

Florida Power Corporation
Docket No. 990001-EI

Request for Specified Confidential Treatment

010001-EI

423 Forms for April, 1999

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Apr-99

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 06/08/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.47	139,639	1,065	\$20.2078
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	KOCH REFINING COMPANY	HOUSTON, TX	S	FOB PLANT	04/99	F06	2.02	152,017	155,358	\$13.0520
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	04/99	F06	2.50	150,148	120,076	\$13.4695
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.39	137,425	59,508	\$21.2246
6	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	S	FOB TERMINAL	04/99	F06	0.70	140,932	1,550	\$10.7355
8	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB TERMINAL	04/99	F06	0.56	141,352	5,470	\$10.9227
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	04/99	F06	0.50	140,000	4,369	\$10.7945
10	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	TAMPA, FL	S	FOB TERMINAL	04/99	F06	0.44	136,397	9,298	\$10.9556
11	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	04/99	F06	0.23	137,626	435	\$8.7968
12	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC.	OCOEE, FL	S	FOB TERMINAL	04/99	F06	0.43	138,570	2,480	\$11.0736
13	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	DAVIE, FL	S	FOB TERMINAL	04/99	F06	0.38	139,022	799	\$9.2467
14	BARTOW SOUTH FUEL TERMINAL	SAFETY KLEEN OIL RECOVERY CO.	JACKSONVILLE, FL	S	FOB TERMINAL	04/99	F06	0.69	140,639	1,008	\$9.6807
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	04/99	F06	1.49	155,622	469,190	\$13.3871
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.42	138,228	40,673	\$21.1852
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.48	139,506	3,190	\$20.9347
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.48	139,462	971	\$19.4409

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Apr-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SGARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/08/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.48	139,462	1,239	\$21.1150
20	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	04/99	F02	0.41	138,693	175	\$21.5002
21	DEBARY PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	04/99	F02	0.29	138,202	28,568	\$22.2203
22	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.04	138,571	178	\$22.2487
23	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.04	138,500	366	\$22.0065
24	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	04/99	F02	0.03	139,800	5,265	\$22.2345
25	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	04/99	F02	0.03	138,500	31,761	\$23.0245
26	HINES PLANT PEAKERS	NO DELIVERIES									
27	HIGGINS STEAM PLANT	NO DELIVERIES									
28	HIGGINS PEAKERS	NO DELIVERIES									
29	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.35	137,000	4,419	\$22.2984
30	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.04	138,114	30,000	\$20.8538
31	INTERCESSION CITY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	04/99	F02	0.03	139,800	16,181	\$22.5246
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.46	139,728	14,601	\$19.9387
33	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.04	138,500	97	\$48.8628
34	PORT SAINT JOE PEAKERS	NO DELIVERIES									
35	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	04/99	F02	0.03	139,800	1,509	\$22.1785
36	SUWANNEE STEAM PLANT	SELLERS OIL CO.	BAINBRIDGE, GA	S	FOB PLANT	04/99	F06	0.47	148,774	7,000	\$15.4800
37	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB PLANT	04/99	F06	0.57	144,398	164	\$10.9232
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	S	FOB PLANT	04/99	F06	3.47	153,452	19,822	\$13.6750
39	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/99	F02	0.19	140,269	3,020	\$21.1646
40	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	04/99	F02	0.17	138,000	356	\$21.9295
41	SUWANNEE PEAKERS	SELLERS OIL CO.	BAINBRIDGE, GA	S	FOB PLANT	04/99	F02	0.35	138,000	889	\$21.6428

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Apr-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 820-6302

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 06/08/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	04/99	F02	1,065	\$18.7963	\$20,018.08	\$200.1900	\$19,817.89	\$18.6083	\$0.0000	\$18.6083		\$0.7303	\$0.8692	\$20.2078
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	KOCH REFINING COMPANY	FOB PLANT	04/99	F06	155,358	\$12.9820	\$2,016,852.36	\$0.0000	\$2,016,852.36	\$12.9820	\$0.0000	\$12.9820		\$0.0000	\$0.0700	\$13.0520
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	04/99	F06	120,076	\$13.3995	\$1,608,962.45	\$0.0000	\$1,608,962.45	\$13.3995	\$0.0000	\$13.3995		\$0.0000	\$0.0700	\$13.4695
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	04/99	F02	59,508	\$20.5604	\$1,223,509.68	\$12,235.0900	\$1,211,274.59	\$20.3548	\$0.0000	\$20.3548		\$0.0000	\$0.8698	\$21.2246
6	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
7	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	FOB TERMINAL	04/99	F06	1,550	\$10.6642	\$16,529.50	\$0.0000	\$16,529.50	\$10.6642	\$0.0000	\$10.6642		\$0.0000	\$0.0713	\$10.7355
8	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	FOB TERMINAL	04/99	F06	5,470	\$10.8513	\$59,356.38	\$0.0000	\$59,356.38	\$10.8513	\$0.0000	\$10.8513		\$0.0000	\$0.0714	\$10.9227
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	04/99	F06	4,369	\$10.7231	\$46,849.01	\$0.0000	\$46,849.01	\$10.7231	\$0.0000	\$10.7231		\$0.0000	\$0.0714	\$10.7945
10	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	FOB TERMINAL	04/99	F06	9,298	\$10.8843	\$101,202.19	\$0.0000	\$101,202.19	\$10.8843	\$0.0000	\$10.8843		\$0.0000	\$0.0713	\$10.9556
11	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	FOB TERMINAL	04/99	F06	435	\$8.7256	\$3,795.64	\$0.0000	\$3,795.64	\$8.7256	\$0.0000	\$8.7256		\$0.0000	\$0.0712	\$8.7968
12	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC.	FOB TERMINAL	04/99	F06	2,480	\$11.0024	\$27,285.89	\$0.0000	\$27,285.89	\$11.0024	\$0.0000	\$11.0024		\$0.0000	\$0.0712	\$11.0736
13	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	FOB TERMINAL	04/99	F06	799	\$9.1752	\$7,330.95	\$0.0000	\$7,330.95	\$9.1752	\$0.0000	\$9.1752		\$0.0000	\$0.0715	\$9.2467
14	BARTOW SOUTH FUEL TERMINAL	SAFETY KLEEN OIL RECOVERY CO.	FOB TERMINAL	04/99	F06	1,008	\$9.5893	\$9,666.00	\$0.0000	\$9,666.00	\$9.5893	\$0.0000	\$9.5893		\$0.0000	\$0.0714	\$9.6607
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	04/99	F06	469,190	\$13.3171	\$6,248,249.55	\$0.0000	\$6,248,249.55	\$13.3171	\$0.0000	\$13.3171		\$0.0000	\$0.0700	\$13.3871
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	04/99	F02	40,673	\$20.5206	\$834,633.98	\$8,346.2900	\$826,287.69	\$20.3154	\$0.0000	\$20.3154		\$0.0000	\$0.8698	\$21.1852
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	04/99	F02	3,190	\$18.8768	\$60,216.98	\$429.5700	\$59,787.41	\$18.7421	\$0.0000	\$18.7421		\$1.3229	\$0.8698	\$20.9347
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	04/99	F02	971	\$17.5493	\$17,040.36	\$102.2800	\$16,938.08	\$17.4440	\$0.0000	\$17.4440		\$1.2048	\$0.7921	\$19.4409

1. REPORTING MONTH: Apr-99
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5502

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 06/08/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	1,239	\$18.7885	\$23,278.96	\$166.3200	\$23,112.64	\$18.6543	\$0.0000	\$18.6543		\$1,591.2	\$0.8695	\$21.1150
20	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/99	F02	175	\$20.6324	\$3,610.67	\$0.0000	\$3,610.67	\$20.6324	\$0.0000	\$20.6324		\$0.0000	\$0.8678	\$21.5002
21	DEBARY PEAKERS	STEUART PETROLEUM CO.	FOB PLANT	04/99	F02	28,568	\$19.4997	\$557,067.46	\$0.0000	\$557,067.46	\$19.4997	\$0.0000	\$19.4997		\$1,850.6	\$0.8700	\$22.2203
22	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	178	\$20.0757	\$3,573.48	\$35.7300	\$3,537.75	\$19.8750	\$0.0000	\$19.8750		\$1,502.2	\$0.8715	\$22.2487
23	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	366	\$19.7431	\$7,225.96	\$72.2600	\$7,153.70	\$19.5456	\$0.0000	\$19.5456		\$1,591.3	\$0.8696	\$22.0065
24	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/99	F02	5,265	\$21.3640	\$112,481.50	\$0.0000	\$112,481.50	\$21.3640	\$0.0000	\$21.3640		\$0.0000	\$0.8705	\$22.2345
25	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/99	F02	31,761	\$22.1546	\$703,651.75	\$0.0000	\$703,651.75	\$22.1546	\$0.0000	\$22.1546		\$0.0000	\$0.8699	\$23.0245
26	HINES PLANT PEAKERS	NO DELIVERIES															
27	HIGGINS STEAM PLANT	NO DELIVERIES															
28	HIGGINS PEAKERS	NO DELIVERIES															
29	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	04/99	F02	4,419	\$21.6449	\$95,648.93	\$956.4600	\$94,692.47	\$21.4285	\$0.0000	\$21.4285		\$0.0000	\$0.8699	\$22.2984
30	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	30,000	\$19.7190	\$591,570.00	\$5,915.7000	\$585,654.30	\$19.5218	\$0.0000	\$19.5218		\$0.4620	\$0.8698	\$20.8536
31	INTERCESSION CITY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/99	F02	16,181	\$21.6545	\$350,391.70	\$0.0000	\$350,391.70	\$21.6545	\$0.0000	\$21.6545		\$0.0000	\$0.8701	\$22.5246
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	14,601	\$18.7948	\$274,423.11	\$2,744.2300	\$271,678.88	\$18.6069	\$0.0000	\$18.6069		\$0.4620	\$0.8698	\$19.9387
33	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	04/99	F02	97	\$46.6310	\$4,523.21	\$0.0000	\$4,523.21	\$46.6310	\$0.0000	\$46.6310		\$2,231.8	\$0.0000	\$48.8628
34	PORT SAINT JOE PEAKERS	NO DELIVERIES															
35	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/99	F02	1,509	\$21.3088	\$32,155.03	\$0.0000	\$32,155.03	\$21.3088	\$0.0000	\$21.3088		\$0.0000	\$0.8697	\$22.1785
36	SUWANNEE STEAM PLANT	SELLERS OIL CO.	FOB PLANT	04/99	F06	7,000	\$15.4100	\$107,870.00	\$0.0000	\$107,870.00	\$15.4100	\$0.0000	\$15.4100		\$0.0000	\$0.0700	\$15.4800
37	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	FOB PLANT	04/99	F06	164	\$10.8518	\$1,779.69	\$0.0000	\$1,779.69	\$10.8518	\$0.0000	\$10.8518		\$0.0000	\$0.0714	\$10.9232
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	04/99	F06	19,822	\$13.6036	\$269,649.81	\$0.0000	\$269,649.81	\$13.6036	\$0.0000	\$13.6036		\$0.0000	\$0.0714	\$13.6750
39	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	04/99	F02	3,020	\$19.0418	\$57,506.28	\$473.8900	\$57,032.39	\$18.8849	\$0.0000	\$18.8849		\$1,410.4	\$0.8693	\$21.1646
40	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	FOB PLANT	04/99	F02	356	\$19.3774	\$6,898.35	\$0.0000	\$6,898.35	\$19.3774	\$0.0000	\$19.3774		\$1,684.1	\$0.8680	\$21.9295
41	SUWANNEE PEAKERS	SELLERS OIL CO.	FOB PLANT	04/99	F02	889	\$20.9840	\$18,654.79	\$186.5500	\$18,468.24	\$20.7742	\$0.0000	\$20.7742		\$0.0000	\$0.8686	\$21.6428

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 119	STC	UR	58,263	\$24.49	\$17.65	\$42.14	0.91	12,537	9.36	6.49
2	Consol, Inc.	08 , Ky , 119	MTC	UR	29,136	\$23.77	\$17.65	\$41.42	0.91	12,634	8.95	6.17
3	Consol, Inc.	08 , Ky , 133	MTC	UR	9,792	\$24.00	\$17.65	\$41.65	1.08	12,804	8.05	6.52
4	Knott-Floyd Land Co., Inc.	08 , Ky , 71	S	UR	9,891	\$21.00	\$17.90	\$38.90	1.20	12,509	11.04	5.72
5	Quaker Coal Company, Inc.	08 , Ky , 195	STC	UR	19,277	\$24.00	\$17.65	\$41.65	0.99	12,551	10.44	6.07
6	Quaker Coal Company, Inc.	08 , Ky , 195	STC	UR	37,680	\$23.82	\$17.65	\$41.47	1.01	12,667	8.70	7.87
7	Peabody Coaltrade, Inc.	08 , Ky , 195	S	UR	9,021	\$22.75	\$17.65	\$40.40	0.93	12,748	8.83	5.99
8	Powell Mountain Coal Company	08 , Va , 105	LTC	UR	109	\$33.51	\$17.55	\$51.06	0.75	12,598	9.50	6.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report

**SPECIFIED
CONFIDENTIAL**


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08 , Ky , 119	STC	58,263	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	(\$0.51)	\$24.49
2	Consol, Inc.	08 , Ky , 119	MTC	29,136	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	(\$0.23)	\$23.77
3	Consol, Inc.	08 , Ky , 133	MTC	9,792	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4	Knott-Floyd Land Co., Inc.	08 , Ky , 71	S	9,891	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00
5	Quaker Coal Company, Inc.	08 , Ky , 195	STC	19,277	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6	Quaker Coal Company, Inc.	08 , Ky , 195	STC	37,680	\$23.82	\$0.00	\$23.82	\$0.00	\$23.82	\$0.00	\$23.82
7	Peabody Coaltrade, Inc.	08 , Ky , 195	S	9,021	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75
8	Powell Mountain Coal Company	08 , Va , 105	LTC	109	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Consol, Inc.	08 , Ky , 119	Knott, Ky	UR	58,263	\$24.49	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$42.14
2	Consol, Inc.	08 , Ky , 119	Knott, Ky	UR	29,136	\$23.77	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$41.42
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	9,792	\$24.00	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$41.65
4	Knott-Floyd Land Co., Inc.	08 , Ky , 71	Floyd, Ky	UR	9,891	\$21.00	N/A	\$15.53	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.90	\$38.90
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	19,277	\$24.00	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$41.65
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	37,680	\$23.82	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$41.47
7	Peabody Coaltrade, Inc.	08 , Ky , 195	Pike, Ky	UR	9,021	\$22.75	N/A	\$15.28	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.65	\$40.40
8	Powell Mountain Coal Company	08 , Va , 105	Lee, Va	UR	109	\$33.51	N/A	\$15.18	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.55	\$51.06

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

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CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Va , 105	LTC	UR	85,950	\$33.51	\$17.53	\$51.04	0.74	12,484	9.55	6.68
2	Franklin Coal Sales	08 , Ky , 195	LTC	UR	28,091	\$26.00	\$17.63	\$43.63	0.65	12,655	8.97	7.70
3	Consol, Inc.	08 , Ky , 133	MTC	UR	9,751	\$27.45	\$17.63	\$45.08	0.77	13,031	7.64	5.83
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	19,513	\$25.25	\$17.63	\$42.88	0.58	12,882	7.31	7.58
5	Transfer Facility	N/A	LTC	OB	64,986	\$42.59	\$7.81	\$50.40	0.71	12,628	9.15	6.62

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Va , 105	LTC	85,950	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51
2	Franklin Coal Sales	08 , Ky , 195	LTC	28,091	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
3	Consol, Inc.	08 , Ky , 133	MTC	9,751	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	(\$0.15)	\$27.45
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	19,513	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
5	Transfer Facility	N/A	LTC	64,986	\$42.59	\$0.00	\$42.59	N/A	\$42.59	N/A	\$42.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 1999
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Powell Mountain Coal Company	08 , Va , 105	Lee, Va	UR	85,950	\$33.51	N/A	\$15.18	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.53	\$51.04
2	Franklin Coal Sales	08 , Ky , 195	Pike, Ky	UR	28,091	\$26.00	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$43.63
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	9,751	\$27.45	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$45.08
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	19,513	\$25.25	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$42.88
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	64,986	\$42.59	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$50.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08 , Wv , 5	LTC	TR&B	48,147	\$25.75	\$16.35	\$42.10	0.74	12,623	10.67	5.16
2	Pen Coal Company	08 , Ky , 71	LTC	B	8,702	\$28.49	\$16.35	\$44.84	0.68	12,424	9.14	7.62
3	Pen Coal Company	08 , Wv , 99	LTC	B	34,821	\$28.49	\$16.35	\$44.84	0.68	12,424	9.14	7.62
4	Kentucky May Coal Company	08 , Ky , 119	S	B	3,225	\$22.85	\$16.35	\$39.20	0.70	12,442	10.02	6.65
5	Kentucky May Coal Company	08 , Ky , 119	S	B	1,511	\$22.85	\$16.35	\$39.20	0.69	12,191	11.48	7.45
6	Kentucky May Coal Company	08 , Ky , 119	S	B	9,184	\$22.85	\$16.35	\$39.20	0.69	12,684	8.13	6.84
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	B	38,648	\$25.25	\$16.35	\$41.60	0.65	12,794	8.10	7.37
8	Cincinnati Bulk Terminal	08 , Ky , 71	S	B	458	\$21.71	\$16.35	\$38.06	0.68	12,476	8.60	7.06
9	Peabody Coaltrade, Inc.	08 , Ky , 195	S	B	9,187	\$21.95	\$16.35	\$38.30	0.65	12,366	9.49	7.08

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

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CONFIDENTIAL**

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08 , Wv , 5	LTC	48,147	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08 , Ky , 71	LTC	8,702	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	(\$0.29)	\$28.49
3	Pen Coal Company	08 , Wv , 99	LTC	34,821	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	(\$0.29)	\$28.49
4	Kentucky May Coal Company	08 , Ky , 119	S	3,225	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85
5	Kentucky May Coal Company	08 , Ky , 119	S	1,511	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85
6	Kentucky May Coal Company	08 , Ky , 119	S	9,184	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,648	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
8	Cincinnati Bulk Terminal	08 , Ky , 71	S	458	\$21.71	\$0.00	\$21.71	\$0.00	\$21.71	\$0.00	\$21.71
9	Peabody Coaltrade, Inc.	08 , Ky , 195	S	9,187	\$21.95	\$0.00	\$21.95	\$0.00	\$21.95	\$0.00	\$21.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Wv ,	5 Boone, Wv	TR&B	48,147	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.10
2	Pen Coal Company	08 , Ky ,	71 Floyd, Ky	B	8,702	\$28.49	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$44.84
3	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	34,821	\$28.49	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$44.84
4	Kentucky May Coal Company	08 , Ky ,	119 Knott, Ky	B	3,225	\$22.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.20
5	Kentucky May Coal Company	08 , Ky ,	119 Knott, Ky	B	1,511	\$22.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.20
6	Kentucky May Coal Company	08 , Ky ,	119 Knott, Ky	B	9,184	\$22.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.20
7	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	B	38,648	\$25.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$41.60
8	Cincinnati Bulk Terminal	08 , Ky ,	71 Floyd, Ky	B	458	\$21.71	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$38.06
9	Peabody Coaltrade, Inc.	08 , Ky ,	195 Pike, Ky	B	9,187	\$21.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$38.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1999
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: June 15, 1999

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/99	CR1&2	CR1&2	Arch Coal Sales, Inc.	4	9,810	2A	(k) Quality Adjustments	\$0.00	\$ (0.13)	\$42.35	Quality Adjustment
2	02/99	CR1&2	CR1&2	Consol, Inc.	1	29,473	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	\$42.73	Quality Adjustment
3	02/99	CR1&2	CR1&2	Consol, Inc.	2	18,978	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	\$42.73	Quality Adjustment
4	02/99	CR1&2	CR1&2	Consol, Inc.	3	18,913	2A	(k) Quality Adjustments	\$0.00	\$ (0.22)	\$41.65	Quality Adjustment
5	02/99	CR1&2	CR1&2	Consol, Inc.	4	18,855	2A	(k) Quality Adjustments	\$0.00	\$ (0.22)	\$41.65	Quality Adjustment
6	03/99	CR1&2	CR1&2	Consol, Inc.	2	29,319	2A	(k) Quality Adjustments	\$0.00	\$ (0.15)	\$41.56	Quality Adjustment
7	03/99	CR1&2	CR1&2	Consol, Inc.	3	19,018	2A	(k) Quality Adjustments	\$0.00	\$ (0.15)	\$41.56	Quality Adjustment
8	03/99	CR1&2	CR1&2	Consol, Inc.	1	39,103	2A	(k) Quality Adjustments	\$0.00	\$ 0.24	\$42.95	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. April 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report



 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: June 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/98	CR4&5	CR4&5	Powell Mountain Joint Venture	2	9,917	2A	(k) Quality Adjustments	\$0.00	\$ 0.28	\$44.71	Quality Adjustment
2	03/99	CR4&5	CR4&5	Consol, Inc.	3	9,795	2A	(k) Quality Adjustments	\$0.00	\$ (0.26)	\$45.06	Quality Adjustment
3	12/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	0	2A	(f) Tons	0	29,385	\$42.01	Tons split (see IMT Page)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

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6. Date Completed: June 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/99	Transfer Facility - IMT	Pen Coal Company	Pen Coal Company	2	17,642	2A	(k) Quality Adjustments	\$0.00	\$ 0.07	\$44.96	Quality Adjustment
2	03/99	Transfer Facility - IMT	Pen Coal Company	Pen Coal Company	3	30,472	2A	(k) Quality Adjustments	\$0.00	\$ 0.07	\$44.96	Quality Adjustment
3	01/99	Transfer Facility - IMT	Kentucky May Coal Company	Kentucky May Coal Company	4	35,649	2A	(k) Quality Adjustments	\$0.00	\$ 0.37	\$43.22	Quality Adjustment
4	01/99	Transfer Facility - IMT	Kentucky May Coal Company	Kentucky May Coal Company	5	6,653	2A	(k) Quality Adjustments	\$0.00	\$ 0.21	\$42.31	Quality Adjustment
5	02/99	Transfer Facility - IMT	Kentucky May Coal Company	Kentucky May Coal Company	4	18,497	2A	(k) Quality Adjustments	\$0.00	\$ (0.18)	\$41.92	Quality Adjustment
6	03/99	Transfer Facility - IMT	Kentucky May Coal Company	Kentucky May Coal Company	4	12,333	2A	(k) Quality Adjustments	\$0.00	\$ (0.63)	\$38.57	Quality Adjustment
7	12/98	Transfer Facility - IMT	Quaker Coal Company, Inc.	Quaker Coal Company, Inc.	N/A	47,846	2A	(f) Tons	47,846	18,462	\$42.10	Tons split (see CR 4&5 page)
8	03/99	Transfer Facility - IMT	Diamond May Coal Company	Diamond May Coal Company	6	3,233	2A	(k) Quality Adjustments	\$0.00	\$ (1.73)	\$37.72	Quality Adjustment
9	03/99	Transfer Facility - IMT	Diamond May Coal Company	Diamond May Coal Company	5	9,033	2A	(k) Quality Adjustments	\$0.00	\$ 0.77	\$39.97	Quality Adjustment
10	02/99	Transfer Facility - IMT	Diamond May Coal Company	Diamond May Coal Company	6	27,062	2A	(k) Quality Adjustments	\$0.00	\$ 0.84	\$40.29	Quality Adjustment