

One Energy Place
Pensacola, Florida 32520
850 444 6111



December 18, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of October 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

CK _____ lw

BA Vander

Enclosures

APP _____

CAF _____

cc w/attach: Florida Public Service Commission
James Breman

CMU _____

Office of Public Counsel

GTR _____

cc w/o attach: All Parties of Record

EAU _____

LEG _____

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DISPATCH DATE

14355 DEC 21 8

DISPATCH TIME

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: December 10, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU		Volume (Bbls)	Delivered Price (\$/Bbl)
								Content (BTU/gal)	Content (Btu/gal)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	MOBILE, AL	S	CRIST	10/98	FO2	0.45	138500	1607.02	16.994
2	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	10/98	FO2	0.45	138500	9157.76	18.478
3	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	10/98	FO2	0.45	138500	344.17	17.480
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850) 444-5332
 4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: December 10, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport Add'l charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	10/98	FO2	1607.02	16.994	27,310.49	-	27,310.49	16.994	-	16.994	-	-	-	16.994
2	SMITH	RADCLIFF	SMITH	10/98	FO2	9157.76	18.478	169,215.99	-	169,215.99	18.478	-	18.478	-	-	-	18.478
3	DANIEL	RADCLIFF	DANIEL	10/98	FO2	344.17	17.480	6,015.92	-	6,015.92	17.480	-	17.480	-	-	-	17.480
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCT Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: December 10, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	RB	33,854.78	33.666	1.88	35.546	1.02	12,006	6.97	11.39
2	PBDY COAL SALES-PERRY CO	8 WV 5	C	RB	1,029.84	34.400	1.88	36.280	0.84	12,871	8.47	7.32
3	KERR MCGEE-MCDUFF2	10 IL 165	S	RB	1,588.04	33.860	1.88	35.740	1.76	12,083	7.19	10.60
4	JIM WALTER	13 AL 125	S	RB	2,217.17	37.323	1.88	39.203	0.73	13,035	8.29	8.17
5	GUASARE	50 VEN 999	S	RB	610.77	34.866	1.88	36.746	0.75	12,789	5.81	8.17
6	CONSOL OF KENTUCKY	8 KY 133	S	RB	6,369.02	26.299	17.19	43.489	1.25	12,858	8.29	5.85
7	GLENORE	45 COL 999	S	RB	38,937.36	35.616	1.88	37.496	0.58	12,576	4.62	8.77
8	SSM	45 COL 999	S	RB	16,783.62	35.039	1.88	36.919	0.79	12,056	6.29	9.74
9	PEABODY COAL SALES-COOK	10 IL 165	C	RB	101,390.60	27.240	6.36	33.600	1.03	12,000	7.00	11.44
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|------------|---|--|
| 1. Reporting Month: | OCT | Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | |
| 3. Plant Name: | <u>Crist Electric Generating Plant</u> | | | |
| | | | 5. Signature of Official Submitting Report: | <u>Jocelyn P. Henderson</u> |
| | | | 6. Date Completed: | <u>December 10, 1998</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	33,854.78	31.860	-	31.860	-	31.860	0.016	33.666
2	PBDY COAL SALES-PERRY CO	8 WV 5	C	1,029.84	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10 IL 165	S	1,588.04	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	2,217.17	34.500	-	34.500	-	34.500	0.633	37.323
5	GUASARE	50 VEN 999	S	610.77	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8 KY 133	S	6,369.02	24.000	-	24.000	-	24.000	0.109	26.299
7	GLENCORE	45 COL 999	S	38,937.36	32.000	-	32.000	-	32.000	0.986	35.616
8	SSM	45 COL 999	S	16,783.62	31.980	-	31.980	-	31.980	0.149	35.039
9	PEABODY COAL SALES-COOK	10 IL 165	C	101,390.60	27.240	-	27.240	-	27.240	0.000	27.240
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Joeyhn P. Henderson

6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES-MCDUFFE	10 IL 165	MCDUFFIE	RB	33,854.78	33.666	-	-	-	1.88	-	-	-	-	1.88	35.546
2	PEABODY COAL SALES-PERRY CO	8 WV 5	MCDUFFIE	RB	1,029.84	34.400	-	-	-	1.88	-	-	-	-	1.88	36.280
3	KERR MCGEE-MCDUFFE2	10 IL 165	MCDUFFIE	RB	1,588.04	33.860	-	-	-	1.88	-	-	-	-	1.88	35.740
4	JIM WALTER	13 AL 125	MCDUFFIE	RB	2,217.17	37.323	-	-	-	1.88	-	-	-	-	1.88	39.203
5	GUASARE	50 VEN 999	MCDUFFIE	RB	610.77	34.866	-	-	-	1.88	-	-	-	-	1.88	36.746
6	CONSOL OF KENTUCKY	8 KY 133	MCDUFFIE	RB	6,369.02	26.299	-	-	-	17.19	-	-	-	-	17.19	43.489
7	GLENCORE	45 COL 999	MCDUFFIE	RB	38,937.36	35.616	-	-	-	1.88	-	-	-	-	1.88	37.496
8	SSM	45 COL 999	MCDUFFIE	RB	16,783.62	35.039	-	-	-	1.88	-	-	-	-	1.88	36.919
9	PEABODY COAL SALES-COOK	10 IL 165	COOK TERMINAL	RB	101,390.60	27.240	-	-	-	6.36	-	-	-	-	6.36	33.600
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: December 10, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SUGAR CAMP	10	IL 59	S	RB	16,496.90	26.677	8.18	34.857	2.76	12,723	9.40	6.41
2	PEABODY COALSALES	9	KY 233	S	RB	20,227.40	25.296	8.16	33.456	2.44	12,093	12.65	6.24
3	PEABODY COALSALES	19	IL 59	S	RB	19,126.40	26.769	8.18	34.949	2.84	12,661	9.55	6.32
4	PEABODY COALSALES	KY	KY 225	S	RB	8,010.30	21.260	8.10	29.360	2.85	11,732	9.09	10.76
5	PEABODY COALSALES	9	KY 107	S	RB	17,700.80	24.663	8.03	32.693	2.98	11,904	9.50	8.65
6	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	17,125.50	33.666	2.68	36.346	1.02	12,006	6.97	11.39
7	PEABODY COAL SALES-COOK	10	IL 165	C	RB	10,336.00	27.240	7.59	34.830	1.03	12,000	7.00	11.44
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SUGAR CAMP	10 IL 59	S	16,496.90	26.000	-	26.000	-	26.000	0.677	26.677
2	PEABODY COALSALES	9 KY 233	S	20,227.40	25.520	-	25.520	-	25.520	(0.224)	25.296
3	PEABODY COALSALES	19 IL 59	S	19,126.40	26.640	-	26.640	-	26.640	0.129	26.769
4	PEABODY COALSALES	KY KY 225	S	8,010.30	20.840	-	20.840	-	20.840	0.420	21.260
5	PEABODY COALSALES	9 KY 107	S	17,700.80	24.240	-	24.240	-	24.240	0.423	24.663
6	PBDOY COAL SALES-MCDUFF2	10 IL 165	C	17,125.50	31.860	-	31.860	-	31.860	0.016	33.666
7	PEABODY COAL SALES-COOK	10 IL 165	C	10,336.00	27.240	-	27.240	-	27.240	0.000	27.240
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **OCT** Year: **1998**
 2. Reporting Company: **Swift Power Company**
 3. Plant Name: **Smith Electric Generation Plant**
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Henderson, Fleet Analyst**
 5. Signature of Official Submitting Report: **Joseph P. Henderson**
 6. Date Completed: **December 10, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shortfall Purchase & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Vessel Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SUGAR CAMP	IL 59	EMPIRE DOCK	RB	16,496.90	26.677	-	-	-	8.18	-	-	-	-	8.18	34.857
2	PEARBODY COAL SALES	KY 293	COSTAIN	RB	20,227.40	25.296	-	-	-	8.16	-	-	-	-	8.16	33.456
3	PEARBODY COAL SALES	IL 59	EMPIRE DOCK	RB	18,126.40	26.769	-	-	-	8.18	-	-	-	-	8.18	34.949
4	PEARBODY COAL SALES	KY 225	UNMONTOWN	RB	8,010.30	21.280	-	-	-	8.10	-	-	-	-	8.10	29.380
5	PEARBODY COAL SALES	KY 107	BIG RIVER	RB	17,700.80	24.663	-	-	-	8.03	-	-	-	-	8.03	32.693
6	PEARBODY COAL SALES-MIDWEST	IL 165	ACQUARRE TERMINAL	RB	17,125.50	33.666	-	-	-	2.68	-	-	-	-	2.68	36.346
7	PEARBODY COAL SALES-COOK	IL 165	COOK TERMINAL	RB	10,356.00	27.240	-	-	-	7.59	-	-	-	-	7.59	34.830
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCT Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 10, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	8 KY 95	S	UR	7,945.80	25.641	17.59	43.231	1.38	12,973	8.56	5.43
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company (850) 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	8 KY 95	S	7,945.80	25.200	-	25.200	-	25.200	0.441	25.641
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel's Analyst
 2. Reporting Company: Gold Power Company (850): 444-8332
 3. Plant Name: Sandz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Storage & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALS SALES	8 KY 95 CLOVER	URR	URR	7,945.80	25.641				17.59					17.59	43.231	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: December 10, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)-444-6332

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Decker	22 MT	3	C	UR	101,784.50	6.741	18.59	25.331	0.32	9.410	4.35	24.54
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT	3 C	101,784.50	6.680	-	6.680	-	6.680	0.061	6.741
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 1998
 2. Reporting Company: GAZ POWER COMPANY
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel's Analyst
(950) 444-8332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: December 10, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/ton)	Additional Charges & Loading (\$/ton)	Rail Charges				Waterborne Charges				Total	FOB Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Rail Charges (\$/ton)	River Barge Rate (\$/ton)	Trans-loading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Water Charges (\$/ton)	Other Related Charges (\$/ton)	Transportation charges (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Decker	22 MT	3 DECKER, MT	UR	101,784.50	6.741	-	18.590	-	-	-	-	-	-	18.590	25.331	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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*Buyout cost previously approved by FPSC included. (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: October Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 10, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 17, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Additional Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: December 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BLUEGRASS DEV.	08 WV 059	C	UR	9,291.80	46.403	13.210	59.613	0.62	12,214	11.62	6.07
2	MINGO LOGAN	08 WV 059	C	UR	644.62	29.712	13.480	43.192	0.63	12,526	11.32	6.29
3	KERR MCGEE	19 WY 005	S	UR	38,705.41	3.716	19.150	22.866	0.37	8,737	5.02	28.01
4	KENNECOTT	19 WY 009	S	UR	3,409.35	4.023	20.790	24.813	0.25	8,850	5.47	25.99
5	ARCH COAL	08 KY 095	S	UR	1,748.50	28.877	10.650	39.527	0.65	13,201	7.54	5.79
6	ARCH COAL	08 WV 059	S	UR	1,100.10	25.955	13.000	38.955	0.64	12,778	9.93	6.10
7	MINGO LOGAN	08 KY 095	S	UR	694.63	31.651	11.840	43.491	0.62	12,697	10.66	5.63
8	DELTA COALS	08 VA 195	U/S	UR	1,380.14	28.884	10.210	39.094	0.73	13,245	9.07	4.78
9	MARSHALL RES.	08 KY 195	U/S	UR	1,213.60	25.956	13.620	39.576	0.66	12,701	9.67	5.78
10	MASSEY COALS	08 KY 195	S	UR	296.12	25.856	13.900	39.756	0.63	12,652	8.95	6.37
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: SEPTEMBER Year: 1998
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08 WV	059 C	9,291.80	45.590	-	45.590	-	45.590	0.813	46.403
2	MINGO LOGAN	08 WV	059 C	644.62	29.650	-	29.650	-	29.650	0.062	29.712
3	KERR MCGEE	19 WY	005 S	38,705.41	3.700	-	3.700	-	3.700	0.016	3.716
4	KENNECOTT	19 WY	009 S	3,409.35	4.000	-	4.000	-	4.000	0.023	4.023
5	ARCH COAL	08 KY	095 S	1,748.50	28.000	-	28.000	-	28.000	0.877	28.877
6	ARCH COAL	08 WV	059 S	1,100.10	26.000	-	26.000	-	26.000	-0.045	25.955
7	MINGO LOGAN	08 KY	095 S	694.63	31.160	-	31.160	-	31.160	0.491	31.651
8	DELTA COALS	08 VA	195 U/S	1,380.14	28.350	-	28.350	-	28.350	0.534	28.884
9	MARSHALL RES.	08 KY	195 U/S	1,213.60	25.750	-	25.750	-	25.750	0.206	25.956
10	MASSEY COALS	08 KY	195 S	296.12	25.750	-	25.750	-	25.750	0.106	25.856

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: December 17, 1998

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges										Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLUEGRASS DEV.	08 WV	059 Marrowbone, WV	UR	9,291.80	46.403	-	13.210	-	-	-	-	-	-	13.210	59.613	
2	MINGO LOGAN	08 WV	059 Timbar Siding, WV	UR	644.62	29.712	-	13.480	-	-	-	-	-	-	13.480	43.192	
3	KERR MCGEE	19 WY	005 Jacobs Jct, WY	UR	38,705.41	3.716	-	19.150	-	-	-	-	-	-	19.150	22.866	
4	KENNECOTT	19 WY	009 Converse Co., WY	UR	3,409.35	4.023	-	20.790	-	-	-	-	-	-	20.790	24.813	
5	ARCH COAL	08 KY	095 Harlan, Co. KY	UR	1,748.50	28.877	-	10.650	-	-	-	-	-	-	10.650	39.527	
6	ARCH COAL	08 WV	059 Jacobs Jct, WY	UR	1,100.10	25.955	-	13.000	-	-	-	-	-	-	13.000	38.955	
7	MINGO LOGAN	08 KY	095 Harlan, Co. KY	UR	694.63	31.651	-	11.840	-	-	-	-	-	-	11.840	43.491	
8	DELTA COALS	08 VA	195 Steerbranch, VA	UR	1,380.14	28.884	-	10.210	-	-	-	-	-	-	10.210	39.094	
9	MARSHALL RES.	08 KY	195 Pike, KY	UR	1,213.60	25.956	-	13.620	-	-	-	-	-	-	13.620	39.576	
10	MASSEY COALS	08 KY	195 Sidney, KY	UR	296.12	25.856	-	13.900	-	-	-	-	-	-	13.900	39.756	

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)