

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

April 26, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March 1999. Also, enclosed are revised December 1998 A-1 and A-2 schedules, and revised January and February A2 schedules. The Mwh were incorrectly reported in the A1 schedule, and the estimated amounts were also misstated.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1
- LES 1
- MAS 3
- OFC _____
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cc: Parties of record

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GENERAL OFFICE

POW AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 1999

	ACTUAL				MTRIS				CLATS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM-WIDE GENERATION (SCH AD)	31,469,160	32,164,509	(169,475)	0.5	2,221,950	2,121,309	100,641	4.7	1,434	1,517	(83)	-5.5
2 SPENT NUCLEAR FUEL DISPOSAL COSTS	539,000	499,104	40,894	8.1	539,388	533,470	5,918	1.1	0.000	0.000	0.000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
3A NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,612	0	1,612	0.0	4	0	4	0.0	0.000	0.000	0.000	0.0
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
5 TOTAL COST OF GENERATED POWER	32,008,160	32,663,613	(655,453)	-2.0	2,761,338	2,654,779	106,559	4.0	1,434	1,517	(83)	-5.5
6 ENERGY COST OF PURCHASED POWER (P - FIRM) (SCH AD)	2,433,789	3,099,194	(665,405)	-21.5	1,27,700	719,039	(591,339)	-46.3	1,9157	1,958	(42)	-2.1
7 ENERGY COST OF BCH (C) ECONOMY PURCHASES - BROKER (SCH AD)	58,510	662,000	(603,490)	-88.0	7,205	20,000	(12,795)	-64.0	2,585	3,290	(705)	-21.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH AD)	912,004	101,000	811,004	89.0	15,459	3,000	12,459	415.2	1,853	3,350	(1,497)	-44.7
9 ENERGY COST OF BCH (F) PURCHASES (SCH AD)	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH AD)	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
11 PAYMENTS TO MAINTAINING FACILITIES (SCH AD)	10,167,669	13,107,141	(2,939,472)	-22.3	592,329	819,847	(227,518)	-36.3	1,746	2,134	(388)	-18.2
12 TOTAL COST OF PURCHASED POWER	12,601,001	16,867,335	(4,266,334)	-25.6	799,293	1,172,886	(373,593)	-31.9	1,746	2,064	(318)	-15.4
13 TOTAL AVAILABLE KW/H					7,290,760	3,005,304	4,285,456	14.3				
14 FUEL COST OF ECONOMIC SALES (BROKER) (SCH AD)	20,789	17,877,094	(2,086,305)	-11.7	11,421	175,000	(163,579)	-143.4	1,1474	1,749	(602)	-34.5
14A GAIN ON ECONOMIC SALES (BROKER) - B0N (SCH AD)	17,170	658,499	(641,329)	-37.2	11,421	175,000	(163,579)	-143.4	0.002	0.237	(0.235)	-94.9
15 FUEL COST OF OTHER POWER SALES (BROKER)	3,224,294	692,704	2,531,590	78.0	622,239	24,879	597,360	239.2	1,4857	2,167	(681)	-31.4
15A GAIN ON OTHER POWER SALES - 100% (SCH AD)	0	691,004	(691,004)	-100.0	622,239	24,879	597,360	239.2	0.000	1,460	(1,460)	-100.0
16 FUEL COST OF SEMI-COAL BACK-UP SALES (SCH AD)	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	1,171,444	2,790,231	(1,618,787)	-13.8	110,290	1,91,341	(80,051)	-42.4	2,5459	2,746	(201)	-7.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	17,543,291	18,717,319	(1,174,028)	-6.3	1,110,940	204,400	(906,540)	-81.6	1,8371	2,209	(372)	-16.8
19 INTERCOMMITMENT AND WHEELED INTERCHANGE					2,801	0	2,801	0.0				
20 TOTAL FIRM AND NET POWER TRANSACTIONS	26,472,162	44,637,141	(18,164,979)	-40.7	2,478,297	2,491,200	(12,903)	-0.5	1,4210	1,359	851	62.6
21 NET UNBILLED	920,100	1,211,467	(291,367)	-24.0	57,025	104,190	(47,165)	-45.3	0.047	0.079	(0.032)	-41.2
22 COMPANY USE	148,697	264,217	(115,520)	-43.7	110,248	110,199	49	0.0	0.016	0.016	0.000	0.0
23 T & D LOSSES	322,242	2,471,895	(2,149,653)	-87.0	89,217	1,98,623	(1,09,406)	-55.1	0.032	0.078	(0.046)	-58.9
24 ADJUSTED SYSTEM KW/H SALES (SCH AD) (P 1 OF 4)	26,472,162	44,637,141	(18,164,979)	-40.7	2,587,470	2,492,079	95,391	3.8	1,4054	1,359	456	33.6
25 WHOLESALE KW/H SALES-EXCLUDING SUPPLEMENTAL SALES	463,643	(1,287,781)	1,751,424	135.2	192,694	188,818	3,876	2.0	1,4853	1,359	1,126	82.9
26 JURISDICTIONAL KW/H SALES	31,534,305	43,349,360	(11,815,055)	-27.3	2,780,164	2,680,897	99,267	3.7	2,8999	1,718	1,181	68.8
27 JURISDICTIONAL KW/H SALES ADJUSTED FOR LINE LOSSES - 1 (01)	24,574,258	43,477,093	(18,902,835)	-77.2	2,321,605	2,383,654	(62,049)	-2.6	1,4074	1,359	456	33.6
28 PRIOR PERIOD TRUE-UP	(1,236,480)	(1,236,480)	0	0.0	2,324,108	2,383,654	(59,546)	-2.5	4,0132	1,0652	2,9480	27.7
28A MARKET PRICE TRUE-UP	0	(1,236,480)	1,236,480	100.0	2,324,108	2,383,654	(59,546)	-2.5	0.000	1,0652	(1,0652)	-100.0
28B RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,785,085	2,785,085	0	0.0	2,324,108	2,383,654	(59,546)	-2.5	0.0107	0.1177	(0.1070)	-91.2
29 TOTAL JURISDICTIONAL FUEL COST	36,510,944	41,840,712	(5,329,768)	-12.7	2,394,508	2,383,654	10,854	0.4	1,5550	1,359	1,191	87.6
30 REVENUE TAX FACTOR									1.0000	1.0000	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.5550	1.3590	0.1960	14.4
32 G&E	89,813	84,361	5,452	6.4	2,324,108	2,383,654	(59,546)	-2.5	0.0016	0.0115	(0.0099)	-8.7
33 TOTAL FUEL COST FACTOR (ROUNDED TO THE NEAREST .001 CENTS/KWH)									1.554	1.357	0.197	14.5

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - MARCH, 1999

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	164,183,171	57,048,583	7,134,520	7.4	4,839,872	8,245,228	584,443	3.8	1.5932	1.8945	(0.0200)	(2.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,583,175	1,648,112	105,063	7.3	1,583,175	1,648,284	4,581	0.3	0.1000	0.0995	0.0005	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	86,038	0	18,036	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	16,747,202	878,000	(7,561,202)	(863.7)	1140,900	0	(1140,900)	0.0	4.7600	8.0000	(4.7600)	(0.0)
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	99,044,120	99,372,805	(328,575)	(0.3)	6,489,766	8,245,228	(443,637)	(7.3)	1.4785	1.5212	(0.0427)	(2.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	4,586,634	6,645,880	(4,059,000)	(87.4)	249,273	448,155	(208,878)	(85.7)	1.9189	1.8829	0.0430	(2.3)
7 ENERGY COST OF ECONOMIC PURCHASES - BROKER (SCH A)	124,258	2,844,440	(2,820,142)	(85.8)	5,255	30,000	(24,745)	(84.2)	2.3418	3.2716	(0.9678)	(27.7)
8 ENERGY COST OF ECONOMIC PURCHASES - NON BROKER (SCH A)	854,950	307,060	543,800	200.7	34,790	8,060	26,730	286.6	2.7331	3.4117	(0.6786)	(18.6)
9 ENERGY COST OF BULK PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMIC PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	27,443,206	40,104,130	(12,261,624)	(80.6)	1,530,816	1,872,971	(342,153)	(18.3)	1.8192	2.1474	(0.3222)	(16.7)
12 TOTAL COST OF PURCHASED POWER	32,504,848	62,806,184	(11,500,973)	(15.6)	1,411,861	2,491,126	(671,265)	(25.1)	1.8412	2.1311	(0.2909)	(13.6)
13 TOTAL AVAILABLE MWH					8,518,422	8,576,355	(57,720)	(0.6)				
14 FUEL COST OF ECONOMIC SALES - BROKER (SCH A)	177,780	16,433,600	5,355,704	198.8	(5,788)	(300,000)	294,211	(88.1)	1.3429	1.8112	(0.4487)	(25.0)
14a GAIN ON ECONOMIC SALES - BROKER - 80% (SCH A)	127,470	(244,000)	716,530	(98.3)	(8,788)	(290,000)	281,211	(89.1)	0.4745	0.2400	0.2285	91.7
15 FUEL COST OF OTHER POWER SALES (SCH A)	18,851,512	11,720,740	6,830,772	402.8	188,644	189,750	(1,106)	(70.7)	1.8480	1.4870	0.3610	(23.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A)	0	11,000,000	1,080,000	(100.0)	188,644	189,750	(1,106)	(70.7)	0.0000	1.4337	(1.4337)	(100.0)
16 FUEL COST OF SCHEDULE MAKE-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	8,331,427	4,863,049	4,488,381	101.1	(29,334)	(22,793)	6,541	1.4	2.9747	2.1450	0.1797	1.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	114,882,203	113,761,289	1,346,814	2.5	1,893,889	1,955,334	(61,445)	(3.3)	1.7744	2.3074	(0.6330)	(23.1)
19 NET INVESTMENT AND MISCELL INTERCHANGE					7,317	0	7,317					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	118,480,123	137,826,588	(11,376,759)	(7.3)	7,221,860	8,010,672	(788,812)	(9.3)	1.6321	1.7432	(0.1111)	(6.1)
21 NET UNBILLED	627,100	736,028	(107,134)	(13.0)	16,476	15,020	1,456	(11.0)	0.0000	0.0000	0.0000	0.0
22 COMPANY USE	444,032	773,950	(288,818)	(37.5)	81,883	15,450	66,433	(30.0)	0.0000	0.0103	(0.0103)	(46.8)
23 T & D LOSSES	1,828,644	7,831,871	(6,003,227)	(23.6)	199,433	148,107	51,326	(18.1)	0.0000	0.0102	(0.0102)	(12.4)
24 ADJUSTED SYSTEM MWH SALES (SCH A) P. 1 OF A)	11,840,823	137,636,648	(119,175,764)	(118.0)	7,339,405	7,541,346	(201,941)	(2.7)	1.8144	1.8251	(0.0107)	(11.5)
25 WHOLESALE MWH SALES EXCLUDING SUPPLEMENTAL SALES	19,394,157	13,718,133	344,878	(10.4)	(208,823)	(183,796)	25,027	1.1	1.6167	1.8255	(0.2088)	(11.3)
26 JURISDICTIONAL MWH SALES	115,126,886	123,617,465	(11,790,390)	(11.0)	7,128,423	7,337,615	(209,192)	(2.8)	1.6146	1.8261	(0.2115)	(11.6)
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.001	115,250,206	124,068,768	(114,814,493)	(114.9)	7,128,423	7,337,615	(209,192)	(2.8)	1.6188	1.8271	(0.2109)	(11.5)
28 PRIOR PERIOD TRUE-UP	23,709,488	(1,709,470)	3	0.0	7,128,423	7,337,615	(209,192)	(2.8)	0.0000	0.0000	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	(85,861)	88,568	(100.0)	7,128,423	7,337,615	(209,192)	(2.8)	0.0000	0.0000	0.0000	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,288	8,348,290	(1)	0.0	7,128,423	7,337,615	(209,192)	(2.8)	0.3171	0.1137	0.0034	3.0
29 TOTAL JURISDICTIONAL FUEL COST	118,891,126	138,895,827	(16,740,602)	(13.3)	7,128,423	7,337,615	(209,192)	(2.8)	1.6117	1.8303	(0.2186)	(11.9)
30 REVENUE TAX ADJUST									1.0082	1.0143	(0.0061)	(0.6)
31 FUEL COST ADJUSTED FOR TAXES									1.6201	1.8405	(0.2204)	(11.9)
32 GPF	105,238	(109,389)			7,128,423	7,337,615			0.0016	(0.0015)	0.0001	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 301 CENTS/MWH									1.812	1.889	(0.2000)	(11.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	43,303,281	\$44,711,068	(\$1,407,788)	(3.2)	\$134,146,279	\$138,787,172	(\$4,640,893)	(3.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(1,545,805)	(1,545,807)	2	0.0	(4,636,820)	(4,636,821)	1	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	109,160	109,068	92	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	41,764,063	43,201,618	(1,437,555)	(3.3)	129,618,619	134,259,419	(4,640,800)	(3.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	35,472,852	41,637,141	(6,164,289)	(20.5)	118,960,823	137,536,589	(18,575,766)	(13.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.38	97.17	0.19	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * .11% "LINE LOSSES")	34,574,358	43,422,093	(8,847,734)	(20.4)	115,253,306	134,084,769	(18,831,462)	(14.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	7,218,704	(220,275)	7,438,979	0.0	14,385,314	194,651	14,170,663	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	147,536				361,327			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	32,046,014				21,585,398			
10. TRUE UP COLLECTED (REFUNDED)	1,545,805				4,636,820	4,636,821	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	40,858,859				40,858,859			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	40,858,859				40,858,859			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	7,105,257	4,036,440	3,068,817	76.0%
2	LIGHT OIL	478,418	612,194	-133,776	-21.9%
3	COAL	17,848,548	19,821,963	-1,973,417	-10.0%
4	GAS	5,957,064	5,835,869	121,195	2.1%
5	NUCLEAR	580,743	1,059,236	-1,277,493	-58.7%
6					
7					
8	TOTAL (\$)	31,968,028	32,164,592	-196,474	-0.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	480,778	183,534	297,242	148.4%
10	LIGHT OIL	11,608	15,781	-4,153	-26.3%
11	COAL	1,021,047	1,142,855	-121,808	-10.5%
12	GAS	134,486	242,838	-108,332	-44.5%
13	NUCLEAR	573,463	533,470	39,993	7.5%
14					
15					
16	TOTAL (MWH)	2,221,350	2,128,308	93,042	4.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	736,381	310,335	426,045	137.3%
18	LIGHT OIL (BBL)	25,490	27,745	-2,255	-8.1%
19	COAL (TON)	384,414	430,813	-46,399	-10.5%
20	GAS (MCF)	1,316,736	1,878,077	-561,341	-29.8%
21	NUCLEAR (MMBTU)	5,829,252	5,485,400	343,852	6.7%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,791,413	1,986,153	2,805,260	141.2%
25	LIGHT OIL	147,659	160,823	-13,264	-8.2%
26	COAL	9,692,770	10,811,455	-1,128,685	-10.4%
27	GAS	1,393,324	1,876,077	-482,753	-25.7%
28	NUCLEAR	5,829,252	5,485,400	363,852	6.7%
29					
30					
31	TOTAL (MILLION BTU)	21,844,418	20,300,008	1,544,410	7.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	21.6	9.0	12.6	140.5%
33	LIGHT OIL	0.5	1.0	-0.5	-47.7%
34	COAL	46.0	54.0	-8.0	-14.9%
35	GAS	5.1	11.0	-4.9	-45.0%
36	NUCLEAR	26.8	25.0	0.8	3.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	9.66	13.01	-3.36	-25.8%
41	LIGHT OIL (\$/BBL)	16.77	22.07	-5.30	-24.9%
42	COAL (\$/TON)	46.43	46.10	0.33	0.7%
43	GAS (\$/MCF)	4.52	3.11	1.41	45.4%
44	NUCLEAR (\$/MTRU)	0.10	0.34	-0.24	-70.7%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.48	2.03	-0.55	-27.0%
48	LIGHT OIL	3.24	3.80	-0.56	-14.8%
49	COAL	1.84	1.83	0.01	0.5%
50	GAS	4.28	3.11	1.16	37.4%
51	NUCLEAR	0.10	0.34	-0.24	-70.7%
52					
53					
54	SYSTEM (\$/MBTU)	1.46	1.58	-0.12	-7.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,866	10,263	-397	-3.9%
56	LIGHT OIL	12,677	10,219	2,458	24.16%
57	COAL	9,483	9,462	21	0.2%
58	GAS	10,363	7,724	2,639	34.2%
59	NUCLEAR	10,165	10,245	-80	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,834	9,536	296	3.1%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Mar 99
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.48	2.00	-0.61	-29.1%
64	LIGHT OIL	4.11	3.88	0.22	5.7%
65	COAL	1.75	1.73	0.01	0.6%
66	GAS	4.43	2.40	2.03	94.4%
67	NUCLEAR	0.10	0.35	-0.25	-70.9%
68					
69					
70	SYSTEM (CENTS/KWH)	1.44	1.51	-0.07	-4.6%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 89 Thru Mar 89
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	29,555,127	9,404,443	20,150,684	214.3%
2	LIGHT OIL	3,647,317	2,211,625	1,435,692	74.0%
3	COAL	50,858,588	65,165,445	-14,306,857	-21.8%
4	GAS	15,527,741	14,872,169	655,572	4.4%
5	NUCLEAR	4,293,328	5,394,875	-1,101,553	-20.4%
6					
7					
8	TOTAL (\$)	104,193,111	97,048,582	7,134,529	7.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,521,807	405,870	1,115,937	373.5%
10	LIGHT OIL	87,701	53,543	34,158	63.8%
11	COAL	2,829,874	3,715,865	-886,191	-23.8%
12	GAS	348,185	521,167	-172,972	-33.0%
13	NUCLEAR	1,651,295	1,548,764	102,531	6.6%
14					
15					
16	TOTAL (MWH)	6,639,872	6,245,229	394,643	6.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,932,881	679,522	2,253,359	331.8%
18	LIGHT OIL (BBL)	197,528	96,377	101,151	106.0%
19	COAL (TON)	1,064,064	1,401,366	-337,302	-22.8%
20	GAS (MCF)	3,304,207	4,165,822	-861,615	-20.7%
21	NUCLEAR (MMBTU)	15,803,735	15,667,262	136,473	0.9%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Mar 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	19,056,259	4,346,939	14,709,321	338.2%
25	LIGHT OIL	1,149,745	558,989	590,756	105.7%
26	COAL	27,154,424	35,227,712	-8,073,288	-29.9%
27	GAS	3,504,602	4,165,822	-661,020	-15.9%
28	NUCLEAR	16,809,735	15,667,292	1,142,443	7.3%
29					
30					
31	TOTAL (MILLION BTU)	67,670,964	60,168,753	7,502,211	12.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	28.1	6.0	22.1	369.3%
33	LIGHT OIL	1.3	1.0	0.3	29.2%
34	COAL	41.4	59.0	-17.6	-29.8%
35	GAS	5.1	6.0	-0.9	-35.2%
36	NUCLEAR	24.1	25.0	-0.9	-3.4%
37					
38	TOTAL (% MWH)	100.0	99.0	1.0	1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Mar 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	10.08	13.84	-3.76	-27.2%
41	LIGHT OIL (\$/BBL)	19.48	27.95	-8.47	-30.3%
42	COAL (\$/TON)	47.01	46.50	0.51	1.1%
43	GAS (\$/MCF)	4.70	3.57	1.13	31.6%
44	NUCLEAR (\$/MBTU)	0.26	0.34	-0.08	-24.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.55	2.16	-0.61	-28.3%
48	LIGHT OIL	3.35	3.96	-0.61	-15.4%
49	COAL	1.68	1.85	0.03	1.5%
50	GAS	4.43	3.57	0.86	24.1%
51	NUCLEAR	0.26	0.34	-0.08	-24.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.54	1.61	0.07	4.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	8,917	10,715	-1,798	-16.7%
56	LIGHT OIL	13,065	10,440	2,625	25.1%
57	COAL	8,586	8,490	96	1.1%
58	GAS	10,037	7,883	2,154	27.3%
59	NUCLEAR	10,178	10,245	-67	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,894	9,634	260	2.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Jan 99 Thru Mar 99
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
83	HEAVY OIL	1.54	2.32	-0.78	-33.6%
84	LIGHT OIL	4.38	4.13	0.25	6.1%
85	COAL	1.80	1.75	0.05	2.7%
86	GAS	4.45	2.85	1.59	55.6%
87	NUCLEAR	0.28	0.35	-0.08	-25.4%
88					
89					
70	SYSTEM (CENTS/KWH)	1.52	1.55	-0.03	-2.0%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Ancocks													
UNIT 1	517	95,147.00	25			9,618				815,197	1,431,215	1.504	
		95,025.67					#5	140,730	6.493	914,030	1,427,995	1.503	10.143
		121.33					#2	200	5.835	1,167	3,220	2.654	16.100
UNIT 2	522	178,475.00	48			9,833				1,754,858	3,082,838	1.727	
		174,469.35					#8	263,190	6.519	1,716,670	2,689,350	1.530	10.143
		3,226.23					G8	30,040	1.068	31,722	382,680	12.171	13.072
		759.62					#2	1,280	5.834	7,468	20,609	2.713	16.101
Bartow													
UNIT 1	116	54,734.00	83			9,932				543,632	759,292	1.387	
		54,665.03					#8	83,870	6.474	542,947	756,902	1.385	9.026
		68.97					#2	120	5.708	665	2,350	3.407	19.593
UNIT 2	117	45,843.00	53			11,707				536,668	747,906	1.631	
		45,843.00					#6	82,870	6.476	536,668	747,906	1.631	9.026
UNIT 3	210	110,753.00	71			9,770				1,082,099	1,748,878	1.577	
		110,753.00					#6	166,710	6.530	1,082,099	1,406,546	1.360	9.026
		0.00					G8	0	0.000	0	251,331	0.000	
Crystal River 1 & 2													
UNIT 1	372	184,088.00	70			9,849				1,911,801	3,202,630	1.650	
		430.52					#2	710	5.972	4,240	12,259	2.847	17.266
		183,666.38					CA	76,380	24.972	1,907,360	3,190,372	1.647	41.770
UNIT 2	468	238,463.00	68			8,879				2,307,993	3,818,312	1.600	
		530.65					#2	860	5.972	5,136	14,849	2.796	17.266
		237,932.35					CA	91,010	25.303	2,302,857	3,801,463	1.598	41.770
Crystal River 4 & 5													
UNIT 4	697	443,351.00	85			9,260				4,105,575	6,459,901	1.840	
		1,622.84					#2	2,620	5.738	15,029	45,874	2.796	17.318
		441,728.16					CA	162,970	25.100	4,090,547	6,113,527	1.837	49.785
UNIT 5	697	148,423.00	29			9,366				1,388,602	2,761,100	1.850	
		705.02					#2	1,160	5.736	8,598	19,916	2.825	17.318
		147,717.98					CA	55,060	25.100	1,382,006	2,741,184	1.858	49.785

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Mar 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (¢)
Suwannee Plant													
UNIT 3	80	0.00	0		0					0	7,530	0.000	
		0.00					#6	0	0.000	0	7,530	0.000	
TOTAL	3,851	1,509,288.00				8,638				14,546,226	25,714,380	1.704	
Nuclear													
Crystal River 3													
UNIT 3	743	573,463.02	104		10,166					5,829,619	582,670	0.102	
		0					#1	5,829,252	1.000	5,829,252	580,743	0.000	0.100
		0					#2	63	5.797	367	1,927	0.000	30.436
TOTAL	743	573,463.02			10,166					5,829,619	582,670	0.102	
Gas Turbine													
Avon Park Peaker	50	703.00	2		17,004					11,954	60,323	8.581	
		703.00					GS	11,320	1.056	11,954	60,323	8.581	5.329
Bartow Peaker	178	8,058.00	8		15,673					128,449	391,849	4.858	
		178.78					#2	440	6.838	2,802	8,168	5.439	18.142
		7,889.22					GS	117,040	1.056	123,647	382,780	4.852	3.268
Bayboro Peaker	184	1,149.00	1		13,484					15,493	49,278	4.289	
		1,149.00					#2	2,660	5.624	15,493	49,278	4.289	18.526
DeFary Peaker	814	7,447.00	2		14,027					104,482	424,473	5.700	
		1,541.88					#2	3,700	5.848	21,630	73,320	4.755	19.818
		5,905.02					GS	77,850	1.064	82,832	351,153	5.947	4.511
Higgins Peaker	110	1,888.00	2		16,126					30,413	171,332	9.084	
		1,888.00					GS	28,800	1.056	30,413	171,332	9.084	5.949
Hines Energy-Under Co	50	4,859.00	13		19,507					84,784	263,312	5.419	
		723.90					#2	2,533	5.575	14,121	53,544	7.387	21.139
		4,135.10					GS	78,388	1.056	80,664	209,767	5.073	2.746
Intercession City Peaker	758	18,158.00	3		13,434					257,351	1,002,934	5.238	
		2,095.08					#2	4,840	5.815	28,748	96,773	4.571	18.788
		17,060.94					GS	217,050	1.056	228,205	907,162	5.317	4.180

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Mar 99
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/M1)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Ankle													
UNIT 1	511	529,925.00	48			9,852				5,221,011	8,231,968	1.553	
		528,829.53					#6	801,480	6.501	5,210,218	8,166,848	1.542	10.177
		0.00					GS	0	0.000	0	44,659	0.000	
		1,095.47					#2	1,850	5.834	10,793	30,651	2.794	16.568
UNIT 2	511	626,752.00	57			9,681				6,073,787	16,048,718	1.803	
		617,287.53					#6	920,320	6.500	5,981,874	9,389,605	1.551	10.203
		8,262.40					GS	75,480	1.051	80,870	628,178	7.579	8.298
		1,222.08					#2	2,030	5.834	11,843	32,938	2.695	18.728
Berkow													
UNIT 1	107	198,659.00	86			10,043				1,905,134	3,012,181	1.515	
		196,518.81					#6	307,340	6.487	1,893,708	3,007,366	1.515	9.786
		142.19					#2	250	5.712	1,428	4,796	3.373	19.184
UNIT 2	117	186,722.00	74			10,604				2,017,257	3,042,935	1.630	
		186,722.00					#6	310,830	6.490	2,017,257	3,042,935	1.630	9.790
UNIT 3	210	375,460.00	83			9,779				3,671,778	6,239,415	1.662	
		375,460.00					#8	564,950	6.505	3,671,778	5,518,898	1.489	9.773
		0.00					GS	0	0.000	0	722,728	0.000	
Crystal River 1 & 2													
UNIT 1	372	424,713.00	53			9,940				4,221,727	7,087,722	1.669	
		1,178.15					#2	1,990	5.895	11,711	34,546	2.932	17.360
		423,534.75					CA	188,050	25.052	4,210,015	7,053,177	1.666	41.971
UNIT 2	468	571,853.00	57			9,800				5,804,511	9,343,419	1.634	
		1,825.85					#2	2,710	5.860	15,835	48,958	2.868	17.328
		570,237.05					CA	221,310	25.262	5,588,578	9,296,461	1.630	42.007
Crystal River 4 & 5													
UNIT 4	697	993,092.00	86			9,468				8,400,343	18,780,946	1.891	
		5,811.48					#2	9,480	5.803	55,010	162,190	2.791	17.109
		987,280.41					CA	374,240	24.971	8,345,332	18,618,755	1.886	49.751
UNIT 5	697	851,475.00	57			9,440				8,037,985	16,072,048	1.888	
		2,909.31					#2	4,730	5.806	27,454	80,840	2.779	17.091
		848,565.69					CA	321,450	24.919	8,010,501	15,991,208	1.884	49.748

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 99 Thru Mar 99
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Sumner Plant													
UNIT 1	33	4,002.00	6			12,731							
		3,890.22					#6	7,930	6.406	50,948	122,280	3.055	
		11.88					#2	60	2.517	50,788	121,083	3.034	15.269
UNIT 2	32	3,963.00	6			12,888							
		3,853.10					#6	7,930	6.406	50,309	120,750	3.045	
		11.90					#2	60	2.517	50,158	119,552	3.024	15.268
UNIT 3	20	7,028.00	4			11,777							
		7,002.44					#6	12,690	6.504	82,770	205,770	2.928	
		0.30					GS	0	0.000	82,469	201,203	2.873	15.889
		25.66					#2	120	2.508	0	2,172	0.000	
TOTAL	3,851	4,773,856.00				9,726				48,427,540	82,308,173	1.724	
Nuclear													
Crystal River 3													
UNIT 3	740	1,651,295.45	103			10,177							
		0					NF	16,803,735	1.000	16,804,626	4,298,462	0.260	
		0					#2	154	5.801	16,803,735	4,293,328	0.000	0.255
TOTAL	743	1,651,295.45				10,177				16,804,626	4,298,462	0.260	
Gas Turbine													
Avon Park Peaker													
	50	2,063.00	2			16,543							
		452.50					#2	1,300	5.793	34,335	180,036	6.212	
		1,610.50					GS	25,290	1.080	7,531	25,881	5.720	19.908
Barlow Peaker													
	178	13,445.00	4			15,419							
		2,283.98					#2	5,860	5.837	207,308	857,830	6.381	
		11,181.14					GS	162,960	1.058	34,906	115,275	5.092	19.277
Bayboro Peaker													
	164	6,858.00	2			12,903							
		6,058.00					#2	14,750	5.824	85,911	271,582	4.079	
Debarry Peaker													
	614	33,468.00	3			13,753							
		20,592.50					#2	47,070	5.854	460,275	1,880,632	5.646	
		13,431.70					GS	173,840	1.063	275,563	968,568	4.764	20.305
										184,722	931,050	6.932	5.268

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Mar 99
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIP AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)		
Highline Peaker	110	4,182.00	2			15,582				85,204	484,638	11.589			
		0.00			#2		0	0.000	0				0.000	0.000	
		4,182.00			GS		81,530	1.060	65,204				484,638	11.589	7.975
Hines Energy-Under Con	50	79,400.00	74			9,581				781,489	2,108,883	2.853			
		11,220.85			#2		19,304	5.575	107,814				417,119	3.717	21.808
		68,179.28			GS		615,588	1.062	653,876				1,689,544	2.478	2.745
Inhaleston City Peaker	758	48,958.00	3			13,859				678,547	3,058,002	6.242			
		20,886.32			#2		48,760	5.890	288,702				982,324	4.748	20.148
		28,272.88			GS		376,090	1.058	381,645				2,073,668	7.336	5.603
Rio Pinar Peaker	15	148.00	0			18,890				2,393	8,203	5.818			
		148.00			#2		410	5.837	2,393				8,203	5.818	20.007
Suwannee Peaker	159	10,583.00	3			12,868				138,318	438,082	4.136			
		8,337.18			#2		18,370	5.840	107,287				354,827	4.254	19.306
		2,255.82			GS		27,480	1.056	28,029				81,436	3.839	3.026
Tiger Bay Cogen	218	140,806.00	30			8,368				1,170,809	8,745,591	4.787			
		140,806.00			GS		1,104,890	1.059	1,170,809				8,745,591	4.787	8.105
Turner Peaker	158	4,503.00	1			14,327				64,515	178,556	3.987			
		4,503.00			#2		11,810	5.860	64,515				178,556	3.987	16.308
Unit of Florida Cogen	44	70,388.00	74			10,865				771,898	1,348,534	1.918			
		3,798.90			#2		7,135	5.638	41,854				131,308	3.458	18.403
		66,589.10			GS		687,029	1.053	730,242				1,217,226	1.828	1.772
TOTAL	2536	414,721.00				19,703				4,438,797	17,576,477	4.238			
SYSTEM TOTAL	7,140	6,439,872.45				9,994				67,670,964	104,183,111	1.523			

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	432,865	483,000	-50,135	-10.4%
	37 Unit Cost (\$/TON)	46.06	46.84	-0.78	-1.7%
	38 Amount (\$)	19,938,917	22,623,720	-2,686,803	-11.9%
	39 BURNED				
	40 Units (TON)	384,414	430,019	-45,605	-10.6%
	41 Unit Cost (\$/TON)	46.43	46.10	0.33	0.7%
	42 Amount (\$)	17,846,540	19,821,683	-1,975,143	-10.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-527			
	46 ENDING INVENTORY				
	47 Units (TON)	638,958	515,063	123,895	24.2%
	48 Unit Cost (\$/TON)	48.92	46.78	2.13	4.5%
	49 Amount (\$)	43,957,668	24,086,432	19,871,236	82.4%
	50				
	51 DAYS SUPPLY	75	35	40	114.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67 Units (MCF)	1,318,736	1,878,077	-559,341	-29.8%
	68 Unit Cost (\$/MCF)	4.52	3.11	1.41	45.4%
	69 Amount (\$)	5,957,054	5,835,853	121,395	2.1%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	5,629,252	5,465,400	363,852	6.7%
	72 Unit Cost (\$/MM BTU)	0.10	0.34	-0.24	-70.7%
	73 Amount (\$)	580,743	1,858,236	-1,277,493	-68.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan 99 Thru Mar 99
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan 99 Thru Mar 99
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

Jan 99 Thru Mar 99
FINAL

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67 Units (MCF)	3,304,207	4,165,822	-861,615	-20.7%
	68 Unit Cost (\$/MCF)	4.70	3.57	1.13	31.6%
	69 Amount (\$)	15,527,741	14,872,189	655,552	4.4%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	16,863,734	15,867,292	996,442	6.3%
	72 Unit Cost (\$/MM BTU)	0.26	0.34	-0.08	-24.9%
	73 Amount (\$)	4,293,326	5,384,878	-1,101,553	-20.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1

SCHEDULE A-5

March 1999

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(928)	(\$8,239.06)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$8.18)	Non recoverable expense of analysis reports.
	(\$86,855.58)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$233.73)	Non recoverable expense of fuel additives.
(928)	(\$104,338.56)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$38.53)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
14	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
0		Physical Inv. Adjustment - Crystal River South - due to temperature variation.
7		Physical Inv. Adjustment - Bayboro Fueler - due to temperature variation.
0	\$0.00	Adjustment to fuel burned at Intercession City.
0	\$0.00	Non recoverable expense of analysis reports.
0	(\$18.38)	Non recoverable expense of fuel additives.
19 *	(\$58.92)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (7) barrels and (\$203.54).
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (17) barrels and (\$542.38).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$27.22)	Non recoverable expense of inspection reports.
0 *	(\$27.22)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to 100 tons and (\$) for Steam Transfer.
- * Period to date coal adjustments do not include Crystal River Participants share amounting to 100 tons and (\$) for Steam Transfer.

FLORIDA POWER CORPORATION
SCHEDULE A4

POWER SOLD
FOR THE MONTH OF:
MAR 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) FUEL COST ¢/KWH	(7) TOTAL COST (\$/KWH)	(8) FUEL ADJ. TOTAL \$	(9) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									A7A A7B A7C	A7B A7C
ESTIMATED		160,000	0	160,000	1.748	2.848	2,822,800	3,087,800	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ACTUAL:										
Florida Power and Light	Schedule C	1,700		1,700	1.128	2.372	38,188	40,381	16,816	Not Applicable
Orlando Utilities Comm.	EBN Economy	40		40	1.352	1.848	541	880	35	-
Ready Deal	EBN Economy	31		31	1.342	1.671	418	518	82	-
Tallahassee	EBN Economy	60		60	1.284	1.492	842	748	93	-
SubTotal - Gain on Economy Energy Sales		1,821		1,821			20,788	42,255	12,178	
SEMIWOLE LOAD FOLLOWING		2,471		2,471	1.878	1.878	48,383	48,383	Not Applicable	Not Applicable
Electric Clearinghouse, Inc.	Mid Value Xactions	21,812		21,812	1.888	1.698	291,702	402,028	-	110,327
Electric Clearinghouse, Inc.	Schedule D8	318		318	1.647	2.727	4,918	8,972	-	3,752
Enron Power Marketing, Inc.	Schedule D8	800		800	1.425	1.748	8,653	10,472	-	1,919
Leesville Gas & Elec Pwr Mktg	Schedule D8	18,753		18,753	1.426	1.773	239,789	297,100	-	58,287
New Smyrna Beach	Schedule I						8,807	8,807	-	-
Opelika	Schedule D8	33,589		33,589	1.438	1.696	482,888	688,432	-	88,688
Orlando Utilities Comm.	Schedule D8	4,668		4,668	1.881	2.082	85,718	93,320	-	8,602
Ready Deal	Schedule D8	18,378		18,378	1.408	1.688	258,812	300,838	-	42,127
Smart Power Marketing Corp.	Schedule D8	800		800	1.562	1.827	12,498	15,418	-	2,920
Southern Company Services	Mid Value Xactions	400		400	1.542	1.477	6,188	6,908	-	(280)
Southern Company Services	Schedule D8	5,875		5,875	1.520	2.111	89,814	124,048	-	34,734
Tallahassee	Schedule D8	4,900		4,900	1.368	1.709	88,429	83,608	-	17,078
Tampa Electric Company	Cost Rates	24,025		24,025	1.385	1.804	325,811	388,415	-	58,804
Tampa Electric Company	Schedule J	1,226		1,226	2.088	2.614	26,888	32,853	-	8,368
Tennessee Valley Authority	Schedule D8	12,787		12,787	2.072	2.223	263,889	283,184	-	19,328
The Energy Authority	Mid Value Xactions	21,821		21,821	1.550	1.888	338,258	407,548	-	88,288
The Energy Authority	Schedule D8	54,183		54,183	1.473	2.028	798,157	1,089,438	-	301,278
ADJUSTMENTS										
Electric Clearinghouse, Inc.	Mid Value New	(2,423)		(2,423)	1.683	2.288	(41,821)	166,387	-	(14,378)
Electric Clearinghouse, Inc.	Schedule D8 B0 Mid	300		300	1.944	2.091	15,552	18,724	-	1,172
Electric Clearinghouse, Inc.	Schedule D8	-		-	-	-	0	4,547	-	4,547
City of Lakeland	Economy Dec 88	-		-	-	-	0	(23)	-	(23)
Southern Co	Schedule D8	200		200	1.760	2.200	3,500	4,400	-	800
SubTotal - Gain on Other Power Sales		222,528		222,528			3,328,328	4,143,709		815,382
CURRENT MONTH TOTAL		724,350		724,350	1.483	1.888	3,349,111	4,186,663	17,178	815,382
DIFFERENCE		74,350		74,350	-0.266	-0.178	727,131	1,118,468	1338,224	815,382
DIFFERENCE %		10.27%		10.27%	-18.00%	-9.50%	22.70%	26.80%	86.20%	100.00%
CUMULATIVE ACTUAL		684,856		684,856	1.548	1.908	8,728,308	10,782,823	27,470	1,899,177
CUMULATIVE ESTIMATED		300,000		300,000	1.811	2.121	\$,483,500	8,383,600	744,000	-
CUMULATIVE DIFFERENCE		284,856		284,856	(0.286)	(0.215)	3,286,808	4,399,323	(716,530)	1,899,177
CUMULATIVE DIFFERENCE %		94.95%		94.95%	-15.60%	-10.10%	60.70%	52.40%	-96.30%	100.00%

**FLORIDA POWER CORPORATION
SCHEDULE A7**

**PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAR 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		209,039			209,039	1.859	1.859	3,888,198
ACTUAL								
Glades	Firm	7			7	10.212	10.212	874
Southern Company Services	Schedule R	4,727			4,727	2.075	2.075	98,077
Southern Company Services	UPS (Unit Power Sales)	116,505			116,505	1.727	1.727	1,995,343
Tampa Electric Company	AR1	7,470			7,470	2.662	2.662	198,857
ADJUSTMENTS								
Southern Company Services	UPS (Unit Power Sales)				-	-	-	180,755
Tampa Electric Company	AR1				-	-	-	(18,973)
CURRENT MONTH TOTAL		127,709			127,709	1.906	1.906	2,433,733
DIFFERENCE		(81,330)			(81,330)	0.047	0.047	(1,452,457)
DIFFERENCE %		(38.9)			(38.9)	2.5	2.5	(37.4)
CUMULATIVE ACTUAL		248,278			248,278	1.840	1.840	4,588,584
CUMULATIVE ESTIMATED		459,155			459,155	1.883	1.883	8,645,000
CUMULATIVE DIFFERENCE		(209,878)			(209,878)	(0.043)	(0.043)	(4,056,006)
CUMULATIVE DIFFERENCE %		(45.7)			(45.7)	(2.3)	(2.3)	(46.8)

FLORIDA POWER CORPORATION
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAR 1988

(1) PURCHASED FROM ESTIMATED ACTUAL	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 845,847	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 646,847	(7) ENERGY COST C/KWH 2.131	(8) TOTAL COST C/KWH 2.131	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 12,761,141
AUBURNDALE (EL DORADO)	CO-GEN	83,768			83,768	2.488	2.488	2,087,888.44
ADJ		0			0			(3,688.37)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,428			8,428	1.381	1.381	114,722.60
ADJ		0			0			(12,464.67)
BAY COUNTY	CO-GEN	7,440			7,440	1.343	1.343	98,818.20
ADJ		0			0			(10,178.48)
CARGILL FERTILIZER	CO-GEN	10,368			10,368	1.332	1.332	138,101.78
ADJ		0			0			(7,761.07)
LAKE COGEN LIMITED	CO-GEN	68,667			68,667	1.381	1.381	860,582.17
ADJ		0			0			(111,770.01)
LAKE COUNTY	CO-GEN	7,601			7,601	1.373	1.373	102,888.73
ADJ		0			0			(10,888.10)
METRO-DADE COUNTY	CO-GEN	28,049			28,049	1.342	1.342	388,837.68
ADJ		0			0			(50,017.43)
ORANGE COGEN	CO-GEN	41,201			41,201	1.680	1.680	851,051.18
ADJ		0			0			(27,548.26)
ORLANDO COGEN	CO-GEN	58,310			58,310	2.338	2.338	1,385,878.70
ADJ		(4)			(4)			88,583.28
PASCO-COGEN LIMITED	CO-GEN	88,327			88,327	1.788	1.788	1,226,701.36
ADJ		0			0			181,221.71
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,368			14,368	1.373	1.373	187,148.07
ADJ		0			0			(25,480.87)
PCS PHOSPHATE	CO-GEN	303			303	1.328	1.328	4,023.67
ADJ		182			182			1,842.38
PINELLAS COUNTY	CO-GEN	33,335			33,335	1.348	1.348	448,355.80
ADJ		0			0			(28,620.88)
POLK POWER - MULBERRY ENERGY	CO-GEN	35,070			35,070	1.330	1.330	468,427.88
ADJ		(77)			(77)			(11,018.67)
POLK POWER - ROYSTER ENERGY	CO-GEN	13,838			13,838	1.332	1.332	181,881.22
ADJ		(30)			(30)			(5,184.46)
TIMBER ENERGY RESOURCES	CO-GEN	8,018			8,018	1.371	1.371	123,608.38
ADJ		(12)			(12)			(12,638.43)
U.S. AGRI-CHEMICALS	CO-GEN	4,848			4,848	1.377	1.377	86,758.88
ADJ		0			0			(8,822.07)
WHEELABRATOR RIDGE ENERGY	CO-GEN	18,812			18,812	2.788	2.788	473,388.88
ADJ		0			0			7,488.86
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		513,458			513,458	1.785	1.785	8,882,185
DIFFERENCE		(132,188)			(132,188)	(0.388)	(0.388)	(4,888,366)
DIFFERENCE %		(25.8)			(25.8)	(17.2)	(17.2)	(34.1)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	12,810			12,810	1.350	1.350	172,867
TIGER BAY - GENERAL PEAT	CO-GEN	54,737			54,737	1.885	1.885	922,467
TIGER BAY - TIMBER 2	CO-GEN	1,914			1,914	1.711	1.711	32,750
TIGER BAY - STEAM SALES	CO-GEN							(22,704)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		582,820			582,820	1.744	1.744	10,167,558
DIFFERENCE		(62,727)			(62,727)	(0.387)	(0.387)	(3,688,682)
DIFFERENCE %		(10.7)			(10.7)	(18.2)	(18.2)	(28.1)
CUMULATIVE ACTUAL		1,530,538			1,530,538	1.818	1.818	27,843,207
CUMULATIVE ESTIMATED		1,872,871			1,872,871	2.141	2.141	40,108,130
CUMULATIVE DIFFERENCE		(342,433)			(342,433)	(0.3)	(0.3)	(12,264,823)
CUMULATIVE DIFFERENCE %		(18.3)			(18.3)	(16.8)	(16.8)	(30.8)

**FLORIDA POWER CORPORATION
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAR 1998**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED 1000	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		23,000	3.280	754,860	3.280	754,360	0
ACTUAL							
Florida Power and Light	EBN Economy - Xmission	-	0.000	46	0.000	-	(46)
Florida Power and Light	Schedule C	1,194	2.847	31,611	2.458	29,350	(2,261)
Homestead	EBN Economy	3	2.810	87	3.098	102	15
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	630	0.000	-	(630)
Lake Worth	EBN Economy	5	3.680	185	4.194	210	25
Seminole Electric Co-op	Schedule C	56	1.717	944	2.188	1,204	260
Tampa Electric Company	Schedule C	400	2.441	9,764	1.828	7,317	(2,447)
The Energy Authority	Schedule C	548	2.418	13,250	3.623	19,904	6,654
Subtotal - Energy Purchases (Broker)		2,205	2.583	58,518	2.825	57,888	1,371
Southwestern Power Admin.	Hydro	8,783	0.858	58,202	0.868	58,202	0
SEMINOLE	LOAD FOLLOWING	4,800	1.433	65,904	1.433	65,904	0
SEMINOLE	RPP	180	1.858	3,344	1.858	3,344	0
Florida Power and Light	Schedule DS - Xmission	-	0.000	1,440	0.000	-	(1,440)
Louisville Gas & Electric Power Mktg	Market Value Xactions	1,808	2.118	38,206	2.713	49,045	10,738
Louisville Gas & Electric Power Mktg	Schedule OS	38	2.200	838	3.034	1,287	431
Louisville Gas & Electric Power Mktg	Schedule S	700	2.400	16,800	3.085	21,454	4,654
Oglethorpe	Schedule OS	601	2.175	10,809	3.077	15,418	4,617
Orlando Utilities Comm.	Schedule J	1,800	2.388	42,840	3.084	55,888	12,848
Seminole Electric Co-op	Schedule H - Xmission	-	0.000	215	0.000	-	(215)
The Energy Authority	Schedule J	99	2.600	2,475	3.218	3,184	709
ADJUSTMENTS							
Electric Clearinghouse	Schedule OS Feb 88	200	1.750	3,500	1.750	3,500	0
Electric Clearinghouse	Schedule OS Nov 88	600	1.600	12,800	2.118	15,944	4,144
Electric Clearinghouse	Schedule OS Nov 88	(2,432)	2.081	(50,112)	2.118	(51,510)	11,398
Florida Power and Light	Reserve Energy	382	30.200	11,534	30.200	115,364	0
Florida Power and Light	Xmission Nov 88	-	0.000	21	0.000	-	(21)
Oglethorpe	Xmission Jun 88	-	0.000	2,272	0.000	-	(2,272)
Oglethorpe	Xmission Jul 88	-	0.000	7,888	0.000	-	(7,888)
Jacksonville Elec Authority	Xmission Jul 88	-	0.000	(30,000)	0.000	-	30,000
Subtotal - Energy Purchases (Non-Broker)		15,459	1.988	302,988	2.314	367,800	64,808
CURRENT MONTH TOTAL		17,664	2.035	359,510	2.352	415,888	58,177
DIFFERENCE		(5,335)	-1.245	(384,842)	-0.927	(338,584)	58,177
DIFFERENCE %		(23.2)	(38.0)	(62.0)	(28.3)	(44.8)	0.0
CUMULATIVE ACTUAL		40,045	2.686	1,075,168	3.113	1,249,548	171,430
CUMULATIVE ESTIMATED		88,000	3.284	3,251,450	3.284	3,251,450	0
CUMULATIVE DIFFERENCE		(58,955)	-0.588	(2,176,282)	-0.171	(2,004,904)	171,430
CUMULATIVE DIFFERENCE %		(68.0)	(18.2)	(68.8)	(5.2)	(61.7)	

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - DECEMBER, 1988

ADJUSTED	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCHA)	428,085,372	340,700,812	87,384,560	25.3	14,772,364	20,057,835	-4,085,471	-18.7	8.7717	1.0489	-0.2772	-2.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,150,000	4,265,201	-115,201	-2.8	4,071,714	4,457,870	-386,156	-8.7	0.0081	0.0085	-0.0004	-4.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3A NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,573,870	1,500,000	73,870	4.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,896,811)	2,797,000	(27,693,811)	-63.3	870,709	0	870,709	111.0	3.8038	0.0000	3.8038	100.0
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	418,244,187	348,652,913	69,591,274	20.2	20,644,787	24,515,705	-3,870,918	-15.7	7.7547	9.0477	-1.2930	-14.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCHA)	30,038,760	25,048,440	4,990,320	19.9	1,840,388	1,445,825	394,563	27.3	4.0213	3.2641	0.7572	23.2
7 ENERGY COST OF ECONOMIC PURCHASES - BROKER (SCHA)	10,812,876	22,880,000	(12,067,124)	-52.8	284,892	783,000	(498,108)	-73.3	0.7616	2.0800	(1.3184)	-16.8
8 ENERGY COST OF ECONOMIC PURCHASES - NON BROKER (SCHA)	77,351,242	1,001,264	76,350,000	98.7	470,000	57,000	413,000	72.6	0.7387	0.4117	0.3270	79.3
9 ENERGY COST OF SPIC PURCHASES (SCHA)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMIC PURCHASES (SCHA)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCHA)	98,284,013	124,458,688	(26,174,675)	-21.0	1,088,786	5,243,464	(4,154,678)	-38.3	1.0278	2.9974	(1.9696)	-65.8
12 TOTAL COST OF PURCHASED POWER	109,147,849	172,425,220	(63,277,371)	-35.0	7,222,066	8,722,753	(1,500,687)	-17.2	7.2210	2.1370	5.0840	70.3
13 TOTAL AVAILABLE MWH					31,286,184	28,820,041	2,466,143	8.5				
14 FUEL COST OF ECONOMIC SALES (BROKER) (SCHA)	(1,703,861)	(8,443,200)	6,739,339	-78.8	(411,324)	(570,000)	158,676	-27.8	(0.5288)	(1.8837)	1.3549	-25.0
14A GAIN ON ECONOMIC SALES (BROKER) - SCHA	(2,000,000)	(2,000,000)	0	0.0	(1,112,200)	(570,000)	(542,200)	-48.7	(0.3558)	(0.3558)	0	0.0
15 FUEL COST OF OTHER POWER SALES (SCHA)	(20,773,265)	(1,733,914)	19,039,351	-91.8	(1,044,894)	(7,200)	(1,037,694)	-99.7	(0.3312)	(0.0002)	(0.3310)	-99.7
15A GAIN ON OTHER POWER SALES - 100% (SCHA)	(11,858,853)	(800,000)	(10,058,853)	-84.8	(1,104,800)	(7,200)	(1,097,600)	-98.5	(0.3480)	(0.0002)	(0.3478)	-99.1
16 FUEL COST OF REMOVED BACK UP SALES (SCHA)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(27,711,000)	(14,235,200)	13,475,800	-48.6	(1,880,700)	(725,700)	(1,155,000)	-61.5	(0.5937)	(0.2512)	(0.3425)	-57.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(40,887,571)	(28,451,878)	(12,435,693)	-30.4	(2,288,894)	(1,327,900)	(960,994)	-42.2	(0.7300)	(0.4600)	(0.2700)	-36.8
18A NET ADJUSTMENT AND NUCLEAR INTERDRIFT	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
19 TOTAL FUEL AND NET POWER TRANSACTIONS	518,058,178	495,825,467	22,232,711	4.3	28,355,893	27,187,854	1,168,039	4.3	7.0217	6.5877	0.4340	6.6
21 NET UNBILLED	520,000	1,570,200	(1,050,200)	-20.2	(8,200)	(8,112)	88	1.1	0.0010	0.0041	(0.0031)	-30.8
22 COMPANY USE	2,281,001	2,443,223	(162,222)	-6.7	(133,400)	(130,200)	3,200	2.5	0.0047	0.0085	(0.0038)	-45.0
23 T & D LOSSES	20,588,951	27,819,400	(7,230,449)	-26.0	(1,453,200)	(1,547,000)	93,800	-6.1	0.0080	0.0108	(0.0028)	-25.9
24 ADJUSTED SYSTEM WITH SALES (SCHA) (SCHA)	518,058,178	495,825,467	22,232,711	4.3	27,274,288	26,175,542	1,098,746	4.2	7.0207	6.6236	0.3971	5.9
25 MINORSALE (KWH SALES (EXCLUDING SUPPLEMENTAL SALES))	(17,890,500)	(18,508,200)	617,700	3.3	(800,000)	(850,000)	50,000	5.9	(0.2524)	(0.2620)	0.0096	-3.7
26 JURISDICTIONAL KWH SALES	(88,848,885)	(8,305,137)	80,543,748	-90.6	(2,485,200)	(2,810,000)	324,800	-11.6	(0.7887)	(0.9930)	0.2043	-20.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	(88,848,885)	(8,305,247)	80,543,638	-90.6	(2,485,200)	(2,810,000)	324,800	-11.6	(0.7887)	(0.9930)	0.2043	-20.6
28 FIRM PERIOD TRUE UP	5,440,000	5,440,000	0	0.0	20,000,000	20,000,000	0	0.0	0.0000	0.0000	0.0000	0.0
29 MARKET PRICE TRUE UP	0	0	0	0.0	20,000,000	20,000,000	0	0.0	0.0000	0.0000	0.0000	0.0
29A RECOVERY OF FIRM PERIOD NUCLEAR REPLACEMENT COST	26,717,400	26,717,400	0	0.0	20,000,000	20,000,000	0	0.0	0.0000	0.0000	0.0000	0.0
30 TOTAL JURISDICTIONAL FUEL COST	520,000,000	512,100,000	7,900,000	1.5	28,485,000	28,485,000	0	0.0	7.2110	7.0234	0.1876	2.6
31 REVENUE TAX FACTOR									1.0000	1.0000	0.0000	0.0
32 FUEL COST ADJUSTED FOR TAXES									7.2110	7.0234	0.1876	2.6
32A UP	1,173,191	1,173,191	0	0.0	20,000,000	20,000,000	0	0.0	0.0000	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 0.01 CENTS/KWH									7.2110	7.0234	0.1876	2.6

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1988

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$36,303,821	\$32,805,888	\$3,497,935	10.7	\$438,085,372	\$340,208,812	\$97,876,560	28.8
1a. NUCLEAR FUEL DISPOSAL COST	\$538,062	504,159	34,903	6.5	4,630,806	4,355,202	275,604	6.3
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	1,523,870	1,500,000	23,870	100.0
2. FUEL COST OF POWER SOLD	(\$2,184,901)	(2,449,050)	264,149	(11.5)	(24,425,066)	(11,176,510)	(13,248,546)	154.5
2a. GAIN ON POWER SALES	(\$709,242)	(538,000)	(171,242)	31.8	(11,330,561)	(2,990,160)	(8,340,391)	278.8
3. FUEL COST OF PURCHASED POWER	\$1,544,264	2,391,140	(846,876)	(35.4)	30,038,283	26,088,440	3,951,823	15.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,557,312	14,058,298	(5,510,987)	(39.2)	98,284,002	124,858,868	(26,574,844)	(27.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$313,187	1,512,920	(1,199,733)	(79.3)	38,157,219	24,682,284	13,474,935	54.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	44,388,514	48,295,954	(3,906,840)	(8.1)	568,983,745	507,323,714	61,640,032	12.2
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$1,413,487)	(345,942)	(1,067,515)	308.6	(27,111,905)	(14,285,308)	(12,826,599)	89.8
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$794,008)	296,000	(1,090,008)	(368.3)	(24,895,661)	2,787,000	(27,682,661)	(893.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$42,181,050	\$48,246,412	(\$6,064,362)	(12.8)	\$516,856,179	\$495,825,408	\$21,130,772	4.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,541	0	2,541		22,016	0	22,016
PIPELINE EXPENSES (Wholesale Portion)	1,958	0	1,958		26,161	0	28,161
UNITY OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,660	0	2,660		29,470	0	29,470
ADJL ADJUSTMENT FOR SIM 13 CLEANUP	(5,012)	0	(5,012)		(42,788)	0	(42,788)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	286,060	296,000	(9,940)		2,532,861	2,787,000	(254,139)
EMISSIONS	0	0	0		(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		(508,842)	0	(508,842)
INES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0		(735,421)	0	(735,421)
100% DAY NET GENERATION	(1,082,215)	0	(1,082,215)		(28,035,327)	0	(28,035,327)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$794,008)	296,000	(1,090,008)		(24,895,661)	2,787,000	(27,682,661)

2025 RELEASE UNDER E.O. 14176

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1c. JURISDICTIONAL FUEL REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1d. NON FUEL REVENUE	126,631,832	124,066,928	2,564,904	2.1	1,329,799,583	1,274,304,851	55,494,732	4.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	179,655,007	175,506,431	4,148,576	2.4	1,880,943,931	1,802,558,143	78,385,788	4.4
2. NON JURISDICTIONAL SALES REVENUE	12,965,250	7,410,534	5,554,716	75.0	188,914,066	129,974,099	58,939,967	30.0
3. TOTAL SALES REVENUE	\$192,620,257	\$182,916,965	\$9,703,292	5.3	\$2,069,857,997	\$1,932,532,242	\$117,325,755	5.1

C. KWH SALES

1. JURISDICTIONAL SALES	2,592,455,503	2,426,323,000	166,132,503	6.9	26,465,328,284	24,816,903,000	1,648,425,284	6.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	70,826,418	70,148,000	678,418	1.0	808,837,752	856,664,000	50,253,752	5.9
3. TOTAL SALES	2,663,281,921	2,496,471,000	166,810,921	6.7	27,274,166,036	25,773,567,000	1,500,679,036	6.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.34	97.19	0.15	0.2	96.68	96.67	0.01	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1988

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REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D. TRUE UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	53,023,165	\$51,439,500	\$1,583,662	3.1	\$551,144,348	\$528,253,232	\$22,891,058	4.3	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,818)	(5,265,818)	0	0.0	(32,161,345)	(32,161,344)	(1)	0.0	
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1	
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	47,757,349	46,173,687	1,583,662	3.4	517,810,856	494,920,773	22,890,083	4.6	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	42,191,960	43,245,412	(6,064,352)	(12.8)	518,956,179	495,825,406	21,130,772	4.3	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.34	97.19	0.15	0.2					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + .11% "LINE LOSSES")	41,104,188	48,941,348	(5,837,150)	(12.4)	500,443,352	480,005,246	20,438,107	4.3	
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	6,653,150	(767,662)	7,420,812	0.0	17,387,504	14,915,528	2,451,976	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	67,412				(743,687)				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,608,021				(27,189,765)				
10. TRUE UP COLLECTED (REFUNDED)	5,265,818				32,161,345	32,161,345	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	21,565,396				21,595,398				
12. OTHER:									
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	21,595,398				21,595,398				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D8)	\$9,609,021	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	21,527,967	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	31,137,008	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	15,568,504	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.500	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.900	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.400	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.200	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8*12)	0.433	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$67,412	N/A	-	-			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1999

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	48,491,443	47,882,422	609,021	1.3	48,491,443	47,882,422	609,021	1.3
1c. JURISDICTIONAL FUEL REVENUE	48,491,443	47,882,422	609,021	1.3	48,491,443	47,882,422	609,021	1.3
1d. NON FUEL REVENUE	136,220,777	134,340,003	1,880,774	1.4	136,220,777	134,340,003	1,880,774	1.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	184,712,220	182,222,425	2,489,795	1.4	184,712,220	182,222,425	2,489,795	1.4
2. NON JURISDICTIONAL SALES REVENUE	8,507,671	8,818,941	(311,270)	(3.5)	8,507,671	8,818,941	(311,270)	(3.5)
3. TOTAL SALES REVENUE	\$193,219,891	\$191,041,366	\$2,178,525	1.1	\$193,219,891	\$191,041,366	\$2,178,525	1.1
C. KWH SALES								
1. JURISDICTIONAL SALES	2,576,434,669	2,531,522,000	44,912,669	1.8	2,576,434,669	2,531,522,000	44,912,669	1.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	79,237,838	68,956,000	10,281,838	14.9	79,237,838	68,956,000	10,281,838	14.9
3. TOTAL SALES	2,655,672,507	2,600,478,000	55,194,507	2.1	2,655,672,507	2,600,478,000	55,194,507	2.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.02	97.35	(0.33)	(0.3)	97.02	97.35	(0.33)	(0.3)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1999

SCHEDULE A2
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REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B4c)	46,491,443	\$47,892,422	\$809,021	1.3	\$46,491,443	\$47,892,422	\$809,021	1.3
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE MISC REPL FUEL	(1,545,807)	(1,545,807)	(0)	0.0	(1,545,807)	(1,545,807)	(0)	0.0
2b. INCENTIVE PROVISION	38,387	38,386	31	0.1	38,387	38,386	31	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	46,982,222	48,373,171	809,051	1.3	46,982,222	48,373,171	809,051	1.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	45,304,008	48,242,981	(3,938,973)	(8.0)	45,304,008	48,242,981	(3,938,973)	(8.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.02	97.35	(0.33)	(0.3)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 * .11% - LINE LOSSES)	44,002,297	47,889,953	(3,887,656)	(8.3)	44,002,297	47,889,953	(3,887,656)	(8.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	2,979,925	(1,818,782)	4,598,707	0.0	2,979,925	(1,818,782)	4,598,707	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	96,626				96,626			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	21,595,398				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	1,545,807				1,545,807	1,545,807	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	28,217,556				28,217,556			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	28,217,556				28,217,556			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1999

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D8)	\$21,595,398	N/A	—	—			
2. ENDING TRUE UP (LINES D7 + D8 + D10 + D12)	26,120,930	N/A	—	—			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	47,716,328	N/A	—	—			
4. AVERAGE TRUE UP (50% OF LINE E3)	23,858,164	N/A	—	—			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.900	N/A	—	—			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810	N/A	—	—			
7. TOTAL (LINE E5 + LINE E6)	9.710	N/A	—	—			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.855	N/A	—	—			
9. MONTHLY AVERAGE INTEREST RATE (LINE E9/12)	0.405	N/A	—	—			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$96,628	N/A	—	—			

FLORIDA POWER CORPORATION

FEBRUARY 1999

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$32,854,858	\$31,311,743	\$1,543,116	4.3	\$72,215,083	\$64,864,080	\$7,351,003	11.3
1a. NUCLEAR FUEL DISPOSAL COST	\$475,411	\$50,524	24,887	5.9	1,013,787	949,318	64,469	6.8
1h. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	10,024	0	10,024	100.0
2. FUEL COST OF POWER SOLD	(\$2,860,588)	(1,827,640)	(932,928)	48.4	(5,390,197)	(3,808,540)	(1,440,657)	36.6
2a. GAIN ON POWER SALES	(\$2,027)	(480,860)	478,853	(99.6)	(10,294)	(1,037,600)	1,027,306	(99.0)
3. FUEL COST OF PURCHASED POWER	\$768,708	2,326,100	(1,537,394)	(56.1)	2,152,961	4,759,410	(2,606,549)	(54.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,866,874	12,441,108	(3,574,134)	(28.7)	17,875,847	26,346,809	(8,671,342)	(32.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$256,161	1,076,209	(820,038)	(76.2)	719,598	2,497,100	(1,781,502)	(71.3)
5. TOTAL FUEL & NET POWER TRANSACTIONS	40,184,527	45,197,155	(5,012,628)	(11.1)	68,392,509	84,458,757	(16,067,248)	(16.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$701,153)	(1,732,688)	1,031,535	(59.5)	(1,153,785)	(2,048,309)	892,524	(43.6)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,798,411)	292,000	(2,091,411)	(716.2)	(4,250,754)	586,000	(4,836,754)	(925.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$37,583,363	\$43,756,467	(\$6,072,504)	(13.9)	\$62,987,971	\$82,998,448	(\$10,011,477)	(10.8)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	809	0	809	1,390	0	1,390
PPOLINE EXPENSES (Wholesale Portion)	2,684	0	2,684	5,384	0	5,384
IMPLY OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,760	0	2,760	5,760	0	5,760
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(\$5,012)	0	(5,012)	(10,024)	0	(10,024)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	290,688	292,000	(1,302)	575,758	586,000	(9,242)
EMISSIONS	0	0	0	0	0	0
TARIFF ADJUSTMENT (System)	0	0	0	0	0	0
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(649,595)	0	(649,595)
TIGER BAY NET GENERATION	(2,091,860)	0	(2,091,860)	(4,180,437)	0	(4,180,437)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,798,411)	292,000	(2,091,411)	(4,250,754)	586,000	(4,836,754)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1989

SCHEDULE A2
 PAGE 2 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	42,351,555	46,193,681	(3,842,126)	(8.3)	90,842,998	94,078,103	(3,235,105)	(3.4)
1c. JURISDICTIONAL FUEL REVENUE	42,351,555	46,193,681	(3,842,126)	(8.3)	90,842,998	94,078,103	(3,235,105)	(3.4)
1d. NON FUEL REVENUE	118,414,774	130,503,310	(12,088,536)	(9.3)	254,635,551	264,843,313	(10,207,762)	(3.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	160,766,329	176,696,991	(15,930,662)	(9.0)	345,478,549	358,921,416	(13,442,867)	(3.7)
2. NON JURISDICTIONAL SALES REVENUE	14,188,422	13,118,374	1,070,048	8.2	22,698,094	21,937,315	758,779	3.5
3. TOTAL SALES REVENUE	\$174,954,751	\$189,815,365	(\$14,860,614)	(7.8)	\$368,174,642	\$380,858,731	(\$12,684,089)	(3.3)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,228,482,764	2,442,229,000	(213,746,236)	(8.8)	4,804,917,452	4,973,781,000	(168,863,548)	(3.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	63,779,842	65,955,000	(2,175,158)	(3.3)	143,017,681	134,911,000	8,106,681	6.0
3. TOTAL SALES	2,292,262,606	2,508,184,000	(215,921,394)	(8.6)	4,947,935,133	5,108,692,000	(160,756,867)	(3.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.22	97.37	(0.15)	(0.2)	97.11	97.38	(0.25)	(0.3)

Disclosed pursuant to Florida Public Access to Information Act

23-Mar-89

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

SCHEDULE A2
 PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	42,351,555	\$48,193,581	(\$5,842,026)	(8.3)	\$90,842,968	\$94,078,103	(\$3,235,135)	(3.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE MISC REPL FUEL	(1,545,607)	(1,545,607)	(0)	0.0	(3,091,215)	(3,091,214)	(1)	0.0
2b. INCENTIVE PROVISION	38,387	36,356	2,031	0.1	72,773	72,732	41	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	40,842,934	44,884,430	(3,842,096)	(8.6)	87,824,567	91,057,601	(3,233,034)	(3.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,683,863	43,758,467	(6,072,504)	(13.8)	82,867,871	92,999,448	(10,011,477)	(10.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.22	97.37	(0.15)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D4 * .11% "LINE LOSSES")	38,878,649	42,652,722	(5,879,073)	(14.0)	80,878,946	90,642,675	(8,863,729)	(11.0)
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE D3 - D9)	4,165,685	2,031,706	2,133,977	0.0	7,145,610	414,826	6,730,684	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	117,185				213,781			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	29,217,558				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	1,545,607				3,091,215	3,091,214	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	32,046,014				32,046,014			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	32,046,014				32,046,014			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$26,217,556	N/A	—	—			
2. ENDING TRUE UP (LINE9 D7 + D9 + D10 +D12)	31,928,649	N/A	—	—			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	58,146,405	N/A	—	—			
4. AVERAGE TRUE UP (50% OF LINE E3)	29,073,202	N/A	—	—			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.810	N/A	—	—			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.850	N/A	—	—			
7. TOTAL (LINE E5 + LINE E6)	9.850	N/A	—	—			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.830	N/A	—	—			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8*12)	0.403	N/A	—	—			
10. INTEREST PROVISION (LINE E4 + LINE E9)	\$117,185	N/A	—	—			

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23-Mar-99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
April 27, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March 1999 and revised A1 and A2 schedules for December, 1998, and revised January and February A2 schedules have been furnished to the following individuals by regular U.S. Mail this 27th day of April, 1999:

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