



May 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of April 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP6.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson
Corporate Counsel

DMN
Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

h:\jfdmn\pga\may99.ltr
PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06-110 MAY 20 99

FPSC-1 DIVISION OF RECORDS/REPORTING

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 5-20-99

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of April 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until November 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers)

DOCUMENT NUMBER-DATE

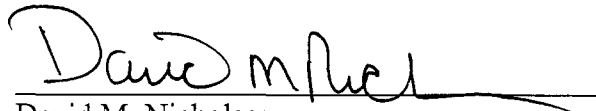
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FPSC-RECORDS/REPORTING

having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



David M. Nicholson
Peoples Gas System
P. O. Box 111, Tampa, Florida 33601
(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of May 1999, to all known parties of record in Docket No. 990003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 14-21	L	(1)
A-3	11, 14-21	E - K	(2)
A-3	11-23	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-67, 78	G-H	(1)
A-4	1-67, 78	C-F	(2)
A-4	1-67	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3)
Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	8, 22-30, 35-39	C and E	(1)
Open Access Report	8-10, 22-30, 33-41	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
April (8 of 18)	1	Supplier/Customer	(1)
April (8 of 18)	2-3, 5-8	Supplier/ Customer Facts	(2)
April (8 of 18)	9-10	Rate	(3)
April (8 of 18)	9-10, 22	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"		
p. 1	1-3	
p. 2	1, 9	
p. 3	1	
p. 4	1-12	
p. 5	1	
p. 6	1-2	
p. 7	1-14	
p. 8	1-11	C
p. 9	1-9	(Rate) (1)
"Accruals"		
p. 1	1, 15	
p. 2	1, 8-9, 16	
p. 3	1, 15	
p. 4	1-12, 15	
p. 5	1, 15	
p. 6	1-2, 15	
p. 7	1-14, 15	
p. 8	1-11, 15	B & D
p. 9	1-9, 15	(Thrm/Acrd) (2)
"Accruals"		
p. 1	1-3	
p. 2	1, 9	
p. 3	1	
p. 4	1-12	
p. 5	1	
p. 6	1-2	
p. 7	1-14	
p. 8	1-11	A
p. 9	1-9	(Supplier) (3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
March Acc. Recon., (pp. 1-6)	1-90	D (Rate)	(1)
March Acc. Recon., (pp. 1-6)	1-90 93-95	C and E (Thrm/Dollr)	(2)
March Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25 27, 29, 31, 33, 35, 37 39, 41, 43, 45, 47, 49 51, 53, 55, 57, 59, 61 63, 65, 67, 69, 71, 73 75, 77, 79, 81, 83, 85 87, 89	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

March Invoices (1-13)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
March (6 of 6)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
March (6 of 6)	5	Supplier/ Customer Facts	(2)
March (6 of 6)	18	Rate	(3)
March (6 of 6)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 24-25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

PRIOR PERIOD ADJUSTMENTS INFORMATION

RATIONALE

Invoices (1 of 1)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: APRIL 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$181,267	\$114,313	(\$66,954)	(58.57)	\$595,246	\$527,219	(\$68,027)	(12.90)	
2 NO NOTICE SERVICE	\$23,895	\$22,125	(\$1,770)	(8.00)	\$178,210	\$176,440	(\$1,770)	(1.00)	
3 SWING SERVICE	\$645,873	\$924,639	\$278,766	30.15	\$3,326,357	\$4,799,306	\$1,472,949	30.69	
4 COMMODITY (Other)	\$6,153,569	\$3,213,736	(\$2,939,833)	(91.48)	\$21,901,410	\$20,101,907	(\$1,799,503)	(8.95)	
5 DEMAND	\$3,335,444	\$3,196,962	(\$138,482)	(4.33)	\$13,612,529	\$13,695,285	\$82,756	0.60	
6 OTHER	\$142,852	\$130,000	(\$12,852)	(9.89)	\$320,700	\$520,000	\$199,300	38.33	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$81,747	\$52,910	(\$28,837)	(54.50)	\$223,014	\$182,581	(\$40,433)	(22.15)	
8 DEMAND	\$515,572	\$550,838	\$35,264	6.40	\$2,046,641	\$2,023,368	(\$23,273)	(1.15)	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,885,580	\$6,998,029	(\$2,887,551)	(41.26)	\$37,664,798	\$37,614,207	(\$50,591)	(0.13)	
12 NET UNBILLED	(\$543,882)	\$0	\$543,882	0.00	(\$3,073,605)	\$0	\$3,073,605	0.00	
13 COMPANY USE	\$5,374	\$0	(\$5,374)	0.00	\$21,523	\$0	(\$21,523)	0.00	
14 TOTAL THERM SALES (11)	\$9,532,287	\$6,998,029	(\$2,534,258)	(36.21)	\$37,145,783	\$37,614,207	\$468,424	1.25	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	53,178,539	37,868,175	(15,310,364)	(40.43)	189,999,168	164,575,387	(25,423,781)	(15.45)	
16 NO NOTICE SERVICE	4,050,000	3,750,000	(300,000)	(8.00)	30,205,130	29,905,130	(300,000)	(1.00)	
17 SWING SERVICE	3,140,010	4,649,930	1,509,920	32.47	17,177,920	23,182,489	6,004,569	25.90	
18 COMMODITY (Other)	31,595,769	18,137,230	(13,458,539)	(74.20)	106,538,336	91,661,951	(14,876,385)	(16.23)	
19 DEMAND	76,082,703	68,853,339	(7,229,364)	(10.50)	318,016,293	288,465,223	(29,551,070)	(10.24)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(14.97)	
22 DEMAND	22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(14.97)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,735,779	22,787,160	(11,948,619)	(52.44)	123,716,256	114,844,440	(8,871,816)	(7.73)	
25 NET UNBILLED	(1,235,138)	0	1,235,138	0.00	(7,860,760)	0	7,860,760	0.00	
26 COMPANY USE	17,571	0	(17,571)	0.00	65,657	0	(65,657)	0.00	
27 TOTAL THERM SALES (24)	35,182,178	22,787,160	(12,395,018)	(54.39)	128,047,184	114,844,440	(13,202,744)	(11.50)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00341	0.00302	(0.00039)	(12.92)	0.00313	0.00320	0.00007	2.20	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30 SWING SERVICE (3/17)	0.20569	0.19885	(0.00684)	(3.44)	0.19364	0.20702	0.01338	6.46	
31 COMMODITY (Other) (4/18)	0.19476	0.17719	(0.01757)	(9.92)	0.20557	0.21930	0.01373	6.26	
32 DEMAND (5/19)	0.04384	0.04643	0.00259	5.58	0.04280	0.04748	0.00467	9.84	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00291	(0.00067)	(22.99)	0.00312	0.00294	(0.00018)	(6.24)	
35 DEMAND (8/22)	0.02257	0.03030	0.00772	25.49	0.02865	0.03256	0.00391	12.02	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.28459	0.30710	0.02251	7.33	0.30445	0.32752	0.02308	7.05	
38 NET UNBILLED (12/25)	0.44034	0.00000	(0.44034)	0.00	0.39101	0.00000	(0.39101)	0.00	
39 COMPANY USE (13/26)	0.30584	0.00000	(0.30584)	0.00	0.32781	0.00000	(0.32781)	0.00	
40 TOTAL THERM SALES (11/27)	0.28098	0.30710	0.02612	8.50	0.29415	0.32752	0.03338	10.19	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.28031	0.30643	0.02612	8.52	0.29348	0.32685	0.03338	10.21	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28172	0.30797	0.02625	8.52	0.29495	0.32850	0.03354	10.21	
45 PGA FACTOR ROUNDED TO NEAREST .001	28.172	30.797	2.62488	8.52	29.495	32.850	3.35432	10.21	

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: APRIL 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$35,727	\$21,033	(\$14,694)	(69.86)	\$35,727	\$21,033	(\$14,694)	(69.86)	
2 NO NOTICE SERVICE	\$4,846	\$4,487	(\$359)	(8.00)	\$4,846	\$4,487	(\$359)	(8.00)	
3 SWING SERVICE	\$127,301	\$170,134	\$42,833	25.18	\$127,301	\$170,134	\$42,833	25.18	
4 COMMODITY (Other)	\$1,212,868	\$591,327	(\$621,541)	(105.11)	\$1,212,868	\$591,327	(\$621,541)	(105.11)	
5 DEMAND	\$676,428	\$648,344	(\$28,084)	(4.33)	\$676,428	\$648,344	(\$28,084)	(4.33)	
6 OTHER	\$28,156	\$23,920	(\$4,236)	(17.71)	\$28,156	\$23,920	(\$4,236)	(17.71)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$16,112	\$9,735	(\$6,377)	(65.51)	\$16,112	\$9,735	(\$6,377)	(65.51)	
8 DEMAND	\$104,558	\$111,710	\$7,152	6.40	\$104,558	\$111,710	\$7,152	6.40	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,964,656	\$1,337,800	(\$626,856)	(46.86)	\$1,964,656	\$1,337,800	(\$626,856)	(46.86)	
12 NET UNBILLED	(\$171,878)	\$0	\$171,878	0.00	(\$171,878)	\$0	\$171,878	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,439,674	\$1,337,800	(\$101,874)	(7.62)	\$1,439,674	\$1,337,800	(\$101,874)	(7.62)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	53,178,539	6,967,744	(46,210,795)	(663.21)	53,178,539	6,967,744	(46,210,795)	(663.21)	
16 NO NOTICE SERVICE	4,050,000	760,500	(3,289,500)	(432.54)	4,050,000	760,500	(3,289,500)	(432.54)	
17 SWING SERVICE	3,140,010	855,587	(2,284,423)	(267.00)	3,140,010	855,587	(2,284,423)	(267.00)	
18 COMMODITY (Other)	31,595,769	3,337,250	(28,258,519)	(846.76)	31,595,769	3,337,250	(28,258,519)	(846.76)	
19 DEMAND	76,082,703	13,963,457	(62,119,246)	(444.87)	76,082,703	13,963,457	(62,119,246)	(444.87)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	22,840,060	3,345,509	(19,494,551)	(582.71)	22,840,060	3,345,509	(19,494,551)	(582.71)	
22 DEMAND	22,840,060	3,687,333	(19,152,727)	(519.42)	22,840,060	3,687,333	(19,152,727)	(519.42)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,735,779	4,192,837	(30,542,942)	(728.46)	34,735,779	4,192,837	(30,542,942)	(728.46)	
25 NET UNBILLED	(539,817)	0	539,817	0.00	(539,817)	0	539,817	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	5,061,408	4,192,837	(868,571)	(20.72)	5,061,408	4,192,837	(868,571)	(20.72)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00067	0.00302	0.00235	77.74	0.00067	0.00302	0.00235	77.74	
29 NO NOTICE SERVICE (2/16)	0.00120	0.00590	0.00470	79.72	0.00120	0.00590	0.00470	79.72	
30 SWING SERVICE (3/17)	0.04054	0.19885	0.15831	79.61	0.04054	0.19885	0.15831	79.61	
31 COMMODITY (Other) (4/18)	0.03839	0.17719	0.13880	78.34	0.03839	0.17719	0.13880	78.34	
32 DEMAND (5/19)	0.00889	0.04643	0.03754	80.85	0.00889	0.04643	0.03754	80.85	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00071	0.00291	0.00220	75.76	0.00071	0.00291	0.00220	75.76	
35 DEMAND (8/22)	0.00458	0.03030	0.02572	84.89	0.00458	0.03030	0.02572	84.89	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.05656	0.31907	0.26251	82.27	0.05656	0.31907	0.26251	82.27	
38 NET UNBILLED (12/25)	0.31840	0.00000	(0.31840)	0.00	0.31840	0.00000	(0.31840)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.38816	0.31907	0.26251	82.27	0.38816	0.31907	(0.06910)	(21.66)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38749	0.31840	(0.06910)	(21.70)	0.38749	0.31840	(0.06910)	(21.70)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38944	0.32000	(0.06944)	(21.70)	0.38944	0.32000	(0.06944)	(21.70)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.944	32.000	(6.94435)	(21.70)	38.944	32.000	(6.94435)	(21.70)	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: APRIL 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$145,540	\$93,280	(\$52,260)	(56.02)	\$145,540	\$93,280	(\$52,260)	(56.02)
2 NO NOTICE SERVICE	\$19,049	\$17,638	(\$1,411)	(8.00)	\$19,049	\$17,638	(\$1,411)	(8.00)
3 SWING SERVICE	\$518,571	\$754,505	\$235,934	31.27	\$518,571	\$754,505	\$235,934	31.27
4 COMMODITY (Other)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)
5 DEMAND	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)
6 OTHER	\$114,695	\$106,080	(\$8,615)	(8.12)	\$114,695	\$106,080	(\$8,615)	(8.12)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$65,635	\$43,175	(\$22,460)	(52.02)	\$65,635	\$43,175	(\$22,460)	(52.02)
8 DEMAND	\$411,014	\$439,126	\$28,112	6.40	\$411,014	\$439,126	\$28,112	6.40
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)
12 NET UNBILLED	(\$372,004)	\$0	\$372,004	0.00	(\$372,004)	\$0	\$372,004	0.00
13 COMPANY USE	\$5,374	\$0	(\$5,374)	0.00	\$5,374	\$0	(\$5,374)	0.00
14 TOTAL THERM SALES (11)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	42,697,049	30,900,431	(11,796,618)	(38.18)	42,697,049	30,900,431	(11,796,618)	(38.18)
16 NO NOTICE SERVICE	3,228,660	2,989,500	(239,160)	(8.00)	3,228,660	2,989,500	(239,160)	(8.00)
17 SWING SERVICE	2,521,114	3,794,343	1,273,229	33.56	2,521,114	3,794,343	1,273,229	33.56
18 COMMODITY (Other)	25,368,243	14,799,980	(10,568,263)	(71.41)	25,368,243	14,799,980	(10,568,263)	(71.41)
19 DEMAND	60,653,131	54,889,882	(5,763,249)	(10.50)	60,653,131	54,889,882	(5,763,249)	(10.50)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	18,338,284	14,836,606	(3,501,678)	(23.60)	18,338,284	14,836,606	(3,501,678)	(23.60)
22 DEMAND	18,208,096	14,494,782	(3,713,314)	(25.62)	18,208,096	14,494,782	(3,713,314)	(25.62)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,889,357	18,594,323	(9,295,034)	(49.99)	27,889,357	18,594,323	(9,295,034)	(49.99)
25 NET UNBILLED	(695,321)	0	695,321	0.00	(695,321)	0	695,321	0.00
26 COMPANY USE	17,571	0	(17,571)	0.00	17,571	0	(17,571)	0.00
27 TOTAL THERM SALES (24)	30,120,769	18,594,323	(11,526,446)	(61.99)	30,120,769	18,594,323	(11,526,446)	(61.99)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00341	0.00302	(0.00039)	(12.92)	0.00341	0.00302	(0.00039)	(12.92)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.20569	0.19885	(0.00684)	(3.44)	0.20569	0.19885	(0.00684)	(3.44)
31 COMMODITY (Other) (4/18)	0.19476	0.17719	(0.01757)	(9.92)	0.19476	0.17719	(0.01757)	(9.92)
32 DEMAND (5/19)	0.04384	0.04643	0.00259	5.58	0.04384	0.04643	0.00259	5.58
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00291	(0.00067)	(22.99)	0.00358	0.00291	(0.00067)	(22.99)
35 DEMAND (8/22)	0.02257	0.03030	0.00772	25.49	0.02257	0.03030	0.00772	25.49
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.28401	0.30441	0.02039	6.70	0.28401	0.30441	0.02039	6.70
38 NET UNBILLED (12/25)	0.53501	0.00000	(0.53501)	0.00	0.53501	0.00000	(0.53501)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.26297	0.30441	0.02039	6.70	0.26297	0.30441	0.04143	13.61
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.26230	0.30374	0.04143	13.64	0.26230	0.30374	0.04143	13.64
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26362	0.30527	0.04165	13.64	0.26362	0.30527	0.04165	13.64
45 PGA FACTOR ROUNDED TO NEAREST .001	26.362	30.527	4.16526	13.64	26.362	30.527	4.16526	13.64

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: APRIL 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	44,176,740	\$145,417	\$0.00329
2 Commodity Pipeline (SNG./SO GA)	7,835,700	\$40,495	\$0.00517
3 Cashouts-Peoples' Transportation Customers	817,531	\$3,049	\$0.00373
4 Cashouts-Supplier Aggregation (Test) Program	81,719	\$295	\$0.00361
5 Commodity Pipeline (FGT)-Mar.'99 Accrual Adj.	101,150	\$294	\$0.00291
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(418,270)	(\$10,405)	\$0.02488
7 Commodity Pipeline-Billed to End-Users	(950,400)	(\$3,386)	\$0.00356
8 Comm. Pipeline-Due 3rd Party Supplier	1,534,369	\$5,508	\$0.00359
9			
10			
11 TOTAL COMMODITY (Pipeline)	53,178,539	\$181,267	\$0.00341
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$59,518	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,191,290	\$595,335	\$0.18655
14 Swing Service-Demand-3rd Party Suppliers-Mar.'99 Accrual adj.		(\$816)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Mar.'99 Accrual Adj.	(51,280)	(\$8,164)	\$0.15920
16			
17			
18			
19 TOTAL SWING SERVICE	3,140,010	\$645,873	\$0.20569
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,476,878	\$5,378,524	\$0.20314
21 City of Sunrise	49,663	\$24,456	\$0.49243
22 Okaloosa	232,500	\$32,550	\$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	83,815	\$15,141	\$0.18065
24 Purchases-3rd Party Suppliers-Mar.'99 Accrual Adj.	3,802,650	\$521,386	\$0.13711
25 Cashouts-Peoples' Transportation Customers	872,353	\$162,725	\$0.18654
26 Purchases-3rd Party Suppliers-Prior Month Adj.	11,900	\$3,804	\$0.31964
27 Purchases-3rd Party Suppliers-Prior Period Adj.	66,010	\$14,984	\$0.22700
28			
29			
30			
31 TOTAL COMMODITY (Other)	31,595,769	\$6,153,569	\$0.19476
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	93,808,500	\$3,932,047	\$0.04192
33 Demand (SNG/SO GA)	10,710,000	\$467,189	\$0.04362
34 Temporary Relinquishment Credit-(FGT)	(33,719,100)	(\$1,192,662)	\$0.03537
35 Volumetric Relinquishment Credit-(FGT)	(94,800)	(\$3,567)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	817,531	\$31,189	\$0.03815
37 Capacity Discount-Transp. Customer	3,794,104	\$75,508	\$0.01990
38 Demand Due 3rd Party Supplier	1,733,718	\$62,263	\$0.03591
39 Demand-Billed to End-Users	(943,170)	(\$35,764)	\$0.03792
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$148	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Mar.'99 Accrual Adj.	(24,080)	(\$906)	\$0.03763
42			
43			
44			
45 TOTAL DEMAND	76,082,703	\$3,335,444	\$0.04384
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$65,175	\$0.00000
47 Legal Fees	0	\$2,835	\$0.00000
48 Odorant Charges	0	\$74,842	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$142,852	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: APRIL 99		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,794,068	\$4,138,375	(\$2,655,693)	(\$0.39088)	\$25,206,244	\$24,901,213	(\$305,031)	(\$0.01210)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,086,138	2,859,654	(226,484)	(0.07339)	\$12,437,030	\$12,712,995	275,965	0.02219
3 TOTAL	9,880,206	6,998,029	(2,882,177)	(0.29171)	\$37,643,275	\$37,614,208	(29,067)	(0.00077)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,532,287	6,998,029	(2,534,258)	(0.26586)	\$37,145,783	\$37,614,207	468,424	0.01261
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$69,992	\$69,992	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,549,785	7,015,527	(2,534,258)	(0.26537)	\$37,215,775	\$37,684,199	468,424	0.01259
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(330,421)	17,498	347,919	(1.05296)	(\$427,499)	\$69,991	497,490	(1.16372)
8 INTEREST PROVISION-THIS PERIOD (21)	15,856	15,184	(672)	(0.04238)	\$59,489	\$60,465	976	0.01640
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,105,289	3,764,713	(340,576)	(0.08296)	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$69,992)	(\$69,992)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,773,226	3,779,897	6,671	0.00177	3,860,842	3,779,897	(80,945)	(0.02097)
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,773,226	3,779,897	6,671	0.00177	\$3,773,226	\$3,779,897	\$6,671	\$0.00177
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,105,289	3,764,713	(340,576)	(0.08296)	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,757,370	3,764,713	7,343	0.00195	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	7,862,658	7,529,425	(333,233)	(0.04238)				
16 AVERAGE (50% OF 15)	3,931,329	3,764,713	(166,616)	(0.04238)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.88	4.88	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.80	4.80	0	0.00000				
19 TOTAL (17+18)	9.680	9.680	0	0.00000				
20 AVERAGE (50% OF 19)	4.840	4.840	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.403	0.403	0	0.00000				
22 INTEREST PROVISION (16x21)	\$15,856	\$15,184	(\$672)	(\$0.04238)				

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

APR'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE	36,470,520		36,470,520		\$130,929.17			\$0.36
2 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE		22,840,060	22,840,060		81,747.34			\$0.36
3 APR'99	FGT	PGS	FTS-2 COMM. PIPELINE	7,706,220		7,706,220		14,487.69			\$0.19
4 APR'99	FGT	PGS	FTS-1 DEMAND	50,233,100		50,233,100			\$1,965,381.70		\$3.91
5 APR'99	FGT	PGS	FTS-1 DEMAND		22,840,060	22,840,060			515,572.41		\$2.26
6 APR'99	FGT	PGS	FTS-2 DEMAND	9,761,500		9,761,500			770,435.75		\$7.89
7 APR'99	FGT	PGS	NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8 APR'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,794,104		3,794,104			\$75,508.18		\$1.99
9 APR'99	BILLED TO END-USERS	PGS	DEMAND	(943,170)		(943,170)			(\$35,763.55)		\$3.79
10 APR'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(950,400)		(950,400)		(3,385.97)			\$0.36
11 APR'99		PGS	COMM. OTHER								
12 APR'99		PGS	SONAT/SO GA COMM. PIPELINE	7,835,700		7,835,700		40,495.23			\$0.52
13 APR'99		PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			467,189.04		\$4.36
14 APR'99		PGS	COMM. OTHER								
15 APR'99		PGS	SWING								
16 APR'99		PGS	COMM. OTHER								
17 APR'99		PGS	COMM. OTHER								
18 APR'99		PGS	COMM. OTHER								
19 APR'99		PGS	COMM. OTHER								
20 APR'99		PGS	COMM. OTHER								
21 APR'99		PGS	COMM. OTHER								
22 APR'99		PGS	DEMAND	1,733,718		1,733,718			\$62,262.50		\$3.59
23 APR'99		PGS	COMM. PIPELINE	1,534,369		1,534,369		5,508.38			\$0.36
24 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	83,815		83,815	15,141.38				\$18.07
25 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	81,719		81,719		295.01			\$0.36
26 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	817,531		817,531			31,188.63		\$3.81
27 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	817,531		817,531		3,048.51			\$0.37
28 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	872,353		872,353	162,724.57				\$18.65
29	TOTAL	**This report excludes prior month/period adjustments.		164,276,778	45,680,120	209,956,898	\$6,151,724.97	\$273,125.36	\$3,935,187.22	\$0.00	\$4.93

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
APRIL 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	50,327,900	19	1,968,949.02	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(94,800)	19	(3,567.32)	5
3a FTS-1 VOL. RELINQ. CREDIT-Mar'99 Accrual Adj.	DEMAND	(24,080)	19	(906.13)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,761,500	19	770,435.75	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,470,520	15	130,929.17	1
5a FTS-1 USAGE CHARGE-Mar'99 Accrual Adj.	COMM. PIPELINE	101,150	15	294.35	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,706,220	15	14,487.69	1
6a FTS-1 USAGE CHARGE-Mar'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 TOTAL FGT		<u>108,298,410</u>		<u>\$2,904,517.54</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	7,835,700	15	40,495.23	1
10	DEMAND	10,710,000	19	467,189.04	5
11 CITY OF SUNRISE	COMM. OTHER	49,663	18	24,455.64	4
12 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
13 ADMINISTRATIVE COSTS	OTHER			65,174.59	6
14 LEGAL FEES	OTHER			2,834.50	6
15 ODORANT CHARGES	OTHER			74,842.42	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	817,531	19	31,188.63	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	817,531	15	3,048.51	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	872,353	18	162,724.57	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	83,815	18	15,141.38	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	81,719	15	295.01	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,794,104	19	75,508.18	5
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(950,400)	15	(3,385.97)	1
32 DEMAND BILLED TO END-USERS	DEMAND	(943,170)	19	(35,763.55)	5
33	COMM. PIPELINE	1,534,369	15	5,508.38	1
34	DEMAND	1,733,718	19	62,262.50	5
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER**		18		4
39	COMM. OTHER*		18		4
40	COMM. PIPELINE*	(418,270)	15	(10,405.17)	1
41	DEMAND*	0	19	147.64	5
42 TOTAL		<u>168,047,021</u>		<u>\$10,482,899.06</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/99		
INVOICE NO.	29238		
TOTAL AMOUNT DUE	\$1,888,985.22		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		04/99	A	RES	0.3687	0.0076		0.3763	7,868,350	\$2,960,860.11
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		04/99	A	RES	0.3687			0.3687	234,500	\$86,460.15
	NO NOTICE RESERVATION CHARGE		04/99	A	NNR	0.0590			0.0590	405,000	\$23,895.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		04/99	A	TRL	0.3687	0.0076		0.3763	(909,000)	(\$342,056.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		04/99	A	TRL	0.3687	0.0076		0.3763	(8,670)	(\$3,262.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		04/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208		04/99	A	TRL	0.3687	0.0076		0.3763	(100,110)	(\$37,671.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		04/99	A	TRL	0.3687	0.0076		0.3763	(44,550)	(\$16,764.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963		04/99	A	TRL	0.3687	0.0076		0.3763	(9,750)	(\$3,668.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		04/99	A	TRL	0.3687	0.0076		0.3763	(447,000)	(\$168,206.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		04/99	A	TRL	0.3687	0.0076		0.3763	(58,800)	(\$22,126.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151		04/99	A	TRL	0.3687	0.0076		0.3763	(450,000)	(\$169,335.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		04/99	A	TRL	0.3687	0.0076		0.3763	(10,500)	(\$3,951.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		04/99	A	TRL	0.3687	0.0076		0.3763	(134,070)	(\$50,450.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149		04/99	A	TRL	0.3687	0.0076		0.3763	(77,970)	(\$29,340.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963		04/99	A	TRL	0.3687	0.0076		0.3763	(45,030)	(\$16,944.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198		04/99	A	TRL	0.3687	0.0076		0.3763	(51,000)	(\$19,191.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713		04/99	A	TRL	0.3687	0.0076		0.3763	(27,000)	(\$10,160.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		04/99	A	TRL	0.3687	0.0076		0.3763	(3,900)	(\$1,467.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209		04/99	A	TRL	0.3687	0.0076		0.3763	(57,750)	(\$21,731.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151		04/99	A	TRL	0.3687	0.0076		0.3763	(210,000)	(\$79,023.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		04/99	A	TRL	0.3687	0.0076		0.3763	(9,000)	(\$3,386.70)

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APR. INVOICES

01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATL	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer XXXXXXXXXX Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	05/10/99		
INVOICE NO.	29238		
TOTAL AMOUNT DUE	\$1,888,985.22		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			04/99	A	TRL	0.3687	0.0076		0.3763	(35,310)	(\$13,287.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963			04/99	A	TRL	0.3687	0.0076		0.3763	(13,080)	(\$4,922.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			04/99	A	TRL	0.3687	0.0076		0.3763	(12,120)	(\$4,560.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			04/99	A	TRL	0.3687	0.0076		0.3763	(10,260)	(\$3,860.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			04/99	A	TRL	0.3687	0.0076		0.3763	(16,020)	(\$6,028.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			04/99	A	TRL	0.3687	0.0076		0.3763	(9,420)	(\$3,544.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963			04/99	A	TRL	0.3687	0.0076		0.3763	(11,010)	(\$4,143.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198			04/99	A	TRL	0.3687	0.0076		0.3763	(54,840)	(\$20,636.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			04/99	A	TRL	0.3687	0.0076		0.3763	(30,000)	(\$11,289.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			04/99	A	TRL	0.3687	0.0076		0.3763	(15,090)	(\$5,678.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			04/99	A	TRL	0.3687	0.0076		0.3763	(3,000)	(\$1,128.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			04/99	A	TRL	0.3687	0.0076		0.3763	(12,840)	(\$4,831.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963			04/99	A	TRL	0.3687	0.0076		0.3763	(4,440)	(\$1,670.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16134			04/99	A	TRL	0.0450			0.0450	(75,000)	(\$3,375.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151			04/99	A	TRL	0.3687	0.0076		0.3763	(87,750)	(\$33,020.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16161			04/99	A	TRL	0.3687	0.0076		0.3763	(42,000)	(\$15,804.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			04/99	A	TRL	0.3687	0.0076		0.3763	(75,000)	(\$28,222.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5907, at poi 16169			04/99	A	TRL	0.3687	0.0076		0.3763	(11,000)	(\$4,139.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5907, at poi 16169			04/99	A	TRL	0.0500			0.0500	(159,500)	(\$7,975.00)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/99. 5,161,790 \$1,888,985.22

*** END OF INVOICE 29238 ***

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APR. INVOICES

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	05/10/99		
VOICE NO.	29377		
TOTAL AMOUNT DUE	\$22,578.00		

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

I NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				04/99	A	RES	0.3687	0.0076		0.3763	60,000	\$22,578.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 04/99.											60,000	\$22,578.00

*** END OF INVOICE 29377 ***

01-90-000-232-02-00-0

PAGE 3 OF 18
 APR. INVOICES

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/10/99		
INVOICE NO.	29385		
TOTAL AMOUNT DUE	\$81,280.80		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					04/99	A	RES	0.3687	0.0076		0.3763	216,000	\$81,280.80
TOTAL FOR CONTRACT 5890 FOR MONTH OF 04/99.												216,000	\$81,280.80

*** END OF INVOICE 29385 ***

01-90-000-232-02-00-0

PAGE 4 OF 18
APR. INVOICES

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE DATE	05/10/99		
INVOICE NO.	29219		
TOTAL AMOUNT DUE	\$79,509.00		

CONTRACT:	3619	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

QTY	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DJSC	NET		
			04/99	A	RES	0.7719	0.0076		0.7795	102,000	\$79,509.00
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/99.										102,000	\$79,509.00

*** END OF INVOICE 29219 ***

01-90-000-232-02-00-0

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COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/10/99		
INVOICE NO.	29283		
TOTAL AMOUNT DUE	\$457,076.75		

CONTRACT:	5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					04/99	A	RES	0.7719	0.0076		0.7795	574,850	\$448,095.58
					04/99	A	RES	0.7719			0.7719	25,150	\$19,413.29
					04/99	A	TRL	0.3931			0.3931	(15,000)	(\$5,896.50)
					04/99	A	TRL	0.7719	0.0076		0.7795	(700)	(\$545.65)
					04/99	A	TRL	0.3931			0.3931	(10,150)	(\$3,989.97)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/99.												574,150	\$457,076.75

*** END OF INVOICE 29283 ***

01-90-000-232-02-00-0

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PAGE 6 OF 18
APR. INVOICES

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/10/99		
INVOICE NO.	29393		
TOTAL AMOUNT DUE	\$233,850.00		

CONTRACT:	5909	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT	
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
						OR CODE LIST	

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					04/99	A	RES	0.7719	0.0076		0.7795	300,000	\$233,850.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 04/99.												300,000	\$233,850.00

*** END OF INVOICE 29393 ***

01-90-000-232-02-00-0
 SQ

COPY

Line #
2
3

ESTIMATE
April 1999
INVOICE

Line #
4 May 5, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 4/1/99 - 4/30/99				
10 Total Commodity				
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.2800	\$1,400.00 ✓
12 830087 Peoples So Ga Inter Com.		4,888 dth	\$0.1993	\$974.18 ✓
13 864340 & 864350 SNG Firm Com.		796,524 dth	\$0.0280	\$22,302.67 ✓
14 831200 & 831210 So Ga Firm Com.		778,682 dth	\$0.0202	\$15,729.38 ✓
15 864350 SNG GSR Vol. Com.		445,000 dth	\$0.0002	\$89.00 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,993.84 ✓
18 Monthly Agency Fee				\$1,000.00 ✓
Credits:				
19 SNG Brokered Capacity				(\$15,094.00) ✓
20 So. Ga. Brokered Capacity				(\$30,240.00) ✓
21 Total Transport				\$507,684.27
22 TOTAL AMOUNT DUE				

COPY

CO 01 VENDOR 100100
 INVOICE 132663-128434 Feb 99
~~PO 52923007 2-9-99~~
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/12/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 09, 1999	Mar 08, 1999	853.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1096.90	1096.90-	0.00	0.00	0.00	853.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/13/99- 2/09/99	27	50308	48561	1747
TOTAL GAS USED						1747

RECEIVED
 FEB 17 1999
 PEOPLES GAS
 A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	853.02
TOTAL CURRENT CHARGES 853.02 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 853.02	
CURRENT CHARGES PAST DUE AFTER Mar 08, 1999	

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

01 VENDOR 1007582
 INVOICE# 32463-128434 Mar 99
 PO _____ DUE 3-11-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/17/99

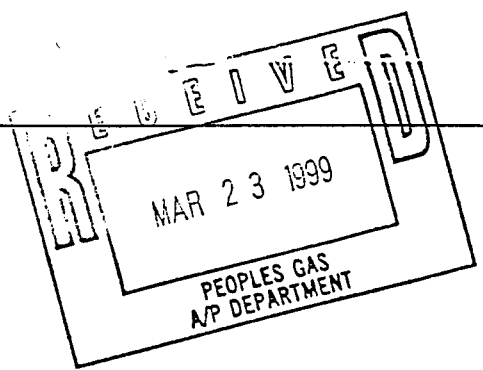
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 11, 1999	Apr 08, 1999	942.12
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
853.02	853.02-	0.00	0.00	0.00	942.12

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/09/99- 3/11/99	30	52291	50308	1983
	TOTAL GAS USED					1983

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	942.12



TOTAL CURRENT CHARGES 942.12
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 942.12

CURRENT CHARGES PAST DUE AFTER Apr 08, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
 SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999.
 PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
 NO LATER THAN 7:00 AM ON APRIL 7.

INVOICE 93305-111588 Mar 99

City of Sunrise

PO _____ DUE _____
 ATT _____ TRAN 3/28
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 3/24/99

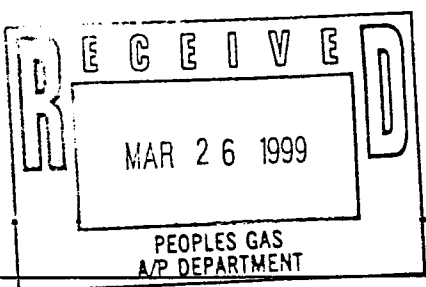
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 18, 1999	Apr 15, 1999	3759.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3045.52	3045.52-	0.00	0.00	0.00	3759.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/17/99- 3/18/99	29	62287	54953	7656
TOTAL GAS USED						7656

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,759.58



TOTAL CURRENT CHARGES 3,759.58
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,759.58

CURRENT CHARGES PAST DUE AFTER Apr 15, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CO 01 VENDOR 1007582
 INVOICE 93305-111588 APR 99
 PO _____ DUE 4-27-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/27/99

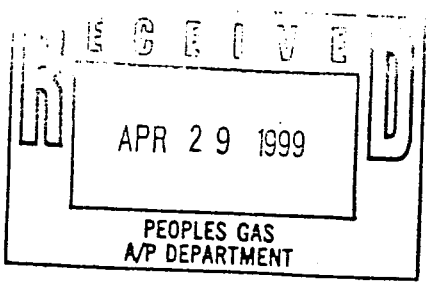
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 21, 1999	May 19, 1999	4462.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3759.58	3759.58-	0.00	0.00	0.00	4462.52

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/18/99- 4/21/99	34	71053	62287	9151
	TOTAL GAS USED					9151

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,462.52
TOTAL CURRENT CHARGES	4,462.52
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,462.52
CURRENT CHARGES PAST DUE AFTER	May 19, 1999



MESSAGES

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

TO BE RETURNED TO AND RETURN WITH RECEIPT TO

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/04/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 27, 1999	Feb 26, 1999	3711.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3128.52	3128.52-	0.00	0.00	0.00	3711.80

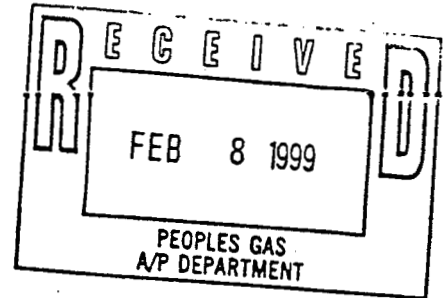
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	9322486	12/30/98- 1/27/99	28	13855	Exch	7218
	TOTAL GAS USED					7218

VENDOR 1007582
 INVOICE 10001-74500
 PO # 32923 DUE 98-1-27
 ATT. TRAN. AUTH. 8/9

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,643.41
GROSS RECEIPTS TAX	1.71
PURCHASED GAS ADJUSTMENT	66.68
TOTAL GAS	3,711.80



TOTAL CURRENT CHARGES 3,711.80
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,711.80

CURRENT CHARGES PAST DUE AFTER Feb 26, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 Mar 99
 PO _____ DUE 3/19
 ATT _____ TRAN _____
 ENTERED _____ AUTH. [Signature]

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/04/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 01, 1999	Mar 26, 1999	2910.63
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3711.80	3711.80-	0.00	0.00	0.00	2910.63

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	9322486	1/27/99- 3/01/99	33	19473 ✓	13281	6192
	TOTAL GAS USED					6192

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,851.96
GROSS RECEIPTS TAX	1.47
PURCHASED GAS ADJUSTMENT	57.20
TOTAL GAS	2,910.63

RECEIVED
 MAR 8 1999
 PEOPLES GAS
 A/P DEPARTMENT

TOTAL CURRENT CHARGES 2,910.63
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,910.63

CURRENT CHARGES PAST DUE AFTER Mar 26, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 APR 99
 PO _____ DUE 4-2-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/07/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 01, 1999	Apr 29, 1999	3565.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2910.63	2910.63-	0.00	0.00	0.00	3565.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	9322486	3/01/99- 4/01/99	31	26293	19473	6820
	TOTAL GAS USED					6820

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,501.21
GROSS RECEIPTS TAX	1.61
PURCHASED GAS ADJUSTMENT	63.00
TOTAL GAS	3,565.82
TOTAL CURRENT CHARGES	3,565.82
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,565.82

RECEIVED
 APR 12 1999
 PEOPLES GAS
 A/P DEPARTMENT

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CURRENT CHARGES PAST DUE AFTER - Apr 29, 1999



Okaloosa Gas District

RECEIVED
APR 14 1999

CO L VENDOR 0016400
 INVOICE 76
 PO DUE 4/9
 ATT TRAN
 ENTERED DATE: 04/09/99
 AUTH 80

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL. 32402

INVOICE NO: 76

SERVICE PERIOD: THROUGH MARCH 31, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

0016408 SP29245-99

AUTH.		DUE DATE:					
INVT		APPEAR	PROT	PROJNG			
		PER	PER	PER	PER	PER	AMOUNT
76	01 14	060	232	02	00	0	32550

RECEIVED
 APR 19 1999
 PEOPLES GAS
 A/P DEPARTMENT

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1999

10-May-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,647,052</u>		<u>\$130,929.17</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>770,622</u>	<u>0.01880</u>	<u>\$14,487.69</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,417,674</u>		<u>\$145,416.86</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

10-May-99

FOR APRIL 1999

g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2	<u>TOTAL</u>		<u>(9,480)</u>		<u>(\$3,567.32)</u>

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1999
 g:\gasact\pga\rusest9.wk4

13-May-99

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>173,371.8</u>	<u>0.35913</u>	<u>\$62,262.50</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>153,436.9</u>	<u>0.03590</u>	<u>\$5,508.38</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>326,808.7</u>		<u>\$67,770.88</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	=====		=====

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	=====		=====

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15 SUB-TOTAL:		<u> </u>		<u> </u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
	Includes sub-total from prior page.			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			
58		ACTUAL:			
59		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:			
61		ACCRUED:			
62		ACTUAL:			
63		ACCRUED:			
64		ACTUAL:			
65		ACCRUED:			
66		ACTUAL:			
67		ACCRUED:			
68		ACTUAL:			
69		ACCRUED:			
70		ACTUAL:			
71		ACCRUED:			
72		ACTUAL:			
73		ACCRUED:			
74		ACTUAL:			
75		ACCRUED:			
76		ACTUAL:			
77		ACCRUED:			
78		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:			
80		ACTUAL:			
81		ACCRUED:			
82		ACTUAL:			
83		ACCRUED:			
84		ACTUAL:			
85		ACCRUED:			
86		ACTUAL:			
87		ACCRUED:			
88		ACTUAL:			
89		ACCRUED:			
90		ACTUAL:			
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1999

03-May-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,808,146	0.02910	\$110,817.05
2		ACTUAL	3,807,791	0.02910	\$110,806.72
3	FTS-1-NO NOTICE	ACCRUED	28,395	0.02910	\$826.29
4		ACTUAL	38,865	0.02910	\$1,130.97
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,836,541		\$111,643.34
8		ACTUAL	3,846,656		\$111,937.69
9		DIFFERENCE	10,115		\$294.35
10	FTS-2-USAGE	ACCRUED	550,973	0.01200	\$6,611.67
11		ACTUAL	550,973	0.01200	\$6,611.68
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	4,387,514		\$118,255.01
14		ACTUAL	4,397,629		\$118,549.37
15		DIFFERENCE	10,115		\$294.36

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1999
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03-May-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,304)	0.37630	(\$3,501.10)
2		ACTUAL	(11,712)	0.37630	(\$4,407.23)
3		DIFFERENCE	(2,408)		(\$906.13)
4	TOTAL	ACCRUED	(9,304)		(\$3,501.10)
5		ACTUAL	(11,712)		(\$4,407.23)
6		DIFFERENCE	(2,408)		(\$906.13)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MARCH 1999

13-May-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	176,734.2	0.35336	\$62,450.53
2		ACTUAL	176,734.2	0.35336	\$62,450.53
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	151,615.2	0.02910	\$4,412.00
5		ACTUAL	151,615.2	0.02910	\$4,412.00
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	328,349.4		\$66,862.53
8		ACTUAL	328,349.4		\$66,862.53
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APP-10-1999 00:43

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29002
TOTAL AMOUNT DUE	\$106,399.49

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
4-20-99
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBROME AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
Usage Charge												
Usage Charge		16110	2977	03/99	A	COM	0.0312	(0.0021)		0.0291	24,842 ✓	\$722.90
Usage Charge		16112	2979	03/99	A	COM	0.0312	(0.0021)		0.0291	57,327 ✓	\$1,668.22
Usage Charge		16113	2984	03/99	A	COM	0.0312	(0.0021)		0.0291	144,342 ✓	\$4,200.35
Usage Charge		16115	2988	03/99	A	COM	0.0312	(0.0021)		0.0291	266,001	\$7,740.63
Usage Charge		16119	3005	03/99	A	COM	0.0312	(0.0021)		0.0291	207,573	\$6,040.37
Usage Charge		16121	3004	03/99	A	COM	0.0312	(0.0021)		0.0291	82,958	\$2,414.08
Usage Charge	25809	16134	2953	03/99	A	COM	0.0312	(0.0021)		0.0291	20,429 ✓	\$594.48
Usage Charge	716	16134	2953	03/99	A	COM	0.0312	(0.0021)		0.0291	36,301 ✓	\$1,056.36
Usage Charge		16151	3018	03/99	A	COM	0.0312	(0.0021)		0.0291	62,347	\$1,814.30
Usage Charge		16169	3134	03/99	A	COM	0.0312	(0.0021)		0.0291	7,768	\$226.05
Usage Charge	25809	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	154,544	\$4,497.23
Usage Charge	23703	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	77,345	\$2,250.74
Usage Charge	716	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	170,470	\$4,960.68
Usage Charge	7995	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	126,334	\$3,676.32
Usage Charge	32606	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	74,310	\$2,162.42
Usage Charge	105026	16198	3051	03/99	A	COM	0.0312	(0.0021)		0.0291	2,985	\$86.86
Usage Charge		16200	3061	03/99	A	COM	0.0312	(0.0021)		0.0291	6,798	\$197.82
Usage Charge		16201	3063	03/99	A	COM	0.0312	(0.0021)		0.0291	190,848	\$5,553.68
Usage Charge		16202	3067	03/99	A	COM	0.0312	(0.0021)		0.0291	214,281	\$6,235.58
Usage Charge		16203	3069	03/99	A	COM	0.0312	(0.0021)		0.0291	13,069	\$380.31
Usage Charge		16209	3177	03/99	A	COM	0.0312	(0.0021)		0.0291	11,313	\$329.21
Usage Charge		16525	3232	03/99	A	COM	0.0312	(0.0021)		0.0291	30,000	\$873.00

Batch Processor

91%

P.02

PAGE 1 OF 6
MAR. INV.'S-PIPELINE CHGS.

01-90-000-232-02-0070

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999 00:43

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29002
TOTAL AMOUNT DUE	\$106,399.49

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
			55685	99449	03/99	A	COM	0.0312	(0.0021)	0.0291	15,299	\$445.20
			56781	68368	03/99	A	COM	0.0312	(0.0021)	0.0291	41,478	\$1,207.01
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	392,708	\$11,427.80
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	84,581	\$2,461.31
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	18,330	\$533.40
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	16,672	\$485.16
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	47,231	\$1,374.42
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	526,919	\$15,333.34
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	5,338	\$155.34
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	2,264	\$65.88
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	54,007	\$1,571.60
			57345	90297	03/99	A	COM	0.0312	(0.0021)	0.0291	2,008	\$58.43
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	154,690	\$4,501.48
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	77,345	\$2,250.74
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	160,536	\$4,671.60
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	133,168	\$3,875.19
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	77,345	\$2,250.74
			58913	109188	03/99	A	COM	0.0312	(0.0021)	0.0291	14,970	\$435.63
			62995	218092	03/99	A	COM	0.0312	(0.0021)	0.0291	717	\$20.86
			5892,	Acq poi 16208	03/99	A	VOL	0.3687	0.0076	0.3763	(11,712)	(\$4,407.23)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/99.											3,807,791	\$106,399.49

COPY

Batch Processor 91%

P.03

PAGE 2 OF 6
 MAR. INV./S-PIPELINE CHGS.



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

000-10-1000

00:14

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29007
TOTAL AMOUNT DUE	\$1,130.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: DELIVERY POINT OPERATOR ACCDUNT **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES					
No Notice												
			03/99	A	COM	0.0312	(0.0021)			0.0291	38,865	\$1,130.97
TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/99.											38,865	\$1,130.97

Batch Progression

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29007 ***

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PAGE 3 OF 6
 MAR. INV. S-PIPELINE CHGS.



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999 00:45

Batch Processor

91%

P.07

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29050
TOTAL AMOUNT DUE	\$6,500.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16102	3152	03/99	A	COM	0.0141	(0.0021)		0.0120	65,686	\$788.23
Usage Charge			16115	2988	03/99	A	COM	0.0141	(0.0021)		0.0120	61,960	\$743.52
Usage Charge			16159	3281	03/99	A	COM	0.0141	(0.0021)		0.0120	197,938	\$2,375.26
Usage Charge			16195	3115	03/99	A	COM	0.0141	(0.0021)		0.0120	203,235	\$2,438.82
Usage Charge			57345	90297	03/99	A	COM	0.0141	(0.0021)		0.0120	12,928	\$155.14
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/99.											541,747	\$6,500.97	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29050 ***



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PAGE 4 OF 6
 MAR. INV. S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999 00:45

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29177
TOTAL AMOUNT DUE	\$110.71

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	71403	253067	03/99	A	COM	0.0141	(0.0021)		0.0120	9,226	\$110.71
TOTAL FOR CONTRACT 5909 FOR MONTH OF 03/99.											9,226	\$110.71

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29177 ***


Batch Processor

91%

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PAGE 5 OF 6
 MAR. INV.'S-PIPELINE CHGS.

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PEOPLES GAS

Line #

06-Apr-99

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider! 220 Transportation Package
- 4 For the Production Month of March 1999
- 5 g:\gasact\le_220\due_'

In Dekatherms

6	Volumes Released to at City Gate:	211,575.0
7	Less: Confirmed Delivery Volumes at City Gate:	211,029.0
8	Unused Capacity	<u>546.0</u>
9	Confirmed Delivery Volumes at City Gate:	211,029.0
10	Add: FGT Fuel @2.50%	5,411.0
11	Total Volumes at FGT Receipt Point:	<u>216,440.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	59,413.8
13	Add: FGT Fuel @2.50%((59,413.8 / .9750)-59,413.8):	1,523.4
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>60,937.2</u>
15	Confirmed Delivery Volumes at City Gate:	211,029.0
16	Less: LE Rider Measured Volumes at City Gate:	59,413.8
17	Peoples' Volumes at City Gate:	<u>151,615.2</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	151,615.2	\$0.3763	\$57,052.80
20	Usage Charges (Due	151,615.2	\$0.0291	\$4,412.00
21	Additional Reservation/Usage Charges	24,573.0	0.2113	\$5,192.27
22	on (Due /			
23	Rate = (.3763+.0291-.1941)			
24	Unused Capacity	546.0	\$0.3763	\$205.46

25

Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Line#
1
2
3

March 1999
INVOICE

Line#

4 April 14, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

4-21-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	3/1/99 - 3/31/99	/		✓
10	Total Commodity	/		✓
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	5,162 dth	\$0.2800	\$1,445.33 ✓
12	830087 Peoples So Ga Inter Com.	11,734 dth ✓	\$0.1993	\$2,338.56 ✓
13	864340 & 864350 SNG Firm Com.	758,456 dth	\$0.0280	\$21,261.15 ✓
14	831200 & 831210 So Ga Firm Com.	785,441 dth ✓	\$0.0202	\$15,891.53 ✓
15	864350 SNG GSR Vol. Com.	444,850 dth	\$0.0002	\$88.97 ✓
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20 ✓
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day ✓	\$5.4060	\$192,993.84 ✓
18	Monthly Agency Fee			\$1,000.00 ✓
19	1998 GSR refund from SNG			(\$10,296.00) ✓
Credits:				
20	SNG Brokered Capacity			(\$58,597.96) ✓
21	So. Ga. Brokered Capacity			(\$35,248.07) ✓
22	Sonat Marketing Buy/Sale Credit			(\$9,814.84) ✓
23	Total Transport			\$439,591.71

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24 TOTAL AMOUNT DUE

25 Less Amount Included in Mar '99's Filing

26 Adjustment This Month's Filing

< \$ 6,453.79 >

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 APRIL 1999
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13-May-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	8,158.5	0.18720	\$1,527.27	7,954.5	0.00361	\$28.72
2 END USERS, INC.	5,289.2	0.18720	\$990.14	5,157.0	0.00361	\$18.62
3 SOUTHBOUND, INC.	35,211.7	0.16640	\$5,859.23	34,331.4	0.00361	\$123.94
4 TEXAS-OHIO DISTRIBUTION, INC.	18,479.3	0.18720	\$3,459.32	18,017.3	0.00361	\$65.04
5 TEXAS-OHIO GAS, INC.	7,356.3	0.20800	\$1,530.11	7,172.4	0.00361	\$25.89
5 TEXAS-OHIO PIPELINE, INC.	1,475.1	0.20800	\$306.82	1,438.2	0.00361	\$5.19
6 TEXAS ENERGY TRANSFER COMPANY	7,844.5	0.18720	\$1,468.49	7,648.4	0.00361	\$27.61
7 TOTAL ACCRUAL	83,814.6		\$15,141.38	81,719.2		\$295.01

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MARCH 1999
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13-May-99

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	2,180.6	\$0.17200	\$375.06	2,126.1	\$0.00291	\$6.19
2		ACTUAL	2,180.6	0.17200	375.06	2,126.1	0.00291	6.19
3	E-PRIME, INC.	ACCRUED	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
4		ACTUAL	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
5	SOUTHBOUND, INC.	ACCRUED	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
6		ACTUAL	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	648.5	0.17200	111.54	632.3	0.00291	1.84
8		ACTUAL	648.5	0.17200	111.54	632.3	0.00291	1.84
9	TEXAS-OHIO PIPELINE, INC.	ACCRUED	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
10		ACTUAL	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
11	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
12		ACTUAL	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
13	TOTAL ACCRUED		54,181.1		8,468.31	52,826.6		153.72
14	TOTAL ACTUAL		54,181.1		8,468.31	52,826.6		153.72
15	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00