INDLAINTO WAY or company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 20, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Fl. 32399-0580

RE: Purchased Gas Adjustment (PGA) True-up Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and ten (10) copies of the following:

1. Frue-up Estimate Filing Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5.

Indiantown Gas Company Statement of Issues and Positions. 11809-98

3. Direct Testimony of Brian J. Powers.

Petition for Approval of Maximum Levelized Purchased Gas Cost Factor. 11810-98

Thank you for your assistance.

Sincerely,

	C MANA
ACK AFA	Brian J. Powers General Manager Modiantown Gas Co.
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16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956 TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

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In Re:

Purchased Gas) Cost Recovery)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION Docket No. 980003-GU January 9, 1998

PETITION OF INDIANTOWN CAS COMPANY, INC. FOR APPROVAL OF MAXIMUM LEVELIZED PURCHASED GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 1999

Indiantown Gas Company, Inc., ("the Company") by and through its president and pursuant to the Commission's requirements of this docket, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 1999 and says:

The name of the Company and the mailing address of its principal offices is:

> Indiantown Gas Company Post Office Box 8 Indiantown, Fl. 34956

The name and mailing address to the person authorized to receive notices and communications to this petition is:

> Brian J. Powers General Manager Post Office Box 8 Indiantown, Fl. 34956

3. May 5, 1993 by Order No. PSC-93-0708-FOF-GU, Docket No. 93003-GU this Commission adopted a revised purchased gas cost recovery method, including but not limited to reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from April 1, 1994 through March 31, 1995. Schedules E-1 Through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have

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the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

- 4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from April 1, 1997 through March 31, 1998, actual true-up and interest from April 1, 1998 through August 31, 1998 and estimated purchased gas costs, without interest, from September 1, 1998 through December 31, 1998.
- 5. Pursuant to the methodology adopted by the Commission in Order No. PSC-93-0708-FOF-GU, Docket No. 930003-GU, Indiantown Gas Co. has calculated a levelized purchased gas cost recovery factor through December 31, 1999. Such calculations were made on Schedules E-1 through E-5 and are filed herewith.
- 6. Indiantown Gas Co. has projected its purchased gas costs for the period ending December 31, 1999. As indicated on Schedule E-1, Indiantown Gas Co. seeks a maximum levelized purchased gas adjustment of 44.710 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 1998.

WHEREFORE, Indiantown Gas Company, Inc. prays the Commission will enter an order approving its purchased gas cost recovery factor of 44.710 cents per therm for the period ending December 31, 1999.

Dated this 20th day of October, 1998.

Respectfully Submitted,

Brian J. Powers General Manager

Indiantown Gas Company