

00003-GU

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: APRIL 99			PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$181,267	\$114,313	(\$66,954)	(58.57)	\$595,246	\$527,219	(\$68,027)	(12.90)
2	NO NOTICE SERVICE	\$23,895	\$22,125	(\$1,770)	(8.00)	\$178,210	\$176,440	(\$1,770)	(1.00)
3	SWING SERVICE	\$845,873	\$924,639	\$278,766	30.15	\$3,326,367	\$4,799,306	\$1,472,949	30.69
4	COMMODITY (Other)	\$6,153,569	\$3,213,736	(\$2,939,833)	(91.48)	\$21,901,410	\$20,101,907	(\$1,799,503)	(8.95)
5	DEMAND	\$3,335,444	\$3,196,962	(\$138,482)	(4.33)	\$13,612,529	\$13,695,285	\$82,756	0.60
6	OTHER	\$142,852	\$130,000	(\$12,852)	(9.89)	\$320,700	\$520,000	\$199,300	38.33
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$81,747	\$52,910	(\$28,837)	(54.50)	\$223,014	\$182,581	(\$40,433)	(22.15)
8	DEMAND	\$515,572	\$550,836	\$35,264	6.40	\$2,046,641	\$2,023,368	(\$23,273)	(1.15)
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,885,580	\$6,998,029	(\$2,887,551)	(41.26)	\$37,664,798	\$37,614,207	(\$50,591)	(0.13)
12	NET UNBILLED	(\$543,882)	\$0	\$543,882	0.00	(\$3,073,605)	\$0	\$3,073,605	0.00
13	COMPANY USE	\$5,374	\$0	(\$5,374)	0.00	\$21,523	\$0	(\$21,523)	0.00
14	TOTAL THERM SALES (11)	\$9,532,287	\$6,998,029	(\$2,534,258)	(36.21)	\$37,146,783	\$37,614,207	\$468,424	1.25
THERMS PURCHASED									
15	COMMODITY (Pipeline)	53,178,539	37,868,175	(15,310,364)	(40.43)	189,999,168	164,575,387	(25,423,781)	(15.45)
16	NO NOTICE SERVICE	4,050,000	3,750,000	(300,000)	(8.00)	30,205,130	29,905,130	(300,000)	(1.00)
17	SWING SERVICE	3,140,010	4,649,930	1,509,920	32.47	17,177,920	23,182,489	6,004,569	25.90
18	COMMODITY (Other)	31,595,769	18,137,230	(13,458,539)	(74.20)	106,538,336	91,681,951	(14,876,385)	(16.23)
19	DEMAND	76,082,703	68,853,339	(7,229,364)	(10.50)	318,016,293	288,465,223	(29,551,070)	(10.24)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(14.97)
22	DEMAND	22,840,060	18,182,115	(4,657,945)	(25.62)	71,435,840	62,135,347	(9,300,493)	(14.97)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	34,735,779	22,787,160	(11,948,619)	(52.44)	123,716,256	114,844,440	(8,871,816)	(7.73)
25	NET UNBILLED	(1,235,138)	0	1,235,138	0.00	(7,860,760)	0	7,860,760	0.00
26	COMPANY USE	17,571	0	(17,571)	0.00	65,657	0	(65,657)	0.00
27	TOTAL THERM SALES (24)	35,182,178	22,787,160	(12,395,018)	(54.39)	128,047,184	114,844,440	(13,202,744)	(11.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00341	0.00302	(0.00039)	(12.92)	0.00313	0.00320	0.00007	2.20
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.20569	0.19885	(0.00684)	(3.44)	0.19364	0.20702	0.01338	6.46
31	COMMODITY (Other) (4/18)	0.19476	0.17719	(0.01757)	(9.92)	0.20557	0.21930	0.01373	6.26
32	DEMAND (5/19)	0.04384	0.04643	0.00259	5.58	0.04280	0.04748	0.00467	9.84
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00291	(0.00067)	(22.99)	0.00312	0.00294	(0.00018)	(6.24)
35	DEMAND (8/22)	0.02257	0.03030	0.00772	25.49	0.02865	0.03256	0.00391	12.02
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.28459	0.30710	0.02251	7.33	0.30445	0.32752	0.02308	7.05
38	NET UNBILLED (12/25)	0.44034	0.00000	(0.44034)	0.00	0.39101	0.00000	(0.39101)	0.00
39	COMPANY USE (13/26)	0.30584	0.00000	(0.30584)	0.00	0.32781	0.00000	(0.32781)	0.00
40	TOTAL THERM SALES (11/27)	0.28098	0.30710	0.02612	8.50	0.29415	0.32752	0.03338	10.19
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28031	0.30643	0.02612	8.52	0.29348	0.32685	0.03338	10.21
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28172	0.30797	0.02625	8.52	0.29495	0.32850	0.03354	10.21
45	PGA FACTOR ROUNDED TO NEAREST .001	28.172	30.797	2.62488	8.52	29.495	32.850	3.35432	10.21

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DOCUMENT NUMBER-DATE
 06411 MAY 20 98
 FPSC-RECORDS/REPORTING

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: APRIL 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$35,727	\$21,033	(\$14,694)	(69.86)	\$35,727	\$21,033	(\$14,694)	(69.86)	
2 NO NOTICE SERVICE	\$4,846	\$4,487	(\$359)	(8.00)	\$4,846	\$4,487	(\$359)	(8.00)	
3 SWING SERVICE	\$127,301	\$170,134	\$42,833	25.18	\$127,301	\$170,134	\$42,833	25.18	
4 COMMODITY (Other)	\$1,212,868	\$591,327	(\$621,541)	(105.11)	\$1,212,868	\$591,327	(\$621,541)	(105.11)	
5 DEMAND	\$676,428	\$648,344	(\$28,084)	(4.33)	\$676,428	\$648,344	(\$28,084)	(4.33)	
6 OTHER	\$28,156	\$23,920	(\$4,236)	(17.71)	\$28,156	\$23,920	(\$4,236)	(17.71)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$16,112	\$9,735	(\$6,377)	(65.51)	\$16,112	\$9,735	(\$6,377)	(65.51)	
8 DEMAND	\$104,558	\$111,710	\$7,152	6.40	\$104,558	\$111,710	\$7,152	6.40	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,964,656	\$1,337,800	(\$626,856)	(46.86)	\$1,964,656	\$1,337,800	(\$626,856)	(46.86)	
12 NET UNBILLED	(\$171,878)	\$0	\$171,878	0.00	(\$171,878)	\$0	\$171,878	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,439,674	\$1,337,800	(\$101,874)	(7.62)	\$1,439,674	\$1,337,800	(\$101,874)	(7.62)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	53,178,539	6,967,744	(46,210,795)	(663.21)	53,178,539	6,967,744	(46,210,795)	(663.21)	
16 NO NOTICE SERVICE	4,050,000	760,500	(3,289,500)	(432.54)	4,050,000	760,500	(3,289,500)	(432.54)	
17 SWING SERVICE	3,140,010	855,587	(2,284,423)	(267.00)	3,140,010	855,587	(2,284,423)	(267.00)	
18 COMMODITY (Other)	31,595,769	3,337,250	(28,258,519)	(846.76)	31,595,769	3,337,250	(28,258,519)	(846.76)	
19 DEMAND	76,082,703	13,963,457	(62,119,246)	(444.87)	76,082,703	13,963,457	(62,119,246)	(444.87)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	22,840,060	3,345,509	(19,494,551)	(582.71)	22,840,060	3,345,509	(19,494,551)	(582.71)	
22 DEMAND	22,840,060	3,687,333	(19,152,727)	(519.42)	22,840,060	3,687,333	(19,152,727)	(519.42)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,735,779	4,192,837	(30,542,942)	(728.46)	34,735,779	4,192,837	(30,542,942)	(728.46)	
25 NET UNBILLED	(539,817)	0	539,817	0.00	(539,817)	0	539,817	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	5,061,408	4,192,837	(868,571)	(20.72)	5,061,408	4,192,837	(868,571)	(20.72)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00067	0.00302	0.00235	77.74	0.00067	0.00302	0.00235	77.74	
29 NO NOTICE SERVICE (2/16)	0.00120	0.00590	0.00470	79.72	0.00120	0.00590	0.00470	79.72	
30 SWING SERVICE (3/17)	0.04054	0.19885	0.15831	79.61	0.04054	0.19885	0.15831	79.61	
31 COMMODITY (Other) (4/18)	0.03839	0.17719	0.13880	78.34	0.03839	0.17719	0.13880	78.34	
32 DEMAND (5/19)	0.00889	0.04643	0.03754	80.85	0.00889	0.04643	0.03754	80.85	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00071	0.00291	0.00220	75.76	0.00071	0.00291	0.00220	75.76	
35 DEMAND (8/22)	0.00458	0.03030	0.02572	84.89	0.00458	0.03030	0.02572	84.89	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.05656	0.31907	0.26251	82.27	0.05656	0.31907	0.26251	82.27	
38 NET UNBILLED (12/25)	0.31840	0.00000	(0.31840)	0.00	0.31840	0.00000	(0.31840)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.38816	0.31907	0.26251	82.27	0.38816	0.31907	(0.06910)	(21.66)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38749	0.31840	(0.06910)	(21.70)	0.38749	0.31840	(0.06910)	(21.70)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38944	0.32000	(0.06944)	(21.70)	0.38944	0.32000	(0.06944)	(21.70)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.944	32.000	(6.94435)	(21.70)	38.944	32.000	(6.94435)	(21.70)	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Commercial Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

		CURRENT MONTH: APRIL 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$145,540	\$93,280	(\$52,260)	(56.02)	\$145,540	\$93,280	(\$52,260)	(56.02)
2	NO NOTICE SERVICE	\$19,049	\$17,638	(\$1,411)	(8.00)	\$19,049	\$17,638	(\$1,411)	(8.00)
3	SWING SERVICE	\$518,571	\$754,505	\$235,934	31.27	\$518,571	\$754,505	\$235,934	31.27
4	COMMODITY (Other)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)	\$4,940,701	\$2,622,409	(\$2,318,292)	(88.40)
5	DEMAND	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)	\$2,659,016	\$2,548,618	(\$110,398)	(4.33)
6	OTHER	\$114,695	\$106,080	(\$8,615)	(8.12)	\$114,695	\$106,080	(\$8,615)	(8.12)
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$65,635	\$43,175	(\$22,460)	(52.02)	\$65,635	\$43,175	(\$22,460)	(52.02)
8	DEMAND	\$411,014	\$439,126	\$28,112	6.40	\$411,014	\$439,126	\$28,112	6.40
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)	\$7,920,923	\$5,660,229	(\$2,260,694)	(39.94)
12	NET UNBILLED	(\$372,004)	\$0	\$372,004	0.00	(\$372,004)	\$0	\$372,004	0.00
13	COMPANY USE	\$5,374	\$0	(\$5,374)	0.00	\$5,374	\$0	(\$5,374)	0.00
14	TOTAL THERM SALES (11)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97)	\$8,092,613	\$5,660,229	(\$2,432,384)	(42.97)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	42,697,049	30,900,431	(11,796,618)	(38.18)	42,697,049	30,900,431	(11,796,618)	(38.18)
16	NO NOTICE SERVICE	3,228,660	2,989,500	(239,160)	(8.00)	3,228,660	2,989,500	(239,160)	(8.00)
17	SWING SERVICE	2,521,114	3,794,343	1,273,229	33.56	2,521,114	3,794,343	1,273,229	33.56
18	COMMODITY (Other)	25,368,243	14,799,980	(10,568,263)	(71.41)	25,368,243	14,799,980	(10,568,263)	(71.41)
19	DEMAND	60,653,131	54,889,882	(5,763,249)	(10.50)	60,653,131	54,889,882	(5,763,249)	(10.50)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	18,338,284	14,836,606	(3,501,678)	(23.60)	18,338,284	14,836,606	(3,501,678)	(23.60)
22	DEMAND	18,208,096	14,494,782	(3,713,314)	(25.62)	18,208,096	14,494,782	(3,713,314)	(25.62)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	27,889,357	18,594,323	(9,295,034)	(49.99)	27,889,357	18,594,323	(9,295,034)	(49.99)
25	NET UNBILLED	(695,321)	0	695,321	0.00	(695,321)	0	695,321	0.00
26	COMPANY USE	17,571	0	(17,571)	0.00	17,571	0	(17,571)	0.00
27	TOTAL THERM SALES (24)	30,120,769	18,594,323	(11,526,446)	(61.99)	30,120,769	18,594,323	(11,526,446)	(61.99)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00341	0.00302	(0.00039)	(12.92)	0.00341	0.00302	(0.00039)	(12.92)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.20569	0.19885	(0.00684)	(3.44)	0.20569	0.19885	(0.00684)	(3.44)
31	COMMODITY (Other) (4/18)	0.19476	0.17719	(0.01757)	(9.92)	0.19476	0.17719	(0.01757)	(9.92)
32	DEMAND (5/19)	0.04384	0.04643	0.00259	5.58	0.04384	0.04643	0.00259	5.58
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00291	(0.00067)	(22.99)	0.00358	0.00291	(0.00067)	(22.99)
35	DEMAND (8/22)	0.02257	0.03030	0.00772	25.49	0.02257	0.03030	0.00772	25.49
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.28401	0.30441	0.02039	6.70	0.28401	0.30441	0.02039	6.70
38	NET UNBILLED (12/25)	0.53501	0.00000	(0.53501)	0.00	0.53501	0.00000	(0.53501)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.26297	0.30441	0.02039	6.70	0.26297	0.30441	0.04143	13.61
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26230	0.30374	0.04143	13.64	0.26230	0.30374	0.04143	13.64
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26362	0.30527	0.04165	13.64	0.26362	0.30527	0.04165	13.64
45	PGA FACTOR ROUNDED TO NEAREST .001	26.362	30.527	4.16526	13.64	26.362	30.527	4.16526	13.64

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: APRIL 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	44,176,740	\$145,417	\$0.00329
2 Commodity Pipeline (SNG./SO GA)	7,835,700	\$40,495	\$0.00517
3 Cashouts-Peoples' Transportation Customers	817,531	\$3,049	\$0.00373
4 Cashouts-Supplier Aggregation (Test) Program	81,719	\$295	\$0.00361
5 Commodity Pipeline (FGT)-Mar.'99 Accrual Adj.	101,150	\$294	\$0.00291
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(418,270)	(\$10,405)	\$0.02488
7 Commodity Pipeline-Billed to End-Users	(950,400)	(\$3,386)	\$0.00356
8 Comm. Pipeline-Due 3rd Party Supplier	1,534,369	\$5,508	\$0.00359
9			
10			
11 TOTAL COMMODITY (Pipeline)	53,178,539	\$181,267	\$0.00341
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$59,518	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,191,290	\$595,335	\$0.18655
14 Swing Service-Demand-3rd Party Suppliers-Mar.'99 Accrual adj.		(\$816)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Mar.'99 Accrual Adj.	(51,280)	(\$8,164)	\$0.15920
16			
17			
18			
19 TOTAL SWING SERVICE	3,140,010	\$645,873	\$0.20569
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,476,878	\$5,378,524	\$0.20314
21 City of Sunrise	49,663	\$24,456	\$0.49243
22 Okaloosa	232,500	\$32,550	\$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	83,815	\$15,141	\$0.18065
24 Purchases-3rd Party Suppliers-Mar.'99 Accrual Adj.	3,802,650	\$521,386	\$0.13711
25 Cashouts-Peoples' Transportation Customers	872,353	\$162,725	\$0.18654
26 Purchases-3rd Party Suppliers-Prior Month Adj.	11,900	\$3,804	\$0.31964
27 Purchases-3rd Party Suppliers-Prior Period Adj.	66,010	\$14,984	\$0.22700
28			
29			
30			
31 TOTAL COMMODITY (Other)	31,595,769	\$6,153,569	\$0.19476
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	93,808,500	\$3,932,047	\$0.04192
33 Demand (SNG./SO GA)	10,710,000	\$467,189	\$0.04362
34 Temporary Relinquishment Credit-(FGT)	(33,719,100)	(\$1,192,662)	\$0.03537
35 Volumetric Relinquishment Credit-(FGT)	(94,800)	(\$3,567)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	817,531	\$31,189	\$0.03815
37 Capacity Discount-Transp. Customer	3,794,104	\$75,508	\$0.01990
38 Demand Due 3rd Party Supplier	1,733,718	\$62,263	\$0.03591
39 Demand-Billed to End-Users	(943,170)	(\$35,764)	\$0.03792
40 Demand (SNG./SO GA)-Prior Month Adjustment	0	\$148	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Mar.'99 Accrual Adj.	(24,080)	(\$906)	\$0.03763
42			
43			
44			
45 TOTAL DEMAND	76,082,703	\$3,335,444	\$0.04384
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$65,175	\$0.00000
47 Legal Fees	0	\$2,835	\$0.00000
48 Odorant Charges	0	\$74,842	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$142,852	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: APRIL 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,794,068	\$4,138,375	(\$2,655,693)	(#0.39088)	\$25,206,244	\$24,901,213	(\$305,031)	(#0.01210)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,086,138	2,859,654	(226,484)	(0.07339)	\$12,437,030	\$12,712,995	275,965	0.02219
3 TOTAL	9,880,206	6,998,029	(2,882,177)	(0.29171)	\$37,643,275	\$37,614,208	(29,067)	(0.00077)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,532,287	6,998,029	(2,534,258)	(0.26586)	\$37,145,783	\$37,614,207	468,424	0.01261
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$69,992	\$69,992	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,549,785	7,015,527	(2,534,258)	(0.26537)	\$37,215,775	\$37,684,199	468,424	0.01259
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(330,421)	17,498	347,919	(1.05296)	(\$427,499)	\$69,991	497,490	(1.16372)
8 INTEREST PROVISION-THIS PERIOD (21)	15,856	15,184	(672)	(0.04238)	\$59,489	\$60,465	976	0.01640
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,105,289	3,764,713	(340,576)	(0.08296)	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$69,992)	(\$69,992)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,773,226	3,779,897	6,671	0.00177	3,860,842	3,779,897	(80,945)	(0.02097)
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,773,226	3,779,897	6,671	0.00177	\$3,773,226	\$3,779,897	\$6,671	\$0.00177
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,105,289	3,764,713	(340,576)	(0.08296)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,757,370	3,764,713	7,343	0.00195				
15 TOTAL (13+14)	7,862,658	7,529,425	(333,233)	(0.04238)				
16 AVERAGE (50% OF 15)	3,931,329	3,764,713	(166,616)	(0.04238)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.88	4.88	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.80	4.80	0	0.00000				
19 TOTAL (17+18)	9.680	9.680	0	0.00000				
20 AVERAGE (50% OF 19)	4.840	4.840	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.403	0.403	0	0.00000				
22 INTEREST PROVISION (16x21)	\$15,856	\$15,184	(\$672)	(#0.04238)				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 99 THROUGH DECEMBER 99

APR'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE	36,470,520		36,470,520		\$130,929.17			\$0.36
2 APR'99	FGT	PGS	FTS-1 COMM. PIPELINE		22,840,060	22,840,060		81,747.34			\$0.36
3 APR'99	FGT	PGS	FTS-2 COMM. PIPELINE	7,706,220		7,706,220		14,487.69			\$0.19
4 APR'99	FGT	PGS	FTS-1 DEMAND	50,233,100		50,233,100			\$1,965,381.70		\$3.91
5 APR'99	FGT	PGS	FTS-1 DEMAND		22,840,060	22,840,060			515,572.41		\$2.26
6 APR'99	FGT	PGS	FTS-2 DEMAND	9,761,500		9,761,500			770,435.75		\$7.89
7 APR'99	FGT	PGS	NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8 APR'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,794,104		3,794,104			\$75,508.18		\$1.99
9 APR'99	BILLED TO END-USERS	PGS	DEMAND	(943,170)		(943,170)			(\$35,763.55)		\$3.79
10 APR'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(950,400)		(950,400)		(3,385.97)			\$0.36
11 APR'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	3,207,790	0	3,207,790	\$620,242.52	0.00	0.00	0	\$19.34
12 APR'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	7,835,700		7,835,700		40,495.23			\$0.52
13 APR'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			467,189.04		\$4.36
14 APR'99	AMOCO	PGS	COMM. OTHER	449,930	0	449,930	104,062.56	0.00	0.00	0.00	\$23.13
15 APR'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,191,290	0	3,191,290	595,335.18	0.00	59,517.56	0.00	\$20.52
16 APR'99	CITRUS TRADING	PGS	COMM. OTHER	1,585,148	0	1,585,148	348,732.58	0.00	0.00	0.00	\$22.00
17 APR'99	COLUMBIA ENERGY	PGS	COMM. OTHER	3,657,740	0	3,657,740	736,015.36	0.00	0.00	0.00	\$20.12
18 APR'99	CORAL ENERGY	PGS	COMM. OTHER	5,063,100	0	5,063,100	906,294.90	0.00	0.00	0.00	\$17.90
19 APR'99	EXXON	PGS	COMM. OTHER	2,015,940	0	2,015,940	374,606.08	0.00	0.00	0.00	\$18.56
20 APR'99	NORAM(RELIANT)	PGS	COMM. OTHER	6,476,810	0	6,476,810	1,403,662.67	0.00	0.00	0.00	\$21.67
21 APR'99	SONAT	PGS	COMM. OTHER	4,020,420	0	4,020,420	884,907.23	0.00	0.00	0.00	\$22.01
22 APR'99	CITRUS TRADING CORP.	PGS	DEMAND	1,733,718		1,733,718			\$62,262.50		\$3.59
23 APR'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,534,369		1,534,369		5,508.38			\$0.36
24 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	83,815		83,815	15,141.38				\$18.07
25 APR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	81,719		81,719		295.01			\$0.36
26 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	817,531		817,531			31,188.63		\$3.81
27 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	817,531		817,531		3,048.51			\$0.37
28 APR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	872,353		872,353	162,724.57				\$18.65
29	TOTAL	**This report excludes prior month/period adjustments.		164,276,778	45,680,120	209,956,898	\$6,151,724.97	\$273,125.36	\$3,935,187.22	\$0.00	\$4.93

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 241390	325	316	9,737	9,494	2.23000	2.287179
2 AMOCO ENERGY	DRN# 7995	675	658	20,258	19,750	2.34000	2.400000
3 AMOCO ENERGY	DRN# 7995	500	488	15,000	14,625	2.33000	2.389744
4 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	10,638	10,372	319,129	311,151	2.05200	2.104615
5 CITRUS TRADING CORP.	DRN# 112899	7,000	6,825	210,000	204,750	2.20000	2.256410
6 COLUMBIA ENERGY	DRN# 179841	2,075	2,023	62,238	60,682	1.81000	1.856410
7 COLUMBIA ENERGY	DRN# 32506	843	822	25,279	24,647	1.81000	1.856410
8 COLUMBIA ENERGY	DRN# 716	1,333	1,300	40,000	39,000	1.93000	1.979487
9 COLUMBIA ENERGY	DRN# 716	171	167	5,128	5,000	1.99500	2.046154
10 COLUMBIA ENERGY	DRN# 716	223	218	6,894	6,527	2.04500	2.097436
11 COLUMBIA ENERGY	DRN# 716	557	543	18,695	18,278	2.07500	2.128205
12 COLUMBIA ENERGY	DRN# 716	398	388	11,950	11,651	2.09000	2.143590
13 COLUMBIA ENERGY	DRN# 716	333	325	10,000	9,750	2.18000	2.235897
14 COLUMBIA ENERGY	DRN# 716	652	636	19,567	19,078	2.22000	2.276923
15 COLUMBIA ENERGY	DRN# 716	1,388	1,333	41,026	40,000	2.35000	2.410256
16 COLUMBIA ENERGY	DRN# 7995	1,333	1,300	40,000	39,000	1.93000	1.979487
17 COLUMBIA ENERGY	DRN# 7995	1,556	1,517	46,690	45,523	2.00000	2.051282
18 COLUMBIA ENERGY	DRN# 7995	119	116	3,562	3,473	2.04500	2.097436
19 COLUMBIA ENERGY	DRN# 7995	333	325	10,000	9,750	2.06000	2.112821
20 COLUMBIA ENERGY	DRN# 7995	500	488	15,000	14,625	2.08000	2.133333
21	SUBTOTAL	30,932	30,158	927,951	904,752	2.04869	2.101225

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
22	COLUMBIA ENERGY	DRN# 7995	246	240	7,382	7,197	2.09000	2.143590
23	COLUMBIA ENERGY	DRN# 7995	152	148	4,583	4,449	2.22000	2.276923
24	CORAL ENERGY	DRN# 1193	16,877	16,455	506,310	493,652	1.79000	1.835897
25	EXXON	DRN# 157740	6,574	6,410	197,233	192,302	1.85000	1.897436
26	EXXON	DRN# 157740	145	142	4,361	4,252	2.23000	2.287179
27	NORAM(Reliant)	DRN# 10881	667	650	20,000	19,500	2.27000	2.328205
28	NORAM(Reliant)	DRN# 716	1,333	1,300	40,000	39,000	1.93000	1.979487
29	NORAM(Reliant)	DRN# 716	167	163	5,000	4,875	2.05000	2.102564
30	NORAM(Reliant)	DRN# 716	1,000	975	30,000	29,250	2.24000	2.297436
31	NORAM(Reliant)	DRN# 7995	333	325	10,000	9,750	1.99000	2.041026
32	NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.04500	2.097436
33	NORAM(Reliant)	DRN# 7995	833	813	25,000	24,375	2.05000	2.102564
34	NORAM(Reliant)	DRN# 7995	1,359	1,325	40,770	39,751	2.08500	2.138462
35	NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.09000	2.143590
36	NORAM(Reliant)	DRN# 7995	500	488	15,000	14,625	2.11000	2.164103
37	NORAM(Reliant)	DRN# 7995	1,477	1,441	44,324	43,216	2.11500	2.169231
38	NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.12000	2.174359
39								
40	SUBTOTAL		33,203	32,373	996,098	971,196	2.04869	2.101225

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.14500	2.200000
42 NORAM(Reliant)	DRN# 7995	1,535	1,497	46,056	44,905	2.15000	2.205128
43 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.15500	2.210256
44 NORAM(Reliant)	DRN# 7995	1,026	1,000	30,770	30,001	2.16000	2.215385
45 NORAM(Reliant)	DRN# 7995	667	650	20,000	19,500	2.17500	2.230769
46 NORAM(Reliant)	DRN# 7995	1,026	1,000	30,770	30,001	2.18500	2.241026
47 NORAM(Reliant)	DRN# 7995	333	325	10,000	9,750	2.19000	2.246154
48 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.23500	2.292308
49 NORAM(Reliant)	DRN# 7995	1,323	1,290	39,677	38,685	2.24000	2.297436
50 NORAM(Reliant)	DRN# 7995	1,539	1,500	46,155	45,001	2.24500	2.302564
51 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.26500	2.323077
52 NORAM(Reliant)	DRN# 7995	1,077	1,050	32,309	31,501	2.27000	2.328205
53 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.32000	2.379487
54 NORAM(Reliant)	DRN# 7995	267	260	8,000	7,800	2.33000	2.389744
55 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.34000	2.400000
56 NORAM(Reliant)	DRN# 7995	513	500	15,385	15,000	2.35000	2.410256
57 SONAT	DRN# 716	684	667	20,513	20,000	1.98500	2.035897
58							
59	SUBTOTAL	13,065	12,738	391,945	382,146	2.04869	2.101225

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: APRIL 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 SONAT	DRN# 716	530	517	15,897	15,500	2.05000	2.102564
61 SONAT	DRN# 716	2,564	2,500	76,926	75,003	2.13000	2.184615
62 SONAT	DRN# 716	500	488	15,000	14,625	2.19500	2.251282
63 SONAT	DRN# 716	1,000	975	30,000	29,250	2.24000	2.297436
64 SONAT	DRN# 716	5,773	5,629	173,193	168,863	2.33500	2.394872
65 SONAT	DRN# 7995	1,333	1,300	40,000	39,000	1.93000	1.979487
66 SONAT	DRN# 7995	684	667	20,513	20,000	2.08000	2.133333
67 SONAT	DRN# 7995	333	325	10,000	9,750	2.33500	2.394872
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78	TOTAL	89,917	87,669	2,697,523	2,630,085	2.04869	2.101225

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 790,485 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 24.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
APRIL 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	50,327,900	19	1,968,949.02	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(94,800)	19	(3,567.32)	5 ✓
3a FTS-1 VOL. RELINQ. CREDIT-Mar'99 Accrual Adj.	DEMAND	(24,080)	19	(906.13)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	9,761,500	19	770,435.75	5 ✓
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,470,520	15	130,929.17	1 ✓
5a FTS-1 USAGE CHARGE-Mar'99 Accrual Adj.	COMM. PIPELINE	101,150	15	294.35	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,706,220	15	14,487.69	1 ✓
6a FTS-1 USAGE CHARGE-Mar'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 ✓
7 TOTAL FGT		<u>108,298,410</u>		<u>\$2,904,517.54</u>	
8 SONAT MARKETING COMPANY	COMM. OTHER	3,207,790	18	620,242.52	4 ✓
9 SONAT MARKETING COMPANY	COMM. PIPELINE	7,835,700	15	40,495.23	1 ✓
10 SONAT MARKETING COMPANY	DEMAND	10,710,000	19	467,189.04	5 ✓
11 CITY OF SUNRISE	COMM. OTHER	49,663	18	24,455.64	4 ✓
12 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 ✓
13 ADMINISTRATIVE COSTS	OTHER			65,174.59	6 ✓
14 LEGAL FEES	OTHER			2,834.50	6 ✓
15 ODORANT CHARGES	OTHER			74,842.42	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	817,531	19	31,188.63	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	817,531	15	3,048.51	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	872,353	18	162,724.57	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	83,815	18	15,141.38	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	81,719	15	295.01	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,794,104	19	75,508.18	5 ✓
22 AMOCO	COMM. OTHER	449,930	18	104,062.55	4 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			59,517.56	3 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,191,290	17	595,335.15	3 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	1,585,148	18	348,732.56	4 ✓
26 COLUMBIA ENERGY	COMM. OTHER	3,657,740	18	736,015.36	4 ✓
27 CORAL	COMM. OTHER	5,063,100	18	906,294.90	4 ✓
28 EXXON	COMM. OTHER	2,015,940	18	374,606.08	4 ✓
29 NORAM(Rellant)	COMM. OTHER	6,476,810	18	1,403,662.67	4 ✓
30 SONAT	COMM. OTHER	4,020,420	18	884,907.23	4 ✓
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(950,400)	15	(3,385.97)	1 ✓
32 DEMAND BILLED TO END-USERS	DEMAND	(943,170)	19	(35,763.55)	5 ✓
33 CITRUS TRADING CORP.	COMM. PIPELINE	1,534,369	15	5,508.38	1 ✓
34 CITRUS TRADING CORP.	DEMAND	1,733,718	19	62,262.50	5 ✓
35 MARCH'99 ACCRUAL ADJ.	COMM. OTHER	3,802,650	18	521,365.57	4 ✓
36 MARCH'99 ACCRUAL ADJ.	SWING-DEMAND			(816.39)	3 ✓
37 MARCH'99 ACCRUAL ADJ.	SWING-COMM.	(51,280)	17	(8,163.78)	3 ✓
38 HARDEE POWER PARTNERS	COMM. OTHER**	66,010	18	14,984.27	4 ✓
39 SONAT MARKETING COMPANY	COMM. OTHER*	11,900	18	3,803.74	4 ✓
40 SONAT MARKETING COMPANY	COMM. PIPELINE*	(418,270)	15	(10,405.17)	1 ✓
41 SONAT MARKETING COMPANY	DEMAND*	0	19	147.64	5 ✓
42 TOTAL		<u>168,047,021</u>		<u>\$10,482,899.06</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

000-70-1000
17:40

DATE	04/30/99
DUE	05/10/99
INVOICE NO.	29238
TOTAL AMOUNT DUE	\$1,888,985.22

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736


RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DJSC NET		
				04/99	A	RES	0.3687	0.0076	0.3763	7,868,350	\$2,960,860.11
				04/99	A	RES	0.3687		0.3687	234,500	\$86,460.15
				04/99	A	MNR	0.0590		0.0590	405,000	\$23,895.00
				04/99	A	TRL	0.3687	0.0076	0.3763	(909,000)	(\$342,056.70)
				04/99	A	TRL	0.3687	0.0076	0.3763	(8,670)	(\$3,262.52)
				04/99	A	TRL	0.3687	0.0076	0.3763	(14,280)	(\$5,373.56)
				04/99	A	TRL	0.3687	0.0076	0.3763	(100,110)	(\$37,671.39)
				04/99	A	TRL	0.3687	0.0076	0.3763	(44,550)	(\$16,764.17)
				04/99	A	TRL	0.3687	0.0076	0.3763	(9,750)	(\$3,668.93)
				04/99	A	TRL	0.3687	0.0076	0.3763	(447,000)	(\$168,206.10)
				04/99	A	TRL	0.3687	0.0076	0.3763	(58,800)	(\$22,126.44)
				04/99	A	TRL	0.3687	0.0076	0.3763	(450,000)	(\$169,335.00)
				04/99	A	TRL	0.3687	0.0076	0.3763	(10,500)	(\$3,951.15)
				04/99	A	TRL	0.3687	0.0076	0.3763	(134,070)	(\$50,450.54)
				04/99	A	TRL	0.3687	0.0076	0.3763	(77,970)	(\$29,340.11)
				04/99	A	TRL	0.3687	0.0076	0.3763	(45,030)	(\$16,944.79)
				04/99	A	TRL	0.3687	0.0076	0.3763	(51,000)	(\$19,191.30)
				04/99	A	TRL	0.3687	0.0076	0.3763	(27,000)	(\$10,160.10)
				04/99	A	TRL	0.3687	0.0076	0.3763	(3,900)	(\$1,467.57)
				04/99	A	TRL	0.3687	0.0076	0.3763	(57,750)	(\$21,731.33)
				04/99	A	TRL	0.3687	0.0076	0.3763	(210,000)	(\$79,023.00)
				04/99	A	TRL	0.3687	0.0076	0.3763	(9,000)	(\$3,386.70)

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APR. INVOICES

01-90-000-232-02-00-0


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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer XXXXXXXXXX Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/99		
INVOICE NO.	29238		
TOTAL AMOUNT DUE	\$1,888,985.22		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	OTH	DRY	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198				04/99	A	TRL	0.3687	0.0076			0.3763	(35,310)	(\$13,287.15)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963				04/99	A	TRL	0.3687	0.0076			0.3763	(13,080)	(\$4,922.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				04/99	A	TRL	0.3687	0.0076			0.3763	(12,120)	(\$4,560.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				04/99	A	TRL	0.3687	0.0076			0.3763	(10,260)	(\$3,860.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				04/99	A	TRL	0.3687	0.0076			0.3763	(16,020)	(\$6,028.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				04/99	A	TRL	0.3687	0.0076			0.3763	(9,420)	(\$3,544.75)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963				04/99	A	TRL	0.3687	0.0076			0.3763	(11,010)	(\$4,143.06)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198				04/99	A	TRL	0.3687	0.0076			0.3763	(54,840)	(\$20,636.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				04/99	A	TRL	0.3687	0.0076			0.3763	(30,000)	(\$11,289.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				04/99	A	TRL	0.3687	0.0076			0.3763	(15,090)	(\$5,678.37)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				04/99	A	TRL	0.3687	0.0076			0.3763	(3,000)	(\$1,128.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				04/99	A	TRL	0.3687	0.0076			0.3763	(12,840)	(\$4,831.69)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963				04/99	A	TRL	0.3687	0.0076			0.3763	(4,440)	(\$1,670.77)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16134				04/99	A	TRL	0.0450				0.0450	(75,000)	(\$3,375.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151				04/99	A	TRL	0.3687	0.0076			0.3763	(87,750)	(\$33,020.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16161				04/99	A	TRL	0.3687	0.0076			0.3763	(42,000)	(\$15,804.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				04/99	A	TRL	0.3687	0.0076			0.3763	(75,000)	(\$28,222.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5907, at poi 16169				04/99	A	TRL	0.3687	0.0076			0.3763	(11,000)	(\$4,139.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5907, at poi 16169				04/99	A	TRL	0.0500				0.0500	(159,500)	(\$7,975.00)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/99. 5,161,790 \$1,888,985.22

*** END OF INVOICE 29238 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/99		
INVOICE NO.	29377		
TOTAL AMOUNT DUE	\$22,578.00		

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					04/99	A	RES	0.3687	0.0076			0.3763	60,000	\$22,578.00
RESERVATION CHARGE													60,000	\$22,578.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 04/99.													60,000	\$22,578.00

*** END OF INVOICE 29377 ***

01-90-000-232-02-00-0

[Handwritten Signature]

Date Processed

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APR. INVOICES

P.07

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	04/30/99
DUE	05/10/99
INVOICE NO.	29385
TOTAL AMOUNT DUE	\$81,280.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					04/99	A	RES	0.3687	0.0076		0.3763	216,000	\$81,280.80
					TOTAL FOR CONTRACT 5890 FOR MONTH OF 04/99.							216,000	\$81,280.80

*** END OF INVOICE 29385 ***

01-90-000-232-02-00-0



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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-30-1999 17:39

DATE	04/30/99
DUE	05/10/99
INVOICE NO.	29219
TOTAL AMOUNT DUE	\$79,509.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					04/99	A	RES	0.7719	0.0076		0.7795	102,000	\$79,509.00
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/99.												102,000	\$79,509.00

*** END OF INVOICE 29219 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 04/30/99
 DUE 05/10/99
 INVOICE NO. 29283
 TOTAL AMOUNT DUE \$457,076.75

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
	RESERVATION CHARGE			04/99	A	RES	0.7719	0.0076		0.7795	574,850	\$448,095.58
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			04/99	A	RES	0.7719			0.7719	25,150	\$19,413.29
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			04/99	A	TRL	0.3931			0.3931	(15,000)	(\$5,896.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			04/99	A	TRL	0.7719	0.0076		0.7795	(700)	(\$545.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			04/99	A	TRL	0.3931			0.3931	(10,150)	(\$3,989.97)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/99.											574,150	\$457,076.75

*** END OF INVOICE 29283 ***

01-90-000-232-02-00-0

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APR. INVOICES

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Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
April 1999
INVOICE

Line #

4 May 5, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 4/1/99 - 4/30/99		3,207,790	\$0.19336	\$620,242.52
10 Total Commodity		3,207,790	\$0.19336	\$620,242.52

TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.2800	\$1,400.00 ✓
12 830087 Peoples So Ga Inter Com.		4,888 dth	\$0.1993	\$974.18 ✓
13 864340 & 864350 SNG Firm Com.		796,524 dth	\$0.0280	\$22,302.67 ✓
14 831200 & 831210 So Ga Firm Com.		778,682 dth	\$0.0202	\$15,729.38 ✓
15 864350 SNG GSR Vol. Com.		445,000 dth	\$0.0002	\$89.00 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,993.84 ✓
18 Monthly Agency Fee				\$1,000.00 ✓

19 Credits:				
19 SNG Brokered Capacity				(\$15,094.00) ✓
20 So. Ga. Brokered Capacity				(\$30,240.00) ✓

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21 Total Transport				\$507,684.27
22 TOTAL AMOUNT DUE				<u>\$1,127,926.79</u>

CO 01 VENDOR 1001502
 INVOICE 132463-128434 Feb 99
~~PO 52923087 2-9-99~~
 ATT. _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/12/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 09, 1999	Mar 08, 1999	853.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1096.90	1096.90-	0.00	0.00	0.00	853.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/13/99- 2/09/99	27	50308	48561	1747
TOTAL GAS USED						1747

FEB 17 1999
 PEOPLES GAS
 A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	853.02
TOTAL CURRENT CHARGES 853.02 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 853.02	
CURRENT CHARGES PAST DUE AFTER Mar 08, 1999	

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CO 01 VENDOR 1007582
 INVOICE 32463-128434 Mar 99
 PO _____ DUE 3-11-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

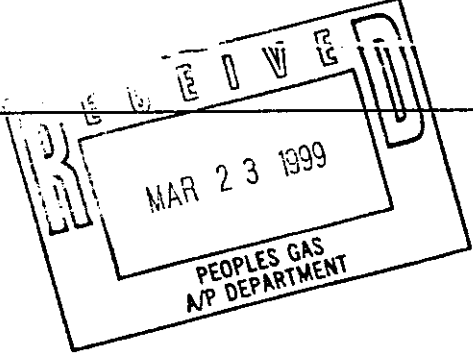
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/17/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 11, 1999	Apr 08, 1999	942.12
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
853.02	853.02-	0.00	0.00	0.00	942.12

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/09/99- 3/11/99	30	52291	50308	1983
	TOTAL GAS USED					1983



PEOPLES GAS
A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	942.12
TOTAL CURRENT CHARGES	942.12
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	942.12
CURRENT CHARGES PAST DUE AFTER	Apr 08, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CO 01 VENDOR 1007582

INVOICE 132463-128434 APR 29 City of Sunrise

PO _____ DUE 4-20-99

ATT _____ TRAN _____

ENTERED _____ AUTH _____

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/20/99

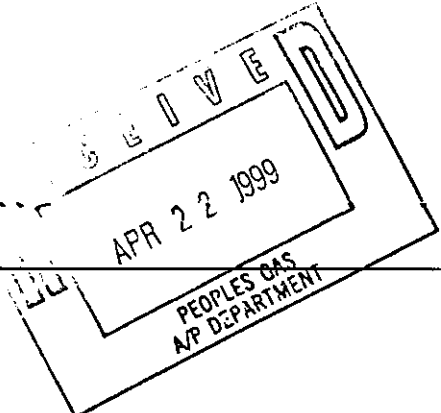
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 15, 1999	May 12, 1999	1204.63
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
942.12	942.12-	0.00	0.00	0.00	1204.63

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/11/99- 4/15/99	35	54720	52291	2429
	TOTAL GAS USED					2429

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,204.63
TOTAL CURRENT CHARGES	1,204.63
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,204.63
CURRENT CHARGES PAST DUE AFTER	May 12, 1999



MESSAGES

CO 01 VENDOR 1007582
 INVOICE 93305-111588 Feb 99
 PO _____ DUE 2-17-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

DETACH HERE AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 2/23/99

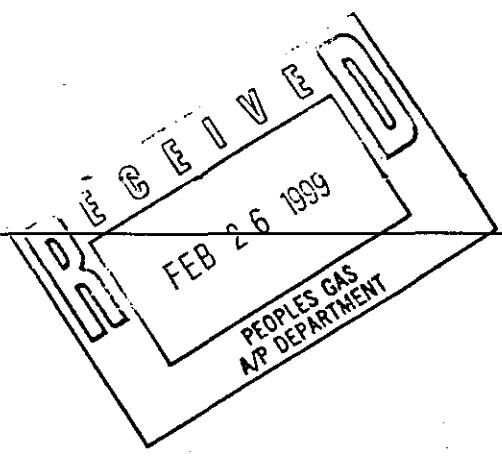
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 17, 1999	Mar 17, 1999	3045.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4065.09	4065.09-	0.00	0.00	0.00	3045.52

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/22/99- 2/17/99	26	54953	48758	6467
TOTAL GAS USED						6467

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,045.52
TOTAL CURRENT CHARGES	3,045.52
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,045.52



MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CURRENT CHARGES PAST DUE AFTER Mar 17, 1999

INVOICE 93305-111588 MAR 99

PO _____ DUE _____
 ATT _____ TRAN 3/28
 ENTERED _____ AUTH _____

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUD AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/24/99

SERVICE ADDRESS: 1 JACARANDA SQUARE

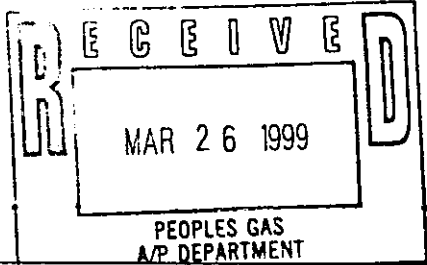
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 18, 1999	Apr 15, 1999	3759.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3045.52	3045.52-	0.00	0.00	0.00	3759.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/17/99- 3/18/99	29	62287	54953	7656
	TOTAL GAS USED					7656

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,759.58
TOTAL CURRENT CHARGES	3,759.58
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,759.58



MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CURRENT CHARGES PAST DUE AFTER Apr-15, 1999

CO 01 VENDOR 1 007582
 INVOICE 93305-111588 APR 99
 PO _____ DUE 4-27-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 4/27/99

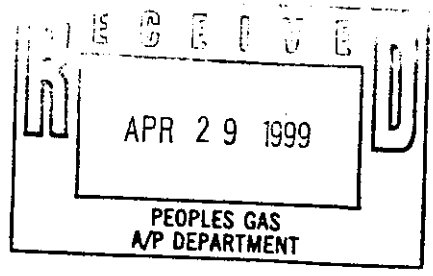
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 21, 1999	May 19, 1999	4462.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3759.58	3759.58-	0.00	0.00	0.00	4462.52

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/18/99- 4/21/99	34	71053	62287	9151
	TOTAL GAS USED					9151

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,462.52
TOTAL CURRENT CHARGES	4,462.52
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,462.52
CURRENT CHARGES PAST DUE AFTER	May 19, 1999



MESSAGES

Empty box for messages.

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

DELIVER TO YOU AND RETURN WITH RECEIPT AND...

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/04/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 27, 1999	Feb 26, 1999	3711.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3128.52	3128.52-	0.00	0.00	0.00	3711.80

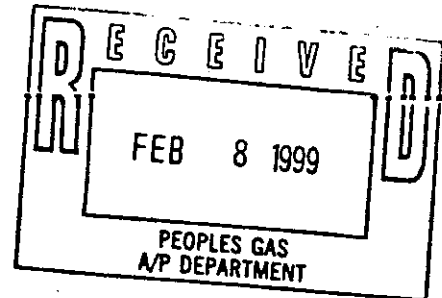
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/30/98- 1/27/99	28	13855	Exch	7218
	TOTAL GAS USED					7218

VENDOR 1007582
 INVOICE 10001-74500
 PO # 32923 DATE 98-1-27
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *8/9*

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,643.41
GROSS RECEIPTS TAX	1.71
PURCHASED GAS ADJUSTMENT	66.68
TOTAL GAS	3,711.80



TOTAL CURRENT CHARGES 3,711.80
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,711.80

CURRENT CHARGES PAST DUE AFTER Feb 26, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 Mar 99
 PO _____ DUE 3-19-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/04/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

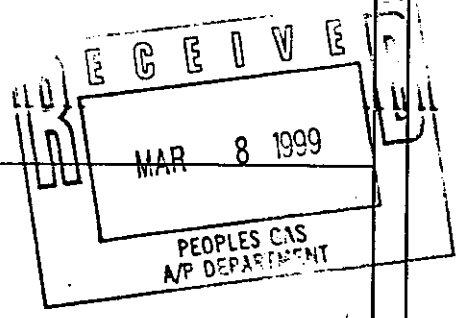
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 01, 1999	Mar 26, 1999	2910.63
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3711.80	3711.80-	0.00	0.00	0.00	2910.63

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
AS	9322486	1/27/99- 3/01/99	33	19473 ✓	13281	6192
	TOTAL GAS USED					6192

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,851.96
GROSS RECEIPTS TAX	1.47
PURCHASED GAS ADJUSTMENT	57.20
TOTAL GAS	2,910.63



TOTAL CURRENT CHARGES 2,910.63
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,910.63

CURRENT CHARGES PAST DUE AFTER Mar 26, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 APR 99
 PO _____ DUE 4-7-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/07/99

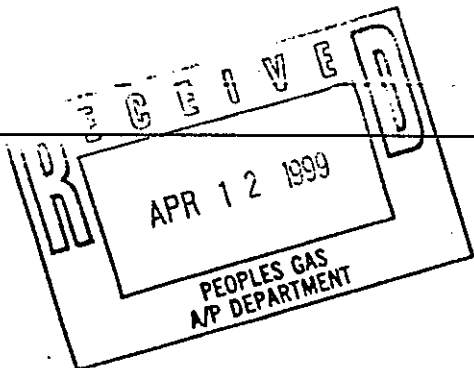
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 01, 1999	Apr 29, 1999	3565.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2910.63	2910.63-	0.00	0.00	0.00	3565.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	3/01/99- 4/01/99	31	26293	19473	6820
	TOTAL GAS USED					6820

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,501.21
GROSS RECEIPTS TAX	1.61
PURCHASED GAS ADJUSTMENT	63.00
TOTAL GAS	3,565.82



TOTAL CURRENT CHARGES 3,565.82
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,565.82

CURRENT CHARGES PAST DUE AFTER Apr 29, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 7-9, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 7.



Okaloosa Gas District

RECEIVED
APR 14 1999

CO L VENDOR 0016400
INVOICE 76
PO DUE 4/9
ATT TRAN
ENTERED DATE: 04/09/99 AUTH \$0

INVOICE NO: 76

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

SERVICE PERIOD: THROUGH MARCH 31, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

0016408 SP29245-99

AUTH.		DUE DATE:					
INVOICE NO.	DATE	FEES	TAXES	CHARGES	DISCOUNTS	AMOUNT	
76	01/17	000	232	02	00	32538	

RECEIVED
APR 19 1999
PEOPLES GAS
A/P DEPARTMENT

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1999
 g:\gasact\pga\ufgtest9.wk4

10-May-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,647,052</u>		<u>\$130,929.17</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>770,622</u>	<u>0.01880</u>	<u>\$14,487.69</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,417,674</u>		<u>\$145,416.86</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR APRIL 1999
 g:\gasact\pga\vfgtest9.wk4

10-May-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2	TOTAL		(9,480)		(\$3,567.32)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1999

13-May-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>173,371.8</u>	<u>0.35913</u>	<u>\$62,262.50</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>153,436.9</u>	<u>0.03590</u>	<u>\$5,508.38</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>326,808.7</u>		<u>\$67,770.88</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	97,370.0	0.22300	\$21,713.51
2	AMOCO	202,560.0	0.23400	\$47,399.04
3	AMOCO	150,000.0	0.23300	\$34,950.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>449,930.00</u>		<u>\$104,062.55</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,191,290.0	0.01865	\$59,517.56
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	3,191,290.0		\$59,517.56

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,191,290.0	0.18655	\$595,335.15
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	3,191,290.0		\$595,335.15

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,585,148.0	0.22000	\$348,732.56
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,585,148.0</u>		<u>\$348,732.56</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 COLUMBIA ENERGY	875,170.0	0.18100	\$158,405.77
2 COLUMBIA ENERGY	800,000.0	0.19300	\$154,400.00
3 COLUMBIA ENERGY	102,560.0	0.20450	\$20,973.52
4 COLUMBIA ENERGY	51,280.0	0.19950	\$10,230.36
5 COLUMBIA ENERGY	193,320.0	0.20900	\$40,403.88
6 COLUMBIA ENERGY	166,950.0	0.20750	\$34,642.13
7 COLUMBIA ENERGY	100,000.0	0.21800	\$21,800.00
8 COLUMBIA ENERGY	241,300.0	0.22200	\$53,568.60
9 COLUMBIA ENERGY	410,260.0	0.23500	\$96,411.10
10 COLUMBIA ENERGY	150,000.0	0.20800	\$31,200.00
11 COLUMBIA ENERGY	100,000.0	0.20600	\$20,600.00
12 COLUMBIA ENERGY	466,900.0	0.20000	\$93,380.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,657,740.0</u>		<u>\$736,015.36</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,063,100.0	0.17900	\$906,294.90
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	5,063,100.0		\$906,294.90

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	1,972,330.0	0.18500	\$364,881.05
2	EXXON	43,610.0	0.22300	\$9,725.03
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,015,940.0</u>		<u>\$374,606.08</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 NORAM	523,090.0	0.22700	\$118,741.43
2 NORAM	300,000.0	0.20500	\$61,500.00
3 NORAM	400,000.0	0.19300	77,200.0
4 NORAM	696,770.0	0.22400	156,076.5
5 NORAM	100,000.0	0.19900	19,900.0
6 NORAM	153,850.0	0.20450	31,462.3
7 NORAM	153,850.0	0.20900	32,154.7
8 NORAM	443,240.0	0.21150	93,745.3
9 NORAM	407,700.0	0.20850	85,005.5
10 NORAM	307,700.0	0.21600	66,463.2
11 NORAM	153,850.0	0.21450	33,000.8
12 NORAM	153,850.0	0.21550	33,154.7
13 NORAM	460,560.0	0.21500	99,020.4
14 NORAM	150,000.0	0.21100	31,650.0
15 SUB- TOTAL:	<u>4,404,460.0</u>		<u>\$939,074.70</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 NORAM	153,850.0	0.21200	32,616.2
2 NORAM	100,000.0	0.21900	21,900.0
3 NORAM	307,700.0	0.21850	67,232.5
4 NORAM	200,000.0	0.21750	43,500.0
5 NORAM	153,850.0	0.22650	34,847.0
6 NORAM	461,550.0	0.22450	103,618.0
7 NORAM	153,850.0	0.22350	34,385.5
8 NORAM	153,850.0	0.23400	36,000.9
9 NORAM	80,000.0	0.23300	18,640.0
10 NORAM	153,850.0	0.23200	35,693.2
11 NORAM	153,850.0	0.23500	36,154.8
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,476,810.0</u>		<u>\$1,403,662.67</u>

Includes sub-total from prior page.

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 SONAT	205,130.0	0.19850	\$40,718.31
2 SONAT	158,970.0	0.20500	\$32,588.85
3 SONAT	769,260.0	0.21300	\$163,852.38
4 SONAT	150,000.0	0.21950	\$32,925.00
5 SONAT	300,000.0	0.22400	\$67,200.00
6 SONAT	1,731,930.0	0.23350	\$404,405.66
7 SONAT	400,000.0	0.19300	\$77,200.00
8 SONAT	205,130.0	0.20800	\$42,667.04
9 SONAT	100,000.0	0.23350	\$23,350.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,020,420.0</u>		<u>\$884,907.23</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,282,160.0	0.15975	\$204,825.06
2	ACTUAL:	1,282,160.0	0.15975	\$204,825.06
3 AMOCO	ACCRUED:	0.0	0.18450	\$0.00
4	ACTUAL:	300,000.0	0.18450	\$55,350.00
5 CALCASIEU GATHERING	ACCRUED:	4,902,040.0	0.17985	\$881,631.89
6	ACTUAL:	4,850,760.0	0.17990	\$872,651.72
7 CITRUS	ACCRUED:	1,560,628.0	0.22000	\$343,338.16
8	ACTUAL:	1,555,028.0	0.22000	\$342,106.16
9 COLUMBIA	ACCRUED:	2,325,000.0	0.16100	\$374,325.00
10	ACTUAL:	2,363,220.0	0.16100	\$380,478.42
11 COLUMBIA	ACCRUED:	120,290.0	0.19400	\$23,336.26
12	ACTUAL:	120,290.0	0.19400	\$23,336.26
13 COLUMBIA	ACCRUED:	150,000.0	0.17700	\$26,550.00
14	ACTUAL:	150,000.0	0.17700	\$26,550.00
15 COLUMBIA	ACCRUED:	70,000.0	0.17650	\$12,355.00
16	ACTUAL:	70,000.0	0.17650	\$12,355.00
17 COLUMBIA	ACCRUED:	450,000.0	0.18600	\$83,700.00
18	ACTUAL:	450,000.0	0.18600	\$83,700.00
19 COLUMBIA	ACCRUED:	108,080.0	0.19100	\$20,643.28
20	ACTUAL:	108,080.0	0.19100	\$20,643.28

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 COLUMBIA	ACCRUED:	100,000.0	0.16500	\$16,500.00
22	ACTUAL:	100,000.0	0.16500	\$16,500.00
23 COLUMBIA	ACCRUED:	150,000.0	0.17100	\$25,650.00
24	ACTUAL:	150,000.0	0.17100	\$25,650.00
25 COLUMBIA	ACCRUED:	100,000.0	0.17000	\$17,000.00
26	ACTUAL:	100,000.0	0.17000	\$17,000.00
27 COLUMBIA	ACCRUED:	29,710.0	0.18500	\$5,496.35
28	ACTUAL:	29,710.0	0.18500	\$5,496.35
29 COLUMBIA	ACCRUED:	74,280.0	0.17200	\$12,776.16
30	ACTUAL:	74,280.0	0.17200	\$12,776.16
31 COLUMBIA	ACCRUED:	100,000.0	0.17800	\$17,800.00
32	ACTUAL:	100,000.0	0.18150	\$18,150.00
33 CORAL	ACCRUED:	125,660.0	0.13700	\$17,215.42
34	ACTUAL:	3,895,460.0	0.13700	\$533,678.02
35 MORGAN STANLEY	ACCRUED:	924,990.0	0.20000	\$184,998.00
36	ACTUAL:	924,990.0	0.20000	\$184,998.00
37 MORGAN STANLEY	ACCRUED:	100,000.0	0.18000	\$18,000.00
38	ACTUAL:	0.0	0.18000	\$0.00
39 MORGAN STANLEY	ACCRUED:	100,000.0	0.18300	\$18,300.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.18300	\$0.00
41 MORGAN STANLEY	ACCRUED:	100,000.0	0.19100	\$19,100.00
42	ACTUAL:	0.0	0.19100	\$0.00
43 NORAM	ACCRUED:	1,577,940.0	0.20800	\$328,211.52
44	ACTUAL:	1,538,840.0	0.20800	\$320,078.72
45 NORAM	ACCRUED:	450,000.0	0.18300	\$82,350.00
46	ACTUAL:	450,000.0	0.18300	\$82,350.00
47 NORAM	ACCRUED:	450,000.0	0.18600	\$83,700.00
48	ACTUAL:	450,000.0	0.18600	\$83,700.00
49 NORAM	ACCRUED:	53,850.0	0.19100	\$10,285.35
50	ACTUAL:	53,850.0	0.19100	\$10,285.35
51 NORAM	ACCRUED:	100,000.0	0.16500	\$16,500.00
52	ACTUAL:	100,000.0	0.16500	\$16,500.00
53 NORAM	ACCRUED:	50,000.0	0.17000	\$8,500.00
54	ACTUAL:	50,000.0	0.17000	\$8,500.00
55 NORAM	ACCRUED:	200,000.0	0.19200	\$38,400.00
56	ACTUAL:	200,000.0	0.19200	\$38,400.00
57 NORAM	ACCRUED:	80,000.0	0.19650	\$15,720.00
58	ACTUAL:	80,000.0	0.19650	\$15,720.00
59 NORAM	ACCRUED:	283,950.0	0.18550	\$52,672.73

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	283,950.0	0.18650	\$52,956.68
61 NORAM	ACCRUED:	300,000.0	0.17750	\$53,250.00
62	ACTUAL:	300,000.0	0.17750	\$53,250.00
63 NORAM	ACCRUED:	220,960.0	0.17800	\$39,330.88
64	ACTUAL:	220,960.0	0.17800	\$39,330.88
65 PROENERGY	ACCRUED:	1,172,380.0	0.15300	\$179,374.14
66	ACTUAL:	1,172,380.0	0.15300	\$179,374.14
67 PROENERGY	ACCRUED:	0.0	1.68000	\$0.00
68	ACTUAL:	1,670.0	0.16800	\$280.56
69 SONAT	ACCRUED:	1,547,010.0	0.15975	\$247,134.85
70	ACTUAL:	1,547,010.0	0.15975	\$247,134.85
71 SONAT	ACCRUED:	150,000.0	0.17000	\$25,500.00
72	ACTUAL:	150,000.0	0.17000	\$25,500.00
73 SONAT	ACCRUED:	300,000.0	0.17700	\$53,100.00
74	ACTUAL:	300,000.0	0.17700	\$53,100.00
75 SONAT	ACCRUED:	552,560.0	0.17800	\$98,355.68
76	ACTUAL:	552,560.0	0.17800	\$98,355.68
77 SONAT	ACCRUED:	130,000.0	0.17650	\$22,945.00
78	ACTUAL:	130,000.0	0.17650	\$22,945.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 SONAT	ACCRUED:	313,310.0	0.18300	\$57,335.73
80	ACTUAL:	313,310.0	0.18300	\$57,335.73
81 SONAT	ACCRUED:	144,380.0	0.18800	\$27,143.44
82	ACTUAL:	144,380.0	0.18800	\$27,143.44
83 SONAT	ACCRUED:	200,000.0	0.16500	\$33,000.00
84	ACTUAL:	200,000.0	0.16500	\$33,000.00
85 SONAT	ACCRUED:	100,000.0	0.17600	\$17,600.00
86	ACTUAL:	100,000.0	0.17600	\$17,600.00
87 SONAT	ACCRUED:	490,230.0	0.17300	\$84,809.79
88	ACTUAL:	490,230.0	0.17300	\$84,809.79
89 SONAT	ACCRUED:	148,300.0	0.18400	\$27,287.20
90	ACTUAL:	185,960.0	0.18583	\$34,557.04
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:		21,887,708.0		\$3,926,046.89
94 TOTAL ACTUAL:		25,639,078.0		\$4,438,452.29
95	ADJUSTMENT:	3,751,370.0		\$512,405.40



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502123
Invoice Date 04/02/1999
Contract 164326
Delivery Month 03/1999
Due Date 04/25/1999

Handwritten note: C LI FILE

Handwritten note: 4-23-99

To: ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 03/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT ZONE 1 POOL (STA 7), 048630, 128,216, 1.59750, 204,825.06. Total Amount Due: 204,825.06

Handwritten note: #01-90-000-232-02-00-0

COPY

PAGE 1 OF 13
MAR. INVOICES-GAS PUR.

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329



Amoco Energy
Trading Corporation

Tax ID No. Taxid# N/A

Natural Gas Sales Invoice

Invoice Number 501939
Invoice Date 04/02/1999
Contract 143296
Delivery Month 03/1999
Due Date 04/12/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

4-12-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 03/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	30,000	1,84500	55,350.00
			Total Amount Due	55,350.00

01-90-000-232-02-00-0

PAGE 2 OF 13
MAR. INVOICES-GAS PUR.

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number 04/09/99 9904035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY ABA #021000021 Account 3230-70248 4-23-99
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	03/99	276,873	302,345	\$ 01.7990	\$ 543,918.66
328 328 001	Sabine Intra-Hub Transfers	03/99	186,000	186,000	\$ 01.7990	\$ 334,614.00

<186,000> 1.799 *<334,614.00>*
 + 187,859 1.799 337,958.34

Revision #1 Credit *<302,345>* *<9,225.28>*
 + 297,217
 872,651.72

COPY

#01-90-000-232-02-00-0

Total Cost of Gas \$ 878,532.66
 Sales Tax \$ 0.00

Total Amount Due this Invoice \$ ~~878,532.66~~
 Adjusted Amount Due \$ 872,651.72

Citrus Trading Corp.

An Enron/Sonata Affiliate

TOTAL P.01
P.01

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
VOICE NUMBER: G-9903-3938 VOICE DATE: APRIL 6, 1999 IE DATE: APRIL 16, 1999	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

x #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

CITY	PIPE METER	FEET/METER	DESCRIPTION	DATES		VOLUMES			INDEX	PRICE		DOLLARS	
				START	END	TIER	TIER VOL	PER		MMBTU	ADJUSTMENTS	FINAL	AMOUNT

NO INVOICE YOU FOR NATURAL GAS SALES:

9963	FGT/99278		ORLANDO TURNPIKE	03/01/1999	03/31/1999				216,448	✓		\$2,20888	✓	\$476,168.88	✓
------	-----------	--	------------------	------------	------------	--	--	--	---------	---	--	-----------	---	--------------	---

TOTAL DUE CITRUS TRADING CORP. 216,448 \$476,168.88

99%
713 646 8420

Less LE Rider Enron 220 Transportation for March '99
(Commodity Fuel Only) (60,937.2 mmbtu's)

< \$134,061.84 >

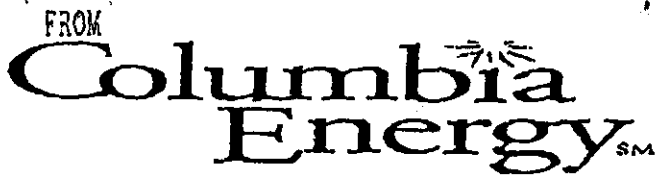
Adjusted amount due Citrus Trading Corp.
(Excluding Transportation Charges)

\$ 342,106.16

PAGE 4 OF 13
MAR. INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

APR-06-1999 13:54



(WED) 4.14'99 15:05/ST. 14:51/NO. 4862321392 P 1

Customer ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 14-Apr-1999
 Due Date: 24-Apr-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY SYSTEM
 111 E MADISON ST
 TAMPA, FL 33602

CGI
 FC
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ACCOUNT SUMMARY			
Commodity Total	\$374,325.00	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$374,325.00
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$374,325.00	Total Amount Due	\$374,325.00

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due	
			<u>Service Location:</u> 111 E MADISON TAMPA, FL 33602	<u>Reference No:</u> 199903-INV-0553			
				<u>Contract No:</u> S-PEOPLESFL-T-0001			
3/1999	FLORIDA GAS	00282	JOHNSON'S BAYOU	232,500 Dth	\$1.6100	\$374,325.00	
				Add Current Month Pipeline Imbalance	3,822	1.61	6,153.42
				Adjusted Amount Due		\$ 380,478.42	

TO ENSURE PROPER CREDIT RETURN THIS FOR ID# WITH PAYMENT. THANK YOU

Wire Transfers: PNC BANK, N.A. 4-23-99 ABA# 043000096 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006794344	Please Send Correspondence and Payment Discrepancy To COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056 Fax: (713) 350-8365 Phone: (713) 693-2813
Payment by Wire Due 10 days from Receipt #01-90-000-232-02-00-0 CE	Due Date: 24-Apr-1999 Total Amount Due: \$374,325.00 Amount Paid: _____
Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 842071 PITTSBURGH, PA 15264-2071	Invoice No: 199903-INV-0553 Customer ID: PEOPLESFL Contract No: S-PEOPLESFL-T-0001 Invoice Date: 14-Apr-1999

Columbia EnergySM

A Columbia Energy Group Company

Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 14-Apr-1999
 Due Date: 25-Apr-1999

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

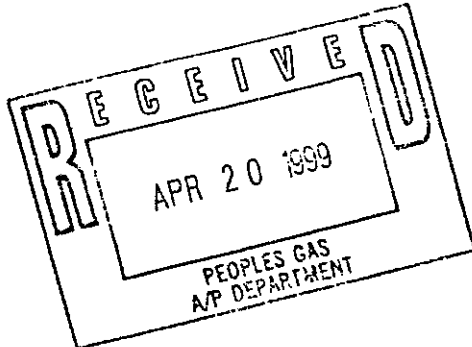
ACCOUNT SUMMARY

Commodity Total	\$262,157.05	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$262,157.05
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$262,157.05	Total Amount Due	\$262,157.05

Billing

Period	Pipeline	Meter	Description	Quantity	Price	AmountDue					
			<u>Service Location:</u> 702 N. FRANKLIN STREET P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199903-INV-0564							
			<u>Contract No:</u> S-PGC TAMPA-S-0001								
3/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	50,718 Dth	\$1.7215	\$87,309.28					
<u>Meter Detail:</u>											
Day 01-01	✓ 10,000/Day	\$1.6500	Day 03-03	✓ 15,000/Day	\$1.7100	Day 04-04	✓ 10,000/Day	\$1.7000	Day 15-15	✓ 2,971/Day	\$1.8500
Day 16-16	✓ 9,463/Day	\$1.7700	Day 23-23	✓ 2,476/Day	\$1.7650						
3/1999	FLORIDA GAS	716	ZONE THREE METER	87,090 Dth	\$1.8610	\$162,071.61					
<u>Meter Detail:</u>											
Day 15-15	✓ 12,029/Day	\$1.9400	Day 16-16	✓ 5,537/Day	\$1.7700	Day 23-23	✓ 4,524/Day	\$1.7650	Day 26-26	10,000/Day	✓ \$1.8150
Day 27-29	✓ 15,000/Day	\$1.8600									
3/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	7,428 Dth	\$1.7200	\$12,776.16					
<u>Meter Detail:</u>											
Day 20-22	✓ 2,476/Day	\$1.7200									

+ Day 31 10,808/Day @ 1.91 = \$20,643.28



COPY



A Columbia Energy Group Company

Customer ID: PGC TAMPA
Fax Number: (813) 228-4742
Invoice Date: 14-Apr-1999
Due Date: 25-Apr-1999

(Page 2)

COPY

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU

Wire Transfers: *4-23-99*
PNC BANK, N.A.
ABA# 043000096
FOR FURTHER CREDIT TO:
COLUMBIA ENERGY SERVICES CORP.
Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To
COLUMBIA ENERGY SERVICES - WHOLESALE
DIVISION
GAS ACCOUNTING
20TH FLOOR
1330 POST OAK BLVD.
HOUSTON, TX 77056
Fax: (713) 350-8365 Phone: (713) 693-2813

Payment by Wire Due 10 days from Receipt

Due Date: 25-Apr-1999
Total Amount Due: \$262,157.05
Amount Paid: _____

#01-90-000-232-02-00-0

Remit Payment To:
COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
P.O. BOX 642071
PITTSBURGH, PA 15264-2071

Invoice No: 199903-INV-0564
Customer ID: PGC TAMPA
Contract No: S-PGC TAMPA-S-0001
Invoice Date: 14-Apr-1999



GI SNG Inv.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

Peoples Gas System, Inc.
111 Madison Street
Attn: Ed Elliot Mgr. Gas Acctg.
Tampa, FL 33601
Fax - (813) 228-4646

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199903-0413
Contract Number: 010-NG-SS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 04/09/1999
Due Date: 04/25/1999
Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
3/1999	SNG CO	P10730	TIER 1 POOL (INACTIVE 4/99)

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
389,546 ✓	\$1.3700 ✓	\$533,678.02 ✓
389,546		\$533,678.02 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$533,678.02
Net Amount Due in U.S. \$	\$533,678.02

PAGE 8 OF 13
MAR. INVOICES-GAS PUR.

01-90-000-232-02-00-0
[Signature]

COPY

4-23-99

Please Wire Amount To:

NationsBank
Dallas, TX
Account#: 3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

*CGI
FC
LE*

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

15-Apr-99

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 26-Apr-99

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Mar-99

COPY

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS ZN2	PDY500	92,499	\$2.0000	\$184,998.00

TOTAL AMOUNT DUE:

\$184,998.00

PAYMENT
INSTRUCTIONS

wire transfer 4-26-99
NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102897-20010
ABA NO. 028001122
VIA WIRE TRANSFER

MSCG CONTACT
DOUGLAS RUSCH

TEL (212) 761-5960

FAX (212) 761-0292

01-90-000-232-02-00-0

CG

PAGE 9 OF 13
MAR. INVOICES-GAS PUR.

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 03-961934
Invoice Date: 4/9/99
Due Date: 4/25/99
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199903	Nom	153,884	\$2.0800	\$320,078.72
	Amount Due	158,000		\$322,400.00
	Total Amount Due	155,000		\$322,400.00

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
4-23-99 Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

Adjusted Amount Due \$ 320,078.72

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

#01-90-000-232-02-00-0

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 03-962000
Invoice Date: 4/9/99
Due Date: 4/25/99
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199903	Nom	33,605 ✓	\$1.8600 ✓	\$62,505.30
199903	Nom	28,395 ✓	\$1.8650 ✓	\$52,956.68
199903	Nom	20,000 X	\$1.9200 X	\$38,400.00
199903	Nom	8,000 X	\$1.9650 X	\$15,720.00
199903	Nom	5,385 ✓	\$1.9100 ✓	\$10,285.35
Amount Due				95,385
				<u>\$179,867.33</u>

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199903	Nom	30,000 ✓	\$1.7750 ✓	\$53,250.00
199903	Nom	25,000 ✓	\$1.8300 ✓	\$45,750.00
199903	Nom	20,000 ✓	\$1.8300 ✓	\$36,600.00
199903	Nom	14,000 ✓	\$1.7800 ✓	\$24,920.00
199903	Nom	11,395 ✓	\$1.8600 ✓	\$21,194.70
199903	Nom	10,000 X	\$1.6500 X	\$16,500.00
199903	Nom	5,000 10,000	\$1.7000 ✓	\$17,000.00
199903	Nom	8,096 ✓	\$1.7800 ✓	\$14,410.88
Amount Due				122,491
Total Amount Due				218,876
				<u>\$229,626.58</u>
				<u>\$409,492.91</u>

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
4-23-99 Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

Adjusted Amount Due \$400,992.91

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

01-90-000-d) 2-02-00-0

Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090

Invoice Number: 1999030676-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-T-0001
 Invoice Date: 07-Apr-1999
 Due Date: 25-Apr-1999
 Production Month: 3/1999

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

*C
G
F
L
E*

Producers Energy Marketing, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
MOPS	17926	MAT ISL 683	Nom	117,599 117,238	\$1.53000 ✓	\$179,926.47 # 179,374.14
Current Totals				117,599 Dth		\$179,926.47
Recap:						
				Commodity Total		\$179,926.47
				Net Amount Due		\$179,926.47

*Add Prior Month Interstate Pipeline
 Imbalance Adjustment*

167 1.68 280.56

Adjusted Amount Due

179,654.70

COPY

01-90-000-232-02-00-0

PAGE 12 OF 13
 MAR. INVOICES-GAS PUR.

4-23-99

Please Wire Transactions To:
 First National Bank of Chicago
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Please Remit Check To:
 Producers Energy Marketing, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1999

03-May-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,808,146	0.02910	\$110,817.05
2		ACTUAL	3,807,791	0.02910	\$110,806.72
3	FTS-1-NO NOTICE	ACCRUED	28,395	0.02910	\$826.29
4		ACTUAL	38,865	0.02910	\$1,130.97
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,836,541		\$111,643.34
8		ACTUAL	3,846,656		\$111,937.69
9		DIFFERENCE	10,115		\$294.35
10	FTS-2-USAGE	ACCRUED	550,973	0.01200	\$6,611.67
11		ACTUAL	550,973	0.01200	\$6,611.68
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	4,387,514		\$118,255.01
14		ACTUAL	4,397,629		\$118,549.37
15		DIFFERENCE	10,115		\$294.36

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1999**

03-May-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,304)	0.37630	(\$3,501.10)
2		ACTUAL	(11,712)	0.37630	(\$4,407.23)
3		DIFFERENCE	(2,408)		(\$906.13)
4	TOTAL	ACCRUED	(9,304)		(\$3,501.10)
5		ACTUAL	(11,712)		(\$4,407.23)
6		DIFFERENCE	(2,408)		(\$906.13)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MARCH 1999

13-May-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	176,734.2	0.35336	\$62,450.53
2		ACTUAL	176,734.2	0.35336	\$62,450.53
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	151,615.2	0.02910	\$4,412.00
5		ACTUAL	151,615.2	0.02910	\$4,412.00
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	328,349.4		\$66,862.53
8		ACTUAL	328,349.4		\$66,862.53
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOENAT Affiliate

APR-10-1999 00:43

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29002
TOTAL AMOUNT DUE	\$106,399.49

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

Batch Processor

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P.02

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16110	2977	03/99	A	COM	0.0312	(0.0021)	0.0291	24,842 ✓	\$722.90
Usage Charge		16112	2979	03/99	A	COM	0.0312	(0.0021)	0.0291	57,327 ✓	\$1,668.22
Usage Charge		16113	2984	03/99	A	COM	0.0312	(0.0021)	0.0291	144,342 ✓	\$4,200.35
Usage Charge		16115	2988	03/99	A	COM	0.0312	(0.0021)	0.0291	266,001	\$7,740.63
Usage Charge		16119	3005	03/99	A	COM	0.0312	(0.0021)	0.0291	207,573	\$6,040.37
Usage Charge		16121	3004	03/99	A	COM	0.0312	(0.0021)	0.0291	82,958	\$2,414.08
Usage Charge	25809	16134	2953	03/99	A	COM	0.0312	(0.0021)	0.0291	20,429 ✓	\$594.48
Usage Charge	716	16134	2953	03/99	A	COM	0.0312	(0.0021)	0.0291	36,301 ✓	\$1,056.36
Usage Charge		16151	3018	03/99	A	COM	0.0312	(0.0021)	0.0291	62,347	\$1,814.30
Usage Charge		16169	3134	03/99	A	COM	0.0312	(0.0021)	0.0291	7,768	\$226.05
Usage Charge	25809	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	154,544	\$4,497.23
Usage Charge	10240	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	77,345	\$2,250.74
Usage Charge	25309	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	170,470	\$4,960.68
Usage Charge	25412	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	126,334	\$3,676.32
Usage Charge	57391	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	74,310	\$2,162.42
Usage Charge	58130	16198	3051	03/99	A	COM	0.0312	(0.0021)	0.0291	2,985	\$86.86
Usage Charge		16200	3061	03/99	A	COM	0.0312	(0.0021)	0.0291	6,798	\$197.82
Usage Charge		16201	3063	03/99	A	COM	0.0312	(0.0021)	0.0291	190,848	\$5,553.68
Usage Charge		16202	3067	03/99	A	COM	0.0312	(0.0021)	0.0291	214,281	\$6,235.58
Usage Charge		16203	3069	03/99	A	COM	0.0312	(0.0021)	0.0291	13,069	\$380.31
Usage Charge		16209	3177	03/99	A	COM	0.0312	(0.0021)	0.0291	11,313	\$329.21
Usage Charge		16525	3232	03/99	A	COM	0.0312	(0.0021)	0.0291	30,000	\$873.00

COPY

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PAGE 1 OF 6
 MAR. INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999 00:43

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29002
TOTAL AMOUNT DUE	\$106,399.49

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	Usage Charge	55685 99449	03/99	A	COM	0.0312	(0.0021)	0.0291	15,299	\$445.20
	Usage Charge 25309 716	56781 68368	03/99	A	COM	0.0312	(0.0021)	0.0291	41,478	\$1,207.01
	Usage Charge	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	392,708	\$11,427.80
	Usage Charge 611 25809	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	84,581	\$2,461.31
	Usage Charge 10102 10034	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	18,330	\$533.40
	Usage Charge 25306 6489	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	16,672	\$485.16
	Usage Charge 25309 716	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	47,231	\$1,374.42
	Usage Charge 25412 7995	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	526,919	\$15,333.34
	Usage Charge 62133 157738	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	5,338	\$155.34
	Usage Charge 62134 157739	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	2,264	\$65.88
	Usage Charge 62135 157740	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	54,007	\$1,571.60
	Usage Charge 71441 255278	57345 90297	03/99	A	COM	0.0312	(0.0021)	0.0291	2,008	\$58.43
	Usage Charge 611 25809	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	154,690	\$4,501.48
	Usage Charge 10240 23703	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	77,345	\$2,250.74
	Usage Charge 25309 716	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	160,536	\$4,671.60
	Usage Charge 25412 7995	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	133,168	\$3,875.19
	Usage Charge 57391 32606	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	77,345	\$2,250.74
	Usage Charge 58130 105026	58913 109188	03/99	A	COM	0.0312	(0.0021)	0.0291	14,970	\$435.63
	Usage Charge	62995 218092	03/99	A	COM	0.0312	(0.0021)	0.0291	717	\$20.86
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208		03/99	A	VOL	0.3687	0.0076	0.3763	(11,712)	(\$4,407.23)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/99.									3,807,791	\$106,399.49

Batch Processor 91%

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PAGE 2 OF 6
 MAR. INV. S-PIPELINE CHGS.

P.03



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999

00:44

Batch Processor

91%

P.05

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29007
TOTAL AMOUNT DUE	\$1,130.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3780354511
 ABA # 111000012

CONTRACT: 5064 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: DELIVERY POINT OPERATOR ACCOUNT **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	No Notice			03/99	A	COM	0.0312	(0.0021)		0.0291	38,865	\$1,130.97
TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/99.											38,865	\$1,130.97

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

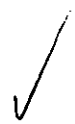
*** END OF INVOICE 29007 ***

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PAGE 3 OF 6
MAR. INV.'S-PIPELINE CHGS.



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

APR-10-1999 00:45

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29050
TOTAL AMOUNT DUE	\$6,500.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

Batch Processor

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16102	3152	03/99	A	COM	0.0141	(0.0021)		0.0120	65,686	\$788.23
	Usage Charge	16115	2988	03/99	A	COM	0.0141	(0.0021)		0.0120	61,960	\$743.52
	Usage Charge	16159	3281	03/99	A	COM	0.0141	(0.0021)		0.0120	197,938	\$2,375.26
	Usage Charge	16195	3115	03/99	A	COM	0.0141	(0.0021)		0.0120	203,235	\$2,438.82
	Usage Charge	57345	90297	03/99	A	COM	0.0141	(0.0021)		0.0120	12,928	\$155.14
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/99.										541,747	\$6,500.97	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29050 ***



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PAGE 4 OF 6
 MAR. INV. S. PIPELINE CHGS.

91%

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDM/SONAT Affiliate

APR-10-1999

00:46

Batch Processor

91%

P.08

DATE	04/10/99
DUE	04/20/99
INVOICE NO.	29177
TOTAL AMOUNT DUE	\$110.71

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	Usage Charge	71403	253067	03/99	A	COM	0.0141	(0.0021)		0.0120	9,226	\$110.71
TOTAL FOR CONTRACT 5909 FOR MONTH OF 03/99.											9,226	\$110.71

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29177 ***

COPY

01-90-000-232-02-00-0

[Handwritten Signature]

PAGE 5 OF 6
 MAR. INV.'S-PIPELINE CHGS.





PEOPLES GAS

Line #

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of March 1999
- 5 g:\gasact\le_220\due_cit.wk4

06-Apr-99

In Dekatherms

6	Volumes Released to Citrus at City Gate:	211,575.0
7	Less: Confirmed Delivery Volumes at City Gate:	211,029.0
8	Unused Capacity	546.0
9	Confirmed Delivery Volumes at City Gate:	211,029.0
10	Add: FGT Fuel @2.50%	5,411.0
11	Total Volumes at FGT Receipt Point:	216,440.0
12	LE Rider Customers' Measured Volumes at City Gate:	59,413.8
13	Add: FGT Fuel @2.50%((59,413.8 / .9750)-59,413.8):	1,523.4
14	LE Rider Measured Volumes at FGT Receipt Point:	60,937.2
15	Confirmed Delivery Volumes at City Gate:	211,029.0
16	Less: LE Rider Measured Volumes at City Gate:	59,413.8
17	Peoples' Volumes at City Gate:	151,615.2

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(60,937.2)	\$2.2000	(\$134,061.84)
19	Reservation Fees (Due Citrus Trading)	151,615.2	\$0.3763	\$57,052.80
20	Usage Charges (Due Citrus Trading)	151,615.2	\$0.0291	\$4,412.00
21	Additional Reservation/Usage Charges	24,573.0	0.2113	\$5,192.27
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0291-.1941)			
24	Unused Capacity	546.0	\$0.3763	\$205.46
25	Amount Due Peoples Gas System			(\$67,199.31)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Line#

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

March 1999
INVOICE

Line#

4 April 14, 1999

Invoice No. 28359

PLEASE WIRE TRANSFER PAYMENT TO:

4-21-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

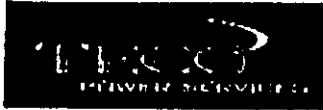
COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 3/1/99 - 3/31/99		3,920,890 ✓	\$0.19223	\$753,706.46 ✓
10 Total Commodity		3,920,890 ✓	\$0.19223	\$753,706.46 ✓
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,162 dth	\$0.2800	\$1,445.33 ✓
12 830087 Peoples So Ga Inter Com.		11,734 dth ✓	\$0.1993	\$2,338.56 ✓
13 864340 & 864350 SNG Firm Com.		758,456 dth	\$0.0280	\$21,261.15 ✓
14 831200 & 831210 So Ga Firm Com.		785,441 dth ✓	\$0.0202	\$15,891.53 ✓
15 864350 SNG GSR Vol. Com.		444,850 dth	\$0.0002	\$88.97 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day ✓	\$5.4060	\$192,993.84 ✓
18 Monthly Agency Fee				\$1,000.00 ✓
19 1998 GSR refund from SNG				(\$10,296.00) 0
Credits:				
20 SNG Brokered Capacity				(\$58,597.96) ✓
21 So. Ga. Brokered Capacity				(\$35,248.07) ✓
22 Sonat Marketing Buy/Sale Credit				(\$9,814.84) ✓
23 Total Transport				\$439,591.71

01-90-000-232-02-00-0

24 TOTAL AMOUNT DUE \$1,193,298.17

25 Less Amount Included in Mar '99's Filing \$1,199,757.96

26 Adjustment This Month's Filing \$ 6,453.79



HARDEE POWER PARTNERS

INVOICE

NATURAL GAS SALES INVOICE

INVOICE DATE: 9-Sep-98
 INVOICE MONTH: Aug-98
 PAYMENT DUE DATE: Net 10 days

TECO Peoples Gas
 702 N. Franklin Street
 Tampa, Florida 33602
 Attn: D. Eric Bronner

Start Date	End Date	Daily Quantity	Total Quantity	Price Per \$/MMBTU	Amount Due
8/17/98	8/17/98	6,601	6,601	\$2.2700	\$14,984.27

COPY

Balance Due HPS	6,601	\$2.2700	\$14,984.27
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Send Remittance to:
 Hardee Power Partners, Limited
 P. O. Box 111
 Tampa, Florida 33601
 Attention: Paige Valiente

Wiring Instructions: **4-9-99**
 Bank: Nations Bank of Texas
 Bank Routing (ABA) #: 1110-0001-2
 Account Number: 375 037 0456

cc: Paige Valiente

#01-90-000-222-02-00-0

For further information contact: Evelle Otero (813) 228-1325.
 HAHPS-GAS(SupplierInvoices.xls)ADP INVOICES

PAGE 1 OF 1
 PRIOR PERIOD ADJ.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 APRIL 1999
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13-May-99

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	8,158.5	0.18720	\$1,527.27	7,954.5	0.00361	\$28.72
2 END USERS, INC.	5,289.2	0.18720	\$990.14	5,157.0	0.00361	\$18.62
3 SOUTHBOUND, INC.	35,211.7	0.16640	\$5,859.23	34,331.4	0.00361	\$123.94
4 TEXAS-OHIO DISTRIBUTION, INC.	18,479.3	0.18720	\$3,459.32	18,017.3	0.00361	\$65.04
5 TEXAS-OHIO GAS, INC.	7,356.3	0.20800	\$1,530.11	7,172.4	0.00361	\$25.89
5 TEXAS-OHIO PIPELINE, INC.	1,475.1	0.20800	\$306.82	1,438.2	0.00361	\$5.19
6 TEXAS ENERGY TRANSFER COMPANY	7,844.5	0.18720	\$1,468.49	7,648.4	0.00361	\$27.61
7 TOTAL ACCRUAL	83,814.6		\$15,141.38	81,719.2		\$295.01

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MARCH 1999
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13-May-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	2,180.6	\$0.17200	\$375.06	2,126.1	\$0.00291	\$6.19
2		ACTUAL	2,180.6	0.17200	375.06	2,126.1	0.00291	6.19
3	E-PRIME, INC.	ACCRUED	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
4		ACTUAL	1,885.3	0.17200	324.27	1,838.2	0.00291	5.35
5	SOUTHBOUND, INC.	ACCRUED	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
6		ACTUAL	16,538.4	0.15480	2,560.14	16,124.9	0.00291	46.92
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	648.5	0.17200	111.54	632.3	0.00291	1.84
8		ACTUAL	648.5	0.17200	111.54	632.3	0.00291	1.84
9	TEXAS-OHIO PIPELINE, INC.	ACCRUED	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
10		ACTUAL	22,530.6	0.15480	3,487.74	21,967.3	0.00291	63.92
11	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
12		ACTUAL	10,397.7	0.15480	1,609.56	10,137.8	0.00291	29.50
13	TOTAL ACCRUED		54,181.1		8,468.31	52,826.6		153.72
14	TOTAL ACTUAL		54,181.1		8,468.31	52,826.6		153.72
15	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00