

Law Offices  
**Messer, Caparello & Self**  
A Professional Association

215 South Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, Florida 32302-1876  
Telephone: (850) 222-0720  
Telecopiers: (850) 224-4359; (850) 425-1942  
Internet: www.lawfla.com

June 16, 1999

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RECORDS AND  
REPORTING

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Room 110, Easley Building  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU

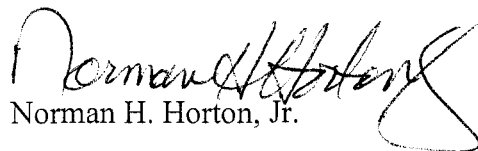
Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

  
Norman H. Horton, Jr.

NHH:amb

Enclosures

cc: Mr. George Bachman  
Parties of Record

DOCUMENT NUMBER-DATE

~~07019~~ JUN 16 99

PPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) )  
True-Up )  
\_\_\_\_\_)

Docket No. 990003-GU  
Filed: June 16, 1999

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of May, 1999. In support thereof, FPU states:

1. FPU's PGA filing for the month of May, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of May, 1999.

2. FPU requests that certain information in its PGA filing for the month of May, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

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FILED-RECORDS-REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's May, 1999 PGA filing.


3. An unedited version of FPU's PGA filing for the month of May, 1999 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of June, 1999.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 990003-GU have been served by hand delivery (\*) and/or U. S. Mail this 16th day of June, 1999 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302

Mr. Russell D. Chapman  
Administrator, Support Services  
Tampa Electric Co.  
P.O. Box 111  
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson Rief & Bakas, P.A.  
117 S. Gadsden St  
Tallahassee, FL 32301

John Roger Howe  
Deputy Public Counsel  
Office of the Public Counsel  
111 West Madison St., Rm 812  
Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq.  
P.O. Box 13688  
Tallahassee, FL 32317

Ansley Watson, Jr., Esq.  
MacFarlane, Ferguson, Allison  
& Kelly  
Post Office Box 1531  
Tampa, FL 33601

John W. McWhirter, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
Post Office Box 3350  
Tampa, FL 33601-3350

Mr. Robert Cooper  
U.S. Gypsum Company  
P.O. Box 806278  
Chicago, IL 60680-4124

Mr. John T. English  
President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

|  | CURRENT MONTH: MAY 1999 |                   |            |         | PERIOD TO DATE |                   |             |         |  |
|--|-------------------------|-------------------|------------|---------|----------------|-------------------|-------------|---------|--|
|  | ACTUAL                  | ORIGINAL ESTIMATE | DIFFERENCE |         | ACTUAL         | ORIGINAL ESTIMATE | DIFFERENCE  |         |  |
|  |                         |                   | AMOUNT     | %       |                |                   | AMOUNT      | %       |  |
| <b>COST OF GAS PURCHASED</b>                   |                         |                   |            |         |                |                   |             |         |  |
| 1 COMMODITY (Pipeline)                         | 9,911                   | 7,241             | 2,670      | 36.87   | 54,389         | 41,812            | 12,577      | 30.08   |  |
| 2 NO NOTICE SERVICE                            | 1,829                   | 1,829             | 0          | 0.00    | 29,454         | 29,454            | 0           | 0.00    |  |
| 3 SWING SERVICE                                | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 4 COMMODITY (Other)                            | 780,625                 | 1,095,433         | (314,808)  | (28.74) | 3,998,629      | 8,451,304         | (4,452,675) | (52.69) |  |
| 5 DEMAND                                       | 218,562                 | 223,774           | (5,212)    | (2.33)  | 2,416,540      | 2,474,965         | (58,425)    | (2.36)  |  |
| 6 OTHER  | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| <b>LESS END-USE CONTRACT</b>                   |                         |                   |            |         |                |                   |             |         |  |
| 7 COMMODITY (Pipeline)                         | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 8 DEMAND                                       | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 9 COMMODITY (Other)                            | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)         | 1,010,927               | 1,328,277         | (317,350)  | (23.89) | 6,499,012      | 10,997,535        | (4,498,523) | (40.90) |  |
| 12 NET UNBILLED                                | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 13 COMPANY USE                                 | 2,084                   | 2,388             | (304)      | (12.73) | 8,199          | 19,787            | (11,588)    | (58.56) |  |
| 14 TOTAL THERM SALES                           | 1,053,026               | 1,017,803         | 35,223     | 3.46    | 6,590,076      | 6,680,149         | (90,073)    | (1.35)  |  |
| <b>THERMS PURCHASED</b>                        |                         |                   |            |         |                |                   |             |         |  |
| 15 COMMODITY (Pipeline)                        | 3,259,470               | 3,149,070         | 110,400    | 3.51    | 22,154,080     | 21,526,330        | 627,750     | 2.92    |  |
| 16 NO NOTICE SERVICE                           | 310,000                 | 310,000           | 0          | 0.00    | 4,992,000      | 4,992,000         | 0           | 0.00    |  |
| 17 SWING SERVICE                               | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 18 COMMODITY (Other)                           | 3,221,020               | 3,143,410         | 77,610     | 2.47    | 21,059,250     | 21,520,670        | (461,420)   | (2.14)  |  |
| 19 DEMAND                                      | 4,320,780               | 4,289,780         | 31,000     | 0.72    | 40,841,780     | 34,863,780        | 5,978,000   | 17.15   |  |
| 20 OTHER                                       | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| <b>LESS END-USE CONTRACT</b>                   |                         |                   |            |         |                |                   |             |         |  |
| 21 COMMODITY (Pipeline)                        | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 22 DEMAND                                      | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 23 COMMODITY (Other)                           | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 24 TOTAL PURCHASES (+17+18+20):(21+23)         | 3,221,020               | 3,143,410         | 77,610     | 2.47    | 21,059,250     | 21,520,670        | (461,420)   | (2.14)  |  |
| 25 NET UNBILLED                                | 0                       | 0                 | 0          | 0.00    | 0              | 0                 | 0           | 0.00    |  |
| 26 COMPANY USE                                 | 6,547                   | 5,660             | 887        | 15.67   | 26,704         | 38,730            | (12,026)    | (31.05) |  |
| 27 TOTAL THERM SALES (24-26 Estimated Only)    | 5,780,021               | 3,137,750         | 2,642,271  | 84.21   | 31,198,499     | 21,481,940        | 9,716,559   | 45.23   |  |
| <b>CENTS PER THERM</b>                         |                         |                   |            |         |                |                   |             |         |  |
| 28 COMMODITY (Pipeline) (1/15)                 | 0.304                   | 0.230             | 0.074      | 32.17   | 0.246          | 0.194             | 0.052       | 26.80   |  |
| 29 NO NOTICE SERVICE (2/16)                    | 0.590                   | 0.590             | 0.000      | 0.00    | 0.590          | 0.590             | 0.000       | 0.00    |  |
| 30 SWING SERVICE (3/17)                        | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| 31 COMMODITY (Other) (4/18)                    | 24.235                  | 34.849            | (10.614)   | (30.46) | 18.988         | 39.271            | (20.283)    | (51.65) |  |
| 32 DEMAND (5/19)                               | 5.058                   | 5.216             | (0.158)    | (3.03)  | 5.917          | 7.099             | (1.182)     | (16.65) |  |
| 33 OTHER (6/20)                                | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| <b>LESS END-USE CONTRACT</b>                   |                         |                   |            |         |                |                   |             |         |  |
| 34 COMMODITY Pipeline (7/21)                   | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| 35 DEMAND (8/22)                               | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| 36 COMMODITY Other (9/23)                      | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| 37 TOTAL COST OF PURCHASES (11/24)             | 31.385                  | 42.256            | (10.871)   | (25.73) | 30.861         | 51.102            | (20.241)    | (39.61) |  |
| 38 NET UNBILLED (12/25)                        | 0.000                   | 0.000             | 0.000      | 0.00    | 0.000          | 0.000             | 0.000       | 0.00    |  |
| 39 COMPANY USE (13/26)                         | 31.831                  | 42.191            | (10.360)   | (24.55) | 30.703         | 51.090            | (20.387)    | (39.90) |  |
| 40 TOTAL COST OF THERM SOLD (11/27)            | 17.490                  | 42.332            | (24.842)   | (58.68) | 20.831         | 51.194            | (30.363)    | (59.31) |  |
| 41 TRUE-UP (E-2)                               | (0.615)                 | (0.615)           | 0.000      | 0.00    | (0.615)        | (0.615)           | 0.000       | 0.00    |  |
| 42 TOTAL COST OF GAS (40+41)                   | 16.875                  | 41.717            | (24.842)   | (59.55) | 20.216         | 50.579            | (30.363)    | (60.03) |  |
| 43 REVENUE TAX FACTOR                          | 1.00503                 | 1.00503           | 0.000      | 0.00    | 1.00503        | 1.00503           | 0.000       | 0.00    |  |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 16.95988                | 41.92684          | (24.967)   | (59.55) | 20.31769       | 50.83341          | (30.516)    | (60.03) |  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001          | 16.960                  | 41.927            | (24.967)   | (59.55) | 20.318         | 50.833            | (30.515)    | (60.03) |  |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

SCHEDULE A-1/R

| COST OF GAS PURCHASED                          | CURRENT MONTH: |                  |            |         | PERIOD TO DATE |                  |             |         |
|--|----------------|------------------|------------|---------|----------------|------------------|-------------|---------|
|  | ACTUAL         | REVISED ESTIMATE | DIFFERENCE |         | ACTUAL         | REVISED ESTIMATE | DIFFERENCE  |         |
|  |                |                  | AMOUNT     | %       |                |                  | AMOUNT      | %       |
| 1 COMMODITY (Pipeline)                         | 9,911          | 7,241            | 2,670      | 36.87   | 54,389         | 41,812           | 12,577      | 30.08   |
| 2 NO NOTICE SERVICE                            | 1,829          | 1,829            | 0          | 0.00    | 29,454         | 29,454           | 0           | 0.00    |
| 3 SWING SERVICE                                | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 4 COMMODITY (Other)                            | 780,625        | 1,095,433        | (314,808)  | (28.74) | 3,998,629      | 8,451,304        | (4,452,675) | (52.69) |
| 5 DEMAND                                       | 218,562        | 223,774          | (5,212)    | (2.33)  | 2,416,540      | 2,474,965        | (58,425)    | (2.36)  |
| 6 OTHER  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| <b>LESS END-USE CONTRACT</b>                   |                |                  |            |         |                |                  |             |         |
| 7 COMMODITY (Pipeline)                         | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 8 DEMAND                                       | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 9 COMMODITY (Other)                            | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)         | 1,010,927      | 1,328,277        | (317,350)  | (23.89) | 6,499,012      | 10,997,535       | (4,498,523) | (40.90) |
| 12 NET UNBILLED                                | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 13 COMPANY USE                                 | 2,084          | 2,388            | (304)      | (12.73) | 8,199          | 19,787           | (11,588)    | (58.56) |
| 14 TOTAL THERM SALES                           | 1,053,026      | 1,017,803        | 35,223     | 3.46    | 6,590,076      | 6,680,149        | (90,073)    | (1.35)  |
| <b>THERMS PURCHASED</b>                        |                |                  |            |         |                |                  |             |         |
| 15 COMMODITY (Pipeline)                        | 3,259,470      | 3,149,070        | 110,400    | 3.51    | 22,154,080     | 21,526,330       | 627,750     | 2.92    |
| 16 NO NOTICE SERVICE                           | 310,000        | 310,000          | 0          | 0.00    | 4,992,000      | 4,992,000        | 0           | 0.00    |
| 17 SWING SERVICE                               | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 18 COMMODITY (Other)                           | 3,221,020      | 3,143,410        | 77,610     | 2.47    | 21,059,250     | 21,520,670       | (461,420)   | (2.14)  |
| 19 DEMAND                                      | 4,320,780      | 4,289,780        | 31,000     | 0.72    | 40,841,780     | 34,863,780       | 5,978,000   | 17.15   |
| 20 OTHER                                       | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| <b>LESS END-USE CONTRACT</b>                   |                |                  |            |         |                |                  |             |         |
| 21 COMMODITY (Pipeline)                        | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 22 DEMAND                                      | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 23 COMMODITY (Other)                           | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 24 TOTAL PURCHASES (+17+18+20):(21+23)         | 3,221,020      | 3,143,410        | 77,610     | 2.47    | 21,059,250     | 21,520,670       | (461,420)   | (2.14)  |
| 25 NET UNBILLED                                | 0              | 0                | 0          | 0.00    | 0              | 0                | 0           | 0.00    |
| 26 COMPANY USE                                 | 6,547          | 5,660            | 887        | 15.67   | 26,704         | 38,730           | (12,026)    | (31.05) |
| 27 TOTAL THERM SALES (24-26 Estimated Only)    | 5,780,021      | 3,137,750        | 2,642,271  | 84.21   | 31,198,499     | 21,487,600       | 9,710,899   | 45.19   |
| <b>CENTS PER THERM</b>                         |                |                  |            |         |                |                  |             |         |
| 28 COMMODITY (Pipeline) (1/15)                 | 0.304          | 0.230            | 0.074      | 32.17   | 0.246          | 0.194            | 0.052       | 26.80   |
| 29 NO NOTICE SERVICE (2/16)                    | 0.590          | 0.590            | 0.000      | 0.00    | 0.590          | 0.590            | 0.000       | 0.00    |
| 30 SWING SERVICE (3/17)                        | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| 31 COMMODITY (Other) (4/18)                    | 24.235         | 34.849           | (10.614)   | (30.46) | 18.988         | 39.271           | (20.283)    | (51.65) |
| 32 DEMAND (5/19)                               | 5.058          | 5.216            | (0.158)    | (3.03)  | 5.917          | 7.099            | (1.182)     | (16.65) |
| 33 OTHER (6/20)                                | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| <b>LESS END-USE CONTRACT</b>                   |                |                  |            |         |                |                  |             |         |
| 34 COMMODITY Pipeline (7/21)                   | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| 35 DEMAND (8/22)                               | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| 36 COMMODITY Other (9/23)                      | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| 37 TOTAL COST OF PURCHASES (11/24)             | 31.385         | 42.256           | (10.871)   | (25.73) | 30.861         | 51.102           | (20.241)    | (39.61) |
| 38 NET UNBILLED (12/25)                        | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000       | 0.00    |
| 39 COMPANY USE (13/26)                         | 31.831         | 42.191           | (10.360)   | (24.55) | 30.703         | 51.090           | (20.387)    | (39.90) |
| 40 TOTAL COST OF THERM SOLD (11/27)            | 17.490         | 42.332           | (24.842)   | (58.68) | 20.831         | 51.181           | (30.350)    | (59.30) |
| 41 TRUE-UP (E-2)                               | (0.615)        | (0.615)          | 0.000      | 0.00    | (0.615)        | (0.615)          | 0.000       | 0.00    |
| 42 TOTAL COST OF GAS (40+41)                   | 16.875         | 41.717           | (24.842)   | (59.55) | 20.216         | 50.566           | (30.350)    | (60.02) |
| 43 REVENUE TAX FACTOR                          | 1.00503        | 1.00503          | 0.000      | 0.00    | 1.00503        | 1.00503          | 0.000       | 0.00    |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 16.95988       | 41.92684         | (24.967)   | (59.55) | 20.31769       | 50.82035         | (30.503)    | (60.02) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001          | 16.960         | 41.927           | (24.967)   | (59.55) | 20.318         | 50.820           | (30.502)    | (60.02) |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

|  | CURRENT MONTH: |                   |           |          | PERIOD TO DATE |                   |             |          |
|--|----------------|-------------------|-----------|----------|----------------|-------------------|-------------|----------|
|  | MAY 1999       |                   |           |          | ACTUAL         | FLEXDOWN ESTIMATE | DIFFERENCE  |          |
|  | ACTUAL         | FLEXDOWN ESTIMATE | AMOUNT    | %        |                |                   | AMOUNT      | %        |
| <b>COST OF GAS PURCHASED</b>                   |                |                   |           |          |                |                   |             |          |
| 1 COMMODITY (Pipeline)                         | 9,911          | 7,241             | 2,670     | 36.87    | 54,389         | 41,812            | 12,577      | 30.08    |
| 2 NO NOTICE SERVICE                            | 1,829          | 1,829             | 0         | 0.00     | 29,454         | 29,454            | 0           | 0.00     |
| 3 SWING SERVICE                                | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 4 COMMODITY (Other)                            | 780,625        | 1,095,433         | (314,808) | (28.74)  | 3,998,629      | 8,451,304         | (4,452,675) | (52.69)  |
| 5 DEMAND                                       | 218,562        | 223,774           | (5,212)   | (2.33)   | 2,416,540      | 2,474,965         | (58,425)    | (2.36)   |
| 6 OTHER  | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |           |          |                |                   |             |          |
| 7 COMMODITY (Pipeline)                         | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 8 DEMAND                                       | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 9 COMMODITY (Other)                            | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0              | (308,086)         | 308,086   | (100.00) | 0              | (4,297,599)       | 4,297,599   | (100.00) |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)         | 1,010,927      | 1,020,191         | (9,264)   | (0.91)   | 6,499,012      | 6,699,936         | (200,924)   | (3.00)   |
| 12 NET UNBILLED                                | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 13 COMPANY USE                                 | 2,084          | 2,388             | (304)     | (12.73)  | 8,199          | 19,787            | (11,588)    | (58.56)  |
| 14 TOTAL THERM SALES                           | 1,053,026      | 1,017,803         | 35,223    | 3.46     | 6,590,076      | 6,680,149         | (90,073)    | (1.35)   |
| <b>THERMS PURCHASED</b>                        |                |                   |           |          |                |                   |             |          |
| 15 COMMODITY (Pipeline)                        | 3,259,470      | 3,149,070         | 110,400   | 3.51     | 22,154,080     | 21,526,330        | 627,750     | 2.92     |
| 16 NO NOTICE SERVICE                           | 310,000        | 310,000           | 0         | 0.00     | 4,992,000      | 4,992,000         | 0           | 0.00     |
| 17 SWING SERVICE                               | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 18 COMMODITY (Other)                           | 3,221,020      | 3,143,410         | 77,610    | 2.47     | 21,059,250     | 21,520,670        | (461,420)   | (2.14)   |
| 19 DEMAND                                      | 4,320,780      | 4,289,780         | 31,000    | 0.72     | 40,841,780     | 34,863,780        | 5,978,000   | 17.15    |
| 20 OTHER                                       | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |           |          |                |                   |             |          |
| 21 COMMODITY (Pipeline)                        | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 22 DEMAND                                      | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 23 COMMODITY (Other)                           | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 24 TOTAL PURCHASES (+17+18+20):(21+23)         | 3,221,020      | 3,143,410         | 77,610    | 2.47     | 21,059,250     | 21,520,670        | (461,420)   | (2.14)   |
| 25 NET UNBILLED                                | 0              | 0                 | 0         | 0.00     | 0              | 0                 | 0           | 0.00     |
| 26 COMPANY USE                                 | 6,547          | 5,660             | 887       | 15.67    | 26,704         | 38,730            | (12,026)    | (31.05)  |
| 27 TOTAL THERM SALES (24-26 Estimated Only)    | 5,780,021      | 3,137,750         | 2,642,271 | 84.21    | 31,198,499     | 21,487,600        | 9,710,899   | 45.19    |
| <b>CENTS PER THERM</b>                         |                |                   |           |          |                |                   |             |          |
| 28 COMMODITY (Pipeline) (1/15)                 | 0.304          | 0.230             | 0.074     | 32.17    | 0.246          | 0.194             | 0.052       | 26.80    |
| 29 NO NOTICE SERVICE (2/16)                    | 0.590          | 0.590             | 0.000     | 0.00     | 0.590          | 0.590             | 0.000       | 0.00     |
| 30 SWING SERVICE (3/17)                        | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| 31 COMMODITY (Other) (4/18)                    | 24.235         | 34.849            | (10.614)  | (30.46)  | 18.988         | 39.271            | (20.283)    | (51.65)  |
| 32 DEMAND (5/19)                               | 5.058          | 5.216             | (0.158)   | (3.03)   | 5.917          | 7.099             | (1.182)     | (16.65)  |
| 33 OTHER (6/20)                                | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |           |          |                |                   |             |          |
| 34 COMMODITY Pipeline (7/21)                   | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| 35 DEMAND (8/22)                               | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| 36 COMMODITY Other (9/23)                      | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| 37 TOTAL COST OF PURCHASES (11/24)             | 31.385         | 32.455            | (1.070)   | (3.30)   | 30.861         | 31.133            | (0.272)     | (0.87)   |
| 38 NET UNBILLED (12/25)                        | 0.000          | 0.000             | 0.000     | 0.00     | 0.000          | 0.000             | 0.000       | 0.00     |
| 39 COMPANY USE (13/26)                         | 31.831         | 42.191            | (10.360)  | (24.55)  | 30.703         | 51.090            | (20.387)    | (39.90)  |
| 40 TOTAL COST OF THERM SOLD (11/27)            | 17.490         | 32.513            | (15.023)  | (46.21)  | 20.831         | 31.180            | (10.349)    | (33.19)  |
| 41 TRUE-UP (E-2)                               | (0.615)        | (0.615)           | 0.000     | 0.00     | (0.615)        | (0.615)           | 0.000       | 0.00     |
| 42 TOTAL COST OF GAS (40+41)                   | 16.875         | 31.898            | (15.023)  | (47.10)  | 20.216         | 30.565            | (10.349)    | (33.86)  |
| 43 REVENUE TAX FACTOR                          | 1.00503        | 1.00503           | 0.000     | 0.00     | 1.00503        | 1.00503           | 0.000       | 0.00     |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 16.95988       | 32.05845          | (15.099)  | (47.10)  | 20.31769       | 30.71874          | (10.401)    | (33.86)  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001          | 16.960         | 32.058            | (15.098)  | (47.10)  | 20.318         | 30.719            | (10.401)    | (33.86)  |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: MAY 1999

| COMMODITY (Pipeline)                                 | THERMS    | INVOICE AMOUNT | COST PER THERM (\$ PER THERM) |
|--|-----------|----------------|-------------------------------|
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 3,104,190 | 9,353.22       | 0.301                         |
| 2 No Notice Commodity Adjustment - System Supply     | (5,220)   | (18.74)        | 0.359                         |
| 3 Commodity Pipeline - Scheduled FTS - End Users     | 0         | 0.00           | 0.000                         |
| 4 Commodity Pipeline - Scheduled FTS - OSSS          | 160,500   | 576.20         | 0.359                         |
| 5 Commodity Pipeline - Scheduled PTS - End Users     | 0         | 0.00           | 0.000                         |
| 6 Commodity Pipeline - August Adjustment             | 0         | 0.00           | 0.000                         |
| 7 Commodity Adjustments                              | 0         | 0.00           | 0.000                         |
| 8 TOTAL COMMODITY (Pipeline)                         | 3,259,470 | 9,910.68       | 0.304                         |
| <b>SWING SERVICE</b>                                 |           |                |                               |
| 9 Swing Service - Scheduled                          | 0         | 0.00           | 0.000                         |
| 10 Alert Day Volumes - FGT                           | 0         | 0.00           | 0.000                         |
| 11 Alert Day Volumes - FGT                           | 0         | 0.00           | 0.000                         |
| 12 Operational Flow Order Volumes - FGT              | 0         | 0.00           | 0.000                         |
| 13 Less Alert Day Volumes Direct Billed to Others    | 0         | 0.00           | 0.000                         |
| 14 Other   | 0         | 0.00           | 0.000                         |
| 15   | 0         | 0.00           | 0.000                         |
| 16 TOTAL SWING SERVICE                               | 0         | 0.00           | 0.000                         |
| <b>COMMODITY OTHER</b>                               |           |                |                               |
| 17 Commodity Other - Scheduled FTS - System Supply   | 3,060,520 | 739,904.71     | 24.176                        |
| 18 Commodity Other - Scheduled FTS - OSSS            | 160,500   | 38,247.42      | 23.830                        |
| 19 Commodity Other - Schedule PTS / ITS              | 0         | 0.00           | 0.000                         |
| 20 Imbalance Cashout - FGT                           | 0         | 2,473.12       | 0.000                         |
| 21 Imbalance Cashout - Other Shippers                | 0         | 0.00           | 0.000                         |
| 22 Imbalance Cashout - Transporting Customers        | 0         | 0.00           | 0.000                         |
| 23 Commodity Other - System Supply - June Adjustment | 0         | 0.00           | 0.000                         |
| 24 TOTAL COMMODITY (Other)                           | 3,221,020 | 780,625.25     | 24.235                        |
| <b>DEMAND</b>  |           |                |                               |
| 25 Demand (Pipeline) Entitlement to System Supply    | 4,160,280 | 218,562.37     | 5.254                         |
| 26 Demand (Pipeline) Entitlement to End-Users        | 0         | 0.00           | 0.000                         |
| 27 Demand (Pipeline) Entitlement to OSSS             | 160,500   | 0.00           | 0.000                         |
| 28 Other - GRI Refund                                | 0         | 0.00           | 0.000                         |
| 29 Other   | 0         | 0.00           | 0.000                         |
| 30 Other   | 0         | 0.00           | 0.000                         |
| 31 Other   | 0         | 0.00           | 0.000                         |
| 32 TOTAL DEMAND                                      | 4,320,780 | 218,562.37     | 5.058                         |
| <b>OTHER</b>   |           |                |                               |
| 33 Revenue Sharing - FGT                             | 0         | 0.00           | 0.000                         |
| 34 FGT Rate Case                                     | 0         | 0.00           | 0.000                         |
| 35 Legal & Consulting Expenses                       | 0         | 0.00           | 0.000                         |
| 36 Travel Expenses                                   | 0         | 0.00           | 0.000                         |
| 37 Other   | 0         | 0.00           | 0.000                         |
| 38 Other   | 0         | 0.00           | 0.000                         |
| 39 Other   | 0         | 0.00           | 0.000                         |
| 40 TOTAL OTHER                                       | 0         | 0.00           | 0.000                         |



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: MAY 1999**

| Line No.     | Vendor | Invoice, Credit, Check, or Identifying Number | Filing Page Number | Invoice Amount      | Classification Breakdown |                   |               |                   |                   |             |
|--------------|--------|---|--------------------|---------------------|--------------------------|-------------------|---------------|-------------------|-------------------|-------------|
|              |        |   |                    |                     | Commodity (Pipeline)     | No Notice Service | Swing Service | Commodity (Other) | Demand            | Other       |
| 1            | FGT    | 29731   | 10                 | 112,182.74          | 0.00                     | 1,829.00          | 0.00          | 0.00              | 110,353.74        | 0.00        |
| 2            | FGT    | 29721   | 11                 | 108,208.63          | 0.00                     | 0.00              | 0.00          | 0.00              | 108,208.63        | 0.00        |
| 3            | FGT    | 29980   | 12                 | 7,960.54            | 7,960.54                 | 0.00              | 0.00          | 0.00              | 0.00              | 0.00        |
| 4            | FGT    | 29970   | 13                 | 1,968.88            | 1,968.88                 | 0.00              | 0.00          | 0.00              | 0.00              | 0.00        |
| 5            | FGT    | 29979   | 14                 | (18.74)             | (18.74)                  | 0.00              | 0.00          | 0.00              | 0.00              | 0.00        |
| 6            | FGT    | 29935   | 15                 | 2,473.12            | 0.00                     | 0.00              | 0.00          | 2,473.12          | 0.00              | 0.00        |
| 7            |        |   | 16                 |                     | 0.00                     | 0.00              | 0.00          |                   | 0.00              | 0.00        |
| 8            |        |   | 17                 |                     | 0.00                     | 0.00              | 0.00          |                   | 0.00              | 0.00        |
| 9            |        |   | 18                 |                     | 0.00                     | 0.00              | 0.00          |                   | 0.00              | 0.00        |
| 10           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 11           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 12           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 13           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 14           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 15           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 16           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 17           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 18           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 19           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 20           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 21           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 22           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 23           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 24           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| 25           |        |   |                    |                     |                          |                   |               |                   |                   |             |
| <b>TOTAL</b> |        |   |                    | <b>1,010,927.30</b> | <b>9,910.68</b>          | <b>1,829.00</b>   | <b>0.00</b>   | <b>780,625.25</b> | <b>218,562.37</b> | <b>0.00</b> |

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

|  | CURRENT MONTH: MAY 1999 |           |            |          | PERIOD TO DATE  |              |             |          |  |
|--|-------------------------|-----------|------------|----------|---|--------------|-------------|----------|--|
|  | ACTUAL                  | ESTIMATE  | DIFFERENCE |          | ACTUAL  | ESTIMATE (3) | DIFFERENCE  |          |  |
|  |                         |           | AMOUNT     | %        |   |              | AMOUNT      | %        |  |
| <b>TRUE-UP CALCULATION</b>                                     |                         |           |            |          |   |              |             |          |  |
| 1 PURCHASED GAS COST (Sch. A-1 Line 4)                         | 780,625                 | 1,095,433 | 314,808    | 28.74    | 3,998,629   | 8,451,304    | 4,452,675   | 52.69    |  |
| 2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)               | 230,302                 | (75,242)  | (305,544)  | 406.08   | 2,500,383   | (1,751,368)  | (4,251,751) | 242.77   |  |
| 3 TOTAL  | 1,010,927               | 1,020,191 | 9,264      | 0.91     | 6,499,012   | 6,699,936    | 200,924     | 3.00     |  |
| 4 FUEL REVENUES (NET OF REVENUE TAX)                           | 1,053,026               | 1,017,803 | (35,223)   | (3.46)   | 6,590,076   | 6,680,149    | 90,073      | 1.35     |  |
| 5 TRUE-UP (COLLECTED) OR REFUNDED                              | 22,192                  | 22,192    | 0          | 0.00     | 110,960   | 110,960      | 0           | 0.00     |  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 1,075,218               | 1,039,995 | (35,223)   | (3.39)   | 6,701,036   | 6,791,109    | 90,073      | 1.33     |  |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)            | 64,291                  | 19,804    | (44,487)   | (224.64) | 202,024   | 91,173       | (110,851)   | (121.58) |  |
| 8 INTEREST PROVISION-THIS PERIOD (21) (2)                      | 613                     | 0         | (613)      | 0.00     | 2,649   | 0            | (2,649)     | 0.00     |  |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)                 | 131,314                 | 248,906   | 117,592    | 47.24    | 80,313  | 266,305      | 185,992     | 69.84    |  |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)         | (22,192)                | (22,192)  | 0          | 0.00     | (110,960)   | (110,960)    | 0           | 0.00     |  |
| 10a FLEX RATE REFUND (if applicable)                           | 0                       | 0         | 0          | 0.00     | 0   | 0            | 0           | 0.00     |  |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)               | 174,026                 | 246,518   | 72,492     | 29.41    | 174,026   | 246,518      | 72,492      | 29.41    |  |
| <b>INTEREST PROVISION</b>                                      |                         |           |            |          |   |              |             |          |  |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)                | 131,314                 | 248,906   | 117,592    | 47.24    | * If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |              |             |          |  |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)                     | 173,413                 | 246,518   | 73,105     | 29.66    |   |              |             |          |  |
| 14 TOTAL (12+13)   | 304,727                 | 495,424   | 190,697    | 38.49    |   |              |             |          |  |
| 15 AVERAGE (50% OF 14)   | 152,364                 | 247,712   | 95,349     | 38.49    |   |              |             |          |  |
| 16 INTEREST RATE - FIRST DAY OF MONTH                          | 4.8000%                 | 0.0000%   | ...        | ...      |   |              |             |          |  |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH               | 4.8500%                 | 0.0000%   | ...        | ...      |   |              |             |          |  |
| 18 TOTAL (16+17)   | 9.6500%                 | 0.0000%   | ...        | ...      |   |              |             |          |  |
| 19 AVERAGE (50% OF 18)   | 4.8250%                 | 0.0000%   | ...        | ...      |   |              |             |          |  |
| 20 MONTHLY AVERAGE (19/12 Months)                              | 0.402%                  | 0.0000%   | ...        | ...      |   |              |             |          |  |
| 21 INTEREST PROVISION (15x20)                                  | 613                     | 0         | ...        | ...      |   |              |             |          |  |

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
MAY 1999

| LINE NO      | DATE   | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST |          | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|--------------|--------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
|              |        |                |               |          |               |         |                 | THIRD PARTY    | PIPELINE |             |                            |                       |
| 1            | JAN 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 2            | JAN 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 3            | JAN 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 4            | JAN 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 5            | JAN 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 6            | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 7            | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 8            | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 9            | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 10           | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 11           | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 12           | FEB 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 13           | MAR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 14           | MAR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 15           | MAR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 16           | MAR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 17           | APR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 18           | APR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 19           | APR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 20           | APR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 21           | APR 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 22           | MAY 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 23           | MAY 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 24           | MAY 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| 25           | MAY 99 |                | SYS SUPPLY    | N/A      |               |         |                 |                | N/A      | N/A         |                            |                       |
| <b>TOTAL</b> |        |                |               |          | 20,140,000    | 919,250 | 21,059,250      | 3,998,629.00   | 0        | 0           | 0                          | 18.99                 |

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999  
 MONTH: MAY 1999

|    | PRODUCER/<br>SUPPLIER | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE | CITYGATE<br>PRICE |
|----|-----------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------|-------------------|
| 1  |                       |                  |                            |                          |                           |                         |                   |                   |
| 2  |                       |                  |                            |                          |                           |                         |                   |                   |
| 3  |                       |                  |                            |                          |                           |                         |                   |                   |
| 4  |                       |                  |                            |                          |                           |                         |                   |                   |
| 5  |                       |                  |                            |                          |                           |                         |                   |                   |
| 6  |                       |                  |                            |                          |                           |                         |                   |                   |
| 7  |                       |                  |                            |                          |                           |                         |                   |                   |
| 8  |                       |                  |                            |                          |                           |                         |                   |                   |
| 9  |                       |                  |                            |                          |                           |                         |                   |                   |
| 10 |                       |                  |                            |                          |                           |                         |                   |                   |
| 11 |                       |                  |                            |                          |                           |                         |                   |                   |
| 12 |                       |                  |                            |                          |                           |                         |                   |                   |
| 13 |                       |                  |                            |                          |                           |                         |                   |                   |
| 14 |                       |                  |                            |                          |                           |                         |                   |                   |
| 15 |                       |                  |                            |                          |                           |                         |                   |                   |
| 16 |                       |                  |                            |                          |                           |                         |                   |                   |
| 17 |                       |                  |                            |                          |                           |                         |                   |                   |
| 18 |                       |                  |                            |                          |                           |                         |                   |                   |
| 19 |                       |                  |                            |                          |                           |                         |                   |                   |
| 20 |                       |                  |                            |                          |                           |                         |                   |                   |
| 21 |                       |                  |                            |                          |                           |                         |                   |                   |
| 22 |                       |                  |                            |                          |                           |                         |                   |                   |
| 23 |                       |                  |                            |                          |                           |                         |                   |                   |
| 24 |                       |                  |                            |                          |                           |                         |                   |                   |
| 25 |                       |                  |                            |                          |                           |                         |                   |                   |
| 26 |                       |                  |                            |                          |                           |                         |                   |                   |
| 27 |                       |                  |                            |                          |                           |                         |                   |                   |
| 28 |                       |                  |                            |                          |                           |                         |                   |                   |
| 29 |                       |                  |                            |                          |                           |                         |                   |                   |
| 30 |                       |                  |                            |                          |                           |                         |                   |                   |
| 31 |                       |                  |                            |                          |                           |                         |                   |                   |
| 32 |                       |                  |                            |                          |                           |                         |                   |                   |
| 33 |                       |                  |                            |                          |                           |                         |                   |                   |
| 34 |                       |                  |                            |                          |                           |                         |                   |                   |
| 35 |                       |                  |                            |                          |                           |                         |                   |                   |
| 36 |                       |                  |                            |                          |                           |                         |                   |                   |
| 37 |                       |                  |                            |                          |                           |                         |                   |                   |
| 38 |                       |                  |                            |                          |                           |                         |                   |                   |
| 39 |                       |                  |                            |                          |                           |                         |                   |                   |
| 40 |                       |                  |                            |                          |                           |                         |                   |                   |
| 41 |                       |                  |                            |                          |                           |                         |                   |                   |
| 42 |                       |                  |                            |                          |                           |                         |                   |                   |
| 43 |                       |                  |                            |                          |                           |                         |                   |                   |
|    | <b>TOTAL</b>          |                  | 10,858                     | 10,533                   | 336,566                   | 326,469                 |                   |                   |
|    |                       |                  |                            |                          | <b>WEIGHTED AVERAGE</b>   |                         | \$2.3120          | \$2.3835          |

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

|  |           | CURRENT MONTH:   |                  | MAY 1999         |   | PERIOD TO DATE    |                   |                    |               |
|--|-----------|------------------|------------------|------------------|---|-------------------|-------------------|--------------------|---------------|
|  |           | ACTUAL           | ESTIMATE         | DIFFERENCE       |   | TOTAL THERM SALES |                   | DIFFERENCE         |               |
|  |           |                  |                  | AMOUNT           | %   | ACTUAL            | ESTIMATE          | AMOUNT             | %             |
| <b>THERM SALES (FIRM)</b>                  |           |                  |                  |                  |   |                   |                   |                    |               |
| GENERAL SERVICE                            | (11 & 12) | 764,609          | 668,090          | (96,519)         | (14.45)                                     | 5,536,506         | 5,525,900         | (10,606)           | (0.19)        |
| OUTDOOR LIGHTING                           | (21)      | 73               | 160              | 87               | 54.38                                       | 420               | 820               | 400                | 48.78         |
| RESIDENTIAL                                | (31 & 32) | 634,118          | 588,230          | (45,888)         | (7.80)                                      | 4,962,978         | 5,292,850         | 329,872            | 6.23          |
| LARGE VOLUME                               | (51)      | 1,630,036        | 1,739,350        | 109,314          | 6.28  | 9,403,334         | 9,756,340         | 353,006            | 3.62          |
| FIRM TRANSPORT                             | (91)      | 106,771          | 36,320           | (70,451)         | (193.97)                                    | 248,138           | 155,570           | (92,568)           | (59.50)       |
| TOTAL FIRM                                 |           | 3,135,607        | 3,032,150        | (103,457)        | (3.41)                                      | 20,151,376        | 20,731,480        | 580,104            | 2.80          |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |           |                  |                  |                  |   |                   |                   |                    |               |
| INTERRUPTIBLE                              | (61)      | 150,844          | 147,580          | (3,264)          | (2.21)                                      | 975,551           | 911,690           | (63,861)           | (7.00)        |
| INTERRUPTIBLE TRANSPORT                    | (92)      | 255,502          | 224,280          | (31,222)         | (13.92)                                     | 1,143,909         | 1,304,390         | 160,481            | 12.30         |
| LARGE VOLUME INTERRUPTIBLE                 | (93)      | 2,084,552        | 2,073,320        | (11,232)         | (0.54)                                      | 8,024,847         | 6,573,600         | (1,451,247)        | (22.08)       |
| OFF SYSTEM SALES SERVICE                   | (95)      | 160,500          | 0                | (160,500)        | 0.00  | 919,250           | 0                 | (919,250)          | 0.00          |
| TOTAL INTERRUPTIBLE                        |           | 2,651,398        | 2,445,180        | (206,218)        | (8.43)                                      | 11,063,557        | 8,789,680         | (2,273,877)        | (25.87)       |
| <b>TOTAL THERM SALES</b>                   |           | <b>5,787,005</b> | <b>5,477,330</b> | <b>(309,675)</b> | <b>(5.65)</b>                               | <b>31,214,933</b> | <b>29,521,160</b> | <b>(1,693,773)</b> | <b>(5.74)</b> |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |           |                  |                  |                  | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                   |                    |               |
| GENERAL SERVICE                            | (11 & 12) | 2,824            | 2,887            | 63               | 2.18  | 2,825             | 2,879             | 54                 | 1.88          |
| OUTDOOR LIGHTING                           | (21)      | 0                | 5                | 5                | 100.00                                      | 0                 | 5                 | 5                  | 100.00        |
| RESIDENTIAL                                | (31 & 32) | 34,379           | 33,564           | (815)            | (2.43)                                      | 34,029            | 33,588            | (441)              | (1.31)        |
| LARGE VOLUME                               | (51)      | 878              | 885              | 7                | 0.79  | 869               | 882               | 13                 | 1.47          |
| FIRM TRANSPORT                             | (91)      | 2                | 1                | (1)              | (100.00)                                    | 1                 | 1                 | 0                  | 0.00          |
| TOTAL FIRM                                 |           | 38,083           | 37,342           | (741)            | (1.98)                                      | 37,724            | 37,355            | (369)              | (0.99)        |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |           |                  |                  |                  | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                   |                    |               |
| INTERRUPTIBLE                              | (61)      | 8                | 9                | 1                | 11.11                                       | 9                 | 9                 | 0                  | 0.00          |
| INTERRUPTIBLE TRANSPORT                    | (92)      | 7                | 6                | (1)              | (16.67)                                     | 6                 | 6                 | 0                  | 0.00          |
| LARGE VOLUME INTERRUPTIBLE                 | (93)      | 1                | 1                | 0                | 0.00  | 1                 | 1                 | 0                  | 0.00          |
| OFF SYSTEM SALES SERVICE                   | (95)      | 1                | 0                | (1)              | 0.00  | 1                 | 0                 | (1)                | 0.00          |
| TOTAL INTERRUPTIBLE                        |           | 17               | 16               | (1)              | (6.25)                                      | 17                | 16                | (1)                | (6.25)        |
| <b>TOTAL CUSTOMERS</b>                     |           | <b>38,100</b>    | <b>37,358</b>    | <b>(742)</b>     | <b>(1.99)</b>                               | <b>37,741</b>     | <b>37,371</b>     | <b>(370)</b>       | <b>(0.99)</b> |
| <b>THERM USE PER CUSTOMER</b>              |           |                  |                  |                  |   |                   |                   |                    |               |
| GENERAL SERVICE                            | (11 & 12) | 271              | 231              | (40)             | (17.32)                                     | 1,960             | 1,919             | (41)               | (2.14)        |
| OUTDOOR LIGHTING                           | (21)      | N/A              | N/A              | N/A              | N/A   | N/A               | N/A               | N/A                | N/A           |
| RESIDENTIAL                                | (31 & 32) | 18               | 18               | 0                | 0.00  | 146               | 158               | 12                 | 7.59          |
| LARGE VOLUME                               | (51)      | 1,857            | 1,965            | 108              | 5.50  | 10,821            | 11,062            | 241                | 2.18          |
| FIRM TRANSPORT                             | (91)      | 53,386           | 36,320           | (17,066)         | (46.99)                                     | 248,138           | 155,570           | (92,568)           | (59.50)       |
| INTERRUPTIBLE                              | (61)      | 18,856           | 16,398           | (2,458)          | (14.99)                                     | 108,395           | 101,299           | (7,096)            | (7.01)        |
| INTERRUPTIBLE TRANSPORT                    | (92)      | 36,500           | 37,380           | 880              | 2.35  | 190,652           | 217,398           | 26,746             | 12.30         |
| LARGE VOLUME INTERRUPTIBLE                 | (93)      | 2,084,552        | 2,073,320        | (11,232)         | (0.54)                                      | 8,024,847         | 6,573,600         | (1,451,247)        | (22.08)       |
| OFF SYSTEM SALES SERVICE                   | (95)      | 160,500          | 0                | (160,500)        | 0.00  | 919,250           | 0                 | (919,250)          | 0.00          |

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

|   | JAN    | FEB    | MAR    | APR    | MAY    | JUN    | JUL    | AUG    | SEP    | OCT    | NOV    | DEC    |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| <b>WEST PALM BEACH:</b>   |        |        |        |        |        |        |        |        |        |        |        |        |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED  |        |        |        |        |        |        |        |        |        |        |        |        |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0590 | 1.0589 | 1.0628 | 1.0610 | 1.0556 |        |        |        |        |        |        |        |
| 2 PRESSURE CORRECTION FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| a. DELIVERY PRESSURE OF GAS SOLD psia   | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  |
| PRESSURE CORRECTION FACTOR (a/b) psia   | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| BTU CONTENT x PRESSURE CORRECTION FACTOR  | 1.07   | 1.07   | 1.08   | 1.08   | 1.07   | 0      | 0      | 0      | 0      | 0      | 0      | 0      |
| <b>SANFORD &amp; DELAND:</b>  |        |        |        |        |        |        |        |        |        |        |        |        |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED  |        |        |        |        |        |        |        |        |        |        |        |        |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0585 | 1.0599 | 1.0625 | 1.0607 | 1.0549 |        |        |        |        |        |        |        |
| 2 PRESSURE CORRECTION FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| a. DELIVERY PRESSURE OF GAS SOLD psia   | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  | 14.73  |
| PRESSURE CORRECTION FACTOR (a/b) psia   | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR  |        |        |        |        |        |        |        |        |        |        |        |        |
| BTU CONTENT x PRESSURE CORRECTION FACTOR  | 1.08   | 1.08   | 1.08   | 1.08   | 1.07   | 0      | 0      | 0      | 0      | 0      | 0      | 0      |

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

|                  |              |  |  |
|------------------|--------------|--|--|
| DATE             | 05/31/99     | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY<br>ATTN: CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 06/10/99     |  |  |
| INVOICE NO.      | 29731        |  |  |
| TOTAL AMOUNT DUE | \$112,182.74 |  |  |

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIM  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| RECEIPTS<br>PDI NO.                         | DRN No. | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>DTH DRY | AMOUNT  |              |
|---|---------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|---------|--------------|
|   |         | PDI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DTSC |                    |         | NET          |
| RESERVATION CHARGE                          |         |            |         | 05/99         | A  | RES | 0.3687 | 0.0076     |      | 0.3763             | 293,260 | \$110,353.74 |
| NO NOTICE RESERVATION CHARGE                |         |            |         | 05/99         | A  | NMR | 0.0590 |            |      | 0.0590             | 31,000  | \$1,829.00   |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/99. |         |            |         |               |    |     |        |            |      |                    | 324,260 | \$112,182.74 |
| *** END OF INVOICE 29731 ***                |         |            |         |               |    |     |        |            |      |                    |         |              |

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |              |
|------------------|--------------|
| DATE             | 05/31/99     |
| DUE              | 06/10/99     |
| INVOICE NO.      | 29721        |
| TOTAL AMOUNT DUE | \$108,208.63 |

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| RECEIPTS<br>PDI NO.                         | DRN No. | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>DTH DRY | AMOUNT  |              |
|---|---------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|---------|--------------|
|   |         | PDI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DISC |                    |         | NET          |
|   |         |            |         | 05/99         | A  | RES | 0.7719 | 0.0076     |      | 0.7795             | 138,818 | \$108,208.63 |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/99. |         |            |         |               |    |     |        |            |      |                    | 138,818 | \$108,208.63 |
| *** END OF INVOICE 29721 ***                |         |            |         |               |    |     |        |            |      |                    |         |              |

RESERVATION CHARGE

11



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |            |  |  |
|------------------|------------|--|--|
| DATE             | 06/10/99   | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY<br>ATTN: CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank, Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DATE             | 06/20/99   |  |  |
| INVOICE NO.      | 29980      |  |  |
| TOTAL AMOUNT DUE | \$7,960.54 |  |  |

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| RECI NO.                                    | RECEIPTS<br>DRN No. | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>DTH DRY | AMOUNT     |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|------------|
|   |                     | POI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DTSC | REL    |                    |            |
| Usage Charge                                |                     | 16103      | 3154    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 16,303             | \$585.28   |
| Usage Charge                                |                     | 16104      | 28645   | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 19,348             | \$694.59   |
| Usage Charge                                |                     | 16105      | 3158    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 30,148             | \$1,082.31 |
| Usage Charge                                |                     | 16106      | 28456   | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 18,600             | \$667.74   |
| Usage Charge                                |                     | 16107      | 3161    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 25,258             | \$906.76   |
| Usage Charge                                |                     | 16108      | 3163    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 20,863             | \$748.98   |
| Usage Charge                                |                     | 16109      | 3165    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 53,410             | \$1,917.42 |
| Usage Charge                                |                     | 16156      | 3262    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 8,463              | \$303.82   |
| Usage Charge                                |                     | 16157      | 3261    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 2,232              | \$80.13    |
| Usage Charge                                |                     | 16158      | 3277    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 11,067             | \$397.31   |
| Usage Charge                                |                     | 16273      | 3214    | 05/99         | A  | COM | 0.0312 | 0.0047     |      | 0.0359 | 16,050             | \$576.20   |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/99. |                     |            |         |               |    |     |        |            |      |        | 221,742            | \$7,960.54 |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

|        |            |                 |
|--------|------------|-----------------|
| Amount | Project(s) | Project Area(s) |
|        |            |                 |

\*\*\* END OF INVOICE 29980 \*\*\*

12

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |            |  |  |
|------------------|------------|--|--|
| DATE             | 06/10/99   | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY<br>ATTN: CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 06/20/99   |  |  |
| INVOICE NO.      | 29970      |  |  |
| TOTAL AMOUNT DUE | \$1,968.88 |  |  |

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| POI NO.                                     | RECEIPTS |  | DELIVERIES |         | PRDD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>DIH DRY | AMOUNT     |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------|--------------------|------------|
|   | DRN No.  |  | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DTSC | NET    |                    |            |
| Usage Charge                                |          |  | 16103      | 3154    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 8,762              | \$164.73   |
| Usage Charge                                |          |  | 16104      | 28645   | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 9,739              | \$183.09   |
| Usage Charge                                |          |  | 16105      | 3158    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 15,019             | \$282.36   |
| Usage Charge                                |          |  | 16106      | 28456   | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 6,200              | \$116.56   |
| Usage Charge                                |          |  | 16107      | 3161    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 8,742              | \$164.35   |
| Usage Charge                                |          |  | 16108      | 3163    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 837                | \$15.74    |
| Usage Charge                                |          |  | 16109      | 3165    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 8,990              | \$169.01   |
| Usage Charge                                |          |  | 16156      | 3262    | 05/99      | A  | CON | 0.0141 | 0.0047     |      | 0.0188 | 16,337             | \$307.14   |
| Usage Charge                                |          |  | 16157      | 3261    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 16,368             | \$307.72   |
| Usage Charge                                |          |  | 16158      | 3277    | 05/99      | A  | COM | 0.0141 | 0.0047     |      | 0.0188 | 13,733             | \$258.18   |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/99. |          |  |            |         |            |    |     |        |            |      |        | 104,727            | \$1,968.88 |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

|        |            |                 |
|--------|------------|-----------------|
| Amount | Project(s) | Project Area(s) |
|        |            |                 |

\*\*\* END OF INVOICE 29970 \*\*\*

13

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |           |  |   |
|------------------|-----------|--|---|
| DATE             | 06/10/99  | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY<br>ATTN: CHRIS SNYDER<br>POST OFFICE BOX 3395<br>WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 06/20/99  |  |   |
| INVOICE NO.      | 29979     |  |   |
| TOTAL AMOUNT DUE | (\$18.74) |  |   |

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| POI NO.                                     | RECEIPTS |  | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>DTH DRY | AMOUNT |           |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|--------|-----------|
|   | DRN No.  |  | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC |                    |        | NET       |
| No Notice                                   |          |  |            |         | 05/99      | A  | COM | 0.0312 | 0.0047     |      | 0.0359             | (522)  | (\$18.74) |
| TOTAL FOR CONTRACT 5002 FOR MONTH OF 05/99. |          |  |            |         |            |    |     |        |            |      |                    | (522)  | (\$18.74) |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
|        |            |                 |

\*\*\* END OF INVOICE 29979 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

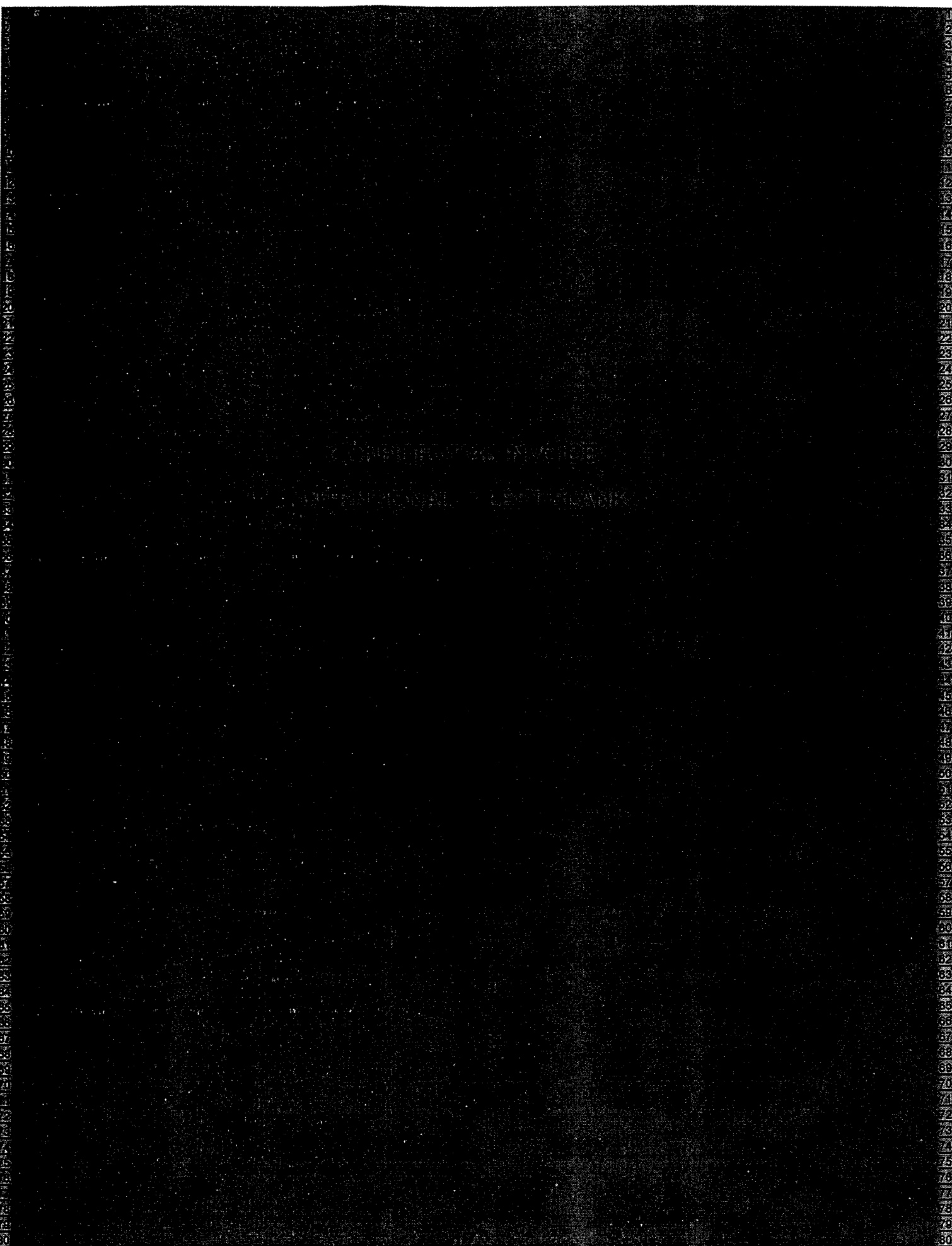
|                  |            |  |  |
|------------------|------------|--|--|
| DATE             | 06/10/99   | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY<br>ATTN: MARC SCHNEIDERMANN<br>POST OFFICE BOX 3395<br>WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 06/20/99   |  |  |
| INVOICE NO.      | 29935      |  |  |
| TOTAL AMOUNT DUE | \$2,473.12 |  |  |

|           |                        |                    |   |
|-----------|------------------------|--------------------|---|
| CONTRACT: | SHIPPER:               | CUSTOMER NO: 4084  | PLEASE CONTACT HEIDI MASSIN<br>AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|           | TYPE: CASH IN/CASH OUT | DUNS NO: 006924427 |   |

| PDI NO.                      | RECEIPTS                    |  | DELIVERIES |         | PROD MONTH                | TC | RC  | RATES  |            |      |     | VOLUMES<br>DTH DRY | AMOUNT |            |
|------------------------------|-----------------------------|--|------------|---------|---------------------------|----|-----|--------|------------|------|-----|--------------------|--------|------------|
|                              | DRN No.                     |  | PDI NO.    | DRN No. |                           |    |     | BASE   | SURCHARGES | DISC | NET |                    |        |            |
|                              | C10 - Net Receipt Imbalance |  |            |         | 04/99                     |    | NR1 | 2.0800 |            |      |     | 2.0800             | 1,189  | \$2,473.12 |
|                              |                             |  |            |         | TOTAL FOR MONTH OF 04/99. |    |     |        |            |      |     |                    | 1,189  | \$2,473.12 |
| *** END OF INVOICE 29935 *** |                             |  |            |         |                           |    |     |        |            |      |     |                    |        |            |

CONFIDENTIAL AND/OR UNCLASSIFIED

INTERNATIONALLY LETTER KNOWN



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