

May 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of April 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request <u>confidential treatment</u> of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP6.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

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Thank you for your assistance.

Sincerely,

0• May 20 ജ

TEAS/REPORTING

David M. Nicholson Corporate Counsel

DMN Enclosures

cc: Ms. Angie Llewellyn Mr. W. Edward Elliott All Parties of Record

h:\jfdmn\pga\may99.ltr PEOPLES GAS 702 NORTH FRANKLIN STREET P. D. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL DPPORTUNITY COMPANY

RECEIV #dsc OF RECORDS MUMBER-DATE

(813) 273-0074 FAX (813) 272-0060 HTTP://WWW.TECDENERGY.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause

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Docket No. 990003-GU Submitted for Filing: 5-20-99

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of April 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until November 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) DOCUMENT NUMBER-DATE

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having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

David M. Nicholson Peoples Gas System P. O. Box 111, Tampa, Florida 33601 (813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment,

filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of May

1999, to all known parties of record in Docket No. 990003-GU.

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David M. Nicholson

<u>SCHEDULE</u>	LINE(S)	<u>COLUMN(S)</u> <u>RATI</u>	<u>ONALE</u>
A-3	11, 14-21	L	(1)
A-3	11, 14-21	E - K	(2)
A-3	11-23	В	(3)

This schedule shows the quantities of gas which Peoples purchased from its suppliers (1)during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Publishing the names of suppliers would be detrimental to the interests of Peoples (3) and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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Request/Confidentiality Exhibit "A" -- Page 1

Docket No. 990003-GU PEOPLES GAS -- April '99 PGA

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<u>SCHEDULE</u>	LINE(S)	COLUMN(S)	<u>RATIONALE</u>
A-4	1-67, 78	G-H	(1)
A-4	1-67, 78	C-F	(2)
A-4	1-67	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3)

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Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S) F	<u>RATIONALE</u>
Open Access Report	8, 22-30, 35-39	C and E	(1)
Open Access Report	8-10, 22-30, 33-41	А	(2)

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(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	LINES	INFORMATION	RATIONALE
April (8 of 18)	1	Supplier/Customer	(1)
April (8 of 18)	2-3, 5-8	Supplier/ Customer Facts	s (2)
April (8 of 18)	9-10	Rate	(3)
April (8 of 18)	9-10, 22	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

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SCHEDULES LINES	<u> </u>	LUMNS	<u>RATIONALE</u>	2
"Accruals" p. l	1-3			
p. 1 p. 2	1,9			
p. 3	1			
p. 4	1-12			
p. 5	1			
p. 6	1-2			
p. 7	1-14	С		
p. 8 p. 9	1-11 1-9	(Rate)		(1)
p. 9	1-7	(Rate)		(1)
"Accruals"				
p. 1	1,15			
p. 2	1, 8-9, 16			
p. 3	1, 15			
p. 4	1-12, 15			
p. 5 p. 6	1, 15 1-2, 15			
p. 7	1-14, 15			
p. 8	1-11, 15	B & D		
p. 9	1-9, 15	(Thrm/Acrd)	(2)	
"Accruals"				
p. 1	1-3			
p. 2	1,9			
p. 3	1			
p. 4	1-12			
p. 5	1			
p. 6 p. 7	1-2 1-14			
p. 7 p. 8	1-14	А		
p. 9	1-9	(Supplie	er)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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PAGES	<u>LINES</u>	COLUMNS RATIONALE	<u>r</u>
March Acc. Recon., (pp. 1-6)	1-90	D (Rate)	(1)
March Acc. Recon., (pp. 1-6)	1-90 93-95	C and E (Thrm/Dollr)	(2)
March Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 24 27, 29, 31, 33, 35, 37 39, 41, 43, 45, 47, 49 51, 53, 55, 57, 59, 63 63, 65, 67, 69, 71, 73 75, 77, 79, 81, 83, 85 87, 89	7 9 1 3	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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INVOICES	INFORMATION	RATIONALE
March Invoices (1-13)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

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PIPELINE <u>INVOICES</u>	LINES	INFORMATION	<u>RATIONALE</u>
March (6 of 6)	1, 3, 5-6 19, 20, 22	Supplier/Custo	omer (1)
March (6 of 6)	5	Supplier/ Customer Fact	ts (2)
March (6 of 6)	18	Rate	(3)
March (6 of 6)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

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INVOICES	LINES	INFORMATION	RATIONALE
Prior Month Adj.	LINES	INFORMATION	RAHONALL
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Fact	s (2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 24-25	Therms/Amo	unts (4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

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PRIOR PERIOD ADJUSTMENTS	INFORMATION	<u>RATIONALE</u>
Invoices (1 of 1)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

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OMPANY: PEOPLES GAS SYSTEM		MPARISON OF A PURCHASED GA						SCHEDU	
Combined For All Rate Classes	FOR THE PERIOD OF:		9 through I		RTFACTOR			P	age 1 of 3
			TH: APRIL 9		<u> </u>	PERIOD TO DATE			
			REV. FLEX	DIFFEREN	CE		REV. FLEX	DIFFERENCE	-
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED							·····		
1 COMMODITY (Pipeline)		\$181,267	\$114,313	(\$66,954)	(58.57)	\$595,246	\$527,219	(\$68,027)	(12
2 NO NOTICE SERVICE		\$23,895	\$22,125	(\$1,770)	(8.00)	\$178,210	\$176,440	(\$1,770)	(1
3 SWING SERVICE		\$645,873	\$924,639	\$278,766	30.15	\$3,326,357	\$4,799,306	\$1,472,949	30
4 COMMODITY (Other)		\$6,153,569	\$3,213,736	(\$2,939,833)	(91.48)	\$21,901,410	\$20,101,907	(\$1,799,503)	(8
5 DEMAND		\$3,335,444	\$3,196,962	(\$138,482)	(4.33)	\$13,612,529	\$13,695,285	\$82,756	C
6 OTHER		\$142,852	\$130,000	(\$12,852)	(9.89)	\$320,700	\$520,000	\$199,300	38
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)		\$81,747	\$52,910	(\$28,837)	(54.50)	\$223,014	\$182,581	(\$40,433)	(2:
8 DEMAND		\$515,572	\$550,836	\$35,264	6.40	\$2,046,641	\$2,023,368	(\$23,273)	(
9 OTHER 10		\$0	\$0	\$0	0.00	. \$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8	+9+10)	\$9,885,580	\$6,998,029	102 897 5541	(41.26)	427 664 700	to7 614 207	(FED ED4)	
12 NET UNBILLED		(\$543,882)	\$0,950,029 \$0	(\$2,887,551) \$543,882	0.00	\$37,664,798	\$37,614,207	(\$50,591)	(
13 COMPANY USE		\$5,374	\$0	\$5,374)	0.00	(\$3,073,605) \$21,523	\$0 \$0	\$3,073,605	
14_TOTAL_THERM SALES (11)		\$9,532,287	\$6,998,029	(\$2,534,258)	(36.21)	\$37,145,783	\$0 \$37,614,207	(\$21,523) \$468,424	
THERMS PURCHASED		40,002,201	\$0,550,025	(02,004,200)		437,143,783	437,014,207	\$400,424	
15 COMMODITY (Pipeline)	*	53,178,539	37,868,175	(15,310,364)	(40.43)	189,999,168	164,575,387	(25,423,781)	(1
16 NO NOTICE SERVICE		4,050,000	3,750,000	(300,000)	(8.00)	30,205,130	29,905,130	(300,000)	
17 SWING SERVICE		3,140,010	4,649,930	1,509,920	32.47	17,177,920	23,182,489	6,004,569	2
18 COMMODITY (Other)		31,595,769	18,137,230	(13,458,539)	(74.20)	106,538,336	91,661,951	(14,876,385)	(1
19 DEMAND		76,082,703	68,853,339	(7,229,364)	(10.50)	318,016,293	288,465,223	(29,551,070)	(1
20 OTHER		0	0	0	0.00	0	0	0	•
LESS END-USE CONTRACT:				1		-			
21 COMMODITY (Pipeline)		22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(1
22 DEMAND		22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(1
23 OTHER		0	0	0	0.00	0	o	o	
24 TOTAL PURCHASES (17+18-23)		34,735,779	22,787,160	(11,948,619)	(52.44)	123,716,256	114,844,440	(8,871,816)	(
25 NET UNBILLED		(1,235,138)	0	1,235,138	0.00	(7,860,760)	o	7,860,760	
26 COMPANY USE		17,571	0	(17,571)	0.00	65,657	0	(65,657)	
27 TOTAL THERM SALES (24)		35,182,178	22,787,160	(12,395,018)	(54.39)	128,047,184	114,844,440	(13,202,744)	(1
CENTS PER THERM	······							<u> </u>	
-	(1/15)	0.00341	0.00302	(0.00039)	(12.92)	0.00313	0.00320	0.00007	
	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	
	(3/17)	0.20569	0.19885	(0.00684)	(3.44)	0.19364	0.20702	0.01338	
	(4/18)	0.19476	0.17719	(0.01757)	(9.92)	0.20557	0.21930	0.01373	
	(5/19)	0.04384	0.04643	0.00259	5.58	0.04280	0.04748	0.00467	
	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:	(7/04)	0.00258	0.00291	(0.00067)	(22.99)	0.00312	0,00294	(0.00018)	
· · ·	(7/21)	0.00358	0.00291	0.000772	25.49	0.00312	0.00294	0.00391	1
	(8/22)	0.02257				0.02865	0.00000	0.00000	
	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.02308	
	(11/24)		0.30710		0.00	0.30445	0.32752	(0.39101)	
	(12/25)	0.44034	0.00000	(0.44034) (0.30584)	0.00	0.39101	0.00000	(0.39101)	
	(13/26)	0.30584	0.00000	(0.30584) 0.02612	8.50	0.32781	0.00000	0.03338	1
	(11/27) (E-4)	(0.00067)		0.02012	0.00	(0.00067)	(0.00067)	0.00000	
	(E-4) (40+41)	0.28031	0.30643	0.00000	8.52	0.29348	0.32685	0.03338	1
42 TOTAL COST OF GAS 43 REVENUE TAX FACTOR	(1)	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.28172	0.30797	0.02625	8.52	0.29495	0.32850	0.03354	1
45 PGA FACTOR ROUNDED TO NEAREST .001	(72,45)	28.172	30.797	2.62488	8.52	29.495	32.850	3.35432	1

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				COST RECOVER	RY FACTOR			P	age 2 of 3
For Residential Customers	FOR THE PERIOD OF:	1	9 through E					-	
		CURRENT MON	TH: APRIL 9				PERIOD TO DAT		
		ACTUAL	REV. FLEX	DIFFERENC AMOUNT	<u>۶</u>	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	<u>د</u> %
COST OF GAS PURCHASED		ACTUAL	Domit Lat.	ANOON	/•	ACTUAL	DOWN EST.	ANOUNT	/•
1 COMMODITY (Pipeline)		\$35,727	\$21,033	(\$14,694)	(69.86)	\$35,727	\$21,033	(\$14,694)	(69.
2 NO NOTICE SERVICE		\$4,846	\$4,487	(\$359)	(8.00)	\$4,846	\$4,487	(\$359)	(8)
3 SWING SERVICE		\$127,301	\$170,134	\$42,833	25.18	\$127,301	\$170,134	\$42,833	25
4 COMMODITY (Other)		\$1,212,868	\$591,327	(\$621,541)	(105.11)	\$1,212,868	\$591,327	(\$621,541)	(105
5 DEMAND		\$676,428	\$648,344	(\$28,084)	(4.33)	\$676,428	\$648,344	(\$28,084)	(4
6 OTHER		\$28,156	\$23,920	(\$4,236)	(17.71)	\$28,156	\$23,920	(\$4,236)	(17
LESS END-USE CONTRACT:		*==	*	(+,		,		(• .,,	
7 COMMODITY (Pipeline)		\$16,112	\$9,735	(\$6,377)	(65.51)	\$16,112	\$9,735	(\$6,377)	(65
8 DEMAND		\$104,558	\$111,710	\$7,152	6.40	\$104,558	\$111,710	\$7,152	6
9 OTHER		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0
10			•	• -				• •	_
11 TOTAL COST (1+2+3+4+5+6)-(7+8	+9+10)	\$1,964,656	\$1,337,800	(\$626,856)	(46.86)	\$1,964,656	\$1,337,800	(\$626,856)	(46
12 NET UNBILLED	,	(\$171,878)	\$0	\$171,878	0.00	(\$171,878)		\$171,878	
13 COMPANY USE		\$0	\$0	\$0	0.00	\$0	\$0	\$0	c
14 TOTAL THERM SALES (11)		\$1,439,674	\$1,337,800	(\$101,874)	(7.62)	\$1,439,674	\$1,337,800	(\$101,874)	
THERMS PURCHASED				1010110114	(7102)	111100707-1	1 1,007,000		
15 COMMODITY (Pipeline)		53,178,539	6,967,744	(46,210,795)	(663.21)	53,178,539	6,967,744	(46,210,795)	(663
16 NO NOTICE SERVICE		4,050,000	760,500	(3,289,500)	(432.54)	4,050,000	760,500	(3,289,500)	(432
17 SWING SERVICE		3,140,010	855,587	(2,284,423)	(267.00)	3,140,010	855,587	(2,284,423)	(267
18 COMMODITY (Other)		31,595,769	3,337,250	(28,258,519)	(846.76)	31,595,769	3,337,250	(28,258,519)	(846
19 DEMAND		76,082,703	13,963,457	(62,119,246)	(444.87)	76,082,703	13,963,457	(62,119,246)	(444
20 OTHER		0	0	0	0.00	0	0	0	0
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)		22,840,060	3,345,509	(19,494,551)	(582.71)	22,840,060	3,345,509	(19,494,551)	(582
22 DEMAND		22,840,060	3,687,333	(19,152,727)	(519.42)	22,840,060	3,687,333	(19,152,727)	(519
23 OTHER		0	0	0	0.00	0	0	0	c
24 TOTAL PURCHASES (17+18-23)		34,735,779	4,192,837	(30,542,942)	(728.46)	34,735,779	4,192,837	(30,542,942)	(728
25 NET UNBILLED		(539,817)	0	539,817	0.00	(539,817)	0	539,817	C
26 COMPANY USE		0	0	0	0.00	0	0	0	C
27 TOTAL THERM SALES (24)		5,061,408	4,192,837	(868,571)	(20.72)	5,061,408	4,192,837	(868,571)	(20
CENTS PER THERM	· .								
	(1/15)	0.00067	0.00302	0.00235	77.74	0.00067	0.00302	0,00235	7
• •		0.00120	0.00590	0.00470	79.72	0.00120	0.00590	0.00470	7
	(3/17)	0.04054	0.19885	0.15831	79.61	0.04054	0.19885	0.15831	7
	(4/18)	0.03839	0.17719	0,13880	78.34	0.03839	0.17719	0.13880	7
	(5/19)	0.00889	0.04643	0.03754	80.85	0.00889	0.04643	0.03754	8
	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.0000	
LESS END-USE CONTRACT:	·=-,								
34 COMMODITY (Pipeline)	(7/21)	0.00071	0.00291	0.00220	75.76	0.00071	0.00291	0.00220	7
•	(8/22)	0.00458	0,03030	0.02572	84.89	0.00458	0,03030	0.02572	8
35 DEMAND	(0/22) (9/23)	0.00000		0.00000	0.00	0.00000	0.00000	0.00000	
36 OTHER	• •	0.05656		0.26251	82.27	0.05656	0.31907	0.26251	8
37 TOTAL COST	(11/24)	0.03836		(0.31840)	0.00	0.31840	0.00000	(0.31840)	-
38 NET UNBILLED	(12/25)			0.00000	0.00	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000				0.38816	0.31907	(0.06910)	(2
40 TOTAL THERM SALES	(11/27)	0.38816		0.26251	82.27		1	1 1 1	12
41 TRUE-UP	(E-4)	(0.00067		0.00000	0.00	(0.00067	· ·	0.00000	
42 TOTAL COST OF GAS	(40+41)	0.38749		(0.06910)	(21.70)	0.38749		(0.06910)	(2
43 REVENUE TAX FACTOR		1.00503		0.0000	0.00	1.00503	1	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38944	0.32000	(0.06944)	(21.70)	0.38944	0.32000	(0.06944)	(2

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	COMPARISON OF						SCHEDL	
For Commercial Customers FOR THE PERIOD OF	IE PURCHASED GA	AS ADJUSTMEN 99 through		AT FACTOR			P	age 3 of 3
		NTH: APRIL 9					F	
	CONNENT MO	REV. FLEX	DIFFERENC	·e	1	PERIOD TO DAT REV. FLEX	DIFFERENCI	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.		×
COST OF GAS PURCHASED							/11/00/11	
1 COMMODITY (Pipeline)	\$145,540	\$93,280	(\$52,260)	(56.02)	\$145,540	\$93,280	(\$52,260)	(56.02)
2 NO NOTICE SERVICE	\$19,049	\$17,638	(\$1,411)	(8.00)	\$19,049	\$17,638	(\$1,411)	(8.00)
3 SWING SERVICE	\$518,571	\$754,505	\$235,934	31.27	\$518,571	\$754,505	\$235,934	31.27
4 COMMODITY (Other)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)
5 DEMAND	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)
6 OTHER	\$114,695	\$106,080	(\$8,615)	(8.12)	\$114,695	\$106,080	(\$8,615)	(8.12)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$65,635	\$43,175	(\$22,460)	(52.02)	\$65,635	\$43,175	(\$22,460)	(52.02)
8 DEMAND	\$411,014	\$439,126	\$28,112	6.40	\$411,014	\$439,126	\$28,112	6.40
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)
12 NET UNBILLED	(\$372,004) \$0	\$372,004	0.00	(\$372,004)	1	\$372,004	0.00
13 COMPANY USE	\$5,374	\$0	(\$5,374)	0.00	\$5,374	\$0	(\$5,374)	0.00
14 TOTAL THERM SALES (11)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97
THERMS PURCHASED								
15 COMMODITY (Pipeline)	42,697,049		(11,796,618)	(38.18)	42,697,049	30,900,431	(11,796,618)	(38.18)
16 NO NOTICE SERVICE	3,228,660	1	(239,160)	(8.00)	3,228,660	2,989,500	(239,160)	(8.00)
17 SWING SERVICE	2,521,114	1	1,273,229	33.56	2,521,114	3,794,343	1,273,229	33.56
18 COMMODITY (Other)	25,368,243	1	(10,568,263)	(71.41)	25,368,243	14,799,980	(10,568,263)	(71.41)
19 DEMAND	60,653,131	54,889,882	(5,763,249)	(10.50)	60,653,131	54,889,882	(5,763,249)	(10.50)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	18,338,284		(3,501,678)	(23.60)	18,338,284	14,836,606	(3,501,678)	(23.60)
22 DEMAND	18,208,096	14,494,782	(3,713,314)	(25.62)	18,208,096	14,494,782	(3,713,314)	(25.62)
23 OTHER	0	-	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,889,357	18,594,323	(9,295,034)	(49.99)	27,889,357	18,594,323	(9,295,034)	(49.99)
25 NET UNBILLED	(695,321) 0	695,321	0.00	(695,321)	0	695,321	0.00
26 COMPANY USE	17,571		(17,571)	0.00	17,571	0	(17,571)	0.00
27_TOTAL THERM SALES (24)	30,120,769	18,594,323	(11,526,446)	(61.99)	30,120,769	18,594,323	(11,526,446)	(61.99
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00341		(0.00039)	(12.92)	0.00341	0.00302	(0.00039)	(12.92)
29 NO NOTICE SERVICE (2/16)	0.00590		0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.20569		(0.00684)	(3.44)	0.20569	0.19885	(0.00684)	(3.44)
31 COMMODITY (Other) (4/18)	0.19476		(0.01757)	(9.92)	0.19476	0.17719	(0.01757)	(9.92)
32 DEMAND (5/19)	0.04384		0.00259	5.58	0.04384	0.04643	0.00259	5.58
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358		(0.00067)	(22.99)	0.00358	0.00291	(0.00067)	(22.99)
35 DEMAND (8/22)	0.02257	1	0.00772	25.49	0.02257	0.03030	0.00772	25.49
36 OTHER (9/23)	0.00000	1	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.28401	0.30441	0.02039	6.70	0.28401	0.30441	0.02039	6.70
38 NET UNBILLED (12/25)	0.53501	0.00000	(0.53501)	0.00	0.53501	0.00000	(0.53501)	0.00
39 COMPANY USE (13/26)	0.0000		0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.26297	0.30441	0.02039	6.70	0.26297	0.30441	0.04143	13.61
41 TRUE-UP (E-4)	(0.00067) (0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.26230	0.30374	0.04143	13.64	0.26230	0.30374	0.04143	13.64
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26362	0.30527	0.04165	13.64	0.26362	0.30527	0.04165	13.64
	26.362	30.527	4.16526	13.64	26.362	30.527	4.16526	13.64

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: APRIL 1999

COMMODITY (Pipeline)	TUEDBAC LL AC	INNOLOG AMOUNTS IN	0007 000 51/000
1 Commodity Pipeline (FGT)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
2 Commodity Pipeline (FGT)	44,176,740	\$145,417	\$0.00329
	7,835,700	\$40,495	\$0.00517
3 Cashouts-Peoples' Transportation Customers	817,531	\$3,049	\$0.00373
4 Cashouts-Supplier Aggregation (Test) Program	81,719	\$295	\$0.00361
5 Commodity Pipeline (FGT)-Mar. '99 Accrual Adj.	101,150	\$294	\$0.00291
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(418,270)	(\$10,405)	\$0.02488
7 Commodity Pipeline-Billed to End-Users	(950,400)	(\$3,386)	\$0.00356
8 Comm. Pipeline-Due 3rd Party Supplier	1,534,369	\$5,508	\$0.00359
9			
11 TOTAL COMMODITY (Pipeline)	53,178,539	\$181,267	\$0.00341
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$59,518	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,191,290	\$595,335	\$0.18655
14 Swing Service-Demand-3rd Party Suppliers-Mar. '99 Accrual adj.	I	(\$816)	\$0.0000
15 Swing Service-Commodity-3rd Party Suppliers-Mar.'99 Accrual Adj.	(51,280)	(\$8,164)	\$0.15920
16	ļ		
17]		
19 TOTAL SWING SERVICE	3,140,010	\$645,873	\$0.20569
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,476,878	\$5,378,524	\$0.20314
21 City of Sunrise	49,663	\$24,456	\$0.49243
22 Okaloosa	232,500	\$32,550	\$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	83,815	\$15,141	\$0.18065
24 Purchases-3rd Party Suppliers-Mar.'99 Accrual Adj.	3,802,650	\$521,386	\$0.13711
25 Cashouts-Peoples' Transportation Customers	872,353	\$162,725	\$0.18654
26 Purchases-3rd Party Suppliers-Prior Month Adj.	11,900	\$3,804	\$0.31964
27 Purchases-3rd Party Suppliers-Prior Period Adj.	66,010	\$14,984	\$0.22700
28	ļ		
29			
30			
31 TOTAL COMMODITY (Other)	31,595,769	\$6,153,569	\$0.19476
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	93,808,500	\$3,932,047	\$0.04192
33 Demand (SNG/SO GA)	10,710,000	\$467,189	\$0.04362
34 Temporary Relinguishment Credit-(FGT)	(33,719,100)	(\$1,192,662)	\$0.03537
35 Volumetric Relinquishment Credit-(FGT)	(94,800)	(\$3,567)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	817,531	\$31,189	\$0.03815
37 Capacity Discount-Transp. Customer	3,794,104	\$75,508	\$0.01990
38 Demand Due 3rd Party Supplier	1,733,718	\$62,263	\$0.03591
39 Demand-Billed to End-Users	(943,170)	(\$35,764)	\$0.03792
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$148	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Mar.'99 Accrual Adj.	(24,080)	(\$906)	\$0.03763
42			
43			1
44			<u> </u>
45 TOTAL DEMAND	76,082,703	\$3,335,444	\$0.04384
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$65,175	\$0.00000
47 Legal Fees	0	\$2,835	\$0.00000
48 Odorant Charges	0	\$74,842	\$0.0000
49			1
50			1
51	1		
1 1	0	\$142,852	\$0.00000

Page 1 of 1

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OMPANY: PEOPLES GAS SYSTEM							SCHE	DULE A-2
FOR THE PERIOD OF:	JANUARY 99	Through	DECEMBER 99				P	age 1 of 1
	CURENT MONTH	I: APRIL 99				PERIOD TO D	ATE	
	ACTUAL	ESTIMATE	DIFFERENC	E	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,794,068	\$4,138,375	(\$2,655,693)	(\$0.39088)	\$25,206,244	\$24,901,213	(\$305,031)	(\$0.012
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,086,138	2,859,654	(226,484)	(0.07339)	\$12,437,030	\$12,712,995	275,965	0.022
3 TOTAL	9,880,206	6,998,029	(2,882,177)	(0.29171)	\$37,643,275	\$37,614,208	(29,067)	(0.000
4 FUEL REVENUES	9,532,287	6,998,029	(2,534,258)	(0.26586)	\$37,145,783	\$37,614,207	468,424	0.012
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	o	0.00000	\$69,992	\$69,992	o	0.000
6 FUEL REVENUE APPLICABLE TO PERIOD .	9,549,785	7,015,527	(2,534,258)	(0.26537)	\$37,215,775	\$37,684,199	468,424	0.012
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(330,421)	17,498	347,919	(1.05296)	(\$427,499)	\$69,991	497,490	(1.16:
(LINE 6 - LINE 3)			l l					
8 INTEREST PROVISION-THIS PERIOD (21)	15,856	15,184	(672)	(0.04238)	\$59,489	\$60,465	976	0.01
9 BEGINNING OF PERIOD TRUE-UP AND	4,105,289	3,764,713	(340,576)	(0.08296)	4,298,844	3,719,433	(579,411)	(0.13
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(17,498)	(17,498	o o	0.00000	(\$69,992)	(\$69,992)	o	0.000
(REVERSE OF LINE 5)								
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,773,226	3,779,897	6,671	0.00177	3,860,842	3,779,897	(80,945)	(0.02
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,773,226	3,779,897	6,671	0.00177	\$3,773,226	\$3,779,897	\$6,671	\$0.00
TEREST PROVISION								
13 BEGINNING TRUE-UP AND	4,105,289	3,764,713	(340,576)	(0.08296)	* If line E	5 is a refund add	to line 4	
INTEREST PROVISION (9)					If line 1	5 is a collection () subtract from	line 4
14 ENDING TRUE-UP BEFORE	3,757,370	3,764,713	7,343	0.00195				
INTEREST (13+7-5+10a+11a)		ļ						
15 TOTAL (13+14)	7,862,658	7,529,425	(333,233)	(0.04238)				
16 AVERAGE (50% OF 15)	3,931,329	3,764,713	(166,616)	(0.04238)				
17 INTEREST RATE - FIRST	4.88	4.88	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	4.80	4.80	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	9.680	9.680	0	0.00000				
20 AVERAGE (50% OF 19)	4.840	4.840	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.403	0.403	o	0.00000				
22 INTEREST PROVISION (16x21)	\$15,856	\$15,184	(\$672)	(\$0.04238)				

MPANY: PEOP	LES GAS SYSTEM				TRANSPORTA	TION PURCHAS	ES		1	SCHEDULE A-3	••
					SYSTEM SUPP	PLY AND END U	SE		1	Page 1 of 1	
	ACTUAL FOR THE PERIOD OF:				JANUARY 99	THROUGH DECI	EMBER 99				
	PRESENT MONTH:		APR'99	·							
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(0	(L)	(K)	(L)
							COMMODITY	COST			TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER	CENTS PER
MONTH	FROM	FOR	ТҮРЕ		USE	PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE	36,470,520		36,470,520		\$130,929.17			\$0.36
2 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE		22,840,060	22,840,060		81,747.34			\$0.36
3 APR'99	FGT	PGS	FTS-2 COMM. PIPELINE	7,706,220		7,706,220		14,487.69			\$0.19
4 APR'99	FGT	PGS	FTS-1 DEMAND	50,233,100		50,233,100			\$1,965,381.70		\$3.91
5 APR'99	FGT	PGS	FTS-1 DEMAND		22,840,060	22,840,060			515,572.41		\$2.26
6 APR'99	FGT	PGS	FTS-2 DEMAND	9,761,500		9,761,500			770,435.75		\$7.89
7 APR'99	FGT	PGS	NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8 APR'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,794,104		3,794,104			\$75,508.18		\$1.99
9 APR'99	BILLED TO END-USERS	PGS	DEMAND	(943,170)		(943,170)			(\$35,763.55)		\$3.79
10 APR'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(950,400)		(950,400)		(3,385.97)			\$0.36
11 APR'99		PGS	COMM. OTHER								
12 APR'99		PGS	SONAT/SO GA COMM. PIPELINE	7,835,700		7,835,700		40,495.23			\$0.52
13 APR'99		PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			467,189.04		\$4.36
14 APR'99		PGS	COMM. OTHER								
15 APR'99		PGS	SWING								
16 APR'99		PGS	COMM. OTHER								
17 APR'99		PGS	COMM. OTHER								
18 APR'99		PGS	COMM. OTHER								
19 APR'99		PGS	COMM. OTHER								
20 APR'99		PGS	COMM. OTHER								
21 APR'99		PGS	COMM. OTHER								
22 APR'99		PGS	DEMAND	1,733,718		1,733,718			\$62,262.50		\$3.59
23 APR'99		PGS	COMM. PIPELINE	1,534,369		1,534,369		5,508.38			\$0.36
24 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	83,815		83,815	15,141.38				\$18.07
25 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	81,719		81,719		295.01			\$0.36
26 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	817,531		817,531			31,188.63		\$3.81
27 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	817,531		817,531		3,048.51			\$0.37
28 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	872,353		872,353	162,724.57				\$18.65
29 TOTAL	* This report excludes prior month/perio	etnemtsuihe h		164 276 779	45 680 120	209 956 899	46 151 774 97	\$773 175 34	\$3,935,187.22	\$0.00	\$4.93

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							SCHEDULE A-4 Page 1 of 4
	FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 99 APRIL 1999	Through	DECEMBER 99		
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
PRODUCER/SUPPLIER	POINT	DTH/d	DTH/d	DTH	DTH	\$/DTH	(GxE)/F
1							(OAL)
2							
3 .							
4							
5		1					
6							
7							
8							
9							
0							
1							
2							
3							
	1						
5							
3							
7							
8							
9							
0							
1	SUBTOTAL	1		1			
(1) The wellhead price listed for each receip							
(2) The above net volumes are calculated as							
(3) Included in the monthly gross volumes a							
(4) The monthly gross volumes listed above shown on line 24.	represent gas moved on the Flo	ida Gas Transmissio	n pipeline except for	506,310 dth's mov	ved on the Southern	Natural Gas pipelir	ie,

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	TRANSPORTATION S	YSTEM SUPPLY			SCHEDULE A-4 Page 2 of 4		
	FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 99 APRIL 1999	Through	DECEMBER 99		rage 2 of 4
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
2							
3							
4							
5							
6							
7							
8							
9							
D							
1							
2							
3							
4							
5							
6							
7							
8							
9							
0	SUBTOTAL						

	TRANSPORTATION	SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4
	FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 99 APRIL 1999	Through	DECEMBER 99		
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
1							(0,2,).
2							
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8]		
	SUBTOTAL						

OMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION	N SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4
	FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99		
	PRESENT MONTH:		APRIL 1999				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
0							
1			i.				
2							
3							
4							
5							
6							
7							
8							
9							
0							
1							
2							
3							
4							
5							
6							
7							
8	TOTAL						

OMPANY: PEOPLES GAS SYSTEM			THERM SALES AND CU ESTIMATED FOR THE				CHEDULE A-5 Page 1 of 1	
			FOR THE MONTH OF:	A	- PRIL 1999	DECEMBER 35		
HERM SALES (FIRM) 1 RESIDENTIAL 2 SMALL COMM. SERVICE 3 COMMERCIAL SERVICE 3 COMMERCIAL LV-1 4 COMMERCIAL LV-2 6 NATURAL GAS VEH. SALES 7 COMM. ST. LIGHTING 8 WHOLESALE 8 a OFF SYSTEM SALES 9 TOTAL FIRM SALES 9 TOTAL FIRM SALES HERM SALES (INTERRUPTIBLE IV-2 13 TOTAL INT. SALES 14 TOTAL SALES 14 TOTAL SALES 15 (INTERRUPTIBLE LV-2 13 TOTAL INT. SALES 14 TOTAL SALES 14 TOTAL SALES 15 (INTERRUPTIBLE LV-2 15 COMMERCIAL LV-2 16 COMMERCIAL LV-2 17 COMMERCIAL LV-1 17 COMMERCIAL LV-1 17 COMMERCIAL LV-1 20 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-2 18 NATURAL GAS VEHICLE SALES 19 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-1 22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT VVERAGE NUMBER OF CUSTOMERS (FIRM) 24 RESIDENTIAL 25 SMALL COMMERCIAL 26 COMMERCIAL LV-2 27 COMMERCIAL LV-2 27 OTAL TRANSPORTATION 24 RESIDENTIAL 25 SMALL COMMERCIAL 26 COMMERCIAL LV-2 27 OMMERCIAL LV-2 27 OMMERCIAL LV-2 28 NATURA (GAS VEH, SALES 39 COMM. ST. LIGHTING 31 WHOLESALE 31 aOFF SYSTEM SALES 32 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE LV-1 34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-1 34 INTERRUPTIBLE LV-2 36 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE LV-2 36 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE LV-2 34 OFF SYSTEM SALES 32 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE LV-1 34 INTERRUPTIBLE LV-1 34 INTERRUPTIBLE LV-2 36 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE LV-2 34 OFF SYSTEM SALES 32 TOTAL FIRM VVERAGE NUMBER OF CUSTOMERS (INT.) 34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-2 36 TOTAL INT. 37 TOTAL SALES CUSTOMERS (INTERRUPTIBLE SMALL 43 INTERRUPTIBLE LV-2 44 OFF SYSTEM SALES 37 OOMMERCIAL LV-2 38 COMMERCIAL LV-2 39 COMMERCIAL LV-2 30 OFMERCIAL LV-2 34 OFF SYSTEM SALES 35 COMMERCIAL SERVICE 35 COMMERCIAL LV-2 35 TOTAL TRANSP. CUSTOMERS 45 WHOLESALE 35 COMMERCIAL LV-2 35 TOTAL TRANSP. CUSTOMERS 35 COMMERCIAL LV-2 35 NALL COMMERCIAL SERVICE 35 COMMERCIAL LV-2 35 NALL COMMERCIAL SERVICE 35 COMMERCIAL LV-2 35 NALL COMMERCIAL SERVICE	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
AERM SALES (FIRM)	5 081 408		·····					
2 SMALL COMM. SERVICE	5,061,408 163,897 11,169,625 8,365,482	4,956,785 221,471 10,202,624	(104,623) 57,574 (967,001)	(0.02067) 0.35128 (0.08657) 0.02231 0.49156 (0.31485) (0.44236) 0.47589 0.0000	25,539,285 1,198,090 45,939,305 35,610,765 2,919,887 276,874 279,283 39,056 41,749,000	29,221,937 1,111,490 45,377,389 38,015,566 4,111,991 231,876 173,492 54,286 0 118,209,037	3,682,652 (86,600) (561,916) 2,404,801 1,192,105 (44,998) (105,791) 15,230 (44,900)	0.1442 (0.0722 (0.0122
4 COMMERCIAL SERVICE	11,169,625	10,202,624	(967,001) 186,650	(0.08657) 0.02231	45,939,305	45,377,389	(561,916) 2,404,801	(0.0122) 0.0675
5 COMMERCIAL LV-2 6 NATURAL GAS VEH SALES	685,625	8,552,132 1,022,649 59,959	337.024	0.49156	2,919,887	4,111,991	1,192,105	0.4082
7 COMM. ST. LIGHTING	75,500	59,959 42,102	(27,554) (33,398)	(0.44236)	279,283	173,492	(105,791)	(0.1625) (0.3788
8 WHOLESALE 8aOFF SYSTEM SALES	685,625 87,513 75,500 9,498,000 35,116,922	14,571	4,698 (9,498,000)	0.47589	39,056 11,748,000	54,286	15,230 (11,748,000)	0.3899
9 TOTAL FIRM SALES	35,116,922	25,072,293	(10,044,629)	(0.28603)	11,748,000 123,550,544	118,298,027	(11,748,000) (5,252,517)	(0.0425
10 INTERRUPTIBLE SMALL	355,706 (802,240) 511,790	822,758 1,040,751	467,053 1,842,991 (511,790) 1,798,254	1.31303	1,727,337	3,046,231	1,318,894 2,746,196	0.7635
12 INTERRUPTIBLE LV-2	511,790	01	(511,790)	(2.29731) (1.00000)	1,727,337 1,434,843 1,334,460 4,496,640	4,181,039	2,746,196 (1,334,460)	1.9139 (1.0000 0.6072 (0.0196
13 TOTAL INT. SALES	65,255 35,182,178	1,863,509 26,935,802	1,798,254 (8,246,375)	27.55721 (0.23439)	4,496,640 128,047,184	7,227,270 125,525,297	(1,334,460) 2,730,630 (2,521,887)	0.6072
HERMS SALES (TRANSPORTATION)	4 402					123,323,231		
15 COMMERCIAL SERVICE	148,294	0	(148,294)	(1.00000)	586,054	0	(586,054)	(1.0000
16 COMMERCIAL LV-1 17 COMMERCIAL LV-2	1,193 148,294 3,223,081 1,583,567	2,389,903 1,339,343	(1,193) (148,294) (833,178) (244,224)	(1.00000) (1.00000) (0.25850) (0.15422) (0.00000) (0.10212) (0.00397) (0.08559) 0.00000 (0.08257) (0.13926)	5,200 586,054 12,519,311 6,703,211	9,759,630 5,959,750	(5,200) (586,054) (2,759,681) (743,461)	(1.0000 (1.0000 (0.2204 (0.1109 0.0000 (0.0682 0.0243 (0.0393
18 NATURAL GAS VEHICLE SALES	5 548 171			0.00000				0.0000
20 INTERRUPTIBLE LV-1	5,546,171 13,140,404 35,396,454	4,979,794 13,088,249 32,366,759	(566,377) (52,155) (3,029,695)	0.00397	22,633,550 53,706,836 136,746,012	21,088,935 55,016,879 131,370,297	(1,544,615) 1,310,043 (5,375,715)	0.0243
21 INTERROPTIBLE LV-2 21aOFF SYSTEM SALES-TRANSP.	35,396,454			(0.08559) 0.00000				0.0000
22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT	59,039,163 94,221,340	54,164,048 81,099,850	(4,875,115) (13,121,490)	(0.08257)	232,900,173 360,947,357	223,195,491 348,720,788	(9,704,682) (12,226,569)	(0.0416 (0.0338
VERAGE NUMBER OF CUSTOMERS (FIRM)	774 587			0.00587				
25 SMALL COMMERCIAL	224,567 5,109	225,828 5,133	1,261 24	0.00470	891,059 20,502 72,236	895,909 20,485 73,646 7,168	4,850 (17) 1,410	0.0054 (0.0008 0.0195 (0.0262 (0.5217
27 COMMERCIAL SERVICE	18,109 1,853	18,573 1,806	464 (47)	(0.02536)	7,361	7,168	(193)	(0.0195
28 COMMERCIAL LV-2 29 NATURAL GAS VEH. SALES	46	22 19	(24)	(0.52174)	184 86	88 73	(96) (13) (38)	
30 COMM. ST. LIGHTING	22 73 2	57	(47) (24) (3) (16) 0	(0.21918)	266	228	(38)	(0.1428
31aOFF SYSTEM SALES	4 249,785	0 251,440	(4) 1,655	0.00562 0.00470 0.02562 (0.02536) (0.52174) (0.13636) (0.21918) 0.00000 0.00000 0.00063	8	0 997,605	(8) 5,895	(0.1428 0.0000 0.0000 0.0000
VERAGE NUMBER OF CUSTOMERS (INT.)	249,785				991,710		fff	
33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1	78 23	14	(64) (20)	(0.82051) (0.86957) (1.00000)	321 92	56 12	(265) (80) (16)	(0.825) (0.869) (1.000)
35 INTERRUPTIBLE LV-2 36 TOTAL INT.	4 105	0 17	(4) (88) 1,567	(1.00000) (0.83810)	16 429	0 68	(16) (361)	(1.0000 (0.8414
37 TOTAL SALES CUSTOMERS	249,890	17 251,457	1,567	0.00627	992,139	997,673	5,534	0.005
38a SMALL COMM. SERVICE	13 98	0	(13)	(1.00000) (1.00000)	49	0	(49) (402)	(1.000) (1.000) (0.091)
38 COMMERCIAL SERVICE 39 COMMERCIAL LV-1	183 29	162	(13) (98) (21) 0	(0,11475)	402 713 113	0 648	(402) (65) 3	(0.091)
40 COMMERCIAL LV-2 41 NATURAL GAS VEHICLE SALES	29	162 29 0	[0]	0.00000	<u> </u>	116 0	0	0.026
42 INTERRUPTIBLE SMALL	0 69	62 23 5	(7) (1) (2) 0	(0.11475) 0.00000 0.00000 (0.10145) (0.04167) (0.28571) 0.00000	280 94 28	248 92 20	(32) (32) (8) 0	0.020 0.000 (0.114 (0.021 (0.285
43 INTERRUPTIBLE LV-1 44 INTERRUPTIBLE LV-2	24 7	23	(2)	(0.28571)	28	20	(ŝ)	0.285
44aOFF SYSTEM SALES-TRANSP. 45 TOTAL TRANSP. CUSTOMERS	0 423	0 281 251,738	(142)	0.00000 (0.33570) 0.00569	0 1679	0 1124	(555) 4,979	0.000 (0.330 0.005
46 TOTAL CUSTOMERS	250,313	251,738	1,425	0.00569	993,818	998,797	4,979	0.005
47 RESIDENTIAL	23 32	22	{}	(0)	29 58	33 54	4	
48 SMALL COMMERCIAL 49 COMMERCIAL SERVICE	617	549	(67) 221	(0)	636	616	(4) (20) 466 30,858	
50 COMMERCIAL LV-1 51 COMMERCIAL LV-2	4,515 14,905	4,735 46,484	31.579	0	4,838 15,869	5,304 46,727	30,858	
52 NATURAL GAS VEH. SALES 53 COMM. ST. LIGHTING	3,978 1,034	3,156 739	(822) (296)	2 (0) (0)	3,219 1,050	3,176 761	(289)	
54 WHOLESALE	4,936	7,286	2,349 (2,374,500)	01	4,882	6,786	1,904 (1,468,500)	
	2,374,500 4,560	0 58,768	(2,374,500) 54,208 381,797	(1) (2)	1,468,500 5,381	0 54,397 348,420	49.016)	
56 INTERRUPTIBLE LV-1	(34,880) 127,947	346,917 0	(127,947)	(11) (1)	15,596 83,404	0	332,824 (83,404) (106)	
582 SMALL COMM. SERVICE(TRANSP.)	92	Ő	(92)	(1)	106 822	0	(106) (822)	
59 COMMERCIAL LV-1 (TRANSP.)	1,513 17,612	14.752	(1,513) (2,860)	}o{	17,559	15,061	(2,497)	
57 INTERRUPTIBLE LV-2 588 SMALL COMM. SERVICE(TRANSP.) 580 COMMERCIAL SERVICE(TRANSP.) 590 COMMERCIAL LV-1 (TRANSP.) 600 COMMERCIAL LV-2 (TRANSP.) 61 NATURAL GAS VEHICLES(TRANSP.) 62 INTERRUPTIBLE SMALL (TRANSP.) 63 INTERRUPTIBLE LV-1 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.) 64 OFF SYSTEM SALES- (TRANSP.)	54,606 0	46,184 0	(8,422)	(o)	59,320 0	51,377	(7,943) 0	
62 INTERRUPTIBLE SMALL (TRANSP.)	80,379 547,517	80,319 569,054	(60) 21,537	(0)	80,834 571,349	85,036 598,010	4,202 26,660	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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Page 1 of 4

ACTUAL FOR THE PERIOD OF:

	1 101	CED 1		400					050	0.07		
JACKSONVILLE DIVISION:	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED			99	99	88	' 99	' 99	<u>'99</u>	'99	'99	99	'99
											Ì	
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98			1					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73]	1			
								1				
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697						-		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066			<u> </u>		<u> </u>			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:	· · · · · · · · · · · · · · · · · · ·	···	r		r	r	ſ	1	· · · · · · · · ·	r ····-	· · · · · · · · · · · · · · · · · · ·	·····
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590								
CCF PURCHASED												
							į.					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697							1	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077								

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
RLANDO DIVISION:	'99	.99	'99	'99	'99	'99	'99	'99	'99	'99	'99	' 9
1 AVERAGE BTU CONTENT OF GAS PURCHASED										2		
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98		1						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697							:	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076								
MPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISION	IS:				T	T	T	1	1	1	Τ	<u> </u>
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590								
2 PRESSURE CORRECTION FACTOR										•		
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98					1			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR	i i											
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077]				

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 4 -

ACTUAL FOR THE PERIOD OF:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
TIS, DAYTONA DIVISIONS:	.99	<u>'99</u>	' 99	<u>'99</u>	'99	'99	'99	.99	'99	' 99	'99	' 99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98						ļ		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076							.I	
LA:					1	- <u> </u>			· · · · · ·	T	1	T
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR	1						ł					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1	1						

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 4 of 4

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ACTUAL FOR THE PERIOD OF:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
ANAMA CITY:	'99	'99	.99	'99	'99	'99	'99	' 99	'99	<u>'99</u>	'99	' 9
1 AVERAGE BTU CONTENT OF GAS PURCHASED									-			
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562			2	ż				
2 PRESSURE CORRECTION FACTOR						1		r I				5
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09				1		1		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082		1						
OCALA: (Villages Service Area Only)	·····						·····	.	•	,		,
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ==AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24			1					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462								
3 BILLING FACTOR	-											
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091							<u> </u>	

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY APRIL 1999

TYPE CHARGE	THERMS PURCHASED			
	FURGHAGED		PURCHASES	
NO NOTICE	4,050,000	16	23,895.00	2
DEMAND	50,327,900	19	1,968,949.02	5
DEMAND	(94,800)	19	(3,567.32)	5
DEMAND	(24,080)	19	(906.13)	5
DEMAND	9,761,500	19	770,435.75	5
COMM. PIPELINE	36,470,520	15	130,929.17	1
COMM. PIPELINE	101,150	15	294.35	1
COMM. PIPELINE	7,706,220	15	14,487.69	1
COMM. PIPELINE	0	15	0.01	1
	108,298,410		\$2,904,517.54	
COMM. OTHER		18		4
COMM. PIPELINE	7,835,700	15	40,495.23	1
	10,710,000	19	467,189.04	5
		18	•	4
	232,500	18		4
			-	6
				6
	917 521	10		6 5
	=			1
	-			4
	•		-	4
COMM. PIPELINE	-		295.01	1
DEMAND	3,794,104	19	75,508.18	5
COMM. OTHER		18		4
SWING-DEMAND				3
SWING-COMM.		17		3
COMM. OTHER		18		4
COMM. OTHER		18		4
COMM. OTHER		18		4
				4
				4
	(050 400)		(0.007.07)	4
				1
			• • •	5 1
				5
	1,100,110		02,202.JV	4
				3
SWING-COMM.		17		3
COMM. OTHER**		18		4
COMM. OTHER*		18		4
COMM. PIPELINE*	(418,270)	15	(10,405.17)	1
DEMAND*	0	19	147.64	5
	DEMAND DEMAND DEMAND COMM. PIPELINE COMM. PIPELINE COMM. PIPELINE COMM. PIPELINE COMM. PIPELINE DEMAND COMM. OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER COMM. OTHER COMM. OTHER COMM. OTHER COMM. OTHER COMM. OTHER SWING-DEMAND SWING-COMM. COMM. OTHER COMM. OTHER	DEMAND (94,800) DEMAND (24,080) DEMAND 9,761,500 COMM. PIPELINE 36,470,520 COMM. PIPELINE 101,150 COMM. PIPELINE 7,706,220 COMM. PIPELINE 7,706,220 COMM. PIPELINE 0 108,298,410 0 COMM. OTHER 49,663 COMM. OTHER 232,500 OTHER 0 OTHER 817,531 COMM. OTHER 81,719 DEMAND 3,794,104 COMM. OTHER 81,719 DEMAND 3,794,104 COMM. OTHER 950,400) SWING-DEMAND 943,170) COMM. OTHER (950,400) COMM. OTHER 1,733,718 COMM. OTHER 1,733,718 <t< td=""><td>DEMAND (94,800) 19 DEMAND (24,080) 19 DEMAND 9,761,500 19 COMM. PIPELINE 36,470,520 15 COMM. PIPELINE 101,150 15 COMM. PIPELINE 7,706,220 15 COMM. PIPELINE 7,706,220 15 COMM. PIPELINE 0 15 COMM. OTHER 108,298,410 0 COMM. OTHER 10,710,000 19 COMM. OTHER 232,500 18 OTHER 232,500 18 OTHER 817,531 19 COMM. OTHER 817,531 19 COMM. OTHER 83,815 18 COMM. OTHER 81,719 15 DEMAND 3,794,104 19 COMM. OTHER 18 19 COMM. OTHER 18 15 DEMAND 3,794,104 19 COMM. OTHER 18 18 COMM. OTHER 18 18 COMM.</td><td>DEMAND (94,800) 19 (3,567.32) DEMAND (24,080) 19 (906.13) DEMAND 9,761,500 19 770,435.75 COMM. PIPELINE 36,470,520 15 130,929.17 COMM. PIPELINE 101,150 15 294.35 COMM. PIPELINE 7,706,220 15 14,487.69 COMM. OTHER 0 15 0.01 108,298,410 \$2,904,517.54 COMM. OTHER 18 24,455.00 COMM. OTHER 18 24,455.00 COMM. OTHER 2834.50 10,710,000 OTHER 28,34.50 18 OTHER 28,351 18 OMM. OTHER 817,531 19 31,188.63 COMM. OTHER 81,719 15 29,508.18 COMM. OTHER 81,719 15</td></t<>	DEMAND (94,800) 19 DEMAND (24,080) 19 DEMAND 9,761,500 19 COMM. PIPELINE 36,470,520 15 COMM. PIPELINE 101,150 15 COMM. PIPELINE 7,706,220 15 COMM. PIPELINE 7,706,220 15 COMM. PIPELINE 0 15 COMM. OTHER 108,298,410 0 COMM. OTHER 10,710,000 19 COMM. OTHER 232,500 18 OTHER 232,500 18 OTHER 817,531 19 COMM. OTHER 817,531 19 COMM. OTHER 83,815 18 COMM. OTHER 81,719 15 DEMAND 3,794,104 19 COMM. OTHER 18 19 COMM. OTHER 18 15 DEMAND 3,794,104 19 COMM. OTHER 18 18 COMM. OTHER 18 18 COMM.	DEMAND (94,800) 19 (3,567.32) DEMAND (24,080) 19 (906.13) DEMAND 9,761,500 19 770,435.75 COMM. PIPELINE 36,470,520 15 130,929.17 COMM. PIPELINE 101,150 15 294.35 COMM. PIPELINE 7,706,220 15 14,487.69 COMM. OTHER 0 15 0.01 108,298,410 \$2,904,517.54 COMM. OTHER 18 24,455.00 COMM. OTHER 18 24,455.00 COMM. OTHER 2834.50 10,710,000 OTHER 28,34.50 18 OTHER 28,351 18 OMM. OTHER 817,531 19 31,188.63 COMM. OTHER 81,719 15 29,508.18 COMM. OTHER 81,719 15

*Prior Month Adjustment **Prior Period Adjustment

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

· · · · · · · · · · · · · · · · · · ·	30/99										your remittand	
	0/99	CUSTOMER:	PEOPLES GAS SYST ATTN: ED ELLIOTT		011110	IN OF ТАМРА	Wire	Transfer	. 5-10- Transmissio	-99 Company		
OICE NO. 2923	8		DEPT: GAS ACCOUN 702 North Frankl	IT I NG			Natio	ns Bank; nt f 375	Dallas, T	X		
TAL AROUNT DUE \$1	,888,985.22		Plaza Seven TAMPA, FL 33602		•		ABA					
NTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM,	A DIVISION	OF TAMPA CUST	OMER N	0: 412		ASE CONTACT LAU					
···	TYPE: FIRM TRANSPORTATION		C	UNS NO	D: 00692	2736 DR ((713)853-6725 W CODE LIST	ITH ANY	QUESTIONS	REGARDING THI	S INVOICE	
RECEIPTS DI NO. DRN No.	DELIVERIES		PROD				RATES			VOLUMES		
	POJ NO. DRN No.		MONTH		RC	BASE	SURCHARGES	DISC	NET	DTH DRY	AMOUNT	
RESERVATION CHARGE	THAN MAY DATE		04/99	A	RES	0.3687	0.0076		0.3763	7,868,350	\$2,960,860.11	
RES CHG FOR TEMP RELINQ AT LESS	IDAN MAA KAIL		04/99	A	RES	0.3687			0.3687	234,500	\$86,460.15	
NO NOTICE RESERVATION CHARGE			04/99	A	NNR	0.0590			0.0590	405,000	\$23,895.00	
TEMPORARY RELINQUISHMENT CREDIT	• • • •		04/99	A	TRL	0.3687	0.0076		0.3763	(909,000)	(\$342,056.70)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(8,670)	(\$3,262.52)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)	
EMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(100,110)	(\$37,671.39)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(44,550)	(\$16,764.17)	
TEMPORARY RELINQUISHMENT CREDIT	• •		04/99	A	TRL	0.3687	0.0076		0.3763	(9,750)	(\$3,668.93)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(447,000)	(\$168,206.10)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(58,800)	(\$22,126.44)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	А	TRL	0.3687	0.0076		0.3763	(450,000)	(\$169,335.00)	
TEMPORARY RELINQUISHMENT CREDIT	•		04/99	A	TRL	0.3687	0.0076		0.3763	(10,500)	(\$3,951.15)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(134,070)	(\$50,450.54)	
TEMPORARY RELINQUISHMENT CREDIT	•		04/99	A	TRL	0.3687	0.0076		0.3763	(77,970)	(\$29,340.11)	
TEMPORARY RELINQUISHMENT CREDIT	, , ,		04/99	A	TRL	0.3687	0.0076		0.3763	(45,030)	(\$16,944.79)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(51,000)	(\$19,191.30)	
TERPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(27,000)	(\$10,160.10)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(3,900)	(\$1,467.57)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(57,750)	(\$21,731.33)	
TEMPORARY RELINQUISHMENT CREDIT			04/99	A	TRL	0.3687	0.0076		0.3763	(210,000)	(\$79,023.00)	
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5557, at poi 16134		04/99	A	TRL	0.3687	0.0076		0.3763	(9,000)	(\$3,386.70)	

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2

5,161,790 \$1,888,985.22

TE	04/3	80/99						Please and wi	reference this t	nvoice no. on	your remittance	
Ē	0571	0/99		S GAS SYST ED ELLIOTT		D1V1S10	ON OF TAMPA	Nire T	ransfer a Gas Transmissio			
VOICE NO.	2923	18	DEPT:	GAS ACCOUN	IT I NG			Nation	s Bank; Dallas, 1 t † 3750354511			
TAL AHOUN	T DUE \$1	,888,985.22	Plaza	702 North Franklin St. Account † 3750354511 Plaza Seven ABA † 111000012 TAMPA, FL 33602								
NTRACT:	5047	SHIPPER: PEOPLES GAS SYST TYPE: FIRM TRANSPORTAT	M, A DIVISION OF TAMP		OMER N	0: 41): 00692	AT (SE CONTACT LAUR 713)853-6725 NI ODE LIST	A GIAMBRONE TH ANY QUESTIONS	REGARDING THIS	INVOICE	
R	ECEIPTS	DELIVERIES		PROD	/01(3 110			RATES		VOLUMES	<u></u>	
1 NO.	DRN No.	POJ NO. DRN	No	MONTH	TC	RC	BASE	SURCHARGES	DISC NET	DTH DRY	ANOUNT	
		- Acq ctrc 5337, at poi 16198		04/99	A	TRL	0.3687	0.0076	0.3763	(35,310)	(\$13,287.15)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5677, at poi 59963		04/99	A	TRL	0.3687	0.0076	0.3763	(13,080)	(\$4,922.00)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5679, at poi 16197		04/99	A	TRL	0.3687	0.0076	0.3763	(12,120)	(\$4,560.76)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5682, at poi 16162		04/99	A	TRL	0.3687	0.0076	0.3763	(10,260)	(\$3,860.84)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5678, at poi 59963		04/99	A	TRL	0.3687	0.0076	0.3763	(16,020)	(\$6,028.33)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5681, at poi 16167		04/99	A	TRL	0.3687	0.0076	0.3763	(9,420)	(\$3,544.75)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5680, at poi 59963		04/99	A	TRL	0.3687	0.0076	0.3763	(11,010)	(\$4,143.06)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5915, at poi 16198		04/99	A	TRL	0.3687	0.0076	0.3763	(54,840)	(\$20,636.29)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5409, at poi 16203		04/99	A	TRL	0.3687	0.0076	0.3763	(30,000)	(\$11,289.00)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5674, at poi 16161		04/99	A	TRL	0.3687	0.0076	0.3763	(15,090)	(\$5,678.37)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5557, at poi 16134		04/99	A	TRL	0.3687	0.0076	0.3763	(3,000)	(\$1,128.90)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5385, at poi 16155		04/99	A	TRL	0.3687	0.0076	0.3763	(12,840)	(\$4,831.69)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5694, at poi 59963		04/99	A	TRL	0.3687	0.0076	0.3763	(12,040)	(\$1,670.77)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5403, at poi 16134		04/99	A	TRL	0.0450	0.0070	0.0450	(75,000)	(\$3,375.00)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5668, at poi 16151		04/99	A	TRL	0.3687	0.0076	0.3763	(87,750)	(\$33,020.33)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5668, at poi 16161		04/99	A	TRL	0.3687	0.0076	0.3763	(42,000)	(\$15,804.60)	
EMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5668, at poi 57766		04/99			0.3687	0.0076	0.3763	(75,000)	(\$28,222.50)	
EMPORARI	RELINQUISHMENT CREDIT	- Acq ctrc 5907, at poi 16169		-	A -	TRL				(11,000)	(\$4,139.30)	
TEMPORARY	RELINQUISHMENT CREDIT	- Acq ctrc 5907, at poi 16169		04/99	A	TRL.	0.3687	0.0076	0.3763			
				04/99	A	TRL	0.0500		0.0500	(159,500)	(\$7,975.00)	

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/99.

*** END OF INVOICE 29238 ***

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COPY

PAGE 2 OF 18 APR. INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

29377 \$22,578.00		-	ATTN: ED ELLIO DEPT: GAS ACCO 702 North Fran Plaza Seven	UNTING			Natio	ons Bank;	ransmission Dallas, T)		
\$22,578.00								int 2 775	0354511		
			TAMPA, FL_3360	2	•		ABA		000012		
SHIPPER: Type:		-	ОГ ТАМРА СИ			AT () - 1	ITH ANY	QUESTIONS F	REGARDING THIS	INVOICE
	DELIVERIES POI NO. DRN	I No.	PROD MONTH	<u> </u>	RC	BASE S	RATES	DISC	NET	VOLUMES DTH DRY	ANOUNT
			04/99	A	RES	0.3687	0.0076		0.3763	60,000	\$22,578.00
			TOTAL F	OR CONTI	ACT 584	6 FOR MONTH OF	04/99.			60,000	\$22,578.00
-		TYPE: FIRM TRANSPORTA DELIVERIES	TYPE: FIRM TRANSPORTATION DELIVERIES	TYPE: FIRM TRANSPORTATION DELIVERIES PROD POJ NO. DRN No. MONTH 04/99	TYPE: FIRM TRANSPORTATION DUNS N DELIVERIES PROD POJ NO. DRN No. MONTH 04/99 A	TYPE: FIRM TRANSPORTATION DUNS NO: 00692 DELIVERIES PROD POI NO. DRN No. 04/99 A	AT (TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR COD DELIVERIES PROD POI NO. DRN No. MONTH TC RC BASE S 04/99 A RES 0.3687	TYPE: FIRM TRANSPORTATION AT () AT () DELIVERIES DRD CODE LIST DELIVERIES PROD RATES POI NO. DRN NO. MONTH TC RC	TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST DELIVERIES PROD RATES POJ NO. DRN No. MONTH TC RC 04/99 A RES 0.3687 0.0076	TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST NITH ANY QUESTIONS IN THE INPOLICE INFORMATION	AT () - NITH ANY QUESTIONS REGARDING THIS TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST NITH ANY QUESTIONS REGARDING THIS DELIVERIES PROD RATES VOLUMES POI NO. DRN NO. MONTH TC RC BASE SURCHARGES DISC NET DIH DRY 04/99 A RES 0.3687 0.0076 0.3763 60,000

*** END OF INVOICE 29377 ***

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

ITE IE IVUICE ND.		04/30/99 05/10/99 29385			CUSTONER:	ATTN: E DEPT: G 702 Nor	D ELLIOTI AS ACCOUL th Frank	T NTING		ION OF TAMPA		and wire to: Nire Transfe Florida Gas Nations Bank Account # 37	r 5-/0 Transmissio ; Dallas, T 50354511	-99 on Company	your remittance
TAL AHOUNT D	UE	\$81,280.80	•			Plaza S TAMPA,	even FL_33602_					ABA <u>†</u> 11	1000012		
INTRACT :	5890	SHIPPER:	PEOPLES GA		M, A DIVISION (DN	ОГ ТАМРА		OMER N		AT	ASE CONTACT		QUESTIONS	REGARDING THIS	S INVOICE
RECEI	IPTS DRN No.		DELIVER POI NO.	DRN N	0.		PROD NONTH	TC	RC	BASE	RA SURCHARG	TES ES DISC	NET	VOLUMES DTH DRY	ANOUNT
RESERVATION (CHARGE						04/99	A	RES	0.3687	0.007	6	0.3763	216,000	\$81,280.80
						ז	OTAL FOR	CONTR	ACT 58	90 FDR MONTH	OF 04/99.			216,000	\$81,280.80
						***	END OF 1	NVOICE	29385	***					

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PAGE 4 OF 18 APR. INVOICES

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Page 1

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE	04/30/99	1	. <u></u>						nvoice no. on	your remittance					
DUE	05/10/99		PLES GAS SYST		D1V151	ION OF TAMPA	And wire to Nire Transf	er 5 -/e	5-10-99						
NVUICE NU.	29219	DEP	N: ED ELLIOTI T: GAS ACCOUN	TING			Florida Gas Nations Ban	k; Dallas, T							
OTAL AHOUNT DUE	\$79,509.00	- Pla	North Frankl za Seven PA, FL 33602		•		Account # 3 ABA # 1	750354511 11000012							
ONTRACT: 3619	SHIPPER: PEOPLES GAS SYS Type: Firm Transporta	TEM, A DIVISION OF T		OMER N	0: 4	AT (713)85	TACT HEIDI MAS 3-6879 NITH AN ST		REGARDING THIS	S INVOJCE					
RECEIPTS 01 NO. DRN No.	DELIVERIES POI NO. DRN	No.	PROD NONTH	TC	RC	BASE SURCE	RATES IARGES DISC	NET	VOLUMES DTH DRY	ANDUNT					
RESERVATION CHARGE			04/99	A	RES	0.7719 0.	.0076	0.7795	102,000	\$79,509.00					
			TOTAL FOR	CONTR	ACT 36	19 FOR MONTH OF 04/9	99.		102,000	\$79,509.00					
		i	*** END OF IN	VOICE	29219	***									

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

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IE JOICE NO. VAL AHOUNY DUE	0	4730799 5710799 9283 \$457,076.75			CUSTOMER:	PEOPLES GAS ATIN: ED EL DEPT: GAS A 702 North F Plaza Sever TAMPA, FL_3	LIOTT CCOUNT Franklig	ING	01015101	N OF TAMPA	and w Wire Flori Natio	ire to: Transfer da Gas T ns Bank; nt f 375	S-10- ransmission Dallas, TX	- 99 Company	your remittance
NTRACT:	5319	SHIPPER: TYPE:	PEOPLES GAS FIRM TRANSPO			ОГ ТАМРА	CUSTOM Dui		: 412 006922	AT (SE CONTACT LAU 713)853-6725 W ODE LIST	RA GIAMB 1TH ANY	RONE QUESTIONS R	EGARDING THIS	S INVOICE
RECEIPTS I NO. DRN	No.		DELIVERI POJ NO.	ES DRN No.		PRC		TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	ANOUNT
RESERVATION CHARGE						04,	/99	A	RES	0.7719	0.0076		0.7795	574,850	\$448,095.58
RES CHG FOR TEMP R	ELINQ AT LE	SS THAN MAX RATE				04,	/99	A	RES	0.7719			0.7719	25,150	\$19,413.29
TEMPORARY RELINQUI	SHMENT CRED	II - Acq ctrc 564	47, at poi 16	5195		04,	/99	A	TRL	0.3931	·		0.3931	(15,000)	(\$5,896.50)
TEMPORARY RELINQUI	SHMENT CRED	IT - Acq ctrc 563	26, at poi 16	5102		04	/99	A	TRL	0.7719	0.0076		0.7795	(700)	(\$545.65)
TEMPORARY RELINQUI	SHMENT CRED	11 - Acq ctrc 56	26, at poi 16	5102			/99	A	TRL	0.3931			0.3931	(10,150)	(\$3,989.97)
						TOTA	L FOR (ONTR	CT 5319	FOR MONTH	OF 04/99.			574,150	\$457,076.75

*** END OF INVOICE 29283 ***

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01-90-000-232-02-00-0

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PAGE 6 OF 18 APR. INVOICES

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

	04/30/99 05/10/99		AS SYSTEM, A	01V1S10	N OF TAMPA	and wire to: Wire Transfe	-5-10-	-99	your remittance
DICE ND.	\$233,850.00		ACCOUNTING Franklin St.			Florida Gas Nations Bank Account f 37 ABA f 11	; Dallas, T		
RACT: 5909	SHIPPER: PEOPLES GAS S Type: Firm Transpor	VSTEM, A DIVISION OF TAMPA	CUSTOMER NO		AT ()	- WITH ANY	QUESTIONS	REGARDING THIS	5 INVOICE
RECEIPTS NO. DRN No.	DELIVERIE POI NO. [ROD ONTH TC	RC	BASE SURC	RATES HARGES DISC	NET	VOLUMES DTH DRY	ANOUNT
SERVATION CHARGE		04	1/99 A	RES	0.7719 (.0076	0.7795	300,000	\$233,850.00
		101		CT 5000	FOR MONTH OF 04	00		300,000	\$233,850.00

*** END OF INVOICE 29393 ***

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01-90-000-232-02-00-0

PAGE 7 OF 18 APR. INVOICES

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Page 1

Line #			ESTIMATE April 1999 INVOICE
<u>Line #</u> 4 May 5, 1999	Invoice	No.	
	PLEAS	E WIRE TRANSFER PA	YMENT TO:
 PEOPLES GAS SYSTEM, INC. POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT 			
WE CHARGE YOUR ACCOUNT FO CONTRACT DATED 09/08/88. (GA			
RATE PERIOD	W/H THERMS	BATE	AMOUNT
9 4/1/99 - 4/30/99			
 10 Total Commodity TRANSPORT DETAIL AGREEMENT 1/ 848510 Peoples SNG Inter Com. 1/ 830087 Peoples So Ga Inter Com. 1/ 864340 & 864350 SNG Firm Com. 1/ 831200 & 831210 So Ga Firm Com. 1/ 864350 SNG GSR Vol. Com. 1/ 864340 & 864350 SNG Firm Dem. 1/ 831200 & 831210 So Ga Firm Dem. 	445,000 dth 35,992 dth/day	RATE \$0.2800 \$0.1993 \$0.0280 \$0.0202 \$0.0002 \$8.8500 \$5.4060	AMOUNT \$1,400.00 \$974.18 \$22,302.67 \$15,729.38 \$89.00 \$318,529.20 \$192,993.84 \$1,000.00
Credits: 19 SNG Brokered Capacity 20 So. Ga. Brokered Capacity		COPY	(\$15,094.00) √ (\$30,240.00) ✓
2 / Total Transport	· ,		\$507,684.27
21 TOTAL AMOUNT DUE		•	I

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PAGE 8 OF 18 APR. INVOICES

001007 17434 Feb 79 VENDOR . 7 ŝ 32 3 INVOICE A 52 12 301 7 0 ATT_____ TRAN_____ ENTERED_____ AUTH__

CITY OF SUNRISE - PUBLIC SERVICE BILL DATE: 2/12/99	vice address: W FLA	MINGO	RD & SUNRI	SE BVD	
CUSTOMER NAME	ACCOUNT NUMBER	S	ERVICE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Feb	09, 1999	Mar 08, 1999	853.02
PREVIOUS STATEMENT PAYMENTS	ADJUSTMENTS		OTHER	TOTAL PAST	TOTAL CURRENT CHARGES
1096.90 1096.90-	0.00		0.00	0.00	853.02
METER READING INFORMATION			CURRENT	PERIOD ACCOUNT	ACTIVITY
TYPE METER SERVICE # of NUMBER PERIOD DAYS	CURR PREV USA	AGE	TYPE OF SER	VICE	AMOUNT
	50308 48561 1	.747 . 747	GAS		853.02
FEB 1 7 1999		,			
	• • • • • • • • • • • • • • • • • • • •	-	TOTAL PAST	ENT CHARGES DUE AMOUNT NT NOW DUE	853.02 0.00 853.02
MESSAGES			CURRENT CH	ARGES PAST DUE AFTER	R Mar 08, 1999
LET THE CITY OF SUNRISE DELIV YOUR PROPANE GAS TANK. CALL TH FOR PRICES AND INFORM	E GAS DEPARTMENT				
]	<u>```</u>	03-41 1	.885

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PAGE 9 OF 18 APR. INVOICES

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ITY OF SUNRISE - PUBLIC SERVICE	VICE ADDRESS: W FLAN	ATNCO DD & SHND		LIT KLINDERED
SELL DATE: 3/17/99	ACE ADDRESS: WILA	IINGU KU A SUNK	ISE DVD	
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Mar 11, 1999	Apr 08, 1999	942.12
PREVIOUS STATEMENT PAYMENTS BALANCE PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
853.02 853.02-	0.00	0.00	0.00	942.12
METER READING INFORMATION		CURRENT	PERIOD ACCOUNT	
YPE METER SERVICE # OF NUMBER PERIOD DAYS	CURR PREV USA	GE TYPE OF SE	RVICE	AMOUNT
S 6045179 2/09/99- 3/11/99 30 TOTAL GAS USED	52291 50308 19 19	983 983		942.12
]				
	1009			
MAR NP	2 3 1999 OPLES GAS DEPARTMENT			
	n. 1997 - Santa Sa	TOTAL PAS	RENT CHARGES T DUE AMOUNT UNT NOW DUE	942.12 0.00 942.12
MESSAGES		CURRENT C	HARGES PAST DUE AFTER	Apr 08, 1999
THE CITY'S NEXT CITY-WIDE BULK T SUNRISE RESIDENTS WILL BE ON A PLEASE PLACE ALL ITEMS TO BE COLL NO LATER THAN 7:00 AM ON	PRIL 7-9, 1999. FCTED AT THE CURB			
		L	03-41 2	.796

PAGE 10 OF 18 APR. INVOICES

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٠ ٠ 100 00 VENDOR Junkiso 434App 32403-12 INVOICE ... 4 -20 PO_____ DUE_ ATT_____ TRAN_____ Z ENTERED_____AUTH

CITY OF SUNRISE - PUBLIC SERVIC BILL DATE: 4/20/99	CE SERV	ICE ADDRESS: W FLA			this bill is due wh SE BVD	EN RENDERED
CUSTOMER NAME		ACCOUNT NUMBER	S Ti	ERVICE IROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr	15, 1999	May 12, 1999	1204.63
PREVIOUS STATEMENT PA	YMENTS	ADJUSTMENTS	I	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
942.12 94	42.12-	0.00		0.00	0.00	1204.63
METER READING INFORM				CURRENT	PERIOD ACCOUNT	ACTIVITY
TYPE METER SERVIC	CE # OF D D DAYS I	CURR PREV US	AGE	TYPE OF SER	VICE	AMOUNT
GS 6045179 3/11/99- 4 TOTAL GAS USED		54720 52291 2	429 429	GAS		1,204.63
	APR 22 P	999 RETWEENT				
MESSAGES		· · · · · · · · · · · · · · · · · · ·		TOTAL PAST TOTAL AMOUN	ENT CHARGES DUE AMOUNT NT NOW DUE ARGES PAST DUE AFTER	1,204.63 0.00 1,204.63 X May 12, 1999
			[•	03-41 1.	.526

PAGE 11 OF 18 APR. INVOICES

00 0 VENDOR 1007582 INVOICE 93305-111588 F. PO DUE 2-17-9 111588 Feb97 ATT_____ TRAN__ ENTERED_____ AUTH.

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SITY OF SUNRISE - PUBLI SILL DATE: 2/23/99	SER	VICE ADDRESS: 1 JAC		SQUARE	THIS BILL IS DUE WH	EN RENDERED
CUSTOM	ER NAME	ACCOUNT NUMBER	S T	ERVICE HROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLE	S GAS	93305-111588	Feb	17, 1999	Mar 17, 1999	3045.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS		OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4065.09	4065.09-	0.00		0.00	0.00	3045.52
METER READING	NFORMATION			CURRENT	PERIOD ACCOUNT A	
YPE METER NUMBER	SERVICE # OF PERIOD DAYS	CURR PREV USJ	AGE	TYPE OF SERV	/iCE	AMOUNT
3S 8457280 1/2 TOTAL GAS USED	2/99- 2/17/99 26		467 467	GAS		3,045.52
					•	
	PEOPLES OF	EM	-			
		ana ang ang ang ang ang ang ang ang ang		TOTAL CURRE TOTAL PAST TOTAL AMOUN	ENT CHARGES DUE AMOUNT IT NOW DUE	3,045.52 0.00 3,045.52
MESSAGES				CURRENT CH	ARGES PAST DUE AFTER	- Mar 17, 1999
YOUR PROPANE	ITY OF SUNRISE DELIV GAS TANK. CALL TH R PRICES AND INFORM	E GAS DEPARTMENT		· .	· · · · · ·	
] [08-11 1.	614

25-11-1558 Margg . INVOICE 933 PO..... DUE ATT_____ TRAN___ ENTERED_____AUTH__ -

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CITY OF SUNRISE - PUBLIC SERVICE SILL DATE: 3/24/99	CE ADDRESS: 1 JAC		THIS BILL IS DUE WHI	EN RENDERED
CUSTOMER NAME PEOPLES GAS	ACCOUNT NUMBER 93305-111588	senvice THROUGH Mar 18, 1999	CURRENT CHARGES PAST DUE AFTER ADT 15, 1999	TOTAL AMOUNT NOW DUE 3759.58
PREVIOUS STATEMENT PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
	0.00	0.00 CUBBENT	PERIOD ACCOUNT A	3759.58
METER SERVICE A OF C	URR PREV US.	AGE TYPE OF SEP		AMOUNT
GS 8457280 2/17/99- 3/18/99 29 6 TOTAL GAS USED		GAS 656		3,759.58
Image: Second state Image: Second stat <			· · ·	
MESSAGES THE CITY'S NEXT CITY-WIDE BULK TR SUNRISE RESIDENTS WILL BE ON AP	ASH PICK-UP FOR RIL 7-9, 1999.	- TOTAL PAST - TOTAL AMOL	ENT CHARGES DUE AMOUNT INT NOW DUE HARGES PAST DUE AFTER	3,759.58 0.00 3,759.58 Apr.15, 1999
SUNRISE RESIDENTS WILL BE ON AP PLEASE PLACE ALL ITEMS TO BE COLLE NO LATER THAN 7:00 AM ON A	APRIL 7.		08-11 1.	.728

PAGE 13 OF 18 APR. INVOICES

CO 01 VENDOR 1007582 INVOICE 93305-111588 Apr99 PO DUE 4=27=97 ATT_____ TRAN_____ ہ۔۔ 1 ENTERED_____ AUTH_ ter and the second s

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CITY OF SUNRISE - PUBLIC SERVICE BILL DATE: 4/27/99	ce address: 1 JAC	ARANDA SQUARE	ווויז פובר וס החד אשב	
CUSTOMER NAME PEOPLES GAS PREVIOUS STATEMENT BALANCE 3759.58 3759.58 3759.58 METER READING INFORMATION Type METER SERVICE & of CAYS R GS 8457280 3/18/99- 4/21/99 34 71	.053 62287 9	AGE TYPE OF SER	CURRENT CHARGES PAST DUE AFTER May 19, 1999 TOTAL PAST DUE AMOUNT 0.00 PERIOD ACCOUNT A VICE	TOTAL AMOUNT NOW DUE 4462.52 TOTAL CURRENT CHARGES 4462.52 CTIVITY AMOUNT 4,462.52
TOTAL GAS USED	·	151		
MESSAGES		TOTAL PAST TOTAL AMOU	ENT CHARGES DUE AMOUNT NT NOW DUE HARGES PAST DUE AFTER	4,462.52 0.00 4.462.52 May 19, 1999

PAGE 14 OF 18 APR. INVOICES

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SITY OF SUNRISE - PUBLIC SERVICE

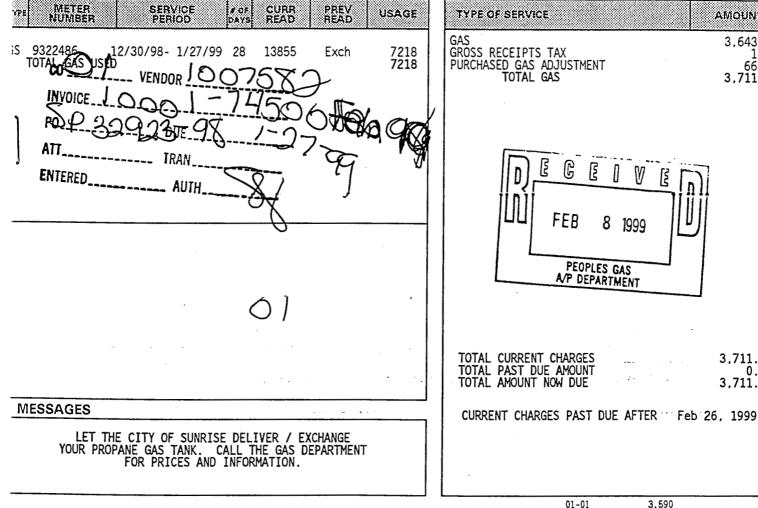
0/04/00

WI DATE.

T DECLUTION OF A RECIPTION WITH DENDERMON OF THIS BILL IS DUE WHEN RENDERED SERVICE ADDRESS: NW 136 AVE & NW 8 ST

Feb 26, 1999	3711.80
	T
TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES 3711.80
0.00	
-	

12



PAGE 15 OF 18 APR. INVOICES

AMOUNT

3,643.41 1.71 66.68

3,711.80

3,711.80 0.00

3,711.80

a 00) VENDOR 100 1500 Marqu INVOICE DOOD C PO_____ DUE . (l ATT_____ TRAN ENTERED_____AUTH_

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ITY OF SUNRISE - PUBLIC SERVICE	<u>η detach stub η and r</u> service address: NW 13	ETURN WITH REMITTANCE ♪ 86 AVE & NW 8 ST	THIS BILL IS DUE WHE	EN RENDERED
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	10001-74500	Mar 01, 1999	Mar 26, 1999	2910.63
PREVIOUS STATEMENT PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3711.80 3711.80-	0.00	0.00	0.00 ·	2910.63
METER READING INFORMATION		CURRENT	PERIOD ACCOUNT A	CTIVITY
VPE METER SERVICE	OF CURR PREV US	AGE TYPE OF SER	/ice	AMOUNT
S 9322486 1/27/99- 3/01/99 3 TOTAL GAS USED			TS TAX S ADJUSTMENT L GAS	2.851.96 1.47 57.20 2,910.63
MESSAGES THE CITY'S NEXT CITY-WIDE BU SUNRISE RESIDENTS WILL BE PLEASE PLACE ALL ITEMS TO BE NO LATER THAN 7:00 A	ON APRIL 7-9 1999	TOTAL CURRE TOTAL PAST TOTAL AMOUN CURRENT CH	DUE AMOUNT	2,910.63 0.00 2,910.63 Mar 26, 1999
NO LATER THAN 7:00 A	M ON APRIL 7.		01-01 2.5	507

PAGE 16 OF 18 APR. INVOICES

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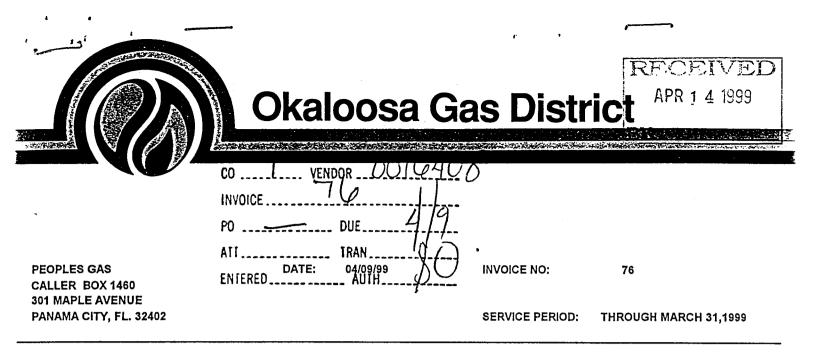
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Y OF SUNRISE - PUBLIC SERVICE SERV	ICE ADDRESS: NW 13			I MIS BILL IS DUE WH	EN KENDEKED
CUSTOMER NAME	ACCOUNT NUMBER	т	SERVICE HROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	10001-74500	Apr	01, 1999	Apr 29, 1999	3565.82
BALANCE PAYMENTS	ADJUSTMENTS		OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2910.63 2910.63-	0.00		0.00	0.00	3565.82
IETER READING INFORMATION	<u> </u>		CURRENT		ACTIVITY
	CURR PREV US.	AGE	TYPE OF SERV	/iCE	AMOUNT
9322486 3/01/99- 4/01/99 31 2 TOTAL GAS USED	6293 19473 6 6	5820 5820	GAS GROSS RECEIP PURCHASED GA TOTA	TS TAX S ADJUSTMENT L GAS	3.501.2 1.6 63.0 3,565.8
TO APR	DEPARTMENT				
ESSAGES	DEPANI		TOTAL CURRE TOTAL PAST TOTAL AMOUN CURRENT CH/	DUE AMOUNT	3,565.82 0.00 3,565.82 Apr 29, 1999
THE CITY'S NEXT CITY-WIDE BULK TR SUNRISE RESIDENTS WILL BE ON AP PLEASE PLACE ALL ITEMS TO BE COLLE NO LATER THAN 7:00 AM ON A	RIL 7-9. 1999. CTED AT THE CURB				

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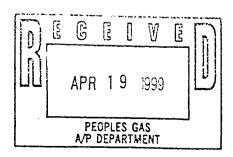
PAGE 17 OF 18 APR. INVOICES

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750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

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	1. 7	i		472:272		DN LOCK				
							E. 1		AMOUNT	
	76	0/	14	000	232	02	00	U	32530	
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			L							
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P.O. Box 548 • Valparaiso, Florida 32580-0548 • (904) 729-4700 Administrative FAX: (904) 678-4604 Engineering FAX: (904) 678-2165 PAGE 18 OF 18 APR. INVOICES

PEOPLES GAS SYSTEM ACCRUAL OF USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR APRIL 1999 g:\gasact\pga\ufgtest9.wk4

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	(A)	(B)	(C)	(D)	(E)
:	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
3	TOTAL FTS-1	ACCRUED	3,647,052		\$130,929.17
=					
4 -	FTS-2-USAGE	ACCRUED	770,622	0.01880	<u>\$14,487.69</u>
5	GRAND TOTAL	ACCRUED	4,417,674	<u></u>	\$145,416.86

PAGE 1 OF 3 ACCRUALS-PIPELINE CHARGES

10-May-99

PEOPLES GAS SYSTEM ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR APRIL 1999 g:\gasact\pga\vfgtest9.wk4

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	(A)	(B)	(C)	(D)	(E)
D	ESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2	TOTAL		(9,480)		(\$3,567.32)

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10-May-99

PEOPLES GAS SYSTEM ACCRUED RESERVATION AND USAGE CHARGES PAYABLE REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS IN DEKATHERMS APRIL 1999 g:\gasact\pga\rusest9.wk4

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(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	173,371.8	0.35913	\$62,262.50
2 USAGE FEES-FTS-1	ACCRUED	153,436.9	0.03590	\$5,508.38
3 TOTAL FEES	ACCRUED	326,808.7		\$67,770.88

PAGE 3 OF 3 ACCRUALS-PIPELINE CHARGES

13-May-99

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		. 0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

PAGE 1 OF 9 ACCRUALS-GAS PURCHASES

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SWING SERVICE-DEMAND

_	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:		=	
	SWING SERVICE	E-COMMODITY		
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:		=	

PAGE 2 OF 9 ACCRUALS-GAS PURCHASES

* *

COMMODITY OTHER

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		.0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

PAGE 3 OF 9 ACCRUALS-GAS PURCHASES

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3

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		,		
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PAGE 4 OF 9 ACCRUALS-GAS PURCHASES

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

PAGE 5 OF 9 ACCRUALS-GAS PURCHASES

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		-	

PAGE 6 OF 9 ACCRUALS-GAS PURCHASES

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15 SUB- T	OTAL:			

PAGE 7 OF 9 ACCRUALS-GAS PURCHASES

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
-	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL: Includes sub-total from prior page.		=	

PAGE 8 OF 9 ACCRUALS-GAS PURCHASES

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COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

PAGE 9 OF 9 ACCRUALS-GAS PURCHASES

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MARCH 1998

(4	A)	(B)	(C)	(D)	(E)
SUPPLIER		·	THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

MARCH ACCRUAL RECONCILIATION - PAGE 1

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21	ACCRUED:			
22	ACTUAL:			
23	ACCRUED:			
24	ACTUAL:			
25	ACCRUED:			
26	ACTUAL:			
27	ACCRUED:			
28	ACTUAL:			
29	ACCRUED:			
30	ACTUAL:			
31	ACCRUED:			
32	ACTUAL:			
33	ACCRUED:			
34	ACTUAL:			
35	ACCRUED:			
36	ACTUAL:			
37	ACCRUED:			
38	ACTUAL:			
39	ACCRUED:			

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER	· · · · · · · · · · · · · · · · · · ·	THERMS	RATE	DOLLARS
40	ACTUAL:			
41	ACCRUED:			
42	ACTUAL:			
43	ACCRUED:			
44	ACTUAL:			
45	ACCRUED:			
46	ACTUAL:			
47	ACCRUED:			
48	ACTUAL:			
49	ACCRUED:			
50	ACTUAL:			
51	ACCRUED:			
52	ACTUAL:			
53	ACCRUED:			
54	ACTUAL:			
55	ACCRUED:			
56	ACTUAL:			
57	ACCRUED:			
58	ACTUAL:			
59	ACCRUED:			

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:			
61	ACCRUED:			
62				
	ACTUAL:			
63	ACCRUED:			
64	ACTUAL:			
65	ACCRUED:			
66	ACTUAL:			
67	ACCRUED:			
68	ACTUAL:			
69	ACCRUED:			
70	ACTUAL:			
71	ACCRUED:			
72	ACTUAL:			
73	ACCRUĘD:			
74	ACTUAL:			
75	ACCRUED:			
76	ACTUAL:			
77	ACCRUED:			
78	ACTUAL:			

MARCH ACCRUAL RECONCILIATION - PAGE 4

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:			
80	ACTUAL:			
81	ACCRUED:			
82	ACTUAL:			
83	ACCRUED:			
84	ACTUAL:			
85	ACCRUED:			
86	ACTUAL:			
87	ACCRUED:			
88	ACTUAL:			
89	ACCRUED:			
90	ACTUAL:			
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:	,			
94 TOTAL ACTUAL:				
95				

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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> PAGE 1 OF 13 MAR. INVOICES-GAS PUR.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 2 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 3 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 4 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 5 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 6 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 7 OF 13 MAR. INVOICES-GAS PUR.

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PAGE 9 OF 13 MAR. INVOICES-GAS PUR.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 10 OF 13 MAR. INVOICES-GAS PUR.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 11 OF 13 MAR. INVOICES-GAS PUR.

PAGE 12 OF 13 MAR. INVOICES-GAS PUR.

THIS PAGE REPRESENTS AN INVOICE FOR

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 13 OF 13 MAR. INVOICES-GAS PUR.

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR MARCH 1999 g:\gasact\pga\ufgtest9.wk4

(C) **(B)** (D) (E) (A) DOLLARS DESCRIPTION VOLUMES RATE 1 FTS-1-USAGE ACCRUED 3,808,146 0.02910 \$110,817.05 ACTUAL 3,807,791 0.02910 \$110,806.72 2 ACCRUED 28,395 0.02910 3 **FTS-1-NO NOTICE** \$826.29 ACTUAL 38,865 0.02910 \$1,130.97 4 FTS-1-PAYBACK ACCRUED 0 0.00000 \$0.00 5 ACTUAL 0 0.00000 \$0.00 6 7 **TOTAL FTS-1** ACCRUED 3,836,541 \$111,643.34 ACTUAL \$111,937.69 8 3,846,656 DIFFERENCE 10,115 \$294.35 9 550,973 ACCRUED 0.01200 \$6,611.67 10 FTS-2-USAGE ACTUAL 550,973 0.01200 \$6,611.68 11 DIFFERENCE 0 \$0.01 12 13 **GRAND TOTAL** ACCRUED 4,387,514 \$118,255.01 ACTUAL 4,397,629 \$118,549.37 14 DIFFERENCE 15 _____ 10,115 \$294.36

03-May-99

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR MARCH 1999

g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,304)	0.37630	(\$3,501.10)
2		ACTUAL	(11,712)	0.37630	(\$4,407.23)
3		DIFFERENCE	(2,408)		(\$906.13)
4	TOTAL	ACCRUED	(9,304)		(\$3,501.10)
5		ACTUAL	(11,712)		(\$4,407.23)
6		DIFFERENCE	(2,408)	01.400-51.6 \$1 - 20.0 * 15	(\$906.13)

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION RESERVATION AND USAGE CHARGES PAYABLE REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS IN DEKATHERMS MARCH 1999 g:\gasact\pga\rusest9.wk4

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(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	176,734.2	0.35336	\$62,450.53
2	ACTUAL	176,734.2	0.35336	\$62,450.53
3	DIFFERENCE	0.0	<u> </u>	\$0.00
4 USAGE FEES-FTS-1	ACCRUED	151,615.2	0.02910	\$4,412.00
5	ACTUAL	151,615.2	0.02910	\$4,412.00
6	DIFFERENCE	0.0		\$0.00
7 TOTAL FEES	ACCRUED	328,349.4		\$66,862.53
8	ACTUAL	328,349.4		\$66,862.53
9	DIFFERENCE	0.0		\$0.00

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13-May-99

FLORIDA GAS TRANSMISSION COMPANY

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TE DICE NO. TAL AHOUNT DUE		04/10/99 04/20/99 29002 \$105,399.49	· · · · · · · · · · · · · · · · · · ·		CUSTOMER:) ELLIOT th Frank even	T lin St		N OF ТАМРА	and Wir Flo Nat	wire to: e Transfer rida Gas Tr ions Bank; ount # 3750	4-2 ansmissio Dallas, T 0354511		ur remittanče
ITRACT :	5047	SHIPPER: TYPE:	PEOPLES GAS S FIRM TRANSPOR		A DIVISION ()Г ТАМРА		OMER N	D: 412): 006922	AT	ASE CONTACT L (713)853-6725 CODE LIST			REGARDING THIS I	NVDICE
RECEIPT	S DRN No.		DELIVERIES POI NO. D	RN No.			PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AHOUNT
isage Charge			16110	2977			03/99	A	COM	0.0312	(0.0021)		0.0291	24,842 /	\$722.90
sage Charge			16112	2979			03/99	A	COM	0.0312	(0.0021)		0.0291	57,327	\$1,668.22
sage Charge			16113	2984			03/99	A	COM	0.0312	(0.0021)		0.0291	144,342 ✓	\$4,200.35
age Charge			16115	2988			03/99	A	COM	0.0312	(0.0021)		0.0291	266,001	\$7,740.63
age Charge			16119	3005			03/99	A	COM	0.0312	(0.0021)		0.0291	207,573	\$6,040.37
age Charge			16121	3004			03/99	A	COM	0.0312	(0.0021)		0.0291	82,958	\$2,414.08
age Charge	25809		16134	2953			03/99	A	COM	0.0312	(0.0021)		0.0291	20,429	\$594.48
age Charge 9	716		16134	2953			03/99	A	COM	0.0312	(0.0021)		0.0291	36,301	\$1,056.36
age Charge	· .		16151	3018			03/99	. А	COM	0.0312	(0.0021)		0.0291	62,347	\$1,814.30
age Charge			16169	3134	(Martin	••••	03/99	A	COM	0.0312	(0.0021)		0.0291	7,768	\$226.05
age Charge	25809		16198	3051	$\langle C \rangle$		03/99	A	COM	0.0312	(0.0021)		0.0291	154,544	\$4,497.23
age Charge 0	23703		16198	3051			03/99	A	COM	0.0312	(0.0021)		0.0291	77,345	\$2,250.74
age Charge 19	716		16198	3051	(C)		03/99	A	COM	0.0312	(0.0021)		0.0291	170,470	\$4,960.68
age Charge 2	7995		16198	3051			03/99	A	COM	0.0312	(0.0021)		0.0291	126,334	\$3,676.32
age Charge	32606		16198	3051	L.,	[.	03/99	A	COM	0.0312	(0.0021)		0.0291	74,310	\$2,162.42
age Charge 30	105026		16198	3051			03/99	A	COM	0.0312	(0.0021)		0.0291	2,985	\$86.86
age Charge			16200	3061	C	<u>_</u> <	03/99	A	COM	0.0312	(0.0021)		0.0291	6,798	\$197.82
age Charge			16201	3063			03/99	A	COM	0.0312	(0.0021)		0.0291	190,848	\$5,553.68
age Charge			16202	3067			03/99	A	COM	0.0312	(0.0021)		0.0291	214,281	\$6,235.58
age Charge	MA		16203	3069			03/99	A	COM	0.0312	(0.0021)		0.0291	13,069	\$380.31
age Charge	PAGE MAR.		16209	3177			03/99	A	COM	0.0312	(0.0021)		0.0291	11,313	\$329.21
age Charge	1 OF 6 INV.'S-PIPELINE (16525	3232			03/99	A	Сом	0.0312	(0.0021)		0.0291	30,000	\$873.00
	PELINE CHGS				#0	0/ 90)-00	0-0	7 <i>3</i> 2-	-02-1 CC	07 00				/

P.02

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2

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P		An ENRON/SONAT Affiliate	Page 2
DATE	04/10/99		Please reference this invoice no. on your remittance
	04/20/99	CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAME ATIN: ED ELLIDIT	and wire to: PA Wire Transfer Florida Gas Transmission Company
O THVOICE NO.	29002	702 North Franklin St. Plaza Seven	Nations Bank; Dallas, TX Account # 3750354511
D TOTAL AMOUNT DUE	\$106,399.49	TAMPA, FL 33602	ABA # 111000012
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CONTRACT:	5047	SHIPPER: TYPE:	PEOPLES GAS	-	A DIVISION OF TAMPA		TOMER N		AT	EASE CONTACT LAU (713)853-6725 W CODE LIST			REGARDING THIS	INVOICE
RECEI POI NO.	PTS DRN No.		DELIVER PDI NO.	IES DRN No.		PROD MONTH	TC		BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	ANOUNT
Usage Charge			55685	99449		03/99	A	COM	0.0312	(0.0021)		0.0291	15,299	\$445.20
Usage Charge 25309	716		56781	68368		03/99	A	COM	0.0312	(0.0021)		0.0291	41,478	\$1,207.01
Usage Charge			57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	392,708	\$11,427.80
Disage Charge	25809		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	84,581	\$2,461.31
TO 10102	10034		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	18,330	\$533.40
O 25306	6489		57345	90297		03/99	A	СОМ	0.0312	(0.0021)		0.0291	16,672	\$485.16
% 25309	716		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	47,231	\$1,374.42
⁷ 25412 ⁷	7995		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	526,919	\$15,333.34
Usage Charge 62133	157738		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	5,338	\$155.34
Usage Charge 62134	157739		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	2,264	\$65.88
Usage Charge 62135	157740		57345	90297		03/99	A	COM	0.0312	(0.0021)		0.0291	54,007	\$1,571.60
Usage Charge 71441	255278		57345	90297	(\cap)	03/99	A	COM	0.0312	(0.0021)		0.0291	2,00B	\$58.43
USAGE Charge	25809		58913	109188		03/99	A	100	0.0312	(0.0021)		0.0291	154,690	\$4,501.48
10240	23703		58913	109188	(\bigcirc)	03/99	A	COM	0.0312	(0.0021)		0.0291	77,345	\$2,250.74
Usage Charge 25309	716		58913	109188	and the second se	03/99	A	COM	0.0312	(0.0021)		0.0291	160,536	\$4,671.60
Usage Charge 25412	7995		58913	109188		03/99	A	Сом	0.0312	(0.0021)		0.0291	133,16B	\$3,875.19
Usage Charge 57391	32606		58913	109188		03/99	A	COM	0.0312	(0.0021)		0.0291	77,345	\$2,250.74
Usage Charge 58130	105026		58913	109188		03/99	A	COM	0.0312	(0.0021)		0.0291	14,970	\$435.63
Usage Charge			62995	218092		03/99	A	COM	0.0312	(0.0021)		0.0291	717	\$20.86
Volumetric Re		redit - Acq ctro	5892, Acq p	01 10208		03/99	A	VOL	0.3687	0.0076		0.3763	(11,712)	(\$4,407.23)
P.03	PAGE 2 OF 6 MAR. INV.'S-PIPELINE CHGS	÷				-			47 FOR MONTI				^ 3,807,791	\$106,399.49

3,807,791 \$106,399.49

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page I

B			An ENRON/SON	AT Affili	nte					Page 1	
	4/10/99 4/20/99 9007 \$1,130.97	AT 70 P1	OPLES GAS SYS TN: ED ELLIOT 2 North Frank aza Seven NAPA, FL 33602	ſ	ISION OF	Тамра	and w Wire Flori Natio	Please reference this involution on your remind wire to: Ind wire to: For Transfer $4-20 - 99$ Torida Gas Transmission Company lations Bank; Dallas, TX laccount f 3750354511 IBA f 111000012			
2 CONTRACT: 5064	SHIPPER: PEOPLES GAS SYSTE Type: Delivery point of	M, A DIVISION OF		DMER NO:	4120 06922736	AT (SE CONTACT LAU 713)853-6725 N ODE LIST			REGARDING THIS	INVOICE
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN	10.	PROD MONTH	TC RO	-	BASE	RATES SURCHARGES	orsc	NET	VOLUMES DTH DRY	ANOUNT
No Notice	Please s if any,	arch Institute (G pecify the amount to which such amo ling and projects p int	(s) and the sp unts are appli please contact	Contribut ecific pr cable. F	5064 FOR	or proje ic info	ect area(s).		0.0291	38,865 38,865	\$1,130.97 \$1,130.97

*** END OF INVOICE 29007 ***

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PAGE 3 OF 6 MAR. INV.'S-PIPELINE CHGS.

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Pg.	DATE					An ENRON/SON	IAT AFI	iliate				Page 1	
10-1999	DUE INVOICE NUT FOTAL AHOUNT DI	DE	04/10/99 04/20/99 29050 \$6,500.97		CUSTO	MER: PEOPLES GAS SYS ATTN: ED ELLIOT 702 North Frank Plaza Seven TAMPA, FL 33602	T lin St		IN OF TAMPA	and wire t Wire Trans Florida Ga Nations Ba Account #	0:	0-99 n Company	your remittance
0:45 	CONTRACT :	5319	SHIPPER: Type:	PEOPLES GAS FIRM TRANSPO	SYSTEM, A DIVI RTATION			0: 412	AT (7	SE CONTACT HEIDI MA 713)853-6879 NITH A DDE LIST		REGARDING THIS	INVDICE
1	RECEI POI NO.	PTS DRN No.		DELIVERI POJ NO.	S DRN_No.	PROD NONTH	TC	RC	BASE	RATES SURCHARGES DIS	SC NET	VOLUMES DTH DRY	AMOUNT
Batch Processor	Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge		· .	- Ple if	ase specify th any, to which funding and p	03/99 03/99 03/99 03/99 03/99 03/99 TOTAL FOR Itute (GRI) Voluntary we amount(s) and the sp such amounts are appli projects please contact roject(s) Project	Contri cable GRI a	ACT 5319 butions projec For s it (773)	t(s) or proje pecific infor	ect area(s),	0.0120 0.0120 0.0120 0.0120 0.0120	65,686 61,960 197,938 203,235 12,928 541,747	\$788.23 \$743.52 \$2,375.26 \$2,438.82 \$155.14 \$6,500.97
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*** END DF INVOICE 29050 ***

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PAGE 4 OF 6 MAR. INV.'S-PIPELINE CHGS.

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FLORIDA GAS TRANSMISSION COMPANY

공 꾸 DATE		An	ENRON/SONAT Affi	liate				Page I	
DUE TINVOICE ND. TOTAL AHOUNY DUE	DUE 04/20/99 TRVDICE NO. 29177 TOTAL AHOUNY DUE \$110.71 CONTRACT: 5909 SHIPPER: PEOPLES GAS SYST			DIVISION OF TAMP	A	Please reference this invoice no. on your remittance and wire to: Hire Transfer 4-20-99 Florida Gas Transmission Company dations Bank; Dallas, TX Account # 3750354511 ABA # 111000012			
0	SHIPPER: PEOPLES GAS SYST TYPE: FIRM TRANSPORTAT	EM, A DIVISION OF TAMP/ ION		A	LEASE CONTAC		QUESTIONS RE	GARDING THIS	INVDJCE
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN	No .	PROD MONTH TC	RC BASE	R/ SURCHARD	NTES DISC	NET	VOLUMES DTH DRY	ANOUNT
Usage Charge	71403 253	3067	03/99 A TOTAL FOR CONTRA	CON 0.0141 CT 5909 FOR MONT		21)	0.0120	9,226 9,226	\$110.71 \$110.71
Batch Processor	Please if any, GRI fun	earch Institute (GRI) A specify the amount(s) a to which such amounts ding and projects pleas untProject(s)	and the specific are applicable.	project(s) or pi For specific in (773) 399-8100	nformation a	s), bout			

*** END OF INVOICE 29177 ***

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PAGE 5 OF 6 MAR. INV.'S-PIPELINE CHGS.

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P.08

Line	PEDPLES GAS #	In Dekatherms		06-Apr-99
678	Volumes Released to <u>at City Gate:</u> Less: Confirmed Delivery Volumes at City Gate: Unused Capacity	211,575.0 211,029.0 546.0		
9 10 11	Confirmed Delivery Volumes at City Gate: Add: FGT Fuel @2.50% Total Volumes at FGT Receipt Point:	211,029.0 5,411.0 216,440.0		•
ー 13 14	LE Rider Customers' Measured Volumes at City Gate: Add: FGT Fuel @2.50%((59,413.8 / .9750)-59,413.8): LE Rider Measured Volumes at FGT Receipt Point:	59,413.8 1,523.4 60,937.2		
15 16 17	Confirmed Delivery Volumes at City Gate: Less: LE Rider Measured Volumes at City Gate: Peoples' Volumes at City Gate:	211,029.0 59,413.8 151,615.2		
	Calculation of Amount Due:	Volumes		
	Description	In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	151,615.2	\$0.3763	\$57,052.80
20	Usage Charges (Due	151,615.2	\$0.0291	\$4,412.00
21 22 23	Additional Reservation/Usage Charges on (Due / Rate = (.3763+.02911941)	24,573.0	0.2113	\$5,192.27

24 **Unused Capacity**

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Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS 702 NORTH FRANKLIN STREET P. D. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074 FAX (813) 272-0060 HTTP://WWW.TECDENERGY.COM

\$0.3763

\$205.46

Line#	• • •	March 1999 INVOICE
<u>4 April 14, 1999</u>	Invoice No.	
	PLEASE WIRE TRANS ダーンノー 99	FER PAYMENT TO:
 PEOPLES GAS SYSTEM, INC. POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT 		
	OR GAS SALES TO YOU PURSUAN AS VOLUME AND PRICING SCHED	
COMMODITY DETAIL RATE PERIOD	W/H THERMS RATE	AMOUNT
9 3/1/99 - 3/31/99		- 1
 10 Total Commodity TRANSPORT DETAIL AGREEMENT 1/ 848510 Peoples SNG Inter Com. 1/ 830087 Peoples So Ga Inter Com. 1/ 864340 & 864350 SNG Firm Com. 1/ 831200 & 831210 So Ga Firm Com. 1/ 864350 SNG GSR Vol. Com. 1/ 864340 & 864350 SNG Firm Dem. 1/ 831200 & 831210 So Ga Firm Dem. 	758,456 dth \$0.0280 n. 785,441 dth / \$0.0202 444,850 dth \$0.0002 35,992 dth/day \$8.8500	AMOUNT \$1,445.33 \$2,338.56 \$21,261.15 \$15,891.53 \$88.97 \$318,529.20 \$192,993.84 \$1,000.00 (\$10,296.00)
Credits: 1 0 SNG Brokered Capacity 1 So. Ga. Brokered Capacity 2 Sonat Marketing Buy/Sale Cred	dit	(\$58,597.96) ✓ (\$35,248.07) (\$9,814.84)
کې Total Transport	#01-90-00-232-02-00	\$439,591.71
24 TOTAL AMOUNT DUE 25 Less Amount Include 26 Adjustment This Me	•	< # 6,453.79)

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PAGE 1 OF 1 PRIOR MONTH ADJ.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 1 OF 1 PRIOR PERIOD ADJ.

PEOPLES GAS SYSTEM ACCRUED CASHOUTS PAYABLE SUPPLIER AGGREGATION (TEST)PROGRAM IN THERMS APRIL 1999 g:\gasact\pga\ftaco99.wk4

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ct\pga\ftaco99.wk4	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY <u>OTHER</u>	RATE COMMODITY <u>OTHER</u>	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY <u>PIPELINE</u>
1 APPLIED FINANCIAL SERVICES, INC.	8,158.5	0.18720	\$1,527.27	7,954.5	0.00361	\$28.72
2 END USERS, INC.	5,289.2	0.18720	\$990.14	5,157.0	0.00361	\$18.62
3 SOUTHBOUND, INC.	35,211.7	0.16640	\$5,859.23	34,331.4	0.00361	\$123.94
4 TEXAS-OHIO DISTRIBUTION, INC.	18,479.3	0.18720	\$3,459.32	18,017.3	0.00361	\$65.04
5 TEXAS-OHIO GAS, INC.	7,356.3	0.20800	\$1,530.11	7,172.4	0.00361	\$25.89
5 TEXAS-OHIO PIPELINE, INC.	1,475.1	0.20800	\$306.82	1,438.2	0.00361	\$5.19
6 TEXAS ENERGY TRANSFER COMPANY	7,844.5	0.18720	\$1,468.49	7,648.4	0.00361	\$27.61
7 TOTAL ACCRUAL	83,814.6		\$ 15,141.38	81,719.2		\$295.01

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13-May-99

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION IMBALANCE CASHOUTS PAYABLE SUPPLIER AGGREGATION (TEST)PROGRAM IN THERMS MARCH 1999 g:\gasact\pga\ftaco99.wk4

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SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
			_				
1 END USERS, INC.	ACCRUED	2,180.6	\$0.17200	\$375.06	2,126.1	\$0.00291	\$6.19
2	ACTUAL	2,180.6	0.17200	375.06	2,126.1	0.00291	6.19
3 E-PRIME, INC.	ACCRUED	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
4	ACTUAL	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
5 SOUTHBOUND, INC.	ACCRUED	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
6	ACTUAL	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
7 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	648.5	0.17200	111.54	632.3	0.00291	1.84
8	ACTUAL	648.5	0.17200	111.54	632.3	0.00291	1.84
9 TEXAS-OHIO PIPELINE, INC.	ACCRUED	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
10	ACTUAL	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
11 TEXAS ENERGY TRANSFER COMPANY	ACCRUED	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
12	ACTUAL	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
13 TOTAL ACCRUED		54,181.1		8,468.31	52,826.6		153.72
14 TOTAL ACTUAL		54,181.1		8,468.31	52,826.6		153.72
15 TOTAL DIFFERENCE		0.0		\$ 0.00	0.0		\$0.00

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13-May-99

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PAGE 2 OF 2 CASHOUTS/BOOKOUTS