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NUI Corporation (NYSE: NUI)

March 1, 1999

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised schedules A-2 and A-6 of NUI City Gas Company of Florida's purchased gas adjustment filing for the month of January 1999. Also enclosed are revised confidential copies of invoices subject to the request for specified confidential treatment of February 18, 1999. The sensitive information contained on these invoices has been highlighted.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours

Raymond A. DeMoine

Director, Rates and Compliance

Jan Hones

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION									SCHEDULE A-2		
CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94											
<del></del>	FOR THE PERIOD OF:	JANUARY 99 Through CURRENT MONTH: 1/99		DECEMBER 99 DIFFERENCE		PERIOD TO	TATE	PAGE 4 OF 11 DIFFERENCE			
		(A) (B)		(C) (D)		(E) (F)		(G) (H)			
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL.	ESTIMATE	AMOUNT	%		
TRUE-L	IP CALCULATION										
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,108,889	1,213,621	104,732	8.63%	1,108,889	1,213,621	104,732	8.63%		
	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,273,144	999,310	(273,834)	-27.40%	1,273,144	999,310	(273,834)	-27.40%		
	TOTAL	2,382,033	2,212,931	(169,102)	-7.64%	2,382,033	2,212,931	(169,102)	-7.64%		
4	FUEL REVENUES (Sch A-1 Flx down line 14)	2,014,309	2,206,646	192,337	8.72%	2,014,309	2,206,646	192,337	8.72%		
	(NET OF REVENUE TAX)										
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	136,075	136,075	-	0.00%		
6	FUEL REVENUE APPLICABLE TO PERIOD *	2,150,384	2,342,721	192,337	8.21%	2,150,384	2,342,721	192,337	8.21%		
	(LINE 4 (+ or -) LINE 5)		, ,				, ,				
7	TRUE-UP PROVISION - THIS PERIOD	(231,649)	129,790	361,439	278.48%	(231,649)	129,790	361,439	278.48%		
	(LINE 6 - LINE 3)						•				
8	INTEREST PROVISION-THIS PERIOD (21)	10,411	15,165	4,754	31.35%	10,411	15,165	4,754	31.35%		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	3,459,816	705,234	20.38%	2,754,582	3,459,816	705,234	20.38%		
9.4	ADJUST BEGINNING ESTIMATE	_	287,829	287,829	100.00%	<u>-</u>	287,829	287,829	100.00%		
98	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	3,747,645	993,063	26.50%	2,754,582	3,747,645	993,063	26.50%		
10	TRUE-UP COLLECTED OR (REFUNDED)	(136,075)	(136,075)	-	0.00%	(136,075)	(136,075)	· - (	0.00%		
İ	(REVERSE OF LINE 5)			]				•			
10a	Refund (if applicable)	-	-	-		-	-	-			
10t	Refund of interim rate increase	-	-	-	_	-	-	- 1	_		
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	2,397,269	3,756,525	1,359,256	36.18%	2,397,269	3,756,525	1,359,256	36.18%		
	(7+8+9+10+10a)										
INTERE	ST PROVISION					_					
12	BEGINNING TRUE-UP AND	2,754,582	3,747,645	993,063	26.50%	* If line 5 is a refund add to line 4  If line 5 is a collection () subtract from line 4					
	INTEREST PROVISION (9)										
13	ENDING TRUE-UP BEFORE	2,386,858	3,741,360	1,354,502	36.20%						
	INTEREST (12 + 10a + 10b + 7 - 5)										
	TOTAL (12+13)	5,141,440	7,489,005	2,347,565	31.35%						
15	AVERAGE (50% OF 14)	2,570,720	3,744,503	1,173,783	31.35%						
16	INTEREST RATE - FIRST	0.04900	0.04900	-	0.00%						
	DAY OF MONTH										
17	INTEREST RATE - FIRST	0.04810	0.04810	-	0.00%						
	DAY OF SUBSEQUENT MONTH										
18	TOTAL (16+17)	0.09710	0.09710	-	0.00%						
	AVERAGE (50% OF 18)	0.04855	0.04855	-	0.00%						
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	1 - [	0.00%						
21	INTEREST PROVISION (15x20)	10,411	15,165	4,754	31.35%						

CITY GAS COMPANY OF ELOPIDA	CONVERSION FACTOR CALCULATION CITY GAS COMPANY OF FLORIDA										SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11	
ACTUAL FOR THE PERIOD OF: JANUARY	99 through DECEMBER 99											
	(A) NAL	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J)	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED	"											
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0586	-	-	<u>-</u> i	-   	- [	-	-	-	٠	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15. <b>23</b> 6	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.0950	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000