0.000	(1,289)	0.000	-	1,289
Southern	Power Sales	(600)	9.948	(59,688)	0.000	-	59,688
Southern	Schedule OS	1,098	14.641	160,756	14.641	160,756	-
Southern	Transmission		0.000	606	0.000	-	(606)
Tallahassee	Schedule OS May		0.000	23	0.000	23	-
Tallahassee	Transmission May		0.000	4,824	0.000	-	(4,824)
The Energy Authority	EBN Economy	18	4.399	704	4.399	704	-
The Energy Authority	Mkt Value Transaction	40	8.041	3,217	8.041	3,217	-
The Energy Authority	Schedule OS	599	8.721	52,240	8.721	52,240	-
The Energy Authority	Mkt Value Transaction Apr	137	2.641	3,618	2.641	3,618	-
The Energy Authority	Mkt Value Transaction Mar	150	2.900	4,350	2.900	4,350	-
The Energy Authority	Schedule OS		0.000	(305)	0.000	(305)	-
Virginia Power	Mkt Value Transaction	(91)	6.451	(5,870)	6.451	(5,870)	-
Virginia Power	Schedule OS	200	6.500	13,000	10.000	20,000	7,000
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>102,957</b>	<b>8.718</b>	<b>8,978,035</b>	<b>8.778</b>	<b>10,065,503</b>	<b>1,088,468</b>
<b>CURRENT MONTH TOTAL</b>		<b>161,292</b>	<b>7.077</b>	<b>11,415,333</b>	<b>8.090</b>	<b>13,047,995</b>	<b>1,632,663</b>
<b>DIFFERENCE</b>		<b>31,782</b>	<b>3.723</b>	<b>7,070,965</b>	<b>4.736</b>	<b>8,703,627</b>	<b>1,632,663</b>
<b>DIFFERENCE %</b>		<b>24.5</b>	<b>111.0</b>	<b>162.8</b>	<b>141.2</b>	<b>200.3</b>	
<b>CUMULATIVE ACTUAL</b>		<b>507,480</b>	<b>5.213</b>	<b>26,457,352</b>	<b>5.981</b>	<b>30,352,760</b>	<b>3,895,408</b>
<b>CUMULATIVE ESTIMATED</b>		<b>437,660</b>	<b>2.616</b>	<b>11,450,855</b>	<b>2.616</b>	<b>11,450,855</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>69,820</b>	<b>2.597</b>	<b>15,006,497</b>	<b>3.365</b>	<b>18,901,905</b>	<b>3,895,408</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>16.0</b>	<b>99.3</b>	<b>131.1</b>	<b>128.6</b>	<b>165.1</b>	

One Energy Place  
Pensacola, Florida 32570

850 444 6111

ORIGINAL



September 22, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of July 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

lw

ACK	_____	Enclosures
AFA	<u>Vandiver</u>	
APP	_____	cc w/attach: Florida Public Service Commission
CAF	_____	James Breman
CMU	_____	Office of Public Counsel
CTR	_____	cc w/o attach: All Parties of Record
EAG	_____	
LEG	<u>1</u>	
LIN	<u>3</u>	
OPC	_____	
RCH	_____	
SEC	<u>1</u>	
WAS	_____	
OTH	_____	

SEP 25 1998  
10634  
SEP 25 1998

DOCUMENT NUMBER-DATE  
10634 SEP 25 98  
FPCO-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	MOBILE, AL	S	CRIST	07/98	FO2	0.45	138500	1058.52	18.387
2											
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	07/98	FO2	0.45	138500	12821.15	19.532
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	07/98	FO2	0.45	138500	341.95	17.107
5											
6											
7											
8											
9											

50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

ORIGINAL



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

- 1 Reporting Month: JULY Year: 1998  
 2 Reporting Company: Gulf Power Company  
 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850)-444-6332  
 4 Signature of Official Submitting Report: Jacoby P. Henderson  
 5 Date Completed: September 17, 1998

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (i) (\$)	Discount (j) (\$)	Net Amount (k) (\$)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RAOCLIFF	CRIST	07/98	FO2	1058.52	18.387	19,462.69	-	19,462.69	18.387	-	18.387	-	-	-	18.387
2	SMITH	RAOCLIFF	SMITH	07/98	FO2	1,282.15	19.532	250,422.20	-	250,422.20	19.532	-	19.532	-	-	-	19.532
3	DANIEL	RAOCLIFF	DANIEL	07/98	FO2	341.95	17.107	5,849.64	-	5,849.64	17.107	-	17.107	-	-	-	17.107
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: JULY      Year: 1998        | 3. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
|   | 5. Date Completed: <u>September 17, 1998</u>  |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	PEABODY COALSALES-MCDUFF2	10	IL	165	C	RB	31,187.00	34.133	1.90	36.033	1.28	12,016	7.17	11.07
2	PEABODY COALSALES-MCDUFF2	8	WV	5	C	RB	3,822.00	34.400	1.90	36.300	0.84	12,871	8.47	7.32
3	KERR MCGEE	10	IL	165	S	RB	5,952.00	33.860	1.90	35.760	1.76	12,083	7.19	10.60
4	JIM WALTER	13	AL	125	S	RB	8,312.00	37.323	1.90	39.223	0.73	13,035	8.29	8.17
5	GUASARE	50	VEN	999	S	RB	2,289.00	34.866	1.90	36.766	0.75	12,789	5.81	8.17
6	CONSOL OF KENTUCKY	8	KY	133	S	RB	16,662.00	26.299	17.21	43.509	1.25	12,858	8.29	5.85
7	GLENCORE	45	COL	999	S	RB	9,722.00	35.247	1.90	37.147	0.55	12,481	4.49	8.89
8	SSM COAL	45	COL	999	S	RB	13,968.00	33.502	1.90	35.402	0.68	11,970	5.99	9.93
9	PEABODY COALSALES-COOK	10	IL	165	C	RB	87,925.40	27.299	6.46	33.759	0.99	12,026	6.69	11.39
10	PEABODY COALSALES-HUNTINGTON	8	WV	5	C	RB	43,660.95	25.137	10.21	35.347	0.92	12,686	11.57	5.81
11	CONSOLIDATION COAL	10	IL	81	S	RB	17,023.78	27.829	7.63	35.459	0.90	11,963	5.75	12.29
12														
13														
14														
15														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month: JULY Year: 1998  
 2 Reporting Company: Gulf Power Company  
 3 Plant Name: Crist Electric Generating Plant  
 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332  
 5 Signature of Official Submitting Report: Jocelyn P. Henderson  
 6 Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES-MCDUFF2	10 IL 165	C	31,187.00	31.900	-	31.900	-	31.900	0.043	34.133
2	PEABODY COALSALES-MCDUFF2	8 WV 5	C	3,822.00	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE	10 IL 165	S	5,952.00	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	8,312.00	34.500	-	34.500	-	34.500	0.633	37.323
5	GUASARE	50 VEN 999	S	2,289.00	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8 KY 133	S	16,662.00	24.000	-	24.000	-	24.000	0.109	28.299
7	GLENCCORE	45 COL 999	S	9,722.00	32.000	-	32.000	-	32.000	0.737	35.247
8	SSM COAL	45 COL 999	S	13,968.00	31.070	-	31.070	-	31.070	(0.078)	33.502
9	PEABODY COALSALES-COOK	10 IL 165	C	87,925.40	27.240	-	27.240	-	27.240	0.059	27.299
10	PEABODY COALSALES-HUNTINGTON	8 WV 5	C	43,660.95	23.580	-	23.580	-	23.580	1.557	25.137
11	CONSOLIDATION COAL	10 IL 81	S	17,023.78	27.450	-	27.450	-	27.450	0.379	27.829
12											
13											
14											
15											

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month JULY Year 1958 4 Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2 Reporting Company Gulf Power Company

3 Plant Name Coal Electric Generating Plant 5 Signature of Official Submitting Report Jocelyn P. Henderson

6 Date Completed September 17, 1958

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Changes (\$/Ton)	Other Related Changes (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PLUMBY COALS-COOK	10 IL 165	MCDUFFE TERMINAL	RB	31,187.00	34.133	-	-	-	1.90	-	-	-	-	1.90	36.033	
2	PLUMBY COALS-COOK	8 WV 5	MCDUFFE TERMINAL	RB	3,822.00	34.400	-	-	-	1.90	-	-	-	-	1.90	36.300	
3	KERR MCGEE	10 IL 165	MCDUFFE TERMINAL	RB	5,952.00	33.860	-	-	-	1.90	-	-	-	-	1.90	35.760	
4	JIM WALTER	13 AL 125	MCDUFFE TERMINAL	RB	8,312.00	37.323	-	-	-	1.90	-	-	-	-	1.90	39.223	
5	GLASARE	50 VEH 999	MCDUFFE TERMINAL	RB	2,289.00	34.866	-	-	-	1.90	-	-	-	-	1.90	36.766	
6	CONSOL OF KENTUCKY	8 KY 133	MCDUFFE TERMINAL	RB	16,662.00	26.289	-	-	-	17.21	-	-	-	-	17.21	43.509	
7	GLENCORE	45 COL 999	MCDUFFE TERMINAL	RB	9,722.00	35.247	-	-	-	1.90	-	-	-	-	1.90	37.147	
8	SSM COAL	45 COL 999	MCDUFFE TERMINAL	RB	13,968.00	33.502	-	-	-	1.90	-	-	-	-	1.90	35.402	
9	PLUMBY COALS-COOK	10 IL 165	COOK TERMINAL	RB	87,925.40	77.299	-	-	-	6.46	-	-	-	-	6.46	33.759	
10	PLUMBY COALS-COOK	8 WV 5	ORT-HUNTINGTON	RB	43,660.95	25.137	-	-	-	10.21	-	-	-	-	10.21	35.347	
11	CONSOLIDATION COAL	10 IL 81	MOUND CITY	RB	17,023.78	27.829	-	-	-	7.63	-	-	-	-	7.63	35.459	
12																	
13																	
14																	
15																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ISLAND CREEK	9	KY 225	S	RB	8,149.10	24.920	8.22	33.140	2.83	12,053	6.06	11.26
2	SUGAR CAMP	10	IL 59	S	RB	6,460.00	27.166	8.30	35.466	2.77	12,956	8.72	6.06
3	PEABODY COALSALES	9	KY 225	S	RB	7,797.50	25.127	8.28	33.407	2.15	12,012	12.44	7.13
4	PEABODY COAL TRADE	19	IL 59	S	RB	1,552.16	26.949	8.30	35.249	2.67	12,746	9.10	6.25
5	PEABODY COALSALES	9	KY 225	S	RB	49,832.00	21.030	8.22	29.250	2.91	11,605	8.72	11.46
6	PEABODY COALSALES-COOK	10	IL 165	C	RB	18,916.00	27.299	7.70	34.999	0.99	12,026	6.69	11.39
7													
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9													
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9 KY 225	S	8,149.10	24 500	-	24 500	-	24 500	0.420	24 920
2	SUGAR CAMP	10 IL 59	S	6,460.00	26 000	-	26 000	-	26 000	1.166	27 166
3	PEABODY COALSALES	9 KY 225	S	7,797.50	25 520	-	25 520	-	25 520	(0.393)	25 127
4	PEABODY COAL TRADE	19 IL 59	S	1,552.16	26 640	-	26 640	-	26 640	0.309	26 949
5	PEABODY COALSALES	9 KY 225	S	49,832.00	20 840	-	20 840	-	20 840	0.190	21 030
6	PEABODY COALSALES-COOK	10 IL 165	C	18,916.00	27 240	-	27 240	-	27 240	0.059	27 299
7											
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\*Buyer cost previously approved by FPSC included.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- 1 Reporting Month: JULY Year: 1966  
 2 Reporting Company: Gulf Power Company  
 3 Plant Name: Smith Electric Generating Plant  
 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850) 444-6332  
 5 Signature of Official Submitting Report: Jocelyn P. Henderson  
 6 Date Completed: September 17, 1968

Line No.	Supplier Name	Mines Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ISLAND CREEK	9 KY	Z25 UNOONTOWN	RB	8,149.10	24.920	-	-	-	8.22	-	-	-	-	8.22	33,140
2	SUGAR CAMP	10 IL	59 EMPIRE DOCK	RB	6,460.00	27.166	-	-	-	8.30	-	-	-	-	8.30	35,466
3	PEARBODY COALSLES	9 KY	Z25 COSTAIN	RB	7,797.50	25.127	-	-	-	8.28	-	-	-	-	8.28	33,407
4	PEARBODY COAL TRADE	19 IL	59 EMPIRE DOCK	RB	1,552.16	26.949	-	-	-	8.30	-	-	-	-	8.30	35,249
5	PEARBODY COALSLES	9 KY	Z25 UNOONTOWN	RB	49,832.00	21.000	-	-	-	8.22	-	-	-	-	8.22	29,250
6	PEARBODY COALSLES-COOK	10 IL	165 COOK TERMINAL	RB	18,916.00	27.269	-	-	-	7.70	-	-	-	-	7.70	34,999
7																
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11																
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\*Buyout coal previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	IKERD BANDY	8 KY 193	S	UR	23,061.50	22.560	16.81	39.370	1.20	12,646	9.21	5.05
2												
3												
4												
5												
6												
7												
8												
9												
10												

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: JULY Year: 1998             | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst<br>(850)-444-6332 |
| 2. Reporting Company: Gulf Power Company        | 5. Signature of Official Submitting Report: Jocelyn P. Henderson  |
| 3. Plant Name: Scholz Electric Generating Plant | 6. Date Completed: September 17, 1998   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	IKERD BANDY	8 KY 193	S	23,061.50	22.300	-	22.300	-	22.300	0.260	22.560
2											
3											
4											
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6											
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: JULY Year: 1968  
 2 Reporting Company: Gulf Power Company  
 3 Plant Name: Schatz Electric Generating Plant  
 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850) 444-6332  
 5 Signature of Official Submitting Report: Jocelyn P. Henderson  
 6 Date Completed: September 17, 1968

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
							Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
1	IKERO BANDY	6 KY 193 ALAMO, KY		UR	23,061.50	22.560				16.81						16.81	39.370
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998  
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	Decker	22	MT	3	C	UR	157,628.00	6.709	18.55	25.259	0.37	9,379	4.29	25.05
2														
3														
4														
5														
6														
7														
8														
9														
10														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |   |
|--|---|---|
| 1. Reporting Month: JULY                               | Year: 1998  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   | (850)- 444-6332   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |   |
|  | 6. Date Completed: <u>September 17, 1998</u>                            |   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	C	157,628.00	6.670	-	6.670	-	6.670	0.03 <sup>9</sup>	6.709
2													
3													
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month JULY Year 1968  
 2 Reporting Company Gulf Power Company  
 3 Plant Name Daniel Electric Generating Plant  
 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Ma. J.P. Henderson, Fuels Analyst (850)-444-6332  
 5 Signature of Official Submitting Report Jocelyn P. Henderson  
 6 Date Completed September 17, 1968

Line No.	Supplier Name	Mins Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(i)
1	Decker	22 MT	3 Decker, MT	UR	157,628.00	6.709	-	18,550	-	-	-	-	-	-	-	-	18,550	25,259
2																		
3																		
4																		
5																		
6																		
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8																		
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10																		

\*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM SOURCE		S	SCHERER	Jun-98	FO2	0.5	138500	209.95	19.33
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1968  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332  
 4. Signature of Official Submitting Report: Jacobyn P. Henderson  
 5. Date Completed: September 17, 1968

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal changes (\$/Bbl) (o)	Add'l Transport changes (\$/Bbl) (p)	Other Changes (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	PETROLEUM SOURCE	SCHERER	Jun-68	FO2	209.95	19.33	4,057.49	-	-	19.33	-	19.33	-	-	-	19.33
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08 WV 059	C	UR	8,682.68	46.104	13.080	59.184	0.62	12,138	11.54	6.59
2	MINGO LOGAN	08 WV 059	C	UR	2,106.05	30.511	13.590	44.101	0.63	12,837	9.60	6.24
3	KENNECOTT	19 WY 009	S	UR	4,396.18	4.111	20.830	24.941	0.26	8,823	5.36	26.32
4	KERR MCGEE	19 WY 005	S	UR	22,592.42	3.706	20.830	24.536	0.40	8,715	5.11	27.96
5	KENNECOTT	19 WY 009	S	UR	1,052.19	4.007	20.830	24.837	0.25	8,816	5.16	26.30
6	ARCH COAL	08 KY 095	S	UR	2,200.53	28.936	11.120	40.056	0.65	13,228	6.44	6.59
7	DELTA COAL	08 VA 195	S	UR	881.92	28.966	10.700	39.666	0.76	13,377	7.89	4.87
8	MINGO LOGAN	08 KY 095	C	UR	1,471.22	33.143	11.010	44.153	0.65	13,270	6.26	6.60
✓	DELTA COAL	08 VA 195	S	UR	669.55	28.932	11.930	40.862	0.75	13,267	8.09	5.43

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: September 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08 WV 059	C	8,682.68	45.580	-	45.580	-	45.580	0.524	46.104
2	MINGO LOGAN	08 WV 059	C	2,106.05	29.710	-	29.710	-	29.710	0.801	30.511
3	KENNECOTT	19 WY 009	S	4,396.18	4.100	-	4.100	-	4.100	0.011	4.111
4	KERR MCGEE	19 WY 005	S	22,592.42	3.700	-	3.700	-	3.700	0.006	3.706
5	KENNECOTT	19 WY 009	S	1,052.19	4.000	-	4.000	-	4.000	0.007	4.007
6	ARCH COAL	08 KY 095	S	2,200.53	28.000	-	28.000	-	28.000	0.936	28.936
7	DELTA COAL	08 VA 195	S	881.92	28.150	-	28.150	-	28.150	0.816	28.966
8	MINGO LOGAN	08 KY 095	C	1,471.22	31.220	-	31.220	-	31.220	1.923	33.143
9	DELTA COAL	08 VA 195	S	669.55	28.350	-	28.350	-	28.350	0.582	28.932
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: JUNE Year: 1968 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (850)-444-6332

2 Reporting Company: Gulf Power Company

3 Plant Name: Scherer Electric Generating Plant 5 Signature of Official Submitting Report: Jocelyn P. Henderson

6 Date Completed: September 17, 1968

Line No.	Plant Name	Mina Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Short-haul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	SHELL	08 WV 059	Marrowbone, WV	UR	8,682.68	46.104	-	13.080	-	-	-	-	-	-	-	13.080	59.184
2	MINGO LOGAN	08 WV 059	Timber, WV	UR	2,106.05	30.511	-	13.590	-	-	-	-	-	-	-	13.590	44.101
3	KENNECOTT	19 WY 009	Convessa, WY	UR	4,398.18	4.111	-	20.830	-	-	-	-	-	-	-	20.830	24.941
4	KERR MCGEE	19 WY 005	Jacobs Jct, WY	UR	22,582.42	3.706	-	20.830	-	-	-	-	-	-	-	20.830	24.536
5	KENNECOTT	19 WY 009	Convessa, WY	UR	1,052.19	4.007	-	20.830	-	-	-	-	-	-	-	20.830	24.837
6	ARCH COAL	08 KY 095	Hartan Co, KY	UR	2,200.53	28.936	-	11.120	-	-	-	-	-	-	-	11.120	40.056
7	DELTA COAL	08 VA 195	Steerbranch, VA	UR	891.92	28.966	-	10.700	-	-	-	-	-	-	-	10.700	39.666
8	MINGO LOGAN	08 KY 095	Hartan Co, KY	UR	1,471.22	33.143	-	11.010	-	-	-	-	-	-	-	11.010	44.153
9	DELTA COAL	08 VA 195	Steerbranch, VA	UR	669.55	28.932	-	11.930	-	-	-	-	-	-	-	11.930	40.862

\*0-1's 25% ownership of Scherer where applicable.

(Use continuation sheet if necessary)