

Fed Exp AB#806576985035

P O Box 3395 West Palm Beach, FL 33402-3395

February 24, 1999

Ms Blanca S Bayo, Director Florida Public Service Commission 2540 Shumard Blvd Tallahassee FL 32399-0950

RE: DOCKET NO. 990001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

Enclosed are ten (10) **corrected** copies of January 1999 Fuel Schedules (A1, page 1 & 2 and A2, page 3 & 4) for our Marianna division.

Sincerely,

Chyl Martin

Cheryl Martin Manager of Corporate Accounting **\CK** and • **\FA** Enclosure **IPP** Welch, Kathy-FPSC cc: FPU: :AF Bachman, GM (no enc) **MU** Cutshaw, PM **TR** English, JT Troy, DT (no enc) 'AG SJ 80-441/Disk-Fuel 1/97/ corrected-fuel OVR-UDR.cm EG JN)PC :CH _____ EC VAS ___ 17- apitur ltr

DOCUMENT NUMBER-DATE



FASE- RECORDS/REPORTING

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

C\FUEL\A1C 02/23/99

CP

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 1999

SCHEDULE A1 PAGE 1 OF 2

•						··		·		····				
		DOLLARS					MWH			CENTS/KWH				
				DIFFEREN				DIFFE	RENCE			DIFFERE	NCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL E	STIMATED	AMOUNT	%	
	System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%	
	Disposal Cost (A13)													
3 Coal Car Inve					1				1					
•	to Fuel Cost (A2, Page 1)	•	•	•			•		0.000				0.000/	
	F OF GENERATED POWER Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	
of Economy		494,241	501,646	(7,405)	-1.48%	24,109	24,471	(362)	-1.48%	2.05003	2.04996	7E-05	0.00%	
	of Sched C & X Econ Purch (Broker)(A9)	101,211	001,010	(1,100)	1.10	21,100	2.1	(002)			2.01000	12 00	0.0070	- C
	of Other Econ Purch (Non-Broker)(A9)								-					
9 Energy Cost	of Sched E Economy Purch (A9)													
10 Demand and	Non Fuel Cost of Purchased Power (A9)	455,112	381,430	73,682	19.32%	24,109	24,471	(362)	-1.48%	1.88773	1.5587	0.32903	21.11%	-
11 Energy Paym	ents to Qualifying Facilities (A8a)		<u> </u>]									
12 TOTAL COS	T OF PURCHASED POWER	949,353	883,076	66,277	7.51%	24,109	24,471	(362)	-1.48%	3.93775	3.60866	0.32909	9.12%	
13 TOTAL AVAI	LABLE MWH (LINE 5 + LINE 12)					24,109	24,471	(362)	-1.48%					
	Economy Sales (A7)													ļ
15 Gain on Ecor														
	Unit Power Sales (SL2 Partpts)(A7)													
	Ofher Power Sales (A7) COST AND GAINS OF POWER SALES	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	1
	15 + 16 + 17)	Ŭ	Ū	Ū	0.0070	Ū	Ū	v	0.00 /0	Ū	U	0	0.00%	
•	RTENT INTERCHANGE (A10)													
20 TOTAL FUE	AND NET POWER TRANSACTIONS	949,353	883,076	66,277	7.51%	24,109	24,471	(362)	-1.48%	3.93775	3.60866	0.32909	9.12%	
•	- 12 + 18 + 19)													
21 Net Unbilled		(15,475)	(15,445) *	(30)	0.19%	(393)	• •	35	-8.18%	-0.06583	-0.06465	-0.00118	1.83%	
22 Company Us 23 T & D Losses	· · ·	1,181 * 37,960 *	1,047 • 35,329 •	134 2,631	12.80% 7.45%	30 964	29 979	1 (45)	3.45%	0.00502	0.00438	0.00064	14.61%	
23 1 0 0 10556:	(A4)	57,500	33,323	2,031	1.45%	904	979	(15)	-1.53%	0.16148	0.14788	0.0136	9.20%	
24 SYSTEM KW	/H SALES	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.26%	
25 Wholesale K	WH Sales			•			•	()						
26 Jurisdictional	KWH Sales	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.26%	
26a Jurisdictional	•	1.000	1.000	0.000	0,00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	
	KWH Sales Adjusted for			<u>.</u>										
Line Losse	IS I	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.26%	
28 GPIF**		(05.000)	(05.000)											
29 TRUE-UP**		(25,909)	(25,909)	0	0.00%	23,508	23,891	(383)	-1.60%	-0.11021	-0.10845	-0.00176	1.62%	
30 TOTAL JURI	SDICTIONAL FUEL COST	923,444	857,167	66,277	7.73%	23,508	23,891	(383)	-1.60%	3.92821	3.58782	0.34039	9.49%	
31 Revenue Tax	Factor									1.00072	1.00072	0	0.00%	
	Adjusted for Taxes									3.93104	3.5904	0.34064	9.49%	
33 FUEL FAC F	OUNDED TO NEAREST .001 (CENTS/KWH)									3.931	3.590	0.341	9.50%	

*Included for Informational Purposes Only

.

**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C\FUEL\A1C 02/23/99

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 1999

SCHEDULE A1 PAGE 2 OF 2

1.00072

3.93104

3.931

1.00072

3.5904

3.590

0.00%

9.49%

9.50%

0

0.34064

0.341

02/23/99 CP													
	PERIOD TO DATE		DOLLARS		PERIOD TO DATE		мwн		CENTS/KWH				
				DIFFERENCE			DIFFERENCE		·		DIFFEI	RENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	STIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
Fuel Cost of System Net Generation (A3)						0	0	0.00%	0	0	0	0.00%	
Nuclear Fuel Disposal Cost (A13)													
Coal Car Investment													
Adjustments to Fuel Cost (A2, Page 1)													
TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00	
Fuel Cost of Purchased Power (Exclusive													
of Economy) (A8)	494,241	501,646	(7,405)	-1.48%	24,109	24,471	(362)	-1.48%	2.05003	2.04996	7E-05	0.00	
Energy Cost of Sched C & X Econ Purch (Broker)(A9)													
Energy Cost of Other Econ Purch (Non-Broker)(A9)													
Energy Cost of Sched E Economy Purch (A9)				1									
Demand and Non Fuel Cost of Purchased Power (A9)	455,112	381,430	73,682	19.32%	24,109	24,471	(362)	-1.48%	1.88773	1.5587	0.32903	21.11	
Energy Payments to Qualifying Facilities (A8a)													
	040.052		66.077	7 5 4 14	04.400	04.474	(200)	4.400	3.93775	3,60866		0.44	
TOTAL COST OF PURCHASED POWER	949,353	883,076	66,277	7.51%	24,109	24,471	(362)	-1.48%	3.93775	3,50600	0.32909	9.12	
FOTAL AVAILABLE MWH (LINE 5 + LINE 12)					24,109	24,471	(362)	-1.48%					
Fuel Cost of Economy Sales (A7)													
Gain on Economy Sales (A7a)													
Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)													
Fuel Cost of Other Power Sales (A7)													
TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.00%	0	0	0	0.00%	0	. 0	0	0,00	
(LINE 14 + 15 + 16 + 17)													
NET INADVERTENT INTERCHANGE (A10)								1					
TOTAL FUEL AND NET POWER TRANSACTIONS	949,353	883,076	66,277	7.51%	24,109	24,471	(362)	-1.48%	3.93775	3.60866	0.32909	9.12	
(LINES 5 + 12 + 18 + 19)													
Net Unbilled Sales (A4)	(15,475) •	(15,445) *	(30)	0.19%	(393)	(428)	35	-8.18%	-0.06583	-0.06465	-0.00118	1.83	
Company Use (A4)	1,181 *	1,047 *	134	12.80%	30	29	1	3.45%	0.00502	0.00438	0.00064	14.6	
T & D Losses (A4)	37,960 •	35,329 *	2,631	7.45%	964	979	(15)	-1.53%	0.16148	0.14788	0.0136	9.2	
SYSTEM KWH SALES	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.2	
Wholesale KWH Sales			-			-	. ,					/	
Jurisdictional KWH Sales	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.20	
Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00	
Jurisdictional KWH Sales Adjusted for								//			0.000	0.00	
Line Losses	949,353	883,076	66,277	7.51%	23,508	23,891	(383)	-1.60%	4.03842	3.69627	0.34215	9.26	
GPIF**	,500				20,000	20,001	(000)	1.00 /0	4,00042	0.00021	0.074.13	5.20	
TRUE-UP**	(25,909)	(25,909)	0	0.00%	23,508	23,891	(383)	-1.60%	-0.11021	-0.10845	-0.00176	1.6	
				0.00 /0	20,000	20,031	(000)	-1.00 /6	-0.11021	-0.10045	-0.001/0	1.0.	
TOTAL JURISDICTIONAL FUEL COST	923,444	857,167	66,277	7.73%	23,508	23,891	(383)	-1.60%	3.92821	3.58782	0.34039	9.49	
;													
N											-		

31 Revenue Tax Factor

32 Fuel Factor Adjusted for Taxes

.

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

.

×.,

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales C\FUEL\A2C 02/23/99 CP

.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 1999

		CURRENT MONTH	I		PERIOD TO DATE					
	DIFFERENCE ACTUAL ESTIMATED AMOUNT %				ACTUAL	DIFFERENC AMOUNT	E			
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes 1. Jurisdictional Sales Revenue)	\$	· · · · · · · · · · · · · · · · · · ·	\$	\$	\$				
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue d. Non Fuel Revenue	902,803 902,803 498,740	916,430 916,430 498,270	(13,627) (13,627) 470	-1.49% -1.49% 0.09%	902,803 902,803 498,740	916,430 916,430 498,270	(13,627) (13,627) 470	-1.49% -1.49% 0.09%		
e. Total Jurisdictional Sales Revenue2. Non Jurisdictional Sales Revenue3. Total Sales Revenue\$	1,401,543 0 1,401,543 \$	1,414,700 0 1,414,700 \$	(13,157) 0 (13,157)	-0.93% 0.00% -0.93% \$	1,401,543 0 1,401,543	1,414,700 0 1,414,700 \$	(13,157) 0 (13,157)	-0.93% 0.00% -0.93%		
C. KWH Sales 1. Jurisdictional Sales 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	23,507,795 0 23,507,795 100.00%	23,890,950 0 23,890,950 100.00%	(383,155) 0 (383,155) 0.00%	-1.60% 0.00% -1.60% 0.00%	23,507,795 0 23,507,795 100.00%	23,890,950 0 23,890,950 100.00%	(383,155) 0 (383,155) 0.00%	-1.60% 0.00% -1.60% 0.00%		

C\FUEL\A2C 02/23/99 CP

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 1999

		CURRENT MONTH		PERIOD TO DATE					
			DIFFEREN		DIFFEREN	NCF +			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
D. True-up Calculation		······································				······································			
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 902,803 \$	916,430 \$	(13,627)	-1.49%	902,803 \$	916,430 \$	(13,627)	-1.49%	
2. Fuel Adjustment Not Applicable									
a. True-up Provision	(25,909)	(25,909)	0	0.00%	(25,909)	(25,909)	0	0.00%	
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%	
3. Jurisdictional Fuel Revenue Applicable to Period	928,712	942,339	(13,627)	-1.45%	928,712	942,339	(13,627)	-1.45%	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	949,353	883,076	66,277	7.51%	949,353	883,076	66,277	7.51%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		1	
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	949,353	883,076	66,277	7.51%	949,353	883,076	66,277	7.51%	
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(20,641)	59,263	(79,904)	-134.83%	(20,641)	59,263	(79,904)	-134.83%	
8. Interest Provision for the Month	1,164		1,164	0.00%	1,164		1,164	0.00%	
9. True-up & Inst. Provision Beg. of Month	310,906	(423,795)	734,701	-173.36%	310,906	(423,795)	734,701	-173.36%	
9a. Deferred True-up Beginning of Period	,					(,		
10. True-up Collected (Refunded)	(25,909)	(25,909)	0	0.00%	(25,909)	(25,909)	0	0.00%	
11. End of Period - Total Net True-up	\$ 265,520 \$	(390,441) \$	655,961	-168.01%	265,520 \$	(390,441) \$	655,961	-168.01%	
(Lines D7 through D10)	<u> </u>	· · ·					•		

* Jurisdictional Loss Multiplier

-

SCHEDULE A2 Page 3 of 4