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NUI Corporation (NYSE: NUI)

Via Federal Express

December 3, 1998

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*J. B. for Raymond A. DeMoine*

Raymond A. DeMoine  
Director, Rates and Compliance

NUI Companies and Affiliates:  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp  
NUI Energy  
NUI Energy Brokers  
NUI Environmental Group

DOCUMENT 13679

DEC-4 1998  
TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas  
FTSC RECORDS MANAGEMENT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: December 3, 1998

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of October 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

13679 DEC-4 88

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 3, 1998

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975

*S. D. for Raymond A. DeMoine*

Raymond A. DeMoine  
Director, Rates & Compliance

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the October 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B11	none	none	n/a
	B12 - B31	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

	CURRENT MONTH: 10/96		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) ACTUAL	(D) ORG. EST.	(E) AMOUNT	(F) DIFFERENCE
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	79,071	27,484	187,70	384,981	317,314	57,867
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,956	7,316	(4,92)	48,658	49,345	(687)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	796,158	1,279,305	(37,77)	5,474,769	6,379,617	(904,848)
5 DEMAND (Line 32-29 A-1 support detail)	741,128	734,720	2,408	5,070,682	5,065,566	5,116
6 OTHER (Line 40 A-1 support detail)	3,407	4,752	(28,30)	30,068	32,332	(2,264)
<b>LESS END-USE CONTRACT</b>						
7 COMMODITY (Pipeline)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Year Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-
11 TOTAL COB (1+2+3+4+5+6+10)-(7+8+9)	1,628,720	2,067,576	(20,94)	11,008,158	11,844,173	(835,015)
12 NET UNBILLED	(4,807)	(8,307)	(23,78)	(25,857)	(28,771)	2,914
13 COMPANY USE (Line 39 - Page 11)	1,532,679	2,061,269	(518,590)	13,948,201	13,864,653	7,548
14 TOTAL THERM SALES	13,263,010	4,864,521	8,378,459	71,317,590	59,037,120	12,280,470
<b>THEMIS PURCHASED</b>						
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,240,000	1,240,000	-	8,477,500	8,477,500	-
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-
17 SWING SERVICE Commodity	4,356,431	4,864,521	(528,090)	32,591,040	33,544,178	(953,138)
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	14,293,380	14,539,000	(245,620)	90,924,500	91,698,020	(773,520)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	7,391	8,900	(1,509)	60,153	62,368	(2,215)
20 OTHER Commodity (Line 40 A-1 support detail)	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>						
21 COMMODITY (Pipeline)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,303,822	4,863,421	(528,599)	32,051,193	33,706,596	(1,655,373)
25 NET UNBILLED	(10,669)	(15,000)	4,331	(60,720)	(69,812)	9,092
26 COMPANY USE (Line 39 - Page 11)	4,143,886	4,678,421	(734,535)	33,424,943	34,262,697	(837,754)
27 TOTAL THERM SALES (24-25 Estimated only)	0,00596	0,00563	0,00333	0,00540	0,00537	0,00003
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline) (U15)	0,00561	0,00560	(4,92)	0,00574	0,00562	(0,00006)
29 NO NOTICE SERVICE (216)	-	-	-	-	-	-
30 SWING SERVICE (217)	-	-	-	-	-	-
31 COMMODITY (Other) (418)	0,16275	0,25191	(0,07916)	0,16798	0,18962	(0,02164)
32 DEMAND (519)	0,05185	0,05081	0,00104	2,05	0,05077	0,00025
33 OTHER (620)	0,46097	0,53393	(0,07296)	0,46966	0,51924	(0,04958)
<b>LESS END-USE CONTRACT</b>						
34 COMMODITY Pipeline (721)	-	-	-	-	-	-
35 DEMAND (822)	-	-	-	-	-	-
36	-	-	-	-	-	-
37 TOTAL COST (11+24)	0,37277	0,42048	(0,04771)	0,33717	0,36139	(0,02422)
38 NET UNBILLED (1225)	0,45259	0,42047	0,03212	7,16	0,42584	0,41212
39 COMPANY USE (1326)	0,39256	0,42177	(0,02921)	0,32937	0,34549	(0,01612)
40 TOTAL THERM SALES (11+27)	0,00044	0,00044	-	0,00044	0,00044	-
41 TRUE-UP (E-2)	0,30000	0,42221	(0,02221)	0,32981	0,34583	(0,01602)
42 TOTAL COST OF GAS (40+41)	1,00378	1,00376	-	1,00376	1,00376	-
43 REVENUE TAX FACTOR	0,39448	0,42380	(0,02932)	0,33105	0,34723	(0,01618)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0,364	0,424	(0,060)	0,331	0,347	(0,016)
45 PGA FACTOR ROUNDED TO NEAREST .001	-	-	-	-	-	-

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
REVISED 6/88P-2  
(Flex Down) ... E 2 OF 11

	CURRENT MONTH: 1088		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	79,071	25,986	53,075	204.17	384,981	314,628	70,353	22.36
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,956	6,956	-	-	48,658	48,658	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	796,158	1,280,176	(484,018)	(37.81)	5,474,709	6,303,815	(829,046)	(13.15)
5 DEMAND (Line 32-29 A-1 support detail)	741,128	951,202	(210,074)	(22.09)	5,070,682	5,529,427	(458,745)	(8.30)
6 OTHER (Line 40 A-1 support detail)	3,407	4,253	(846)	(19.89)	30,068	31,593	(1,525)	(4.82)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)/(7+8+9)	1,626,720	2,268,583	(641,863)	(28.29)	11,009,158	12,228,121	(1,218,963)	(9.97)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,807)	(6,367)	1,560	(24.73)	(25,857)	(28,997)	3,140	(10.83)
14 TOTAL THERM SALES	1,532,679	2,262,196	(729,517)	(32.25)	12,948,201	14,048,375	(1,100,174)	(7.83)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,263,010	5,333,860	7,929,150	148.66	71,317,590	59,808,650	11,508,940	19.24
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,356,431	5,333,860	(977,429)	(18.32)	32,591,040	34,415,708	(1,824,668)	(5.30)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,293,380	18,775,123	(4,481,743)	(23.87)	90,924,500	101,165,733	(10,241,233)	(10.12)
20 OTHER Commodity (Line 10 A-1 support detail)	7,391	8,786	(1,395)	(15.88)	60,153	62,604	(2,451)	(3.92)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)/(21+23)	4,363,822	5,342,646	(978,824)	(18.32)	32,651,193	34,478,312	(1,827,119)	(5.30)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(10,689)	(15,000)	4,311	-	(60,720)	(69,812)	9,092	(13.02)
27 TOTAL THERM SALES (24-26 Estimated only)	4,143,896	5,327,646	(1,183,750)	(22.22)	33,424,943	35,069,888	(1,644,945)	(4.69)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00596	0.00487	0.00109	22.38	0.00540	0.00526	0.00014	2.66
29 NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00574	0.00574	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18275	0.24001	(0.05726)	(23.86)	0.16798	0.18317	(0.01519)	(8.29)
32 DEMAND (5/19)	0.05185	0.05066	0.00119	2.35	0.05577	0.05466	0.00111	2.03
33 OTHER (6/20)	0.48067	0.48407	(0.02340)	(4.77)	0.49986	0.50405	(0.00419)	(0.95)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.37777	0.42462	(0.05685)	(12.21)	0.33717	0.35466	(0.01749)	(4.93)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.42580	0.02479	5.82	0.42584	0.41536	0.01048	2.52
40 TOTAL THERM SALES (11/27)	0.39256	0.42681	(0.03325)	(7.81)	0.32537	0.34868	(0.01931)	(5.54)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.39300	0.42625	(0.03325)	(7.80)	0.32581	0.34912	(0.01931)	(5.53)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39448	0.42785	(0.03337)	(7.80)	0.33105	0.35043	(0.01938)	(5.53)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.394	0.428	(0.034)	(7.94)	0.331	0.350	(0.019)	(5.43)



FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 1099

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,235,440	67,082.15	0.00507
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity 1 up-up (Line 2-3 Page 10)	27,570	11,988.82	0.43485
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,263,010	79,070.97	0.00596
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert D/g Volans - FGT			
11 Oper Alert Flow Order Volans - FGT			
12 Lr/s Alert Day Volans Demand Billed to Others			
13 Operating Account Balancing			
14 Other - Hot market delivery instances			
15			
15 TOTAL SWING SERVICE	0	0.00	0.00
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 63 Page 10)	13,263,010	2,617,239.27	0.19733
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		3,441.76	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cost (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 61 Page 10)		82,993.16	
23 Less: OGS, Margis Sharing, Company Use, and Refund (Lines 37-38-39-40 Page 11)	(8,906,579)	(1,907,515.78)	0.21417
24 TOTAL COMMODITY (Other)	4,356,431	796,158.43	0.18275
<b>DEMAND</b>			
25 Demand (Pipeline) Engorgement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,594,800	729,048.56	0.05006
26 Less Requisitioned to End-Users (Line 6-13 Page 9)	(211,420)	(11,008.03)	0.05207
27 Less Requisitioned On System			
28 Other - Firm winter supply (Line 19 Page 9)	1,240,000	6,956.40	0.00561
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)			
31 Other - Storage Demand			
32 TOTAL DEMAND	15,553,380	748,094.37	0.04816
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,391.20	3,407.10	0.46097
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,391.20	3,407.10	0.46097

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/88/94)

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PAGE 4 OF 11

	CURRENT MONTH: 10/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	799,565	1,284,429	484,864	37.75%	5,504,837	6,335,408	830,571	13.11%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	827,155	984,154	156,999	15.95%	5,504,321	5,892,713	388,392	6.59%
3 TOTAL	1,626,720	2,268,583	641,863	28.29%	11,009,158	12,228,121	1,218,963	9.97%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,532,679	2,262,196	729,517	32.25%	12,948,201	14,048,375	1,100,174	7.83%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(19,796)	(19,796)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,529,851	2,259,368	729,517	32.29%	12,928,405	14,028,579	1,100,174	7.84%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(96,869)	(9,215)	87,654	-951.21%	1,919,247	1,800,458	(118,789)	-6.60%
8 INTEREST PROVISION-THIS PERIOD (21)	16,096	14,478	(1,618)	-11.18%	101,272	99,191	(2,081)	-2.10%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,790,383	3,583,477	(206,906)	-5.77%	1,672,123	1,672,123	-	0.00%
9A ADJUST BEGINNING ESTIMATE	-	(213,299)	(213,299)	100.00%	-	(213,299)	(213,299)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,790,383	3,370,178	(420,205)	-12.47%	1,672,123	1,458,824	(213,299)	-14.62%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	19,796	19,796	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,712,438	3,378,269	(334,169)	-9.89%	3,712,438	3,378,269	(334,169)	-9.89%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,790,383	3,370,178	(420,205)	-12.47%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,696,342	3,363,791	(332,551)	-9.89%				
14 TOTAL (12+13)	7,486,725	6,733,969	(752,756)	-11.18%				
15 AVERAGE (50% OF 14)	3,743,363	3,366,985	(376,378)	-11.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18 TOTAL (16+17)	0.10320	0.10320	-	0.00%				
19 AVERAGE (50% OF 18)	0.05160	0.05160	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00430	0.00430	-	0.00%				
21 INTEREST PROVISION (15x20)	16,096	14,478	(1,618)	-11.18%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 10/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
10/98	FGT		FTS-1					34,351	734,995	79,071	—
TOTAL				13,622,230	-	13,622,230	2,617,239	34,351	734,995	79,071	25.44







**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 10/98**

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	8,968,370	0.00561	50,312.56
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,267,070	0.00393	16,769.59
4	<b>Total Firm:</b>	<u>0</u>	<u>13,235,440</u>		<u>67,082.15</u> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	7,717,140	0.03772	291,090.52 ( )
6	• Capacity release		(64,790)	---	(2,756.75) ( )
7	• System supply	Treasure Coast	311,860	0.03772	11,763.36 ( )
8	• System supply	Brevard	2,170,000	0.03772	81,852.40 ( )
9	• • •	Merritt Sq.	0	0.03772	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>10,134,210</u>		<u>381,949.53</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 ( )
13	FTS-2 Demand - Capacity release		(146,630)	---	(8,251.28)
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<u>4,193,370</u>		<u>345,762.52</u>
16					
17	No Notice Demand-System supply	Miami	899,000	0.00561	5,043.39 ( )
18	• • •	Brevard	341,000	0.00561	1,913.01 ( )
19			<u>1,240,000</u>		<u>6,956.40</u>
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>15,567,580</u>		<u>734,668.45</u>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>		
				<b>AMOUNT</b>	



	Gross charges billed	Net charges received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1		13,226,446.0		67,082.15	67,082.15			
2		(8,812,900.0)		(42,445.51)	(42,445.51)			
3		8,640,500.0	94,434.33		94,434.33	B1-B8		
4		13,263,010.0			79,076.97			
5								
6		15,967,980.0		734,808.45	734,808.45			
7		(13,819,800.0)		(867,094.37)	(867,094.37)			
8		13,785,300.0	667,420.85		667,420.85	B9-B11		
9		15,833,380.0			734,994.93			
10								
11								
12		(14,890.0)		(13,891.40)	(13,891.40)			
13		44,890.0		13,891.45	13,891.45			
14		17,900.0		3,441.78	3,441.78			
15					3,441.78			
16								
71					62,693.16			
72								
73		13,822,236.0		2,617,228.27	2,617,228.27			
74								
75		13,378,491.2	3,091,874.52	1,004,183.34	3,521,147.19			



CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00		0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0		0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								

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