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Charles A. Guyton
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October 5, 1998

Blanca S. Bayó, Director
Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, Florida 32399-0850

By Hand Delivery

**Re: Petition for Approval of True-Up
Amount in Docket No. 980002-EG**

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power & Light Company in Docket No. 980002-EG are the original and ten copies of the following

1. Florida Power & Light Company's Petition For Approval of Conservation Recovery Factors
2. Testimony and Exhibits of Leonor M. Busto

ACK If you or your staff have any questions regarding this transmittal, please contact me at 222-2300

AFA *Handover*

APP _____

CAF _____

CM _____

CT _____

E *Ballinger*

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3 to rep
Eno

cc: Counsel for all parties of record
TAL/25254-1

1

Respectfully,

Charles A. Guyton

Charles A. Guyton
Attorney for Florida Power &
Light Company

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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 980002-EG
FLORIDA POWER & LIGHT COMPANY**

OCTOBER 5, 1998

**ENERGY CONSERVATION COST RECOVERY
PROJECTION**

JANUARY 1999 THROUGH DECEMBER 1999

TESTIMONY & EXHIBITS OF:

LEONOR M. BUSTO

DOCUMENT NUMBER-DATE

10935 OCT-5 88

REGISTRATION REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF LEONOR M. BUSTO

DOCKET NO. 980002-EG

October 5, 1998

1 **Q. Please state your name and business address.**

2 A. My name is Leonor M. Busto, and my business address is: 9250 West Flagler
3 Street, Miami, Florida 33174.

4

5 **Q. Who is your employer, and what position do you hold?**

6 A. I am employed by Florida Power & Light Company (FPL) as an Administration
7 and Regulatory Supervisor.

8

9 **Q. What are your responsibilities and duties as an Administration and
10 Regulatory Supervisor?**

11 A. I am responsible for Regulatory and Administration Support of the Marketing
12 Programs, including all training, budgeting, accounting and system support
13 function related to the Demand Side Management programs. I am also
14 responsible for preparing the Energy Conservation Cost Recovery (ECCR)
15 Forecast, True-Up and Testimony.

16

17 **Q. What is the purpose of your testimony?**

1 A. The purpose is to submit for Commission review and approval the projected
2 ECCR costs to be incurred by FPL during the months of January 1999 through
3 December 1999, as well as the actual/estimated ECCR costs for April 1998
4 through December 1998, for our Demand Side Management programs. I also
5 present the total level of costs FPL seeks to recover through its Conservation
6 Factors during the period January 1999 through December 1999, as well as the
7 Conservation Factors which, when applied to our customers' bills during the
8 period January 1999 through December 1999, will permit the recovery of total
9 ECCR costs.

10

11 **Q. Are you sponsoring an exhibit in connection with your testimony?**

12 A. Yes, I am sponsoring Exhibit LMB-2, which is attached to my testimony and
13 consists of Schedules C-1 through C-5. While I am sponsoring all of Exhibit
14 LMB-2, parts of the exhibit were prepared at my request by Ms. Korel M. Dubin,
15 Principal Rate Analyst, Rates and Tariff Administration, who is available to
16 respond to any questions which the parties or the Commission may have
17 regarding those parts. Exhibit LMB-2, Table of Contents, Page 1 of 1, identifies
18 the portion prepared by, or under the supervision of, Ms. Dubin and me.

19

20 **Q. Are all the costs listed in these schedules reasonable, prudent and**
21 **attributable to programs approved by the Commission ?**

22 A. Yes they are.

1 **Q. Please describe the methods used to derive the program costs for which FPL**
2 **seeks recovery.**

3 A. The actual expenditures for the months April 1998 through July 1998 are taken
4 from the books and records of FPL. Expenditures for the months of August 1998
5 through December 1998 and January 1999 through December 1999 are
6 projections based upon a detailed month-by-month analysis of the expenditures
7 expected for each program at each location within FPL where such costs are
8 incurred. These projections are developed by each FPL location where costs are
9 incurred and take into consideration not only cost levels but also market
10 penetrations. They have been subjected to FPL's budgeting process and an on-
11 going cost-justification process.

12

13 **Q. Why is FPL filing the projection for the months of January through**
14 **December ?**

15 A. In Order No. PSC-98-1211-FOF-EI the Commission approved FPL's petition for
16 waiver of Rule 25-17.015(1), F.A.C., allowing FPL's ECCR projection filing for
17 the period January 1, 1999 through December 31, 1999.

18

19 **Q. Does that conclude your testimony?**

20 A. Yes, it does.

<u>Schedule</u>	<u>Prepared By</u>
C-1, Pages 1 - 3, of 3	Korel M. Dubin
C-2, Pages 1 - 3, of 9	Leonor M. Busto
C-2, Pages 4 - 9, of 9, Line 1	Leonor M. Busto
C-2, Pages 4 - 9, of 9, Lines 2 - 10	Korel M. Dubin
C-3, Pages 1a - 1e, of 8	Leonor M. Busto
C-3, Pages 2 - 4, of 8, Line 1	Leonor M. Busto
C-3, Pages 2 - 4, of 8, Lines 2 - 10	Korel M. Dubin
C-3, Pages 5 and 6, of 8	Leonor M. Busto
C-3, Pages 7 and 8, of 8	Korel M. Dubin
C-4, Page 1 of 1	Korel M. Dubin
C-5, Pages 1 - 30	Leonor M. Busto

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 1999 through December 1999**

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 29)	185,505,236
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 7, line 11)	<u>(2,025,105)</u>
3. Subtotal (line 1 minus line 2)	167,530,341
4. Less Load Management Incentives Not Subject To Revenue Taxes	<u>68,900,139</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	98,630,202
6. Revenue Tax Multiplier	1.01609
7. Subtotal (line 5 * line 6)	<u>100,217,162</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>169,117,301</u>

Costs are split in proportion to the current period split of demand-related (63.05%) and energy-related (36.95%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 9, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

6. Total Cost	169,117,301
7. Energy Related Costs	62,458,843
8. Demand-Related Costs (total)	106,628,458
9. Demand costs allocated on 12 CP (Line 8/13 * 12)	98,426,269
10. Demand Costs allocated on 1/13 th (Line 8/13)	8,202,189

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 1999 THROUGH DECEMBER 1999

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	64.135%	43,796,106,514	7,795,362	1.090521123	1.070163256	46,868,983,947	8,501,007	52.45270%	58.00782%
GS1	71.028%	5,253,591,788	844,350	1.090521123	1.070163256	5,622,200,894	920,782	6.29200%	6.28308%
GSD1	78.862%	19,368,095,493	2,803,593	1.090451368	1.070156279	20,726,889,004	3,057,182	23.19618%	20.86111%
OS2	99.909%	22,012,025	2,618	1.057156138	1.044656415	23,935,194	2,768	0.02679%	0.01888%
GSLD1/CS1	79.130%	7,877,220,156	1,136,301	1.089119620	1.069815795	8,427,174,544	1,237,666	9.43114%	8.44539%
GSLD2/CS2	85.839%	1,366,689,413	181,753	1.078360627	1.065327292	1,455,971,531	195,995	1.62943%	1.33740%
GSLD3/CS3	96.227%	762,980,898	90,513	1.028896211	1.023099960	780,605,726	93,129	0.87360%	0.63548%
ISST1D	76.475%	1,508,878	225	1.090521123	1.070163256	1,614,746	246	0.00181%	0.00168%
SST1T	116.808%	115,136,011	11,252	1.028896211	1.023099960	117,795,648	11,577	0.13183%	0.07900%
SST1D	84.248%	53,655,156	7,270	1.076283006	1.052987560	56,498,212	7,825	0.06323%	0.05339%
CILC D/CILC G	91.433%	3,079,447,308	384,473	1.082314275	1.066113671	3,283,040,874	416,120	3.67416%	2.83946%
CILC T	101.652%	1,272,585,933	142,911	1.028896211	1.023099960	1,301,982,617	147,041	1.45709%	1.00336%
MET	77.131%	88,463,312	13,093	1.057156138	1.044656415	92,413,766	13,841	0.10342%	0.09445%
OL1/SL1	149.335%	474,715,354	36,288	1.090521123	1.070163256	508,022,929	39,573	0.56855%	0.27003%
SL2	100.118%	81,880,761	9,336	1.090521123	1.070163256	87,625,782	10,181	0.09807%	0.06947%
TOTAL		83,614,989,000	13,459,430			89,354,755,414	14,654,933	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data
 (2) Projected kwh sales for the period January 1999 through December 1999
 (3) Calculated: Col (2)/(8760 hours * Col (1)) , 8760 hours = annual hours
 (4) Based on 1997 demand losses
 (5) Based on 1997 energy losses
 (6) Col (2) * Col (5)
 (7) Col (3) * Col (4)
 (8) Col (6) / total for Col (6)
 (9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY CONSERVATION FACTORS
 JANUARY 1999 THROUGH DECEMBER 1999

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Recovery Factor (\$/kwh)
RS1	52.45270%	58.00782%	\$57,094,933	\$4,302,270	\$32,777,085	\$94,174,288	43,796,106,514	0.00215
GS1	6.29200%	6.28308%	\$6,184,201	\$516,082	\$3,931,798	\$10,632,081	5,253,591,788	0.00202
GSD1	23.19618%	20.86111%	\$20,532,812	\$1,902,595	\$14,495,025	\$36,930,432	19,368,095,493	0.00191
OS2	0.02679%	0.01888%	\$18,583	\$2,197	\$16,741	\$37,521	22,912,025	0.00164
GSLD1/CS1	9.43114%	8.44539%	\$8,312,482	\$773,560	\$5,893,410	\$14,979,452	7,877,220,158	0.00190
GSLD2/CS2	1.62943%	1.33740%	\$1,316,353	\$133,649	\$1,018,212	\$2,468,214	1,368,689,413	0.00181
GSLD3/CS3	0.87360%	0.63548%	\$625,479	\$71,654	\$545,903	\$1,243,036	762,980,898	0.00163
ISST1D	0.00181%	0.00168%	\$1,654	\$148	\$1,131	\$2,933	1,508,878	0.00194
SST1T	0.13183%	0.07900%	\$77,757	\$10,813	\$82,379	\$170,949	115,136,011	0.00148
SST1D	0.06323%	0.05339%	\$52,550	\$5,186	\$39,512	\$97,248	53,655,156	0.00181
CILC D/CILC G	3.67416%	2.83946%	\$2,794,775	\$301,362	\$2,295,940	\$5,392,077	3,079,447,308	0.00175
CILC T	1.45709%	1.00336%	\$987,570	\$119,513	\$910,519	\$2,017,602	1,272,585,933	0.00159
MET	0.10342%	0.09445%	\$92,064	\$8,483	\$64,626	\$166,073	88,463,312	0.00188
OL1/SL1	0.56855%	0.27003%	\$265,700	\$46,634	\$355,280	\$667,694	474,715,354	0.00141
SL2	0.09807%	0.06947%	\$68,377	\$8,044	\$61,283	\$137,704	81,880,761	0.00168
TOTAL			\$98,426,209	\$8,202,189	\$62,488,843	\$169,117,301	83,614,989,000	0.00202

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 9* Col (2)
- (4) Total from C-1, page 1, line 10* Col (1)
- (5) Total from C-1, page 1, line 7 * Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 1999 through December 1999
- (8) Col (6) / (7)

Note: Totals may not add due to rounding.

CONSERVATION PROGRAM COSTS
 January 1999 through June 1999 Projection

Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1. Residential Conservation Service Program	\$ 1,065,745	\$ 1,065,745	\$ 1,270,005	\$ 1,125,192	\$ 532,566	\$ 534,711	\$ 5,593,964
2. Residential Building Envelope Program	201,170	201,166	208,385	198,053	198,053	198,228	1,205,055
3. Residential Load Management ("On Call")	5,532,715	5,541,486	5,802,907	5,552,638	5,553,514	5,557,826	33,341,086
4. Duct System Testing & Repair Program	500,101	500,101	668,975	509,371	455,271	455,271	3,089,090
5. Residential Air Conditioning Program	1,533,764	1,533,753	1,583,016	1,535,860	1,465,660	1,465,660	9,117,713
6. GS Load Management ("Business On Call")	254,557	255,463	258,792	294,512	292,778	293,608	1,649,710
7. Cogeneration & Small Power Production	174,610	174,610	178,006	178,128	174,902	174,902	1,055,158
8. Commercial/Industrial Efficient Lighting	74,009	73,996	79,784	81,782	76,600	76,750	462,521
9. Commercial/Industrial Load Control	2,132,657	2,135,222	2,144,281	2,138,528	2,134,868	2,134,895	12,820,451
10. Business Energy Evaluation	330,118	316,100	331,570	341,958	349,885	318,885	1,988,516
11. CFL Heating, Ventilating & A/C Program	368,060	368,067	419,856	420,197	398,779	398,779	2,413,738
12. CFL Peak Battery Charging Program	1,543	1,546	1,887	1,771	1,603	2,098	10,398
13. Business Custom Incentive Program	1,042	1,042	1,042	1,042	1,042	27,542	42,752
14. CFL Building Envelope Program	345,526	346,108	353,196	355,460	348,827	349,547	2,098,673
15. Res. Thermal Energy Storage Research Proj.	833	833	833	833	833	833	4,998
16. Cool Communities Research Project	8,333	8,333	8,333	8,333	8,333	8,333	49,998
17. Res. Heat Pump Water Heating Research Project	833	833	833	833	833	833	4,998
18. Conservation Research & Development Program	15,946	15,146	18,503	15,946	15,946	15,946	96,233
19. Natural Gas End-Use Technology R&D Project	55,870	56,297	58,297	55,870	55,870	55,870	336,074
20. CFL Daylight Dimming Research Project	14,267	14,267	14,694	14,267	14,267	14,267	86,029
21. CFL New Construction Research Project	97,623	97,623	98,050	97,623	97,623	97,623	586,165
22. Marketing Conservation Research & Dev.	29,067	155,367	154,967	16,667	16,667	16,667	389,402
23. BuildSmart Program	104,960	104,960	148,077	107,617	107,117	107,117	679,848
24. Green Pricing Research & Development Project	31,422	33,980	20,948	20,948	20,948		128,246
25. CFL Solar Desiccant Research Project	5,487	5,487	5,914	5,487	5,487	5,487	33,349
26. Common Expenses	1,109,474	1,103,647	1,329,914	1,167,702	1,117,583	1,172,796	7,001,116
27. Total All Programs	\$ 14,009,732	\$ 14,141,978	\$ 14,359,065	\$ 14,246,577	\$ 13,445,855	\$ 13,484,474	\$ 84,287,681
28. LESS Included in Base Rates	95,839	96,597	149,888	105,937	100,799	101,000	650,061
29. Recoverable Conservation Expenses	\$ 13,913,893	\$ 14,045,381	\$ 14,209,177	\$ 14,140,640	\$ 13,345,056	\$ 13,383,474	\$ 83,637,620

Totals may not add due to rounding

CONSERVATION PROGRAM COSTS
July 1999 through December 1999 Projection

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Conservation Service Program	\$ 668,611	\$ 857,088	\$ 683,481	\$ 943,766	\$ 942,692	\$ 346,292	\$ 4,441,930	\$ 10,035,894		\$ 10,035,894
2. Residential Building Envelope Program	198,053	203,288	198,228	198,053	198,053	198,228	1,193,903	2,398,958		2,398,958
3. Residential Load Management ("On Call")	5,563,020	5,614,381	5,565,930	5,571,044	5,572,796	5,573,482	33,460,653	66,801,739	66,801,739	
4. Duct System Testing & Repair Program	521,677	511,265	455,271	455,271	455,271	455,271	2,854,026	5,943,116		5,943,116
5. Residential Air Conditioning Program	1,465,660	1,502,566	1,465,660	1,465,660	1,465,660	1,465,660	8,830,866	17,948,579		17,948,579
6. GS Load Management ("Business On Call")	294,419	295,504	298,567	296,741	264,052	264,770	1,714,053	3,363,763	3,363,763	
7. Cogeneration & Small Power Production	174,902	178,128	174,902	174,902	174,902	174,902	1,052,638	2,107,796		2,107,796
8. Commercial/Industrial Efficient Lighting	76,600	78,062	81,791	76,620	76,650	76,800	466,523	929,444		929,444
9. Commercial/Industrial Load Control	2,139,686	2,152,090	2,156,340	2,161,273	2,173,158	2,214,644	12,997,191	25,617,642	25,617,642	
10. Business Energy Evaluation	319,035	333,157	364,008	319,485	327,385	341,597	2,004,667	3,993,183		3,993,183
11. C/I Heating, Ventilating & A/C Program	398,779	412,716	420,197	398,779	398,779	398,722	2,427,972	4,841,710		4,841,710
12. C/I Off Peak Battery Charging Program	1,598	1,842	1,721	1,603	2,097	1,603	10,464	20,862		20,862
13. Business Custom Incentive Program	1,042	1,042	251,042	1,042	1,042	1,042	256,252	299,004		299,004
14. C/I Building Envelope Program	348,827	350,982	356,069	348,827	348,827	349,551	2,103,083	4,201,756		4,201,756
15. Res. Thermal Energy Storage Research Proj.	833	833	833	833	833	833	4,998	9,996		9,996
16. Cool Communities Research Project	8,333	8,333	8,333	8,333	8,333	8,333	49,996	99,996		99,996
17. Res. Heat Pump Water Heating Research Project	833	833	833	833	833	833	4,998	9,996		9,996
18. Conservation Research & Development Program	15,946	18,503	15,946	15,946	15,946	15,946	98,233	196,466		196,466
19. Natural Gas End-Use Technology R&D Project							0	336,074		336,074
20. C/I Daylight Dimming Research Project	14,267	14,694	14,267	14,267	14,267	14,267	86,029	172,058		172,058
21. C/I New Construction Research Project	97,623	93,050	97,623	97,623	195,246		586,165	1,172,330		1,172,330
22. Marketing Conservation Research & Dev.	289,634	163,134	289,634				742,602	1,132,004		1,132,004
23. (a) BuildSmart Program	109,117	137,602	109,867	107,117	107,117	107,120	678,020	1,357,868		783,868
24. Green Pricing Research & Development Project							0	128,246		128,246
25. C/I Solar Desiccant Research Project	5,487	5,914	5,487	5,487	5,487	5,487	33,349	66,698		66,698
26. Common Expenses	1,134,510	1,290,412	1,168,271	1,118,557	1,111,590	1,162,824	6,986,164	13,967,280	8,752,756	5,234,524
27. Total All Programs	\$ 13,848,492	\$ 14,230,699	\$ 14,184,301	\$ 13,782,062	\$ 13,861,016	\$ 13,178,207	\$ 83,084,777	\$ 167,372,458	\$ 104,735,900	\$ 62,062,558
28. LESS: Included in Ease Rates	105,316	135,004	105,152	99,593	99,457	98,639	643,161	1,293,222	1384,310	908,912
29. Recoverable Conservation Expenses	\$ 13,743,176	\$ 14,095,695	\$ 14,079,149	\$ 13,682,469	\$ 13,761,559	\$ 13,079,568	\$ 82,441,616	\$ 166,079,236	\$ 104,351,591	\$ 61,153,646

(a) Expenses in "Energy Cost" column are net of program revenues of \$(574,000)
Totals may not add due to rounding

CONSERVATION PROGRAM COSTS
January 1999 through December 1999 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service Program	\$	\$ 3,606,461	\$ 26,908	\$ 1,066,600	\$ 4,745,400	\$	\$	\$ 590,525	\$ 10,035,894	\$	\$ 10,035,894
2. Residential Building Envelope Program		136,834	2,120	92,456		2,131,344		36,204	2,398,958		2,398,958
3. Residential Load Management ("On Call")	18,244,675	1,513,727	80,450	2,845,758		43,394,652	6,250	716,227	66,801,739		66,801,739
4. Duct System Testing & Repair Program		3,199,744	65,160	393,812	167,600	3,366,996		(1,250,196)	5,943,116		5,943,116
5. Residential Air Conditioning Program		964,539	36	714,656	202,000	15,981,720		85,628	17,948,579		17,948,579
6. GS Load Management ("Business On Call")	2,970,063	93,670		61,718		233,982		4,330	3,363,763		3,363,763
7. Cogeneration & Small Power Production		86,396		2,000,532				20,868	2,107,796		2,107,796
8. Commercial/Industrial Efficient Lighting		211,991		229,788		433,572		54,093	929,444		929,444
9. Commercial/Industrial Load Control		361,149	22,324	48,156		25,271,505		114,508	25,817,642		25,817,642
10. Business Energy Evaluation		914,651	24,600	823,248	2,019,612			211,072	3,993,183		3,993,183
11. C/I Heating, Ventilating & A/C Program		1,091,141		426,976		3,183,919		139,674	4,841,710		4,841,710
12. C/I Peak Battery Charging Program		10,241		994		7,572		2,055	20,862		20,862
13. Business Custom Incentive Program		5,544		25,400		263,500		4,560	299,004		299,004
14. C/I Building Envelope Program		261,827		128,268		3,752,268		59,393	4,201,756		4,201,756
15. Res. Thermal Energy Storage Research Proj.								9,996	9,996		9,996
16. Cool Communities Research Project				99,996					99,996		99,996
17. Res. Heat Pump Water Heating Research Proj.								9,996	9,996		9,996
18. Conservation Research & Development Pgm.		66,470		99,996				30,000	196,466		196,466
19. Natural Gas End-Use Technology R&D Project		11,078		324,996					336,074		336,074
20. C/I Daylight Dimming Research Project		11,078		160,980					172,058		172,058
21. C/I New Construction Research Project		11,078		1,161,252					1,172,330		1,172,330
22. Marketing Conservation Research & Dev.				767,304	364,700				1,132,004		1,132,004
23. BuildSmart Program		793,972	3,536	373,032	112,896			74,432	1,357,868	(574,000)	783,868
24. Green Pricing Research & Development Proj.		33,242		80,004				15,000	128,246		128,246
25. C/I Solar Desiccant Research Project		11,078		55,620					66,698		66,698
26. Common Expenses	2,745,021	6,124,166	17,621	3,620,631			6,000	1,473,641	13,987,280		13,987,280
27. TOTAL FOR THE PERIOD	\$ 23,959,759	\$ 19,520,077	\$ 242,955	\$ 15,602,173	\$ 7,612,208	\$ 98,021,030	\$ 12,250	\$ 2,402,006	\$ 167,372,458	\$ (574,000)	\$ 166,798,458
28. LESS: Included in Base Rates		1,293,222							1,293,222		1,293,222
29. Recoverable Conservation Expenses	\$ 23,959,759	\$ 18,226,855	\$ 242,955	\$ 15,602,173	\$ 7,612,208	\$ 98,021,030	\$ 12,250	\$ 2,402,006	\$ 166,079,236	\$ (574,000)	\$ 165,505,236
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
 Schedule of Capital Investment, Depreciation and Return
 Residential Lead Control
 For the Projected Period January 1999 through June 1999

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Total
1	Investments (Net of Requirements)		\$767,981	\$767,981	\$767,981	\$767,981	\$767,981	\$767,981	\$4,607,887
2	Depreciation Base		82,597,672	83,365,653	84,133,634	84,901,616	85,669,597	86,437,578	n/a
3	Depreciation Expense (a)		1,376,628	1,388,428	1,402,227	1,419,027	1,437,827	1,448,628	8,451,763
4	Cumulative Investment (Line 2)	\$81,829,691	82,597,672	83,365,653	84,133,634	84,901,616	85,669,597	86,437,578	n/a
5	Less Accumulated Depreciation	48,813,317	48,189,945	49,579,372	50,961,600	52,396,628	53,824,453	55,305,079	n/a
6	Net Investment (Line 4 - 5)	\$33,016,374	\$34,407,727	\$33,786,281	\$33,152,035	\$32,504,988	\$31,845,144	\$31,172,499	
7	Average Net Investment		34,712,051	34,097,005	33,469,158	32,820,512	32,175,066	31,508,821	n/a
8	Return on Average Net Investment								
a.	Equity Component (Line 7 * 4.9255% (1)) (b)		142,479	139,954	137,377	134,747	132,065	129,331	815,953
b.	Equity Comp grossed up for taxes (Line 8a (1.6142%))		231,955	227,845	223,650	219,369	215,002	210,550	1,328,372
c.	Debt Component (Line 7 * 4.3642% (12))		126,242	124,005	121,722	119,392	117,015	114,592	722,968
9	Total Return Requirements (Line 8b + 8c)		358,167	351,850	345,372	338,761	332,016	325,142	2,051,241
10	Total Depreciation & Return (Line 9 + 9)		\$1,734,825	\$1,741,276	\$1,747,699	\$1,753,768	\$1,759,844	\$1,765,769	\$10,503,103

(a) Depreciation expense is based on the "Cradle to Grave" method of accounting

(b) Return on Equity (ROE) is 12.0% per FPSC Order No. PSC-93-1024-FOF (E) Docket No. 930812-E)

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS	
Residential On Call Program 4 (86%)	
Depreciation	1,183,800
Return	194,906
Total	1,378,706
Business On Call Program 7 (14%)	
Depreciation	192,728
Return	50,148
Total	242,876
Total	1,621,582

FLORIDA POWER & LIGHT COMPANY
 Schedule of Capital Investment, Depreciation and Return
 Residential Load Control
 For the Projected Period July 1999 through December 1999

Line No.	Description	Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total
1	Investments (Net of Retirements)		\$787,981	\$787,981	\$787,981	\$787,981	\$787,981	\$787,981	\$4,807,887
2	Depreciation Base		87,205,559	87,873,940	88,741,521	89,509,502	90,277,483	91,045,464	n/a
3	Depreciation Expense (a)		1,453,426	1,466,226	1,479,026	1,491,825	1,504,625	1,517,424	8,912,551
4	Cumulative Investment (Line 2)	\$86,437,578	87,205,559	87,873,940	88,741,521	89,509,502	90,277,483	91,045,464	n/a
5	Less: A - Amortized Depreciation	55,265,879	56,718,505	58,184,731	59,663,796	61,155,581	62,660,206	64,177,631	n/a
6	Net Investment (Line 4 - 5)	\$31,172,699	\$30,487,054	\$29,789,209	\$29,077,725	\$28,353,921	\$27,617,277	\$26,867,834	
7	Average Net Investment	30,829,776	30,137,932	29,433,287	28,715,843	28,000,599	27,285,355	26,570,111	n/a
8	Return on Average Net Investment		126,543	123,704	120,811	117,867	114,869	111,819	715,614
a	Equity Component (Line 7 * 4.8255%(12) (b))		208,013	201,390	196,681	191,887	187,007	182,042	1,165,020
b	Equity Comp. grossed up for taxes (Line 8/(1-.25))		112,123	109,607	107,044	104,435	101,779	99,077	634,064
c	Debt Component (Line 7 * 36.42% (12))		316,136	310,896	303,775	296,322	288,788	281,119	1,799,084
9	Total Return Requirements (Line 8 + 9c)		\$1,771,562	\$1,777,222	\$1,782,750	\$1,788,147	\$1,793,411	\$1,798,543	\$10,711,835
10	Total Depreciation & Return (Line 3 + 9)								

(a) Depreciation expense is based on the "Cradle to Grave" method of accounting

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC 95-1024-FOF-81, Docket No. 930612-81

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS	
Residential On Call Program 4 (86%)	
Depreciation	1,248,946
Return	1,260,864
Total	2,509,810
Business On Call Program 7 (14%)	
Depreciation	203,480
Return	43,539
Total	247,019
Total	2,756,829

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Monitoring Equipment
For the Projected Period January 1999 through June 1999

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		999,159	999,159	999,159	999,159	999,159	999,159	n/a	2.
3.	Depreciation Expense (a)		16,653	16,653	16,653	16,653	16,653	16,653	99,916	3.
4.	Cumulative Investment (Line 2)	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	4.
5.	Less: Accumulated Depreciation	691,152	707,804	724,456	741,109	757,761	774,414	791,067	n/a	5.
6.	Net Investment (Line 4 - 5)	308,007	291,355	274,703	258,050	241,397	224,745	208,092		6.
7.	Average Net Investment		\$299,681	\$283,029	\$266,376	\$249,724	\$233,071	\$216,418	n/a	7.
8.	Return on Average Net Investment									8.
a.	Equity Component (Line 7 * 4.9255% /12) (b)		1,230	1,162	1,093	1,025	957	888	6,355	8a
b.	Equity Comp. grossed up for taxes (Line 8a / .61425)		2,003	1,891	1,780	1,669	1,557	1,446	10,346	8b
c.	Debt Component (Line 7 * 4.3642% /12)		1,090	1,029	969	908	848	787	5,631	8c
9.	Total Return Requirements (Line 8b + 8c)		3,092	2,921	2,749	2,577	2,405	2,233	15,977	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$19,745	\$19,573	\$19,401	\$19,230	\$19,058	\$18,886	\$115,893	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

FLORIDA POWER & LIGHT COMPANY
 Schedule of Capital Investment, Depreciation and Return
 Monitoring Equipment
 For the Projected Period July 1999 through December 1999

Line No.	Description	Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		999,159	999,159	999,159	999,159	999,159	999,159	n/a	2.
3.	Depreciation Expense (a)		16,653	16,653	16,653	16,653	16,653	16,653	99,916	3.
4.	Cumulative Investment (Line 2)	\$999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	4.
5.	Less: Accumulated Depreciation	791,067	807,718	824,371	841,024	857,676	874,329	890,982	n/a	5.
6.	Net Investment (Line 4 - 5)	\$208,092	\$191,440	\$174,788	\$158,135	\$141,483	\$124,830	\$108,177		6.
7.	Average Net Investment		\$199,766	\$183,114	\$166,462	\$149,809	\$133,156	\$116,504	n/a	7.
8.	Return on Average Net Investment									8.
a.	Equity Component (Line 7 * 4.925% / 12) (b)		820	752	683	615	547	478	3,894	8a.
b.	Equity Comp. grossed up for taxes (Line 8a / 61425)		1,335	1,224	1,112	1,001	890	779	6,340	8b.
c.	Debt Component (Line 7 * 4.364% / 12)		727	666	605	545	484	424	3,451	8c.
9.	Total Return Requirements (Line 8b + 8c)		2,061	1,890	1,718	1,546	1,374	1,202	9,791	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$18,714	\$18,542	\$18,370	\$18,199	\$18,027	\$17,855	\$109,707	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC 93-1024-FOF-EI, Docket No. 930612-EI.

FLORIDA POWER & LIGHT COMPANY
 Schedule of Capital Investment, Depreciation and Return
 ECCR Common
 For the Projected Period January 1999 through June 1999

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Total	Line No.
1.	Investment (Net of Retirements)		\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$240,000	1.
2.	Depreciation Base		<u>9,652,947</u>	<u>9,692,947</u>	<u>9,732,947</u>	<u>9,772,947</u>	<u>9,812,947</u>	<u>9,852,947</u>	n/a	2.
3.	Depreciation Expense (a)		<u>160,882</u>	<u>161,549</u>	<u>162,216</u>	<u>162,882</u>	<u>163,549</u>	<u>164,216</u>	975,295	3.
4.	Cumulative Investment (Line 2)	\$9,612,947	9,652,947	9,692,947	9,732,947	9,772,947	9,812,947	9,852,947	n/a	4.
5.	Less: Accumulated Depreciation	4,473,737	4,634,620	4,796,169	4,958,385	5,121,267	5,284,816	5,449,032	n/a	5.
6.	Net Investment (Line 4 - 5)	<u>\$5,139,210</u>	<u>\$5,018,327</u>	<u>\$4,896,778</u>	<u>\$4,774,562</u>	<u>\$4,651,680</u>	<u>\$4,528,131</u>	<u>\$4,403,915</u>		6.
7.	Average Net Investment		\$5,078,768	\$4,957,553	\$4,835,670	\$4,713,121	\$4,589,905	\$4,466,023	n/a	7.
8.	Return on Average Net Investment									8.
a	Equity Component (Line 7 * 4.9255% / 12) (b)		<u>20,846</u>	<u>20,349</u>	<u>19,848</u>	<u>19,345</u>	<u>18,840</u>	<u>18,331</u>	117,560	8a.
b	Equity Comp. grossed up for taxes (Line 8a / .61425)		33,938	33,128	32,313	31,494	30,671	29,843	191,387	8b.
c	Debt Component (Line 7 * 4.3642% / 12)		18,471	18,030	17,587	17,141	16,693	16,242	104,163	8c.
9.	Total Return Requirements (Line 8b + 8c)		<u>52,408</u>	<u>51,157</u>	<u>49,900</u>	<u>48,635</u>	<u>47,364</u>	<u>46,085</u>	295,550	9.
10.	Total Depreciation & Return (Line 3 + 9)		<u>\$213,291</u>	<u>\$212,707</u>	<u>\$212,116</u>	<u>\$211,518</u>	<u>\$210,913</u>	<u>\$210,301</u>	\$1,270,845	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
ECCR Common
For the Projected Period July 1999 through December 1999

Line No.	Description	Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$240,000	1.
2.	Depreciation Base		9,892,947	9,932,947	9,972,947	10,012,947	10,052,947	10,092,947	n/a	2.
3.	Depreciation Expense (a)		164,882	165,549	166,216	166,882	167,549	168,216	999,295	3.
4.	Cumulative Investment (Line 2)	\$9,852,947	9,892,947	9,932,947	9,972,947	10,012,947	10,052,947	10,092,947	n/a	4.
5.	Less: Accumulated Depreciation	5,449,032	5,613,914	5,779,154	5,945,679	6,112,562	6,280,111	6,448,327	n/a	5.
6.	Net Investment (Line 4 - 5)	\$4,403,915	\$4,279,033	\$4,153,483	\$4,027,268	\$3,900,385	\$3,772,836	\$3,644,620		6.
7.	Average Net Investment		\$4,341,474	\$4,216,258	\$4,090,376	\$3,963,826	\$3,836,611	\$3,708,728	n/a	7.
8.	Return on Average Net Investment									8.
a.	Equity Component (Line 7 * 4.9255% /12) (b)		17,820	17,306	16,789	16,270	15,748	15,223	99,156	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		29,011	28,174	27,333	26,487	25,637	24,783	161,425	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		15,789	15,334	14,876	14,416	13,953	13,488	87,856	8c.
9.	Total Return Requirements (Line 8b + 8c)		44,800	43,508	42,209	40,903	39,590	38,271	249,281	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$209,683	\$209,057	\$208,425	\$207,786	\$207,139	\$206,487	\$1,248,576	10.

(a) Depreciation expense is based on the 'Cradle-to-Grave' method of accounting.

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

CONSERVATION PROGRAM COSTS
April 1998 through July 1998: ACTUAL
August 1998 through December 1998: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service Program											
Actual	\$	\$ 975,461	\$ 2,831	\$ 332,381	\$ 1,639,041	\$	\$	\$ 139,211	\$ 3,088,925	\$	\$ 3,088,925
Estimated		1,511,606	2,477	149,592	890,399			244,152	2,798,226		2,798,226
Total		2,487,067	5,308	481,973	2,529,440			383,363	5,887,151		5,887,151
2. Residential Building Envelope Program											
Actual		105,409		70,586		1,482,265		10,269	1,668,549		1,668,549
Estimated		70,060	856	34,581		1,118,706		15,181	1,239,384		1,239,384
Total		175,469	856	105,167		2,600,991		25,450	2,907,933		2,907,933
3. Residential Heat Recovery Water Heating Program											
Actual		32		10		1,076			1,118		1,118
Estimated									0		0
Total		32		10		1,076			1,118		1,118
4. Residential Load Management ("On Call")											
Actual	7,456,866	596,982	12,026	509,346		16,780,277	570	169,619	25,525,686		25,525,686
Estimated	7,852,612	769,709	62,745	1,083,429		18,834,340	2,663	275,118	28,880,616		28,880,616
Total	15,309,478	1,366,691	74,771	1,592,775		35,614,617	3,233	444,737	54,406,302		54,406,302
5. Duct System Testing & Repair Program											
Actual		861,790	6,984	126,164	53,080	1,355,638		(252,402)	2,151,254		2,151,254
Estimated		1,260,934	32,355	160,969		2,314,862		(321,073)	3,448,047		3,448,047
Total		2,122,724	39,339	287,133	53,080	3,670,500		(573,475)	5,599,301		5,599,301
6. Residential Air Conditioning Program											
Actual		279,503	53	242,863		6,403,598		28,300	6,954,337		6,954,337
Estimated		354,136	106	282,617		6,312,722		34,886	6,984,467		6,984,467
Total		633,639	159	525,480		12,716,320		63,186	13,938,804		13,938,804
7. GS Load Management ("Business On Call")											
Actual	648,423	40,573		88,676		225,229		33,517	1,036,418		1,036,418
Estimated	682,836	42,870		86,176		221,444		3,621	1,036,947		1,036,947
Total	1,331,259	83,443		174,852		446,673		37,138	2,073,365		2,073,365

CONSERVATION PROGRAM COSTS
April 1998 through July 1998: ACTUAL
August 1998 through December 1998: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
8. Cogeneration & Small Power Production	Actual	\$ 97,523		\$ 623,228				\$ (9,278)	\$ 711,473		\$ 711,473
	Estimated	124,028		833,636				16,336	974,000		974,000
	Total	221,551		1,456,864				7,058	1,685,473		1,685,473
9. Commercial/Industrial Efficient Lighting	Actual		86,128	146,523		1,027,194		19,993	1,279,838		1,279,838
	Estimated		115,870	252,145		709,016		25,235	1,102,266		1,102,266
	Total		201,998	398,668		1,736,210		45,228	2,382,104		2,382,104
10. Commercial/Industrial Load Control	Actual		72,543	264		9,288,215	61	25,913	9,386,996		9,386,996
	Estimated		84,263	3,544	19,419	10,227,768		38,681	10,373,673		10,373,673
	Total		156,806	3,808	19,419	19,515,983		61	64,594	19,760,669	
11. Business Energy Evaluation	Actual		290,042	703	42,144	152,516		48,794	534,199		534,199
	Estimated		366,916	10,419	61,272			62,146	500,753		500,753
	Total		656,958	11,122	103,416	152,516		110,940	1,034,952		1,034,952
12. CI Heating, Ventilating & A/C Program	Actual		321,354		323,002	(2,365)	737,879	29,787	1,409,657		1,409,657
	Estimated		381,591		350,837		1,209,965	54,891	1,997,284		1,997,284
	Total		702,945		673,839	(2,365)	1,947,844	84,678	3,406,941		3,406,941
13. CI Off Peak Battery Charging Program	Actual		3,492			8,403		750	12,645		12,645
	Estimated		3,594		635	6,250		1,435	11,914		11,914
	Total		7,086		635	14,653		2,185	24,559		24,559

CONSERVATION PROGRAM COSTS
 April 1998 through July 1998: **ACTUAL**
 August 1998 through December 1998: **ESTIMATED**

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
14. Business Custom Incentive Program	Actual	\$ 6,726	\$ 249	\$ 13,905	\$ 154	\$ 98,956	\$ 1,235	\$ 154	\$ 6,882	\$	\$ 6,882
	Estimated	8,911		13,905	1,235	98,956	1,389	1,235	123,007		123,007
	Total	15,637		13,905	1,389	98,956	1,389	1,389	129,889		129,889
15. C/I Building Envelope Program	Actual	123,879	249	122,385	17,400	841,157		17,400	1,105,060		1,105,060
	Estimated	155,743		182,163	33,850	746,758		33,850	1,118,514		1,118,514
	Total	279,622	249	304,558	51,250	1,587,915		51,250	2,223,594		2,223,594
16. Demand Load Control Trial Project	Actual	3,426		78,720		(227)			81,919		81,919
	Estimated			78,720		(227)			0		0
	Total	3,426		78,720		(227)			81,919		81,919
17. Res. Thermal Energy Storage Research Project	Actual			14,210					14,210		14,210
	Estimated			4,169	2,081			2,081	6,250		6,250
	Total			18,379	2,081			2,081	20,460		20,460
18. Cool Communities Research Project	Actual			45,938	8			8	45,946		45,946
	Estimated			72,919					72,919		72,919
	Total			118,857	8			8	118,865		118,865
19. Res. Heat Pump Water Heating Research Project	Actual	574		104,169	279			279	853		853
	Estimated	762	20,831	104,169	2,081			2,081	127,843		127,843
	Total	1,336	20,831	104,169	2,360			2,360	128,696		128,696

CONSERVATION PROGRAM COSTS
April 1998 through July 1998: ACTUAL
August 1998 through December 1998: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. Conservation Research & Development Program											
Actual	\$	\$ 2,491	\$	\$ 25,429	\$	\$	\$	\$	27,920	\$	\$ 27,920
Estimated		93,645		193,730				6,544	293,919		293,919
Total		96,136		219,159				6,544	321,839		321,839
22. Natural Gas End-Use Technology R&D Project											
Actual		5,769		18,391				7	24,167		24,167
Estimated		1,940		169,250				180	171,370		171,370
Total		7,709		187,641				187	195,537		195,537
23. C/I Daylight Dimming Research Project											
Actual		8,874		25,539				404	34,817		34,817
Estimated				63,049					63,049		63,049
Total		8,874		88,588				404	97,866		97,866
24. C/I New Construction Research Project											
Actual		16,171						4,173	20,344		20,344
Estimated		1,371		291,669				125	293,165		293,165
Total		17,542		291,669				4,298	313,509		313,509
25. Marketing Conservation Research & Dev.											
Actual									0		0
Estimated				437,726				6,375	444,101		444,101
Total				437,726				6,375	444,101		444,101

CONSERVATION PROGRAM COSTS
 April 1998 through July 1998: **ACTUAL**
 August 1998 through December 1998: **ESTIMATED**

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
26. BuildSmart Program											
Actual	\$	\$ 155,763	\$ 717	\$ 88,802	\$	\$	\$	\$ 19,878	\$ 265,160	\$ (6,950)	\$ 258,210
Estimated		270,732	2,745	72,522	5,000			28,079	379,078	(260,395)	118,683
Total		426,495	3,462	161,324	5,000			47,957	644,238	(267,345)	376,893
27. Green Pricing Research & Development Project											
Actual		7,797		24,143	73,703			266	105,909		105,909
Estimated		15,032		29,684				103,415	148,131		148,131
Total		22,829		53,827	73,703			103,681	254,040		254,040
28. C/I Solar Desiccant Research Project											
Actual		2,301							2,301		2,301
Estimated		9,145		25,831				1,250	36,226		36,226
Total		11,446		25,831				1,250	38,527		38,527
29. Common Expenses											
Actual	933,996	1,761,251	10,179	432,046	8,078		1,230	425,808	3,572,590		3,572,590
Estimated	1,137,881	2,731,277	12,640	748,662			2,575	671,394	5,304,429		5,304,429
Total	2,071,879	4,492,528	22,819	1,180,708	8,078		3,805	1,097,202	8,877,019		8,877,019
30. TOTAL ACTUAL	\$ 9,039,287	\$ 5,825,876	\$ 34,006	\$ 3,380,536	\$ 1,924,053	\$ 38,150,724	\$ 1,861	\$ 712,850	\$ 59,069,195	\$ (6,950)	\$ 59,062,245
TOTAL ESTIMATED	9,673,329	8,374,135	148,718	5,724,756	895,399	41,800,785	5,238	1,307,218	67,929,578	(260,395)	67,669,183
TOTAL FOR THE PERIOD	18,712,616	14,200,011	182,724	9,105,292	2,819,452	79,951,509	7,099	2,020,068	126,998,773	(267,345)	126,731,428
31. LESS: Included in Base Rates											
Actual		462,794							462,794		462,794
Estimated		571,303							571,303		571,303
Total		1,034,097							1,034,097		1,034,097
32. Recoverable Conservation Expenses	\$ 18,712,616	\$ 13,165,914	\$ 182,724	\$ 9,105,292	\$ 2,819,452	\$ 79,951,509	\$ 7,099	\$ 2,020,068	\$ 125,964,675	\$ (267,345)	\$ 125,697,330
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Load Control
For the Estimated/ Actual Period April 1998 through December 1998

Line No.	Description	Beginning of Period	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1.	Investments (Net of Refirements)	\$1,052,161	\$967,917	\$639,131	(\$27,710,957)	\$892,917	\$892,917	\$892,917	\$892,917	\$892,917	\$892,917	(\$20,367,163)
2.	Depreciation Base	103,259,016	104,236,933	105,075,063	77,265,106	79,258,023	79,150,940	80,043,857	80,936,774	81,829,691	n/a	n/a
3.	Depreciation Expense (a)	1,710,967	1,748,351	1,755,137	1,291,196	1,304,300	1,319,182	1,334,064	1,348,946	1,363,828	1,378,710	13,175,972
4.	Cumulative Investment (Line 2)	\$102,216,855	104,236,933	105,075,063	77,265,106	78,258,023	79,150,940	80,043,857	80,936,774	81,829,691	n/a	n/a
5.	Less: Accumulated Depreciation	61,953,303	63,683,538	65,434,461	67,189,599	69,142,395	71,447,296	74,100,542	77,113,317	80,587,164	84,549,489	890,813,317
6.	Net Investment (Line 4 - 5)	\$40,263,552	40,553,425	39,640,602	10,075,507	9,115,628	8,703,644	8,640,315	8,823,457	8,242,527	7,280,202	\$35,016,374
7.	Average Net Investment	31,924,514	30,193,974	30,344,466	37,554,288	37,016,419	36,597,295	36,163,898	35,715,300	35,251,800	n/a	n/a
8.	Return on Average Net Investment											
a.	Equity Component (Line 7 * 4.925%/12) (b)	163,873	160,875	157,388	154,145	151,937	150,218	148,438	146,586	144,694	1,378,164	1,378,164
b.	Equity Comp. grossed up for taxes (Line 8a/61425)	266,786	261,905	256,228	250,948	247,354	244,555	241,657	238,659	235,562	2,243,654	2,243,654
c.	Debt Component (Line 7 * 4.3542%/12)	145,199	142,542	139,452	136,579	134,523	133,099	131,522	129,891	128,205	1,221,111	1,221,111
9.	Total Return Requirements (Line 8a + 8c)	411,961	404,447	395,880	387,527	381,976	377,654	373,179	368,550	363,767	3,464,765	3,464,765
10.	Total Depreciation & Return (Line 3 + 9)	\$2,122,952	\$2,152,797	\$2,150,818	\$1,678,722	\$1,696,277	\$1,707,243	\$1,717,496	\$1,727,595	\$1,737,595	\$1,747,694	\$16,640,737

(a) Depreciation expense is based on the "Cradle to Grave" method of accounting

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC-93-1024-FOF-EL, Docket No. 900612-EI

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS												
Residential On Call Program 7 (92%)												
Depreciation	1,574,089	1,608,483	1,614,726	1,187,800	1,199,956	1,213,648	1,227,338	1,241,031	1,254,722	1,268,413	1,282,104	12,121,394
Return	379,026	372,091	364,026	356,524	351,418	347,442	343,325	339,066	334,666	330,266	325,866	3,187,564
Total	1,953,115	1,980,573	1,978,752	1,544,324	1,551,374	1,561,090	1,570,664	1,580,096	1,589,388	1,598,368	1,607,970	15,308,958
Business on Call Program 7 (8%)												
Depreciation	136,877	139,868	140,411	103,296	104,344	105,535	106,725	107,916	109,106	110,296	111,486	1,054,878
Return	32,959	32,356	31,654	31,002	30,558	30,212	29,854	29,496	29,138	28,780	28,422	277,181
Total	169,836	172,224	172,065	134,298	134,902	135,747	136,579	137,412	138,244	139,076	139,908	1,332,059
Total	1,710,967	1,748,351	1,755,137	1,291,196	1,304,300	1,319,182	1,334,064	1,348,946	1,363,828	1,378,710	1,393,594	13,175,972
Return	411,965	404,447	395,880	387,527	381,976	377,654	373,179	368,550	363,767	358,885	353,999	3,464,765
Total	2,122,952	2,152,797	2,150,818	1,678,722	1,696,277	1,714,836	1,717,243	1,727,595	1,737,595	1,747,694	1,757,793	16,640,737

FLORIDA POWER & LIGHT COMPANY
 Schedule of Capital Investment, Depreciation and Return
 Monitoring Equipment

For the Estimated/ Actual Period April 1998 through December 1998

Line No.	Description	Beginning of Period	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.	
1.	Investment (Net of Refirements)		\$0	\$0	\$0	(\$1,559,973)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,559,973)	1.
2.	Depreciation Base		2,559,132	2,559,132	2,559,132	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	2.
3.	Depreciation Expense (a)		42,652	42,652	42,652	16,653	16,653	16,653	16,653	16,653	16,653	16,653	227,872	3.
4.	Cumulative Investment (Line 2)	\$2,559,132	2,559,132	2,559,132	2,559,132	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	4.
5.	Less: Accumulated Depreciation	2,023,152	2,065,903	2,108,555	2,151,208	607,869	624,541	641,194	657,847	674,499	691,152	691,152	n/a	5.
6.	Net Investment (Line 4 - 5)	\$535,980	\$493,229	\$450,576	\$407,924	\$391,270	\$374,618	\$357,965	\$341,312	\$324,660	\$308,007	\$308,007		6.
7.	Average Net Investment		\$514,554	\$471,902	\$429,250	\$399,597	\$382,944	\$366,291	\$349,639	\$332,986	\$316,333	\$316,333	n/a	7.
8.	Return on Average Net Investment													8.
a.	Equity Component (Line 7 * 4.9255% /12) (b)		2,112	1,837	1,762	1,640	1,572	1,503	1,435	1,367	1,298	1,298	14,627	8a
b.	Equity Comp grossed up for taxes (Line 8a/81425)		3,438	3,153	2,868	2,670	2,509	2,448	2,336	2,225	2,114	2,114	23,812	8b
c.	Debt Component (Line 7 * 4.3542% /12)		1,871	1,716	1,561	1,453	1,393	1,332	1,272	1,211	1,150	1,150	12,960	8c
9.	Total Return Requirements (Line 8a + 8c)		533,0	4,870	4,429	4,123	3,952	3,780	3,608	3,436	3,264	3,264	36,772	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$47,962	\$47,523	\$47,084	\$47,084	\$47,084	\$47,084	\$47,084	\$47,084	\$47,084	\$47,084	\$47,084	10

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC 93-1024 FOF-EL Docket No. 930812-EL

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
ECCR Common
For the Estimated/ Actual Period April 1998 through December 1998

Line No.	Description	Beginning of Period	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		(\$68,798)	\$25,113	(\$402)	(\$1,400)	\$168,750	\$168,750	\$168,750	\$168,750	\$168,750	\$798,264	1
2.	Depreciation Base		<u>8,745,885</u>	<u>8,770,999</u>	<u>8,770,597</u>	<u>8,769,197</u>	<u>8,937,947</u>	<u>9,106,697</u>	<u>9,275,447</u>	<u>9,444,197</u>	<u>9,612,947</u>	n/a	2.
3.	Depreciation Expense (a)		<u>135,882</u>	<u>138,648</u>	<u>137,791</u>	<u>137,726</u>	<u>148,966</u>	<u>151,778</u>	<u>154,591</u>	<u>157,403</u>	<u>160,216</u>	<u>1,323,001</u>	3.
4.	Cumulative Investment (Line 2)	\$8,814,683	8,745,885	8,770,999	8,770,597	8,769,197	8,937,947	9,106,697	9,275,447	9,444,197	9,612,947	n/a	4.
5.	Less: Accumulated Depreciation	3,150,736	3,286,618	3,425,266	3,563,057	3,700,783	3,849,749	4,001,527	4,156,118	4,313,521	4,473,737	n/a	5.
6.	Net Investment (Line 4 - 5)	<u>\$5,663,947</u>	<u>\$5,459,267</u>	<u>\$5,345,732</u>	<u>\$5,207,540</u>	<u>\$5,068,414</u>	<u>\$5,088,198</u>	<u>\$5,105,170</u>	<u>\$5,119,329</u>	<u>\$5,130,675</u>	<u>\$5,139,210</u>		6.
7.	Average Net Investment		\$5,561,607	\$5,402,500	\$5,276,636	\$5,137,977	\$5,078,306	\$5,096,684	\$5,112,249	\$5,125,002	\$5,134,943	n/a	7.
8.	Return on Average Net Investment												8.
a.	Equity Component (Line 7 * 4.9255% /12) (b)		<u>22,828</u>	<u>22,175</u>	<u>21,658</u>	<u>21,089</u>	<u>20,844</u>	<u>20,920</u>	<u>20,984</u>	<u>21,036</u>	<u>21,077</u>	<u>192,611</u>	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/ 61425)		37,164	35,101	35,260	34,333	33,935	34,057	34,161	34,247	34,313	313,571	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		20,227	19,616	19,190	18,686	18,469	18,536	18,592	18,639	18,675	170,662	8c.
9.	Total Return Requirements (Line 8b + 8c)		<u>57,391</u>	<u>55,749</u>	<u>54,450</u>	<u>53,019</u>	<u>52,404</u>	<u>52,593</u>	<u>52,754</u>	<u>52,885</u>	<u>52,988</u>	<u>484,233</u>	9.
10.	Total Depreciation & Return (Line 3 + 9)		<u>\$193,272</u>	<u>\$194,397</u>	<u>\$192,241</u>	<u>\$190,745</u>	<u>\$201,369</u>	<u>\$204,371</u>	<u>\$207,345</u>	<u>\$210,289</u>	<u>\$213,204</u>	<u>\$1,807,233</u>	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) Return on Equity (ROE) is 12.0%, per FPSC Order No. PSC-93-1024-FOF-EI. Docket No. 930612-EI

CONSERVATION PROGRAM COSTS
April through July 1998 ACTUAL

Program Title	April	May	June	July	Sub-Total (6 Mo.)
1. Residential Conservation Service Program	\$ 455,753	\$ 1,054,334	\$ 360,132	\$ 1,218,706	\$ 3,088,925
2. Residential Building Envelope Program	435,475	562,680	428,985	241,409	1,668,549
3. Residential Heat Recovery Water Heating Program	689	437	12	(20)	1,118
4. Residential Load Management ("On Call")	6,254,938	6,534,888	6,503,378	6,232,482	25,525,686
5. Duct System Testing & Repair Program	904,516	371,854	462,400	412,484	2,151,254
6. Residential Air Conditioning Program	1,989,169	1,572,832	1,558,279	1,834,057	6,954,337
7. GS Load Management ("Business On Call")	232,456	198,134	369,902	235,926	1,036,418
8. Cogeneration & Small Power Production	35,804	431,066	170,252	74,351	711,473
9. Commercial/Industrial Efficient Lighting	249,363	168,525	388,444	473,506	1,279,838
10. Commercial/Industrial Load Control	2,277,197	2,190,057	2,439,530	2,480,212	9,386,996
11. Business Energy Evaluation	118,552	229,502	99,638	86,507	534,199
12. C/I Heating, Ventilating & A/C Program	455,171	134,113	437,617	382,756	1,409,657
13. C/I Off Peak Battery Charging Program	1,203	2,352	8,127	963	12,645
14. Business Custom Incentive Program	1,784	1,702	1,702	1,694	6,882
15. C/I Building Envelope Program	218,322	317,039	329,861	239,858	1,105,080
16. Demand Load Control Trial Project	825	4,854	867	75,373	81,919
17. Res. Thermal Energy Storage Research Proj.			14,210	-	14,210
18. Cool Communities Research Project	8	0	0	45,938	45,946
19. Res. Heat Pump Water Heating Research Project	153	417	139	139	853
20. Conservation Research & Development Program	645	615	15,415	11,245	27,920
21. Natural Gas End-Use Technology R&D Project	11,523	1,453	8,695	2,496	24,167
22. C/I Daylight Dimming Research Project	28,152	2,396	2,332	1,937	34,817
23. C/I New Construction Research Project	8,762	5,378	5,635	569	20,344
24. Marketing Conservation Research & Dev.	0	0	0	-	0
25. BuildSmart Program	68,479	46,995	46,600	103,086	265,160
26. Green Pricing Research & Development Project	3,446	58,070	41,916	2,477	105,909
27. C/I Solar Desiccant Research Project	567	578	578	578	2,301
28. Common Expenses	930,878	885,863	840,380	915,469	3,572,590
29. Total All Programs	<u>\$ 14,683,835</u>	<u>\$ 14,776,134</u>	<u>\$ 14,535,028</u>	<u>\$ 15,074,198</u>	<u>\$ 59,069,195</u>
30. LESS: Included in Base Rates	<u>180,193</u>	<u>96,319</u>	<u>91,722</u>	<u>94,560</u>	<u>462,794</u>
31. Recoverable Conservation Expenses	<u>\$ 14,503,642</u>	<u>\$ 14,679,814</u>	<u>\$ 14,443,306</u>	<u>\$ 14,979,638</u>	<u>\$ 58,606,400</u>

Totals may not add due to rounding

CONSERVATION PROGRAM COSTS
August 1998 through December 1998 ESTIMATED

Program Title	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)
1. Residential Conservation Service Program	\$ 968,510	\$ 748,974	\$ 348,584	\$ 383,573	\$ 348,585	\$ 2,798,226	\$ 5,887,151
2. Residential Building Envelope Program	252,978	246,611	246,611	246,573	246,611	1,239,384	2,907,933
3. Residential Heat Recovery Water Heating Program						0	1,118
4. Residential Load Management ("On Call")	6,824,415	5,202,057	5,533,675	5,617,315	5,703,154	28,880,615	54,406,302
5. Duct System Testing & Repair Program	781,308	666,678	666,678	666,705	666,678	3,448,047	5,599,301
6. Residential Air Conditioning Program	1,417,379	1,411,549	1,385,182	1,385,175	1,385,182	6,984,467	13,938,804
7. GS Load Management ("Business On Call")	217,528	215,910	246,706	181,246	175,557	1,036,947	2,073,365
8. Cogeneration & Small Power Production	203,821	192,547	192,547	192,538	192,547	974,000	1,685,473
9. Commercial/Industrial Efficient Lighting	228,878	218,344	218,344	218,356	218,344	1,102,266	2,382,104
10. Commercial/Industrial Load Control	2,053,450	2,055,644	2,067,195	2,077,288	2,120,096	10,373,673	19,780,669
11. Business Energy Evaluation	126,834	93,476	93,476	93,491	93,476	500,753	1,034,952
12. C/I Heating, Ventilating & A/C Program	420,152	420,770	385,464	385,434	385,464	1,997,284	3,406,941
13. C/I Off Peak Battery Charging Program	2,647	2,321	2,321	2,304	2,321	11,914	24,559
14. Business Custom Incentive Program	25,250	24,439	24,439	24,440	24,439	123,007	129,889
15. C/I Building Envelope Program	235,033	220,874	220,874	220,859	220,874	1,118,514	2,223,594
16. Demand Load Control Trial Project						0	81,919
17. Res. Thermal Energy Storage Research Proj.	1,250	1,250	1,250	1,250	1,250	6,250	20,460
18. Cool Communities Research Project	14,583	14,583	14,583	14,587	14,583	72,919	118,865
19. Res. Heat Pump Water Heating Research Project	25,625	25,556	25,556	25,550	25,556	127,843	128,696
20. Conservation Research & Development Program	65,597	57,084	57,084	57,070	57,084	293,919	321,839
21. Natural Gas End-Use Technology R&D Project	34,415	34,239	34,239	34,238	34,239	171,370	195,537
22. C/I Daylight Dimming Research Project	12,610	12,610	12,610	12,609	12,610	63,049	97,866
23. C/I New Construction Research Project	58,732	58,608	58,608	58,609	58,608	293,165	313,509
24. Marketing Conservation Research & Dev.	88,619	88,819	88,819	88,819	88,825	444,101	444,101
25. BuildSmart Program	97,224	79,057	67,611	67,575	67,611	379,078	644,238
26. Green Pricing Research & Development Project	30,723	29,356	29,356	29,340	29,356	148,131	254,040
27. C/I Solar Desiccant Research Project	7,910	7,079	7,079	7,079	7,079	36,226	38,527
28. Common Expenses	1,219,570	1,036,782	1,002,964	1,012,628	1,032,485	5,304,429	8,877,019
29. Total All Programs	\$ 15,415,241	\$ 13,165,217	\$ 13,031,855	\$ 13,104,651	\$ 13,212,614	\$ 67,929,578	\$ 126,998,773
30. LESS: Included in Base Rates	152,035	103,835	105,621	105,067	104,745	571,303	1,034,097
31. Recoverable Conservation Expenses	\$ 15,263,206	\$ 13,061,382	\$ 12,926,234	\$ 12,999,584	\$ 13,107,869	\$ 67,358,275	\$ 125,964,675

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
APRIL 1998 THROUGH DECEMBER 1998

	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION REVENUES										
1. a. RESIDENTIAL LOAD CONTROL CREDIT	50	50	50	50	50	50	50	50	50	50
b. C/I - PENALTIES				0	0	0	0	0	0	0
c. BUILDSMART PROGRAM REVENUES	0	0	5,025	1,925	52,079	52,079	52,079	52,079	52,079	267,345
2. CONSERVATION ADJUSTMENT REVENUE (NET OF REVENUE TAXES)	11,673,218	12,256,433	15,432,249	16,760,170	15,157,492	15,195,571	14,610,085	12,303,284	11,772,512	125,161,114
3. TOTAL REVENUES	11,673,218	12,256,433	15,437,274	16,762,095	15,209,571	15,247,750	14,662,164	12,355,363	11,824,591	125,428,459
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	2,813	2,813	2,813	2,813	2,813	2,813	2,813	2,813	2,813	25,317
5. CONSERVATION REVENUE APPLICABLE TO PERIOD (Line B3 + B4)	11,676,031	12,259,246	15,440,087	16,764,908	15,212,384	15,250,563	14,664,977	12,358,176	11,827,404	125,453,776
6. CONSERVATION EXPENSES	14,503,642	14,679,814	14,443,306	14,979,638	15,263,206	13,061,382	12,926,234	12,999,584	13,107,869	125,964,675
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	(2,827,611)	(2,420,568)	996,781	1,785,270	(50,822)	2,189,181	1,738,743	(641,408)	(1,280,465)	(510,899)
8. INTEREST PROVISION THIS PERIOD (From CT-3, Page 3, Line C10)	(12,737)	(24,868)	(28,446)	(22,277)	(18,295)	(13,439)	(4,415)	(1,906)	(6,380)	(132,763)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	33,756	(2,809,805)	(5,257,654)	(4,292,132)	(2,531,952)	(2,603,882)	(431,953)	1,300,562	654,435	33,756
a. DEFERRED TRUE-UP BEGINNING OF PERIOD (Final CT-3 less EST/ACT)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)	(1,389,882)
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	(2,813)	(2,813)	(2,813)	(2,813)	(2,813)	(2,813)	(2,813)	(2,813)	(2,813)	(25,317)
11. END OF PERIOD -TOTAL NET TRUE-UP (Line B7+B8+B9+B9a+B10)	(54,199,287)	(56,647,536)	(55,682,014)	(53,921,834)	(53,993,764)	(51,820,835)	(589,320)	(5,735,447)	(52,025,105)	(52,025,105)

NOTES: () Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
APRIL 1998 THROUGH DECEMBER 1998

	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
C. INTEREST PROVISION										
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	(\$1,356,126)	(\$4,199,287)	(\$6,647,536)	(\$5,682,014)	(\$3,921,834)	(\$3,993,764)	(\$1,820,835)	(\$89,320)	(\$735,447)	(\$28,446,163)
2. ENDING TRUE-UP AMOUNT BEFORE INT. (Line B7+B9+B9a+B10)	(4,186,550)	(6,622,668)	(5,653,568)	(3,899,557)	(3,975,469)	(1,807,396)	(84,905)	(733,541)	(2,018,725)	(28,982,379)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	(\$5,542,676)	(\$10,821,955)	(\$12,301,104)	(\$9,581,571)	(\$7,897,303)	(\$5,801,160)	(\$1,905,740)	(\$822,861)	(\$2,754,172)	(\$57,428,542)
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	(\$2,771,338)	(\$5,410,978)	(\$6,150,552)	(\$4,790,786)	(\$3,948,652)	(\$2,900,580)	(\$952,870)	(\$411,431)	(\$1,377,086)	(\$28,714,271)
5. INT. RATE - FIRST DAY REPORTING BUSINESS MONTH	5.50000%	5.53000%	5.50000%	5.60000%	5.56000%	5.56000%	5.56000%	5.56000%	5.56000%	N/A
6. INTEREST RATE-FIRST DAY SUBSEQUENT BUSINESS MONTH	5.53000%	5.50000%	5.60000%	5.56000%	5.56000%	5.56000%	5.56000%	5.56000%	5.56000%	N/A
7. TOTAL (Line C5+C6)	11.03000%	11.03000%	11.10000%	11.16000%	11.12000%	11.12000%	11.12000%	11.12000%	11.12000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	5.51500%	5.51500%	5.55000%	5.58000%	5.56000%	5.56000%	5.56000%	5.56000%	5.56000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.45958%	0.45958%	0.46250%	0.46500%	0.46333%	0.46333%	0.46333%	0.46333%	0.46333%	N/A
10. INTEREST PROVISION (Line C4 x C9)	(\$12,737)	(\$24,868)	(\$28,446)	(\$22,277)	(\$18,295)	(\$13,439)	(\$4,415)	(\$1,906)	(\$6,380)	(\$132,763)

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period April through December 1998

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Taxes (1)
(Actual)	April	5,937,362.030	\$11,673,218
(Actual)	May	6,376,085.762	12,256,433
(Actual)	June	7,937,932.887	15,432,249
(Actual)	July	8,601,120.344	16,760,170
(Estimated)	August	7,898,124.000	15,157,492
(Estimated)	September	7,918,018.000	15,195,671
(Estimated)	October	7,612,886.000	14,610,085
(Estimated)	November	6,410,880.000	12,303,284
(Estimated)	December	6,134,310.000	11,772,512
	Total	<u>64,826,719.023</u>	<u>\$125,161,114</u>

(1) Revenue taxes for the period are 1.5% Gross Receipts Tax and 1/12 of 1% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 44,527 energy audits.

Program accomplishments for the period January 1999 through December 1999 are expected to include 62,000 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$5,887,151.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$10,035,894.

Program Progress Summary: Program to date, through July 1998, 1,447,284 energy audits have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 17,795 installations.

Program accomplishments for the period January 1999 through December 1999 are expected to include 10,433 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$2,907,933.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$2,398,958.

Program Progress Summary: Program to date, through July 1998, 601,826 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Heat Recovery Water Heating Program

Program Description: A program designed to promote the replacement of electric water heating equipment with heat recovery units.

Program Projections: There are no program accomplishments anticipated for the periods April 1998 through December 1998 and January through December 1999.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$1,118, which represents payments processed for incentives through March 1998.

There are no program fiscal expenditures anticipated for the period January 1999 through December 1999.

Program Progress Summary: Program to date, through March 1998, 34,600 installations have been completed. On October 27, 1997, the Commission granted the termination of FPL's Residential Heat Recovery Water Heating Program. (PSC-97-1351-FOF-EG).

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the installation of substation equipment at 24 additional substations and 25,743 new program participants with load control transponders installed in their homes.

Program accomplishments for the period January 1999 through December 1999 are expected to include the installation of substation equipment at 21 additional substations and 38,590 new program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$54,406,302.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$66,801,739.

Program Progress Summary: Program to date, through July 1998, the installation of equipment at 341 substations has been completed, and there are 549,552 customers with load control equipment installed in their homes.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 24,145 installations.

Program accomplishments for the period January 1999 through December 1999 are expected to include 28,936 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$5,599,301.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$5,943,116.

Program Progress Summary: Program to date, through July 1998, 235,577 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 60,240 installations.

Program accomplishments for the period January 1999 through December 1999 are expected to include 65,589 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$13,938,804.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$17,948,579.

Program Progress Summary: Program to date, through July 1998, 392,951 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: General Service Load Management Program ("Business On Call")

Program Description: This program is designed to offer voluntary load control of central air conditioning to customers in the GS-1 rate class.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 1,952 installations.

Program accomplishments for the period January 1999 through December 1999 are expected to include 2,936 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$2,073,365.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$3,363,763.

Program Progress Summary: Program to date, through July 1998, total reduction is 9.40 MW and 7,816 installations.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the receipt of 885.6 MW of firm capacity at time of system peak and 5,625.4 GWh of purchase power. Ten firm and five as available power producers are expected to be participating.

Program accomplishments for the period January 1999 through December 1999 are expected to include the receipt of 885.6 MW of firm capacity at time of system peak and 8,274.2 GWh of purchase power. Ten firm and six as available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$1,685,473.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$2,107,796.

Program Progress Summary: Total MW under contract (facility size) is 885.6 MW of which 885.6 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in commercial/industrial facilities.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the reduction of 12,211.55 kW.

Program accomplishments for the period January 1999 through December 1999 are expected to include the reduction of 5,781.00 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$2,382,104.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$929,444.

Program Progress Summary: Program to date, through July 1998, total reduction is 189,927.57 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to offer voluntary load control to commercial/industrial customers with a minimum billing demand and controllable load of 200 kW or more.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to raise program-to-date participation to 444 MW at the generator.

Program accomplishments for the period January 1999 through December 1999 are expected to raise program-to-date participation to 461 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$19,760,669.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$25,817,642.

Program Progress Summary: Program to date, through July 1998, participation in this program totals 430.96 MW at the generator.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide a free evaluation of commercial and industrial customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include 3,835 energy evaluations.

Program accomplishments for the period January 1999 through December 1999 are expected to include 5,000 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$1,034,952.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$3,993,183.

Program Progress Summary: Program to date, through July 1998, 41,780 energy evaluations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Heating, Ventilating and Air Conditioning Program

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of commercial and industrial customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program projections for the period April 1998 through December 1998 are expected to include the reduction of 13,047.33 kW.

Program projections for the period January 1999 through December 1999 are expected to include the reduction of 17,489 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$3,406,941.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$4,841,710.

Program Progress Summary: Program to date, through July 1998, total reduction is 115,120 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: *C/I Off-Peak Battery Charging Program*

Program Description: The objective of this program is to reduce the current coincident peak demand and the future growth of coincident peak demand by shifting from on-peak to off-peak time periods the demand from battery charging applications.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the reduction of 167.60 kW.

Program accomplishments for the period January 1999 through December 1999 are expected to include the reduction of 101 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$24,559.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$20,862.

Program Progress Summary: Program to date, through July 1998, total reduction is 2,842.2 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Business Custom Incentive Program

Program Description: A program designed to assist FPL's commercial and industrial customers to achieve electric demand and savings cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs that reduce electric demand or shift electric demand from summer peak.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include continued screening of several projects.

Program accomplishments for the period January 1999 through December 1999 are expected to include continued screening to produce several new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$129,889.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$299,004.

Program Progress Summary: Program to date, through July 1998, 57 projects have been reviewed for eligibility and cost-effectiveness.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Building Envelope Program

Program Description: A program designed to encourage eligible commercial and industrial customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the reduction of 5,361.91 kW.

Program accomplishments for the period January 1999 through December 1999 are expected to include the reduction of 6,364 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$2,223,594.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$4,201,756.

Program Progress Summary: Program to date, through July 1998, total reduction is 11,718.5 kW.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Demand Load Control Trial project

Project Description: This is a pilot project designed to offer voluntary load control to Dade and Broward GSD and GSLD rate customers that have air conditioning and/or other controllable equipment that can be equipped with FPL control equipment. The maximum customer participation for this project is 120 commercial and industrial rate customers.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include completion of analysis and final report.

There are no project accomplishments anticipated for the period January 1999 through December 1999.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$81,919.

There are no project fiscal expenditures anticipated for the period January 1999 through December 1999.

Project Progress Summary: Field monitoring has been completed and equipment is being removed from customer sites. Final report was submitted to the FPSC in July 1998.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Thermal Energy Storage Research Project

Project Description: A research project designed to determine feasibility of a program to offer incentives to residential customers to cool their homes with thermal energy storage.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include reviewing technical papers/journals for any progress in this technology.

Project accomplishments for the period January 1999 through December 1999 are expected to include continued review of technical papers/journals for progress in this technology.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$20,460.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$9,996.

Project Progress Summary: No significant development of this technology has occurred during the current time period.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Cool Communities Research Project

Project Description: A research project designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include the completion of Phase I and Phase II of the project with a final report approximating demand and energy savings from tree shading, light colored tile roofs, and light colored non-tile roofs. The cost effectiveness of these measures as traditional utility incentive programs will also be determined.

Project accomplishments for the period January 1999 through December 1999 are expected to include evaluating the possibility of doing additional research with the Florida Solar Energy Center (FSEC) or others to investigate the benefits of certain commonly used roof types.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$118,865.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$99,996.

Project Progress Summary: Phases I and II of the research contract with Resource Management International (RMI) are in the final analysis and report writing stages.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Heat Pump Water Heating Research Project (HPWH)

Project Description: This research project is intended to evaluate improvements to HPWH technology and equipment, its application, installation costs, customer acceptance, as well as demand and energy savings.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include final report.

Project accomplishments for the period January 1999 through December 1999 are expected to include review for possible development of a DSM program using the results documented in the final report.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$128,696.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$9,996.

Project Progress Summary: Final report was received in July 1998.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period April 1998 through December 1998 and January 1999 through December 1999 are expected to include the continuation of Technology Assessment of products/concepts for potential DSM opportunities. See Supplement for description.

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$321,839.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$196,466.

Program Progress Summary: Program development is proceeding and selected products/concepts have been assessed. The attached listing details FPL's activities during this period.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Cooling Tower Enhancements	Phase II: Conduct field tests based on results from Phase I.
Desiccant Enhanced Air Conditioning System	Conduct field testing and meet with air conditioning manufacturers to commercialize.
HVAC Enhancements	Study the demand and energy impact of uncontrolled air-flow in commercial buildings. Evaluate the demand and energy impact of new HVAC technologies.
Residential Building Envelope Technologies	Further investigation into reflective roof coating and other insulating materials for demand and energy impacts will be conducted.
Appliance Technologies	Evaluate appliance technologies such as front-load washing machines, refrigerators, ceiling fans and microwave clothes dryers for demand and energy impacts.
UV-Filtration	Evaluate the potential demand and energy impacts for reducing make up air for commercial buildings by utilizing UV-Filtration.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment

Description

Energy Management
Technology

Evaluate the demand and energy impacts of energy management systems in varying degrees of sophistication from manual controls to integrated home energy systems.

Uncontrolled Air Flow in
Commercial Buildings

Evaluate the demand and energy impacts for uncontrolled air flow in commercial buildings.

C/I Building Envelope Technologies

Investigate demand and energy impacts due to various roof surface alterations. Alteration list includes reflective roof coating, technology change in roof surface and color change in roof surface

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Natural Gas End-Use Technology Research & Development Project

Project Description: A research and development project designed to determine Florida-specific operating characteristics of five natural gas end-use technologies; gas heat pump, gas engine-driven chillers, and gas water heating and gas desiccant-cooling.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include completion of the final report for the gas-desiccant project, and completion of the field monitoring for the residential gas heat pump and the gas chiller projects.

Project accomplishments for the period January 1999 through December 1999 are expected to include completion of the final reports for the residential gas water heating, gas chiller, and residential gas heat pump projects.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$195,537.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$336,074.

Project Progress Summary: Field monitoring completed at twenty gas water heating sites, and four-gas heat pump sites. Field monitoring continues at two gas chiller sites. Because of a customer's dissatisfaction with the gas heat pump, the gas equipment was removed and replaced by an electrical heat pump system. There have been no Gas BCI jobs submitted to date.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I Daylight Dimming Research Project

Project Description: A research and development project designed to assess the viability and feasibility of daylight dimming technology; compare the demand and energy reductions and cost differentials of daylight dimming systems to conventional lighting systems; discover and overcome potential barriers for the technology; quantify the cost-effectiveness of the technology; test acceptance of the technology with architectural and engineering consultants; qualitatively assess customer acceptance of the technology; and conduct market research to determine target markets and expected penetrations.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include completion of field monitoring for the base-line and most of the field monitoring for the data with the equipment activated.

Project accomplishments for the period January 1999 through December 1999 are expected to include field monitoring after commissioning of the equipment and the completion of the project.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$97,866.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$172,058.

Project Progress Summary: New lamps, ballast's, and dimming equipment have been installed in the north and south sites. Both sites have been monitored for a six-month period for the base line. In July 1998 the dimming equipment was activated for six months of field monitoring.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I New Construction Research Project

Project Description: The objective of this project is to identify cost-effective conservation opportunities in the commercial/industrial new construction market which would provide efficiencies beyond that required by the Florida Energy Efficiency Code.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include Phase I: Literature search; develop baseline from Energy Code data; conduct Trade Ally surveys; develop list of measures; develop preliminary baseline estimate; write report on results; checkpoint to analyze viability of project.

Project accomplishments for the period January 1999 through December 1999 are expected to include Phase II: Simulations; develop models; estimate preliminary impacts; select measures; write report; checkpoint to analyze viability of project.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$313,509.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$1,172,330.

Project Progress Summary: Literature search to summarize what programs exist is in process. Data has been gathered from DCA on Code Compliance. This data, along with electronically gathered Code Compliance Forms are currently being compiled into a database for baseline development. Trade Ally Surveys are currently being developed and will be conducted within the next few weeks.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Marketing Conservation Research & Development Program (MCRD)

Project Description: The objective of this program is to allow FPL, through an umbrella effort not requiring costly and time consuming research projects, to test alternative market strategies and communications efforts on existing DSM Program.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include the continued development of a research plan to determine how to improve the effectiveness of the Company's residential load control program. This research is scheduled to be completed in the third quarter of 1998. FPL has also started to investigate potential MCRD projects that will examine the impacts of seasonal incentives for several of its DSM programs. Research plans will be developed.

Project accomplishments for the period January 1999 through December 1999 are expected to include the submission and completion of MCRD projects to address the Company's residential load control program and a test of seasonal incentives for the Company's other DSM programs.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$444,101.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$1,132,004.

Project Progress Summary: FPL has been focusing its efforts on designing the research plans needed to develop specific MCRD projects. As discussed above, the Company is preparing to initiate several projects in the near future

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduce FPL's coincident peak and load and customer energy consumption.

Program Projections: Program accomplishments for the period April 1998 through December 1998 are expected to include the reduction of 1,014.82 kW.

Program accomplishments for the period January 1999 through December 1999 are expected to include the reduction of 2,427 kW.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$376,893.

Program fiscal expenditures (net of program revenues) for the period January 1999 through December 1999 are expected to be \$783,868.

Program Progress Summary: Program to date, through July 1998, total reduction is 152.98 kW and 163 homes.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Green Pricing Research & Development Project

Project Description: The objective of this project is to test FPL customer response to a Green Pricing initiative. FPL will solicit contributions from customers to be used to purchase, install, maintain, and operate photovoltaic (PV) modules on FPL's system.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include the completion process of educational, solicitation and research phases of the project and begin product bidding and selection.

Project accomplishments for the period January 1999 through December 1999 are expected to include the selection and purchase of the actual photovoltaic cells and completion of construction for the facility.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$254,040.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$128,246.

Project Progress Summary: Market planning activities were concluded and the educational and solicitation campaign were initiated. The education and solicitation activities initiated in April 1998, have resulted in a program to date contribution total of more than \$89,000.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I Solar Desiccant Research Project

Project Description: The objective of this project is to research the potential demand and energy savings associated with, and the cost-effectiveness of, a hybrid solar desiccant dehumidification system combined with a traditional cooling system.

Project Projections: Project accomplishments for the period April 1998 through December 1998 are expected to include completion of construction of a hybrid solar desiccant dehumidification system and model the theoretical performance and economics of the system.

Project accomplishments for the period January 1999 through December 1999 are expected to include installation of the system on an actual building for field monitoring. Field monitoring is expected to be completed in this period.

Project Fiscal Expenditures: Project fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$38,527.

Project fiscal expenditures for the period January 1999 through December 1999 are expected to be \$66,698.

Project Progress Summary: The University of Florida Solar Energy Lab has begun construction of the system and modeling the theoretical performance of the system.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period April 1998 through December 1998 are expected to be an estimated/actual period total of \$8,877,019.

Program fiscal expenditures for the period January 1999 through December 1999 are expected to be \$13,987,280.

Program Progress Summary: N/A