

ORIGINAL

RECEIVED FPSC

OCT 15 PM 2:27

RECORDS AND REPORTING



FPL

Writer's Direct Dial:  
(561) 691-7101

R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Council  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7103 (Facsimile)

October 15, 1998

**VIA HAND DELIVERY**

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: **Docket No. 980001-EI; Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of August 1998; ~~11534-98~~
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of July 1998; and ~~11535-98~~
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of August 1998. ~~11536-98~~

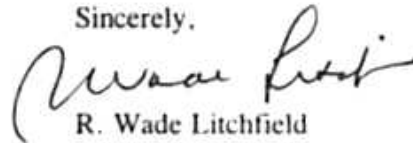
Should you have any questions regarding this filing, please contact me at (561) 691-7101.

ACK \_\_\_\_\_  
 AFA Tandover  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 CTR \_\_\_\_\_  
 EAG Bohmann  
 LEG 1  
 LIN 3  
 OPC \_\_\_\_\_  
 RCH \_\_\_\_\_  
 SEC 1  
 WAS \_\_\_\_\_  
 OTH \_\_\_\_\_

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
October 15, 1998  
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in cursive script, appearing to read "R. Wade Litchfield".

R. Wade Litchfield

RWL/hjw  
Enclosures

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of August 1998; 423-2, 423-2(a), and 423-2(b) for the month of July 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of August 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 15<sup>th</sup> day of October, 1998:

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Major Gary A. Enders  
United States Air Force  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire  
Rutledge, Ecenia, Underwood  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32301-0551

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Nancy McCann  
Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602

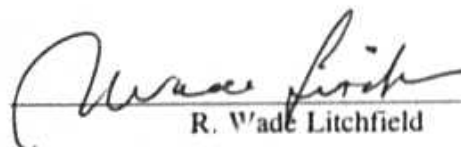
Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Jack Shreve, Esquire  
Office of Public Counsel  
111 W. Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMulien, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733


  
R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-4068

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/24/1998 09:00

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	TRANSAMERICA	MTC	PORT EVERGLADES	08/04/1998	FO6	0.99	149429	108821	14.2503
2	PT. EVERGLADES	COASTAL	HOFTE	MTC	PORT EVERGLADES	08/15/1998	FO6	0.97	149629	136822	14.1453
3	TURKEY POINT	COASTAL	CONVENT	MTC	FISHER ISLAND	08/05/1998	FO6	0.96	148738	164152	14.7550
4	TURKEY POINT	COASTAL	HOFTE	MTC	FISHER ISLAND	08/16/1998	FO6	0.96	150381	140639	14.6500
5	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	08/29/1998	FO6	1.50	152981	240128	11.8489
6	CAPE CANAVERAL	NOVARCO	HOUSTON/TEXAS CITY	MTC	PORT CANAVERAL	08/13/1998	FO6	1.40	148833	234981	12.4019
7	CAPE CANAVERAL	NOVARCO	TRINIDAD	MTC	PORT CANAVERAL	08/19/1998	FO6	1.80	150524	60071	11.9909
8	MANATEE	NOVARCO	COLOMBIA/STATIA	MTC	PORT MANATEE	08/30/1998	FO6	1.00	152190	329981	13.4805
9	SANFORD	NOVARCO	NOVOROSSISYSK,USSR	MTC	JACKSONVILLE	08/11/1998	FO6	2.10	149876	240089	13.6947
10	SANFORD	NOVARCO	ROTTERDAM	MTC	JACKSONVILLE	08/30/1998	FO6	2.30	149667	306760	12.1990
11	SANFORD	NOVARCO	ROTTERDAM	MTC	JACKSONVILLE	08/30/1998	FO6	2.30	149667	306760	12.1990
12	MANATEE	BP	ST EUSTATIUS	S	PORT MANATEE	08/02/1998	FO6	1.00	149381	337177	13.7055
13	RIVIERA	COASTAL	COASTAL CORPUS	S	RIVIERA	08/07/1998	FO6	2.20	152286	128263	12.5936
14	MARTIN	ENRON	HESS MORRERA	S	PALM BEACH	08/02/1998	FO6	1.00	149929	101623	14.3334
15	MANATEE	ENRON	ST. EUSTATIUS	S	PORT MANATEE	08/08/1998	FO6	0.99	149071	275981	13.7805
16	TURKEY POINT	ENRON	HESS MORRERA	S	FISHER ISLAND	08/30/1998	FO6	0.98	150905	103886	12.2750
17	PT. EVERGLADES	GLENCORE	MILFORDHAVEN, U.K.	S	PORT EVERGLADES	08/24/1998	FO6	0.87	150738	322647	13.3107
18	FT. MYERS	KOCH	IMTT GRETHA	S	BOCA GRANDE	08/08/1998	FO6	1.00	152095	118115	12.6215
19	FT. MYERS	KOCH	HOFTE	S	BOCA GRANDE	08/16/1998	FO6	3.40	151143	118941	11.5715
20	MANATEE	KOCH	BROF JORDAN, SWEDEN	S	PORT MANATEE	08/08/1998	FO6	1.00	151214	351380	13.4805
21	PT. EVERGLADES	KOCH	MILFORDHAVEN, U.K.	S	PORT EVERGLADES	08/07/1998	FO6	0.85	151357	300728	14.6453
22	MARTIN	NOVARCO	SHELL IMTT	S	PALM BEACH	08/13/1998	FO6	0.74	149333	122074	13.1844
23	MARTIN	NOVARCO	NEW JERSEY/BAYON	S	PALM BEACH	08/27/1998	FO6	0.67	150952	125077	12.9054
24	TURKEY POINT	NOVARCO	HOFTE	S	FISHER ISLAND	08/28/1998	FO6	0.80	150310	95913	13.7080
25	FT. MYERS	TEXACO	CONVENT/MURPHY	S	BOCA GRANDE	08/09/1998	FO6	2.00	152262	115089	12.2845
26	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/16/1998	FO6	2.00	150524	91596	11.9005
27	FT. MYERS	TEXACO	HESS/CONVENT	S	BOCA GRANDE	08/29/1998	FO6	2.10	152595	111642	10.4315
28	RIVIERA	TEXACO	HESS M./CONVENT	S	RIVIERA	08/05/1998	FO6	2.20	151595	117354	12.2356
29	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/17/1998	FO6	2.20	152071	117408	11.5026
30	RIVIERA	TEXACO	CONVENT/HESS 2PT.	S	RIVIERA	08/20/1998	FO6	2.20	151143	116102	11.5026
31	RIVIERA	TEXACO	2PT/TRANSAM/CONVEN	S	RIVIERA	08/31/1998	FO6	2.20	151881	117370	10.6486

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1 REPORTING MONTH AUG YEAR 1988

3 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-4069

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT. 

5 DATE COMPLETED 09/24/1988 09:00

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
32	TURKEY POINT	COASTAL	NA-TRUCK DELIVERY	STC		08/17/1988	FO2	N/A	N/A	352	.
33	PT. EVERGLADES	AMERICAS	NA-TRUCK DELIVERY	STC		08/28/1988	PRO	N/A	N/A	14	32.3900
34	TURKEY POINT	AMERICAS	NA-TRUCK DELIVERY	STC		08/18/1988	PRO	N/A	N/A	8	32.7000
35	RIVIERA	AMERICAS	NA-TRUCK DELIVERY	STC		08/03/1988	PRO	N/A	N/A	7	34.2500
36	RIVIERA	AMERICAS	NA-TRUCK DELIVERY	STC		08/20/1988	PRO	N/A	N/A	5	32.5400
37	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		08/21/1988	PRO	N/A	N/A	9	31.7800
38	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		08/18/1988	PRO	N/A	N/A	8	31.9600
39	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		08/21/1988	PRO	N/A	N/A	12	28.8700
40	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		08/07/1988	PRO	N/A	N/A	10	27.8700

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (904) 952-4039

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. D. [Signature]*

5. DATE COMPLETED: 09/04/1998 08:18

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVER PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	PORT EVERGLADES	08/04/1998	FO8	106821							0.0000				14.2503
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	08/15/1998	FO8	138822							0.0000				14.1483
3	TURKEY POINT	COASTAL	FISHER ISLAND	08/05/1998	FO8	164152							0.0000				14.7500
4	TURKEY POINT	COASTAL	FISHER ISLAND	08/16/1998	FO8	140838							0.0000				14.8500
5	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	08/28/1998	FO8	240128							0.0000				11.8488
6	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	08/13/1998	FO8	234881							0.0000				12.4018
7	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	08/18/1998	FO8	80071							0.0000				11.8608
8	MANATEE	NOVARCO	PORT MANATEE	08/20/1998	FO8	328881							0.0000				13.4805
9	SANFORD	NOVARCO	JACKSONVILLE	08/11/1998	FO8	240088							0.0000				13.6847
10	SANFORD	NOVARCO	JACKSONVILLE	08/20/1998	FO8	308760							0.0000				12.1880
11	SANFORD	NOVARCO	JACKSONVILLE	08/30/1998	FO8	308760							0.0000				12.1880
12	MANATEE	BF	PORT MANATEE	08/03/1998	FO8	337177							0.0000				13.7055
13	RIVIERA	COASTAL	RIVIERA	08/07/1998	FO8	138283							0.0000				12.8838
14	MARTIN	ENRON	PALM BEACH	08/03/1998	FO8	191623							0.0000				14.3334
15	MANATEE	ENRON	PORT MANATEE	08/05/1998	FO8	278881							0.0000				13.7805
16	TURKEY POINT	ENRON	FISHER ISLAND	08/20/1998	FO8	103888							0.0000				12.2750
17	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	08/24/1998	FO8	322847							0.0000				13.3107
18	FT. MYERS	KOCH	BOCA GRANDE	08/08/1998	FO8	118115							0.0000				12.8215
19	FT. MYERS	KOCH	BOCA GRANDE	08/18/1998	FO8	118841							0.0000				11.5715
20	MANATEE	KOCH	PORT MANATEE	08/08/1998	FO8	351390							0.0000				13.4805
21	PT. EVERGLADES	KOCH	PORT EVERGLADES	08/07/1998	FO8	300728							0.0000				14.8453
22	MARTIN	NOVARCO	PALM BEACH	08/13/1998	FO8	122874							0.0000				13.1844
23	MARTIN	NOVARCO	PALM BEACH	08/27/1998	FO8	128077							0.0000				12.8054
24	TURKEY POINT	NOVARCO	FISHER ISLAND	08/28/1998	FO8	95913							0.0000				13.7080
25	FT. MYERS	TEXACO	BOCA GRANDE	08/08/1998	FO8	115089							0.0000				12.2845
26	FT. MYERS	TEXACO	BOCA GRANDE	08/16/1998	FO8	91980							0.0000				11.8005
27	FT. MYERS	TEXACO	BOCA GRANDE	08/28/1998	FO8	111842							0.0000				10.4315
28	RIVIERA	TEXACO	RIVIERA	08/05/1998	FO8	117354							0.0000				12.2356
29	RIVIERA	TEXACO	RIVIERA	08/17/1998	FO8	117408							0.0000				11.8026
30	RIVIERA	TEXACO	RIVIERA	08/20/1998	FO8	118182							0.0000				11.5026

# EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

PSC FORM NO. 423-1 (6)

REPORTING MONTH: AUG YEAR: 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4089

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

5. DATE COMPLETED: 10/14/1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	RIVERA	TEXACO	RIVERA	08/31/1998	FO8	117370								0.0000			10.8488
32	TURKEY POINT	COASTAL		08/17/1998	FO2	352								0.0000			17.4440
33	PT. EVERGLADES	AMERIGAS		08/28/1998	PRO	14	32.3900	453	0	453	32.3900	0.0000	32.3900	0.0000	0.0000	0.0000	32.3900
34	TURKEY POINT	AMERIGAS		08/18/1998	PRO	6	32.7000	198	0	198	32.7000	0.0000	32.7000	0.0000	0.0000	0.0000	32.7000
35	RIVERA	AMERIGAS		08/03/1998	PRO	7	34.2500	240	0	240	34.2500	0.0000	34.2500	0.0000	0.0000	0.0000	34.2500
36	RIVERA	AMERIGAS		08/20/1998	PRO	5	32.5400	163	0	163	32.5400	0.0000	32.5400	0.0000	0.0000	0.0000	32.5400
37	SAINFORD	SUBURBAN		08/21/1998	PRO	9	31.7800	286	0	286	31.7800	0.0000	31.7800	0.0000	0.0000	0.0000	31.7800
38	CAPE CANAVERAL	SUBURBAN		08/18/1998	PRO	6	31.9600	256	0	256	31.9600	0.0000	31.9600	0.0000	0.0000	0.0000	31.9600
39	MANATEE	SUBURBAN		08/21/1998	PRO	12	28.9700	348	0	348	28.9700	0.0000	28.9700	0.0000	0.0000	0.0000	28.9700
40	MANATEE	SUBURBAN		08/07/1998	PRO	10	27.8700	280	0	280	27.8700	0.0000	27.8700	0.0000	0.0000	0.0000	27.8700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUGUST YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETED: 8/24/98

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BIBLS) (F)	COLUMN DESIGNATOR & TITLE (M)	FORM NO. (G)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1											

1 NONE



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth L. Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 9, 1998**

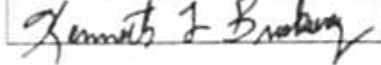
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	21,814	28.70	15.58	44.28	1.37	12,869	9.30	5.30
2	Arch Coal Sales	08,KY,195	LTC	UR	5,876	23.29	16.00	39.29	1.66	12,238	14.30	4.60
3	Conoco, Inc.	,LA,	S	OC	6,880	9.98	0.00	9.98	5.64	14,463	0.30	5.00
4	Intercor	45,SA,999	LTC	OC	38,034	34.57	0.00	34.57	0.66	11,848	6.50	11.50
5	Koch Carbon, Inc.	,,	S	OC	20,558	16.40	0.00	16.40	4.70	14,472	0.40	5.60
6	Straight Creek Coal Resources	08,KY,013	S	UR	4,030	25.00	16.29	41.29	0.98	12,897	7.60	6.10
7												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 9, 1998**

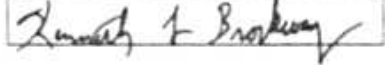
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	21,814	28.70	0.00	28.70	0.00	28.70	0.00	28.70
2	Arch Coal Sales	08,KY,195	LTC	5,876	23.29	0.00	23.29	0.00	23.29	0.00	23.29
3	Conoco, Inc.	,LA,	S	6,880	9.98	0.00	9.98	0.00	9.98	0.00	9.98
4	Intercor	45,SA,999	LTC	38,034	34.57	0.00	34.57	0.00	34.57	0.00	34.57
5	Koch Carbon, Inc.	, ,	S	20,558	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6	Straight Creek Coal Reso	08,KY,013	S	4,030	25.00	0.00	25.00	0.00	25.00	0.00	25.00
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 9, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(k)	(l)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	21,814	28.70	0.00	15.58	0.00	0.00	0.00	0.00	0.00	0.00	15.58	44.28
2	Arch Coal Sales	08,KY,195	COAL MAC	UR	5,876	23.29	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	39.29
3	Conoco, Inc.	LA	CONOCO REFINERYOC		6,880	9.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.98
4	Intercor	45,SA,999	EL CERREJON	OC	38,034	34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.57
5	Koch Carbon, Inc.		KOCH CARBON	OC	20,558	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
6	Straight Creek Coal Reso	08,KY,013	PINE MOUNTAIN	UR	4,030	25.00	0.00	16.29	0.00	0.00	0.00	0.00	0.00	0.00	16.29	41.29
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1998  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.  
 5. Signature of Official Submitting Report: *James L. Brinkley*  
 6. Date Completed: 25-Sep-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	27,551.20	48.939	13.87	62.809	0.61	12,128	11.80	6.34
(2)	MINGO LOGAN	08/WV/059	MTC	UR	6,769.83	32.101	12.29	44.391	0.63	12,808	9.65	6.29
(3)	KENNECOTT	19/WY/009	S	UR	82,401.51	4.356	21.05	25.406	0.30	8,826	5.65	25.95
(4)	KERR MCGEE	19/WY/005	S	UR	88,926.94	3.937	21.05	24.987	0.37	8,737	5.02	27.85
(5)	MINGO LOGAN	08/KY/095	MTC	UR	2,456.96	34.612	10.21	44.822	0.68	13,205	6.59	6.70
(6)	DELTA COALS	08/WA/195	S	UR	2,005.55	30.441	11.93	42.371	0.72	13,179	8.65	5.30
(7)	MARSHALL RES.	08/KY/195	S	UR	4,115.27	27.470	12.58	40.050	0.66	12,754	10.42	5.29
(8)	MASSEY COAL	08/KY/195	S	UR	6,497.56	27.517	12.77	40.287	0.65	12,709	9.10	6.18
(9)	KERR MCGEE	19/WY/005	S	UR	28,556.20	3.939	22.54	26.479	0.37	8,741	5.09	27.86

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **July** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report: *Michael J. Frank*  
 6. Date Completed: **25-Sep-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	27,551.20	48.315	-	48.315	-	48.315	0.624	48.939
(2)	MINGO LOGAN	08/WV/059	MTC	6,769.83	31.429	-	31.429	-	31.429	0.672	32.101
(3)	KENNECOTT ENERGY	19/WY/009	S	82,401.51	4.346	-	4.346	-	4.346	0.010	4.356
(4)	KERR MCGEE	19/WY/005	S	88,926.94	3.922	-	3.922	-	3.922	0.015	3.937
(5)	MINGO LOGAN	08/KY/095	MTC	2,456.96	33.093	-	33.093	-	33.093	1.519	34.612
(6)	DELTA COALS	08/VA/195	S	2,005.55	30.051	-	30.051	-	30.051	0.390	30.441
(7)	MARSHALL RESOURCES	08/KY/195	S	4,115.27	27.295	-	27.295	-	27.295	0.175	27.470
(8)	MASSEY COAL	08/KY/195	S	6,497.56	27.295	-	27.295	-	27.295	0.222	27.517
(9)	KERR MCGEE	19/WY/005	S	28,556.20	3.922	-	3.922	-	3.922	0.017	3.939

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: July Year: 1998  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *James Z. Broadway*

6. Date Completed: 25-Sep-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BLUEGRASS DEV	08/WV/059	MARROWBONE, WV.	UR	27,551.20	48.939	-	13.87	-	-	-	-	-	-	13.87	62.809
(2)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	6,789.83	32.101	-	12.29	-	-	-	-	-	-	12.29	44.391
(3)	KENNECOTT	19/WY/009	CONVERSE JCTN WY	UR	82,401.51	4.356	-	21.05	-	-	-	-	-	-	21.05	25.406
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	88,926.94	3.937	-	21.05	-	-	-	-	-	-	21.05	24.987
(5)	MINGO LOGAN	08/KY/095	HARLAN, KY.	UR	2,456.96	34.612	-	10.21	-	-	-	-	-	-	10.21	44.822
(6)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	2,005.55	30.441	-	11.93	-	-	-	-	-	-	11.93	42.371
(7)	MARSHALL RES.	08/KY/195	PIKE, KY.	UR	4,115.27	27.470	-	12.58	-	-	-	-	-	-	12.58	40.050
(8)	MASSEY COAL	08/KY/195	PIKE, KY.	UR	6,497.56	27.517	-	12.77	-	-	-	-	-	-	12.77	40.287
(9)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	28,556.20	3.939	-	22.54	-	-	-	-	-	-	22.54	28.479