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March 18, 1999

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99 MAR 18 PH 2:10
RECORDS AND
REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU

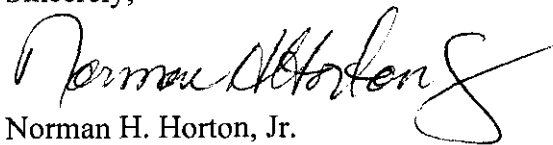
Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,


Norman H. Horton, Jr.

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

ACK _____ NHH:amb
AFA _____ Enclosures
APP _____ cc: Mr. George Bachman
CAF _____ Parties of Record
CMU _____
CTR _____
EAG _____
LEG _____
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OPC _____
RCH _____
SEC _____
WAS _____
DTH _____

DOCUMENT NUMBER-DATE

03549 MAR 18 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 990003-GU
Filed: March 18, 1999

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of February 1999. In support thereof, FPU states:

1. FPU's PGA filing for the month of February 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of January, 1999.

2. FPU requests that certain information in its PGA filing for the month of February 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is 8in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE
03549 MAR 18 99
FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's February, 1999 PGA filing.

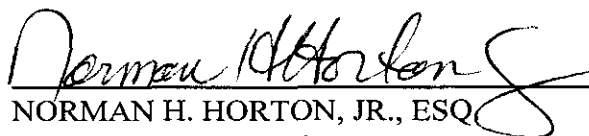
3. An unedited version of FPU's PGA filing for the month of February, 1999 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18th day of March, 1999.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 990003-GU have been served by hand delivery (*) and/or U. S. Mail this 18th day of March, 1999 upon the following:

Cochran Keating, Esq.*
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Florida Public Service Commission
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Tallahassee, FL 32399-0850

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President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of February 1999 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-12	VENDOR INVOICE, CREDIT,CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-12	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-21	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of February 1999 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-20	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of February 1999 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	21	1-80	ALL	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

	CURRENT MONTH:				FEBRUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	10,187	9,682	505	5.22	21,415	19,776	1,639	8.29				
2 NO NOTICE SERVICE	7,104	7,104	0	0.00	16,798	16,798	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	834,182	1,817,897	(983,715)	(54.11)	1,715,108	4,420,904	(2,705,796)	(61.20)				
5 DEMAND	519,706	525,643	(5,937)	(1.13)	1,091,546	1,108,162	(16,616)	(1.50)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,371,179	2,360,326	(989,147)	(41.91)	2,844,867	5,565,640	(2,720,773)	(48.89)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,178	4,251	(3,073)	(72.29)	2,502	10,018	(7,516)	(75.02)				
14 TOTAL THERM SALES	1,365,361	1,485,308	(119,947)	(8.08)	2,876,215	3,065,095	(188,880)	(6.16)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)				
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)				
19 DEMAND	9,178,400	7,498,400	1,680,000	22.40	18,999,200	16,358,200	2,641,000	16.14				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	3,882	8,680	(4,798)	(55.28)	8,248	17,910	(9,662)	(53.95)				
27 TOTAL THERM SALES (24-26 Estimated Only)	6,066,247	4,810,870	1,255,377	26.09	12,340,064	9,931,830	2,408,234	24.25				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.226	0.201	0.025	12.44	0.226	0.199	0.027	13.57				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	18.540	37.719	(19.179)	(50.85)	18.096	44.432	(26.336)	(59.27)				
32 DEMAND (5/19)	5.662	7.010	(1.348)	(19.23)	5.745	6.774	(1.029)	(15.19)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	30.475	48.974	(18.499)	(37.77)	30.016	55.938	(25.922)	(46.34)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	30.345	48.975	(18.630)	(38.04)	30.335	55.935	(25.600)	(45.77)				
40 TOTAL COST OF THERM SOLD (11/27)	22.603	49.062	(26.459)	(53.93)	23.054	56.038	(32.984)	(58.86)				
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	21.988	48.447	(26.459)	(54.61)	22.439	55.423	(32.984)	(59.51)				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09860	48.69069	(26.592)	(54.61)	22.55187	55.70178	(33.150)	(59.51)				
45 PGA FACTOR ROUNDED TO NEAREST .001	22.099	48.691	(26.592)	(54.61)	22.552	55.702	(33.150)	(59.51)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,187	9,682	505	5.22	21,415	19,776	1,639	8.29
2 NO NOTICE SERVICE	7,104	7,104	0	0.00	16,798	16,798	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	834,182	1,817,897	(983,715)	(54.11)	1,715,108	4,420,904	(2,705,796)	(61.20)
5 DEMAND	519,706	525,643	(5,937)	(1.13)	1,091,546	1,108,162	(16,616)	(1.50)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,371,179	2,360,326	(989,147)	(41.91)	2,844,867	5,565,640	(2,720,773)	(48.89)
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19 DEMAND	9,178,400	7,498,400	1,680,000	22.40	18,999,200	16,358,200	2,641,000	16.14
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
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35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.475	48.974	(18.499)	(37.77)	30.016	55.938	(25.922)	(46.34)
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43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09860	48.69069	(26.592)	(54.61)	22.55187	55.70178	(33.150)	(59.51)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.099	48.691	(26.592)	(54.61)	22.552	55.702	(33.150)	(59.51)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 1999		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,187	9,682	505	5.22	21,415	19,776	1,639	8.29
2 NO NOTICE SERVICE	7,104	7,104	0	0.00	16,798	16,798	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	834,182	1,817,897	(983,715)	(54.11)	1,715,108	4,420,904	(2,705,796)	(61.20)
5 DEMAND	519,706	525,643	(5,937)	(1.13)	1,091,546	1,108,162	(16,616)	(1.50)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(870,767)	870,767	(100.00)	0	(2,490,527)	2,490,527	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,371,179	1,489,559	(118,380)	(7.95)	2,844,867	3,075,113	(230,246)	(7.49)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,178	4,251	(3,073)	(72.29)	2,502	10,018	(7,516)	(75.02)
14 TOTAL THERM SALES	1,365,361	1,485,308	(119,947)	(8.08)	2,876,215	3,065,095	(188,880)	(6.16)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)
19 DEMAND	9,178,400	7,498,400	1,680,000	22.40	18,999,200	16,358,200	2,641,000	16.14
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	4,499,370	4,819,550	(320,180)	(6.64)	9,477,970	9,949,740	(471,770)	(4.74)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,882	8,680	(4,798)	(55.28)	8,248	17,910	(9,662)	(53.95)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,066,247	4,810,870	1,255,377	26.09	12,340,064	9,931,830	2,408,234	24.25
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.226	0.201	0.025	12.44	0.226	0.199	0.027	13.57
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	18.540	37.719	(19.179)	(50.85)	18.096	44.432	(26.336)	(59.27)
32 DEMAND (5/19)	5.662	7.010	(1.348)	(19.23)	5.745	6.774	(1.029)	(15.19)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.475	30.907	(0.432)	(1.40)	30.016	30.906	(0.890)	(2.88)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	30.345	48.975	(18.630)	(38.04)	30.335	55.935	(25.600)	(45.77)
40 TOTAL COST OF THERM SOLD (11/27)	22.603	30.962	(8.359)	(27.00)	23.054	30.962	(7.908)	(25.54)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.988	30.347	(8.359)	(27.54)	22.439	30.347	(7.908)	(26.06)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09860	30.49965	(8.401)	(27.54)	22.55187	30.49965	(7.948)	(26.06)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.099	30.500	(8.401)	(27.54)	22.552	30.500	(7.948)	(26.06)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 1999 THROUGH DECEMBER 1999 FEBRUARY 1999	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,450,920	10,046.74	0.226
2 No Notice Commodity Adjustment - System Supply	(91,550)	(266.41)	0.291
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	140,000	407.40	0.291
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - August Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,499,370	10,187.73	0.226
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,359,370	802,799.22	18.415
18 Commodity Other - Scheduled FTS - OSSS	140,000	25,272.30	18.052
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	5,836.43	0.000
21 Imbalance Cashout - Other Shippers	0	273.60	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,499,370	834,181.55	18.540
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,038,400	518,993.38	5.742
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	140,000	712.60	0.509
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,178,400	519,705.98	5.662
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: FEBRUARY 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	28234	10	285,798.26	0.00	7,103.60	0.00	0.00	278,694.66	0.00
2	FGT	28224	11	241,011.32	0.00	0.00	0.00	0.00	241,011.32	0.00
3	FGT	28504	12	8,326.94	8,326.94	0.00	0.00	0.00	0.00	0.00
4	FGT	28494	13	2,127.20	2,127.20	0.00	0.00	0.00	0.00	0.00
5	FGT	28503	14	(266.41)	(266.41)	0.00	0.00	0.00	0.00	0.00
6	FGT	28459	15	6,404.23	0.00	0.00	0.00	6,404.23	0.00	0.00
7	FGT	CK625001368	16	(567.80)	0.00	0.00	0.00	(567.80)	0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,371,178.86	10,187.73	7,103.60	0.00	834,181.55	519,705.98	0.00

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:		FEBRUARY 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	834,182	1,817,897	983,715	54.11	1,715,108	4,420,904	2,705,796	61.20	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	536,997	(328,338)	(865,335)	263.55	1,129,759	(1,345,791)	(2,475,550)	183.95	
3 TOTAL	1,371,179	1,489,559	118,380	7.95	2,844,867	3,075,113	230,246	7.49	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,365,361	1,485,308	119,947	8.08	2,876,215	3,065,095	188,880	6.16	
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	44,384	44,384	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,387,553	1,507,500	119,947	7.96	2,920,599	3,109,479	188,880	6.07	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	16,374	17,941	1,567	8.73	75,732	34,366	(41,366)	(120.37)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	463	0	(463)	0.00	863	0	(863)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	117,879	260,538	142,659	54.76	80,313	266,305	185,992	69.84	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(44,384)	(44,384)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	112,524	256,287	143,763	56.09	112,524	256,287	143,763	56.09	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	117,879	260,538	142,659	54.76					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	112,061	256,287	144,226	56.28					
14 TOTAL (12+13)	229,940	516,825	286,885	55.51					
15 AVERAGE (50% OF 14)	114,970	258,413	143,443	55.51					
16 INTEREST RATE - FIRST DAY OF MONTH	4.8100%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.8500%	0.0000%					
18 TOTAL (16+17)	9.6600%	0.0000%					
19 AVERAGE (50% OF 18)	4.8300%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.403%	0.000%					
21 INTEREST PROVISION (15x20)	463	0					

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
FEBRUARY 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
2	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
3	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
4	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
5	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
6	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
7	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
8	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
9	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
10	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
11	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
12	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					9,224,970	253,000	9,477,970	1,715,107.79	0	0	0	18.10

* June correction to system supply

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: FEBRUARY 1999

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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36							
37							
38							
39							
40							
41							
42							
43							
TOTAL		16,799	16,384	470,390	458,689		
WEIGHTED AVERAGE						\$1.7604	\$1.8053

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

		CURRENT MONTH:		FEBRUARY 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11 & 12)	1,220,230	1,320,330	100,100	7.58	2,520,239	2,718,870	198,631	7.31
OUTDOOR LIGHTING	(21)	55	170	115	67.65	201	330	129	39.09
RESIDENTIAL	(31 & 32)	1,068,001	1,317,930	249,929	18.96	2,324,016	2,771,100	447,084	16.13
LARGE VOLUME	(51)	1,871,956	1,984,910	112,954	5.69	3,936,568	4,062,100	125,532	3.09
FIRM TRANSPORT	(91)	44,013	37,600	(6,413)	(17.06)	44,013	37,600	(6,413)	(17.06)
TOTAL FIRM		4,204,255	4,660,940	456,685	9.80	8,825,037	9,590,000	764,963	7.98
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	229,187	187,530	(41,657)	(22.21)	488,527	379,430	(109,097)	(28.75)
INTERRUPTIBLE TRANSPORT	(92)	177,312	245,970	68,658	27.91	361,653	562,900	201,247	35.75
LARGE VOLUME INTERRUPTIBLE	(93)	1,318,056	903,700	(414,356)	(45.85)	2,414,085	1,783,340	(630,745)	(35.37)
OFF SYSTEM SALES SERVICE	(95)	140,000	0	(140,000)	0.00	253,000	0	(253,000)	0.00
TOTAL INTERRUPTIBLE		1,864,555	1,337,200	(527,355)	(39.44)	3,517,265	2,725,670	(791,595)	(29.04)
TOTAL THERM SALES		6,068,810	5,998,140	(70,670)	(1.18)	12,342,302	12,315,670	(26,632)	(0.22)
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11 & 12)	2,821	2,877	56	1.95	2,823	2,871	48	1.67
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	33,900	33,532	(368)	(1.10)	33,809	33,486	(323)	(0.96)
LARGE VOLUME	(51)	864	878	14	1.59	861	876	15	1.71
FIRM TRANSPORT	(91)	1	1	0	0.00	1	1	0	0.00
TOTAL FIRM		37,586	37,293	(293)	(0.79)	37,494	37,239	(255)	(0.68)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	10	9	(1)	(11.11)	10	9	(1)	(11.11)
INTERRUPTIBLE TRANSPORT	(92)	5	6	1	16.67	5	7	2	28.57
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	16	(1)	(6.25)	17	17	0	0.00
TOTAL CUSTOMERS		37,603	37,309	(294)	(0.79)	37,511	37,256	(255)	(0.68)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	433	459	26	5.66	893	947	54	5.70
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	32	39	7	17.95	69	83	14	16.87
LARGE VOLUME	(51)	2,167	2,261	94	4.16	4,572	4,637	65	1.40
FIRM TRANSPORT	(91)	44,013	37,600	(6,413)	(17.06)	44,013	37,600	(6,413)	(17.06)
INTERRUPTIBLE	(61)	22,919	20,837	(2,082)	(9.99)	48,853	42,159	(6,694)	(15.88)
INTERRUPTIBLE TRANSPORT	(92)	35,462	40,995	5,533	13.50	72,331	80,414	8,083	10.05
LARGE VOLUME INTERRUPTIBLE	(93)	1,318,056	903,700	(414,356)	(45.85)	2,414,085	1,783,340	(630,745)	(35.37)
OFF SYSTEM SALES SERVICE	(95)	140,000	0	(140,000)	0.00	253,000	0	(253,000)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0589										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0585	1.0599										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	0	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28234
TOTAL AMOUNT DUE	\$285,798.26

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SHYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	ORN No.	ORN No.	PDI NO.	ORN No.				BASE	SURCHARGES	DISC	NET			
					02/99	A	RES	0.3687	0.0076			0.3763	622,048	\$234,076.66
					02/99	A	RES	0.3687				0.3687	140,000	\$51,618.00
					02/99	A	NMR	0.0590				0.0590	120,400	\$7,103.60
					02/99	A	TRL	0.0500				0.0500	(42,000)	(\$2,100.00)
					02/99	A	TRL	0.0500				0.0500	(56,000)	(\$2,800.00)
					02/99	A	TRL	0.0500				0.0500	(42,000)	(\$2,100.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/99.												742,448	\$285,798.26	

*** END OF INVOICE 28234 ***

10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/28/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	03/10/99		
INVOICE NO.	28224		
TOTAL AMOUNT DUE	\$241,011.32		

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POL NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRM No.		PDI NO.	DRN No.				BASE	SURCHARGES	OTSC			NET
					02/99	A	RES	0.8072	0.0076		0.8148	295,792	\$241,011.32
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/99.												295,792	\$241,011.32
*** END OF INVOICE 28224 ***													

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SMYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to:
DUE	03/20/99		Wire Transfer
INVOICE NO.	28504		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$8,326.94		Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006924427

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16103	3154	02/99	A	COM	0.0312	(0.0021)		0.0291	15,288	\$444.88
Usage Charge			16104	28645	02/99	A	COM	0.0312	(0.0021)		0.0291	13,489	\$392.53
Usage Charge			16105	3158	02/99	A	COM	0.0312	(0.0021)		0.0291	33,852	\$985.09
Usage Charge			16106	28456	02/99	A	COM	0.0312	(0.0021)		0.0291	22,400	\$651.84
Usage Charge			16107	3161	02/99	A	COM	0.0312	(0.0021)		0.0291	40,644	\$1,182.74
Usage Charge			16108	3163	02/99	A	COM	0.0312	(0.0021)		0.0291	24,760	\$720.52
Usage Charge			16109	3165	02/99	A	COM	0.0312	(0.0021)		0.0291	74,780	\$2,176.10
Usage Charge			16156	3262	02/99	A	COM	0.0312	(0.0021)		0.0291	14,388	\$418.69
Usage Charge			16157	3261	02/99	A	COM	0.0312	(0.0021)		0.0291	14,388	\$418.69
Usage Charge			16158	3277	02/99	A	COM	0.0312	(0.0021)		0.0291	9,360	\$272.36
Usage Charge			16273	3214	02/99	A	COM	0.0312	(0.0021)		0.0291	14,000	\$407.40
Usage Charge			62992	217831	02/99	A	COM	0.0312	(0.0021)		0.0291	8,800	\$256.08
TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/99.											286,149	\$8,326.94	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

12

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	03/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas Account # [REDACTED] ABA # [REDACTED]
DUE	03/20/99		
TRV DICE NO.	28494		
TOTAL AMOUNT DUE	\$2,127.20		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN AT (713)851-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006924427

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16103	3154	02/99	A	COM	0.0144	(0.0021)		0.0123	13,789	\$169.60
Usage Charge			16104	28645	02/99	A	COM	0.0144	(0.0021)		0.0123	26,811	\$329.78
Usage Charge			16105	3158	02/99	A	COM	0.0144	(0.0021)		0.0123	27,797	\$341.90
Usage Charge			16106	28456	02/99	A	COM	0.0144	(0.0021)		0.0123	8,207	\$100.95
Usage Charge			16107	3161	02/99	A	COM	0.0144	(0.0021)		0.0123	7,578	\$93.21
Usage Charge			16108	3163	02/99	A	COM	0.0144	(0.0021)		0.0123	2,240	\$27.55
Usage Charge			16109	3165	02/99	A	COM	0.0144	(0.0021)		0.0123	15,457	\$190.12
Usage Charge			16156	3262	02/99	A	COM	0.0144	(0.0021)		0.0123	23,212	\$285.51
Usage Charge			16157	3261	02/99	A	COM	0.0144	(0.0021)		0.0123	23,212	\$285.51
Usage Charge			16158	3277	02/99	A	COM	0.0144	(0.0021)		0.0123	24,640	\$303.07
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/99.												172,943	\$2,127.20

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 28494 ***

13

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations B... Account # ABA # REDACTED
DUE	03/20/99		
INVOICE NO.	28503		
TOTAL AMOUNT DUE	(\$266.41)		

CONTRACT:	5002	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	D06924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
	No Notice				02/99	A	COM	0.0312	(0.0021)		0.0291	(9,155)	(\$266.41)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 02/99.											(9,155)	(\$266.41)	

GAS Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 28503 ***

14

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	03/10/99
DUE	03/20/99
INVOICE NO.	28459
TOTAL AMOUNT DUE	\$6,404.23

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT DUNS NO: 006924427

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSL			NET
	C10 - Net Receipt Imbalance				01/99		NR1	1.9100			1.9100	163	\$311.33
	C10 - Net No Notice Imbalance				01/99		NN1	1.9100			1.9100	3,190	\$6,092.90
TOTAL FOR MONTH OF 01/99.												3,353	\$6,404.23
*** END OF INVOICE 28459 ***													

15

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



02/05/1999

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

VENDOR NO. 4084
 REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
1000022	02/03/1999	CKR021099		567.80	0.00	567.80
						TOTAL 567.80

ADDITIONAL INSTRUCTIONS:
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

KEEP AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001368 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

82-20
 311

No. 0625001368

02/05/1999

PAY TO THE ORDER OF
 FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

*****567.80
 NOT VALID AFTER 90 DAYS

Five Hundred Sixty Seven and 80/100 Dollars

REDACTED

Marc Schneiderman
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720



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