

One Energy Place
Pensacola, Florida 32520

850 444 6111

ORIGINAL

RECEIVED
98 DEC 14 AM 10:18



December 11, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 980007-EI

Enclosed please find copies of revisions to Schedules 42-1P, 42-2P, 42-5P, and 42-7P. These revisions reflect the stipulated positions of the parties on the issues as agreed to at the hearing on November 23, 1998.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

ACK _____
AFA 2/Handover
APP _____ lw

CAF _____
CMU _____
Enclosure

CTP _____
cc: Beggs and Lane
Jeffrey A. Stone, Esquire

FAD Tea
LEG 1
LIV 3
RPT _____
SEC 1
WAS _____
DTH _____

DOCUMENT NUMBER-DATE
13998 DEC 14 98
FPSC-RECORDS/REPORTING

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to be Recovered

For the Projected Period
January 1999 - December 1999

| Line No. | Energy (\$) | Demand (\$) | Total (\$) |
|----------|-------------|-------------|------------|
| 1 | | | |
| a | | | |
| b | | | |
| c | | | |
| 2 | | | |
| 2a | | | |
| 2b | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on Lines 7 & 8 of Forms 42-5 & 42-7 of the estimates and actuals.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 1999 - December 1999

O & M Activities
(in Dollars)

| Line | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sept | Oct | Nov | Dec | End of Period Total | Method of Classification | | |
|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------------|--------------------------|-----------|--|
| | | | | | | | | | | | | | | Demand | Energy | |
| 1 Description of O & M Activities | | | | | | | | | | | | | | | | |
| 1 Sulfur/Ammonia | 42 | 42 | 42 | 42 | 5,042 | 42 | 42 | 42 | 5,042 | 42 | 40 | 40 | 10,500 | | 10,500 | |
| 2 Air Emission Fees | 0 | 147,500 | 0 | 0 | 0 | 0 | 0 | 1,832 | 0 | 0 | 0 | 0 | 149,332 | | 149,332 | |
| 3 Title V | 833 | 833 | 833 | 833 | 833 | 833 | 833 | 833 | 834 | 834 | 834 | 834 | 10,000 | | 10,000 | |
| 4 Asbestos Fees | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,000 | 5,000 | 5,000 | | |
| 5 Emission Monitoring | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 37,900 | 454,800 | | 454,800 | |
| 6 General Water Quality | 34,582 | 34,582 | 34,582 | 34,582 | 34,582 | 34,582 | 34,583 | 34,583 | 34,583 | 34,583 | 34,583 | 34,583 | 414,990 | 414,990 | | |
| 7 Groundwater Contamination Investigation | 73,551 | 73,551 | 173,556 | 73,551 | 73,551 | 173,556 | 73,551 | 73,551 | 73,551 | 173,556 | 73,551 | 73,551 | 1,182,627 | 1,182,627 | | |
| 8 State NPDES Administration | 34,500 | 0 | 15,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49,500 | 49,500 | | |
| 9 Lead & Copper Rule | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 12,000 | 12,000 | | |
| 10 Env Auditing/Assessment | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 1,981 | 23,772 | 23,772 | | |
| 11 General Solid & Hazardous Waste | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 14,209 | 170,508 | 170,508 | | |
| 12 Above Ground Storage Tanks | 25,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,000 | 25,000 | | |
| 13 Low Nox | 482,775 | 275 | 275 | 177,531 | 275 | 177,531 | 275 | 275 | 461,075 | 275 | 275 | 275 | 1,301,112 | | 1,301,112 | |
| 14 Ash Pond Diversion Curtains | | | | | 66,000 | | | | | | | | 66,000 | | 66,000 | |
| 2 Total of O & M Activities | 706,373 | 311,873 | 279,378 | 341,629 | 235,373 | 441,634 | 164,374 | 166,206 | 630,175 | 264,380 | 164,373 | 169,373 | 3,875,141 | 1,883,397 | 1,991,744 | |
| 3 Recoverable Costs Allocated to Energy | 521,550 | 186,550 | 39,050 | 216,306 | 110,050 | 216,306 | 39,050 | 40,882 | 504,851 | 39,051 | 39,049 | 39,049 | 1,991,744 | | | |
| 4 Recoverable Costs Allocated to Demand | 184,823 | 125,323 | 240,328 | 125,323 | 125,323 | 225,328 | 125,324 | 125,324 | 125,324 | 225,329 | 125,324 | 130,324 | 1,883,397 | | | |
| 5 Retail Energy Jurisdictional Factor | 0.965477 | 0.962697 | 0.963651 | 0.963467 | 0.966883 | 0.967738 | 0.965845 | 0.965816 | 0.965492 | 0.962302 | 0.961903 | 0.964584 | | | | |
| 6 Retail Demand Jurisdictional Factor | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | 0.964827 | | | | |
| 7 Jurisdictional Energy Recoverable Costs (A) | 504,249 | 179,843 | 37,683 | 208,695 | 106,554 | 209,621 | 37,769 | 39,540 | 488,112 | 37,631 | 37,614 | 37,719 | 1,925,030 | | | |
| 8 Jurisdictional Demand Recoverable Costs (B) | 178,322 | 120,915 | 231,875 | 120,915 | 120,915 | 217,403 | 120,916 | 120,916 | 120,916 | 217,404 | 120,916 | 125,740 | 1,817,153 | | | |
| 9 Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8) | 682,571 | 300,758 | 269,558 | 329,610 | 227,469 | 427,024 | 158,685 | 160,456 | 609,028 | 255,035 | 158,530 | 163,459 | 3,742,183 | | | |

Notes:

(A) Line 3 x Line 5 x 1.0014 line loss multiplier

(B) Line 4 x Line 6

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 1999-December 1999

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.14**

Title: Crist 4-7 Ash Pond Diversion Curtains

Description:

Installation of additional flow diversion curtains at the Crist 4-7 ash pond to increase retention time of water flow through the ash pond thereby allowing additional time for sedimentation which will reduce discharges of metal constituents to meet National Pollutant Discharge Elimination System (NPDES) permit requirements.

Accomplishments: N/A. Scheduled for installation during 1999.

Expenditures: N/A

Project-to-Date: N/A

Progress Summary: See accomplishments.

Projections: \$66,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 1999 - December 1999

| Rate Class | (1) Percentage of KWH Sales at Generation (%) | (2) Percentage of 12 CP Demand at Generation (%) | (3) Energy- Related Costs | (4) Demand- Related Costs | (5) Total Environmental Costs | (6) Projected Sales at Meter (KWH) | (7) Environmental Cost Recovery Factors (¢/KWH) |
|-------------------|---|--|------------------------------------|------------------------------------|--|--|---|
| RS, RST | 46.70812% | 55.63020% | 2,135,668 | 2,150,540 | 4,286,208 | 4,459,450,000 | 0.096 |
| GS, GST | 2.56001% | 3.01720% | 117,053 | 116,638 | 233,691 | 244,417,000 | 0.096 |
| GSD, GSDD | 22.67644% | 21.36808% | 1,036,851 | 826,043 | 1,862,894 | 2,165,465,000 | 0.086 |
| LP, LPT | 10.43686% | 8.22699% | 477,212 | 318,037 | 795,249 | 1,027,179,000 | 0.077 |
| PX, PXT, RTP, SBS | 16.45576% | 11.30907% | 752,418 | 437,184 | 1,189,602 | 1,652,635,000 | 0.072 |
| OS-I, OS-II | 0.86233% | 0.19596% | 39,429 | 7,575 | 47,004 | 82,331,000 | 0.057 |
| OS-III | 0.26516% | 0.18267% | 12,124 | 7,062 | 19,186 | 25,315,000 | 0.076 |
| OS-IV | 0.03532% | 0.06983% | 1,615 | 2,699 | 4,314 | 3,372,000 | 0.128 |
| TOTAL | 100.00000% | 100.00000% | \$4,572,370 | \$3,865,778 | \$8,438,148 | 9,660,164,000 | 0.087 |

Notes:

- (1) From Form 42-6P, Col 8
- (2) From Form 42-6P, Col 9
- (3) Col 1 x Total Energy \$ from Form 42-1P, line 5
- (4) Col 2 x Total Demand \$ from Form 42-1P, line 5
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period January 1999 - December 1999
- (7) Col 5 / Col 6 x 100

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)
_____)

Docket No. 980007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished
this 14th day of December 1998 by U.S. Mail or hand delivery to the following:

Leslie J. Paugh, Esquire
Staff Counsel
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804


John W. McWhirter, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

John Roger Howe, Esquire
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

Suzanne Brownless, Esquire
Miller & Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee FL 32301

Lee L. Willis, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Ms. Gail Kamaras
LEAF
1115 N. Gadsden Street
Tallahassee FL 32303-6327



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
Beggs & Lane
P. O. Box 12950
Pensacola FL 32576
850 432-2451
Attorneys for Gulf Power Company