		ORIGINAL
1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DOCKET NO. 960545-WS
3		WATER QUALITY INVESTIGATION OF ALOHA UTILITIES, INC
4		PRE-FILED DIRECT TESTIMONY OF ROBERT C. NIXON, C.P.A.
5	Q.	Please state your name and professional address.
6	A.	R.C. Nixon, 2560 Gulf-To-Bay Boulevard, Suite 200, Clearwater, Florida.
7	Q.	By whom are you currently employed?
8	A.	Cronin, Jackson, Nixon & Wilson, C.P.A.'s, P.A.
9	Q.	In what capacity?
10	A.	I am a shareholder and V.P. and Secretary of the firm. I am in charge of our regulated utility
11		services practice.
12	Q.	And what type of business is Cronin, Jackson, Nixon & Wilson?
13	А.	A full service CPA practice, including accounting and auditing, tax, management advisory,
14		and litigation services. Also, we specialize in utility accounting for regulated water and
15		wastewater utilities.
16	Q.	Beginning with college, could you give us a description of your educational experience?
17	A.	B.S.B.A. University of Florida, 1967, Marketing major, minors in Management &
18		Economics; B.A. University of South Florida, 1977, Accounting Major; I became a CPA in
19		1980 and have held an active license since that time. A resumé of my experience is attached
20		hereto as Exhibit RCN-1.
21	Q.	What is the purpose of your testimony?
22	A.	In June of 1997 I prepared what was then Volume II to the Water Facilities Upgrade Study
23		Report for Aloha's Seven Springs System that is attached hereto as Exhibit RCN-2. My
24		study consisted of calculating the overall affect on rate base, revenues and rates of the
25		alternatives available to Aloha for upgrading its water treatment system. The purpose of my
		DOCUMENT
		DOCUMENT NUMBER-DATE

0793 | JUN 30 8 FPSC-RECORDS/REPORTING

	1	
1		testimony is to sponsor that Water Facilities Upgrade Study Report Volume II - Economic
2		Analysis, dated June 3, 1997 as prepared by me and answer any questions that the
3		Commission may have regarding the rate impact of the proposed changes to the Aloha Seven
4		Springs Water System.
5	Q.	Which of the alternatives listed in your Report is the one which Aloha has suggested is more
6		appropriate and offered to install by the letter from the Utility's attorneys dated of
7		1998?
8	А.	What is listed in my exhibit as Alternative No. 2 was the one that made the most economic
9		sense and which would help the Utility to conform to future regulatory requirements. It was
10		also the cheaper overall alternative for the Utility and therefore its customers.
11	Q.	Would any updates need to be made to this June 1997 Report?
12	A.	Yes. There would be some minor updates necessitated by the general change in prices and
13		possibly minor modifications related to cost of capital. However, the affect would not be
14		substantial in the final analysis of rate base impact and revenue requirement impact. Since
15		the cost of capital has gone down slightly since the time of this Report (utilized in the
16		leverage formula and possible borrowing rates), and the cost of facilities has likely gone up
17		slightly. These would tend to offset and minimize any change. There may be other changes,
18		however, none that I know of off hand that would be substantial.
19	Q.	Do you have any further testimony to provide in this regard?
20	A.	Not at this time.
21		
22		
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ALOHA UTILITIES, INC. Resumé of Experience

Exhibit RCN-1

Resume 1 Robert C. Nixon 2 Robert C. (Bob) Nixon has a Bachelor of Science Degree in з Business Administration from the University of Florida and a 4 Bachelor of Arts Degree in Accounting from the University of 5 South Florida. He was employed by the City of Tampa as an 6 accountant for two years and by the Florida Public Service 7 Commission as an auditor for two years. 8 Bob is Vice President and Secretary of Cronin, Jackson, 9 Nixon & Wilson and has been with the firm since 1981. He is 10 responsible for the firm's regulated utility services 11 practice. He is a Certified Public Accountant and a member of 12 the American Institute of Certified Public Accountants. 13 Ecb was a Director of the Florida Waterworks Association from 1986 14 15 through 1993. Bob's practice currently provides various services to 16 approximately 55 investor-owned utilities regulated by the 17 Florida Public Service Commission. Such services include 18 service availability and 19 original rate, certificate applications; assistance with over earnings investigations, 20 CIAC gross-up applications and reports; preparation of Annual 21 Reports and financial statements; utility valuations and tax 22 23 services.

Bob's experience in rate and other proceedings before the
 Florida Public Service Commission includes representation of

Cronin, Jackson, Nixon & Wilson Certified Public Accountants, P.A. Regulated Utility Services Examples of Client Services Rendered Since 1990

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Name of Company	Order No.	Date
Martin Downs Utilities, Inc. (Service availability)	22869	04/27/90
Request by Florida Waterworks Association for investigation of proposed repeal of Section 118(b) IRC (CIAC) (Rule making)	23541	10/01/90
Southern States Utilities, Inc. (Rate case)	24715	06/26/91
FFEC-Six, Ltd. (Rate case)	24733	07/01/91
East Central Florida Services, Inc. (Certificate)	92-0104-WS	03/27/92
Aloha Utilities, Inc. (Rate case)	92-0578-SU	06/29/92
Mad Hatter Utility, Inc. (Rate case)	93-0295-WS	02/24/93
Lehigh Utilities, Inc. (Rate case)	93-0301-WS	02/25/93
Jasmine Lakes Utilities Corp. (Rate case)	93-1675-WS	02/18/93
Gulf Utility Company (Gross-up refund)	93-1207-WS	08/18/93
Key Haven Utility Company (Rate case)	94-1557-SU	12/13/94
JJ's Mobile Homes, Inc. (Territory expansion/ investigation)	95-1319-WS	10/30/95
Little Sumter Utility Company (Certificate)	96-1132-WS	09/11/96
Aloha Utilities, Inc. (Reuse rate case)	97-0280-WS	03/12/97
Lindrick Service Corporation (Rate investigation)	97 - 1501-WS	11/25/97
Gulf Utility Company (Rate case)	97-1544-WS	12/09/97

ALOHA UTILITIES, INC. Volume II to the Water Facilities Upgrade Study Report

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Exhibit RCN-2

Water Facilities Upgrade Study Report

Volume II - Economic Analysis

for

Seven Springs Water System Pasco County, Florida

> Prepared for: Aloha Utilities, Inc. 2514 Aloha Place Holiday, FL 34691 (813) 937-4275

Prepared by: Cronin, Jackson, Nixon & Wilson, CPA's, P.A. 2560 Gulf-To-Bay Boulevard, Suite 200 Clearwater, FL 34625 (813) 791-4020

June 3, 1997

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2			Alternative One - Modify Existing Systems
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	2(A)	4	Present and Required Rates
	3(A)	5	Increased Operations & Maintenance Expense
	4(A)	6	Additional Depreciation
	5(A)	7	Total Estimated Capital Costs and Allocation of Contingencies, Engineering, and Permitting Costs
	6(A)	8	Estimated Additional Taxes Other than Income
	7(A)	9	Required Rate of Return
	8(A)	10	Average Cost of Capital
	9(A)	11	Additional Income Taxes
	10(A)	12-13	Annualized Revenue when Facilities are Placed in Service
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	5(B)	18	Total Estimated Capital Costs and Allocation of Contingencies, Engineering, and Permitting Costs
	6(B)	19	Estimated Additional Taxes Other than Income
	7(B)	20	Required Rate of Return
	9(B)	21	Additional Income Taxes
4			Total Costs Incurred for Corrosion Control Program
	1(C)	22-23	Summary of Engineering, Testing, Chemicals, and Internal Costs Incurred for Corrosion Control Program

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Section 1

Aloha Utilities, Inc. Volume II - Economic Analysis Water Facilities Upgrade Study Report Seven Springs Water System

Introduction

The analysis in this volume estimates the impact of the engineering cost estimates for the alternative Seven Springs Water System improvements on future revenues and rates.

This economic analysis is based on the cost data contained in Volume I and is presented in accordance with the requirements of Commission Order No. PSC-97-0280-FOF-WS.

The analysis covers Alternatives One (A) and (B) (Tray Aeration or Packed Tower Aeration on each well) and Alternative Two, the reconfiguration of the water treatment process into three centralized water treatment plants. Each alternative is more fully described in Volume I. All alternatives include the addition of two new wells to serve the Company's projected customers at the estimated completion date for each project alternative, September, 2000.

Finally, this volume contains a summary of the costs expended by Aloha through May, 1997, on its existing Corrosion Control Program for the Seven Springs Water System.

Aloha Utilities, Inc. Volume II - Economic Analysis Water Facilities Upgrade Study Report Seven Springs Water System

Executive Summary

Presented below is a comparison of the results of the economic analysis for each alternative, extracted from the various sections of this report.

	Alterna	Alternative			
	 (A)		(B)		Two
Estimated capital costs (1)	\$ 10,961,205	\$	13,858,483	\$	10,214,214
Total additional operating expenses	3,974,960		4,531,702		3,549,581
Required rate of return on capital costs	1,099,552		1,389,170		1,023,691
Total additional revenue required	5,313,625		6,199,866		4,788,766
Percentage increase to existing rates required	331%		387%		299%
Existing base rate, 3,000 gallons minimum	7.12		7.12		7.12
Required base rate, 3,000 gallons minimum	30.72		34.66		28.39
Existing gallonage charge per 1,000 gallons in excess of minimum	1.27	·	1.27		1.27
Required gallonage charge per 1,000 gallons in excess of minimum	\$ 5.48	\$	6.18	\$	5.06

(1) Estimated capital costs do not include any provision for AFUDC or interest during construction, which would be required if the Commission orders Aloha to proceed with one of the alternatives presented.

Section 2

Aloha Utilities, Inc. Additional Revenue Required to Modify Existing Facilities Seven Springs Water System

	Line No.		Reference Schedule No.	E:	stimated Cost
_	1	(A) Alternative One (A) - Tray Aeration on each well			
	2	Increased operation & maintenance expense	3(A)	\$	3,041,826
	3	Depreciation	4(A)		439,178
-	4	Taxes other than income taxes	6(A)		239,404
	5	Income taxes	9(A)		254,552
-	6	Total estimated additional operating expenses			3,974,960
	7	Additional required rate of return	7(A)		1,099,552
	8	Total additional costs and rate of return	`		5,074,512
	9	Divide by Regulatory Assessment Fees (RAF) Expansion Factor			0.955
	10	Total additional revenue required		<u>\$</u>	5,313,625
	11	Divide by annualized revenue	10(A)	\$	1,603,086
-	12	Percentage increase in revenue and rates required			331.46%
	13	(B) Alternative One (B) - Packed Tower Aeration on each well			
	14	Increased operation & maintenance expense	3(A)	\$	3,342,426
-	15	Depreciation	4(A)		564,992
	16	Taxes other than income taxes	6(A)		302,683
	17	Income taxes	9(A)		321,601
	18	Total estimated additional operating expenses			4,531,702
	19	Additional required rate of return	7(A)	<u> </u>	1,389,170
	20	Total additional costs and rate of return			5,920,872
	21	Divide by Regulatory Assessment Fees (RAF) Expansion Factor			0.955
-	22	Total additional revenue required		<u>\$</u>	<u>6,199,866</u>
	23	Divide by annualized revenue	10(A)	<u>\$</u>	1,603,086
_	24	Percentage increase in revenue and rates required		. <u></u>	386.75%

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Schedule No. 1(A)

Aloha Utilities, Inc. Schedule of Present and Required Rates to Modify Existing Facilities Seven Springs Water System

Line No.			esent ates	Required Rates
1	(A) Alternative One (A) - Tray Aeration on each well			
2	(331.46% increase)			
3	Residential & General Service			
4	5/8" x 3/4" minimum 3,000 gallons	\$	7.12	\$ 30.72
5	1" minimum 8,000 gallons		18.94	81.72
6 7	1 1/2" minimum 15,000 gallons		35.52	153.25
	2" minimum 24,000 gallons		57.24	246.97
8	3" minimum 48,000 gallons		113.73	490.70
9	6" minimum 150,000 gallons		275.27	1,187.68
10	8" minimum 240,000 gallons		562.36	2,426.36
11	Gallonage charge per 1,000 gallons in			
12	excess of minimum		1.27	5.48
13	(B) Alternative One (B) - Packed Tower Aeration on eac	<u>h well</u>		
14	(386.75% increase)			
15	5/8" x 3/4" minimum 3,000 gallons	. \$	7.12	34.66
16	1" minimum 8,000 gallons		18.94	92.19
17	1 1/2" minimum 15,000 gallons		35.52	172.89
18	2" minimum 24,000 gallons		57.24	278.62
19	3" minimum 48,000 gallons		113.73	553.58
20	6" minimum 150,000 gallons		275.27	1,339.88
21	8" minimum 240,000 gallons		562.36	2,737.29
	Gallonage charge per 1,000 gallons in			
2 2			4.07	
22 23	excess of minimum		1.27	6.18

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Aloha Utilities, Inc. Increased Operation & Maintenance Expenses with Modification of Existing Facilities Seven Springs Water System

-	Line No.		Estimated Engineering Existing Estimate Expense		Estimated Additional Expense
_	1	(A) Alternative One (A) - Tray Aeration on each well			
	2	(Per Volume I, Section 8)			
	3	Purchased power & chemicals - 10 wells total (1)	\$ 1,064,200	\$ (144,922)	\$ 919,278
	4	Purchased power - transfer & high service pumps	128,333		128,333
	5	Field O&M labor (2)	2,141,333	(220,118)	1,921,215
	6	Field supervisor/operator	73,000		73,000
	7	Total	<u>\$ 3,406,866</u>	<u>\$ (365,040)</u>	<u>\$ 3,041,826</u>
	8	(B) Alternative One (B) - Packed Tower Aeration on each well			
	9	(Per Volume I, Section 8)			
-	10	Purchased power & chemicals - 10 wells total (1)	\$ 1,364,800	\$ (144,922)	\$ 1,219,878
	11	Purchased power - transfer & high service pumps	128,333		128,333
	12	Field O&M labor (2)	2,141,333	(220,118)	1,921,215
	13	Field supervisor/operator	73,000		73,000
	14	Total	<u>\$_3,707,466</u>	<u>\$ (365,040)</u>	<u>\$ 3,342,426</u>

15

 (1) Eight existing wells, plus two new wells.
 (2) Includes payroll taxes, insurance, and employee benefits. 16

Schedule No. 3(A)

Aloha Utilities, Inc. Additional Depreciation on Modifications to Existing Facilities Seven Springs Water System

]	Line No.		Schedule/ Volume Reference	Engineering Cost Estimate	Guideline Depreciation Rate	Estimated Annual Depreciation
1 1 1	1 2 3 4 5 6 7 8 9 10 11	 (A) <u>Atternative One (A) - Tray Aeration on each well</u> Chemical storage & feed equipment Unit process equipment Pump stations Ground storage tanks Chlorination systems High service pumping Wells & pumps Structures & Improvements - sitework, concrete, electrical Land 	Volume I, Section 8, Schedule No. 5(A)	 \$ 1,711,443 1,573,503 1,522,652 1,770,508 294,360 1,147,123 459,308 2,182,308 300,000 	4.5% 4.5 5.0 2.7 10.0 5.0 3.3 3.0	 \$ 77,015 70,808 76,133 47,804 29,436 57,356 15,157 65,469
1	12	Total		<u>\$ 10,961,205</u>		<u>\$ 439,178</u>
1 1 1	13 14 15 16 17 18 19 20 21 22 23	 (B) <u>Alternative One (B) - Packed Tower Aeration on each well</u> Chemical storage & feed equipment Unit process equipment Pump stations Ground storage tanks Chlorination systems High service pumping Wells & pumps Structures & Improvements - sitework, concrete, electrical Land 	Volume I, Section 8, Schedule No. 5(A)	\$ 1,697,442 4,219,387 1,510,215 1,755,814 291,863 1,137,632 455,486 2,490,644 300,000	4.5% 4.5 5.0 2.7 10.0 5.0 3.3 3.0	\$ 76,385 189,872 75,510 47,407 29,186 56,882 15,031 74,719
	24	Total		<u>\$ 13,858,483</u>		<u>\$ 564,992</u>

Atoha Utilities, Inc. Allocation of Contingencies and Engineering Costs to Estimated Costs of Modification to Existing Facilities Seven Springs Water System

	Line No.				Engineering Cost Estimate		Allocated Construction Contingencies		iction Engineering &		Total Estimated Cost	
_	1	(A)	Atternative One (A) - Tray Aeration on each well									
	2	• •	(Estimated costs per Volume I, Section 8)									
	3		Chemical storage & feed equipment	S	1.323,510	16.05%	s	198,479	5	189.454	s	1,711,443
	4		Unit process equipment	•	1,216,750	14.76	•	182,526	•	174.227	•	1.573.503
	5		Pump stations		1,177,500	14.28		176,591		168,561		1,522,652
	6		Ground storage tanks		1,369,040	16.61		205,404		196,064		1,770,508
	7		Chiorination systems		227,650	2.76		34,131		32,579		294,360
	8		High service pumping		887.050	10.76		133.061		127.012		1,147,123
-	9		Two new wells & pumps		355,134	4.31		53,299		50,875		459,308
	10		Structures & Improvements - sitework,							00,010		
	11		concrete, electrical		1.687.542	20.47		253,138		241,628		2,182,308
	12		Land		300,000	•		200,100		241,020		300,000
-	_											
	13		Total	<u> </u>	8,544,176	100.00%	<u>\$</u>	1,236,629	<u>\$</u>	1,180,400	<u>\$</u>	10,961,205
	14	(B)	Alternative One (B) - Packed Tower Aeration on each well									
	15		(Estimated costs per Volume I, Section 8)									
	16		Chemical storage & feed equipment	5	1,323,510	12.52%	\$	198,539	\$	175,393	5	1.697,442
	17		Unit process equipment		3,289,935	31.12		493,492		435,960		4,219,387
	18		Pump stations		1,177,500	11.14		176,655		156,060		1,510,215
J	19		Ground storage tanks		1,369,040	12.95		205,357		181,417		1,755,814
	20		Chlorination systems		227,650	2.15	•	34,094		30,119		291,863
	21		High service pumping		887,050	8.39		133,046		117,536		1,137,632
	22		Two new wells & pumps		355,134	3.36		53,282		47.070		455,486
	23		Structures & Improvements - sitework		•			,				,
	24		concrete, electrical		1,941,993	18.37		291,306		257,345		2,490,644
	25		Land		300,000	<u> </u>						300,000
_	26		Total	<u>s</u>	10,871,812	100.00%	<u>\$</u>	1,585,771	<u>s</u>	1,400,900	<u>s</u>	13,858,483

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Aloha Utilities, Inc. Estimated Taxes Other than Income Associated with Modification of Existing Facilities Seven Springs Water System

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Line No.				
1	(A)	Alternative One (A) - Tray Aeration on each well		
2		Estimated cost of facilities (Schedule No. 5(A))	\$	10,961,205
3		Current Pasco County millage rate		0.021841
4		Total increase in property taxes	<u>\$</u>	239,404
5	(B)	Alternative One (B) - Packed Tower Aeration on each well		
6		Estimated cost of facilities (Schedule No. 5(A))	\$	13,858,483
7		Current Pasco County millage rate		0.021841
8		Total increase in property taxes	\$	302,683

Aloha Utilities, Inc. Additional Required Rate of Return on Modified Existing Facilities Seven Springs Water System

Line No.			Reference Schedule No.		Alternative One (A)	Alternative One (B)		
	1	Estimated cost to modify existing facilities	5(A)	\$	10,961,205	\$	13,858,483	
	2	Less: Accumulated depreciation (1 year)	4 (A)		(439,178)		(564,992)	
•	3	Net additional investment to serve existing customers			10,522,027		13,293,491	
	4	Average cost of capital	8(A)		10.45%		10.45%	
•	5	Additional rate of return required		<u>\$</u>	1,099,552	<u>\$</u>	1,389,170	

Schedule No. 7(A)

Aloha Utilities, Inc. Modifications to Existing and Upgraded Water Facilities Average Cost of Capital - December 31, 1996 Seven Springs Water System

Line No.		_	Total Capital	Percent Ratio	Cost of Each Percent	Weighted Cost
1	Long-term debt	\$	2,522,880	55.98%	11.00%	6.16%
2	Preferred stock		600,000	13.31	11.88	1.58%
3	Customer deposits		208,610	4.63	6.00	0.28%
4	Common equity		923,619	20.49	11.88	2.43%
5	Deferred income taxes		252,068	5.59	-	`
6	Total	<u>\$</u>	4,507,177	100.00%		10.45%

Schedule No. 8(A)

Aloha Utilities, Inc. Additional Income Taxes on Investment Required to Modify Existing Facilities Seven Springs Water System

Line No.		Reference Schedule No.		Alternative One (A)	 Alternative One (B)
1 2	Net additional investment to serve existing customers Weighted cost of equity (1)	7(A) 8(A)	\$	10,522,027 4.01%	\$ 13,293,491 4.01%
3 4	Net income generated by additional investment Divide by income tax expansion factor	0,19		421,933 1.6033	 533,069 1.6033
5 6	Pre-tax income Less: Net income per above			676,485 (421,933)	 854,670 (533,069)
7	Additional income tax provision required		<u>\$</u>	254,552	\$ 321,601
8 9	(1) Per Schedule No. 8(A): Weighted cost of preferred stock	1.58%			
10	Weighted cost of common equity	2.43			
11	Total weighted cost of equity	4.01%			

Aloha Utilities, Inc. Annualized Revenue when Modified Existing Facilities are Placed in Service Seven Springs Water System

Line No.			
1 2	Annualized revenue, year ended February 28, 1997 (page 2) Growth factor for completion date	\$	1,366,305 1.1733
3	Projected annualized revenue 9/2000	<u>\$</u>	1,603,086
4 5	(1) Number of ERC's 12/31/95 8,083 Number of ERC's 12/31/96 8,474		
6	Average annual increase 391		
7 8	Increase percent4.84%Factor for completion date (A)3.58		
9	Completion date growth factor .1733		
10	(A) Number of months from 02/97 to estimated completion 09/2000		

11

Divided by 12 months (43/12 = 3.58)

Schedule No. 10(A) Page 1 of 2

Aloha Utilities, Inc. Schedule of Annualized Revenue Seven Springs Water System For the Year Ended February 28, 1997

Line No.		Number of Bills	Gallons Sold (000)	Existing Rates (1)	Annualized Revenue
1 2 3 4	<u>Residential - 5/8" x 3/4"</u> Base facility charges Excess gallonage charges	94,402	477,018	\$ 7.12 1.27	\$ 672,142 605,813 1,277,955
5 6 7 8 9	<u>General Service</u> <u>5/8" x 3/4"</u> Minimum charges (3M) Excess gallonage charges	1,097	8,774	7.12 1.27	7,811 11,143 18,954
10 11 12 13	<u>1"</u> Minimum charges (8M) Excess gallonage charges	386	6,106	18.94 1.27	7,311 7,755 15,066
14 15 16 17	<u>1 1/2"</u> Minimum charges (15M) Excess gallonage charges	144	1,957	35.52 1.27	5,115 2,485 7,600
18 19 20 21	<u>2"</u> Minimum charges (24M) Excess gallonage charges	244	16,104	57.24 1.27	13,967 20,452 34,419
22 23 24 25	<u>3"</u> Minimum charges (48M) Excess gallonage charges	8	296	113.73 1.27	910 376 1,286
26 27 28 29	<u>6"</u> Minimum charges (150M) Excess gallonage charges	32	1,745	275.27 1.27	8,809 2,216 11,025
30	Total	96,313	512,000		<u>\$ 1,366,305</u>

Schedule No. 10(A) Page 2 of 2

Section 3

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Aloha Utilities, Inc. Additional Revenue Required to Upgrade Facilities Seven Springs Water System

Line No.		Reference Schedule No.		Estimated Cost
1	<u> Alternative Two - Upgrade Facilities (1)</u>			
2	Increased operation & maintenance expense	3(B)	\$	2,671,372
3	Depreciation	4(B)		418,130
4	Taxes other than income taxes	6(B)		223,089
5	Income taxes	9(B)		236,990
6	Total estimated additional operating expenses			3,549,581
6 7	Additional required rate of return	7(B)		1,023,691
8	Total additional costs and rate of return			4,573,272
9	Divide by Regulatory Assessment Fees (RAF) Expansion Factor			0.955
10	Total additional revenue required		<u>\$</u>	4,788,766
11	Divide by annualized revenue	10(A)	\$	1,603,086
12	Percentage increase in revenue and rates required			298.72%
13	(1) Alternative Two consists of an upgrade to the existing Mitchell Road	water treatment plant	; constr	ruction of two

(1) Alternative Two consists of an upgrade to the existing Mitchell Road water treatment plant; construction of two new treatment plants, storage facilities, and upgrades of the existing eight wells and the addition of two new wells and improvements to the transmission system. See Volume I, Sections 7 and 9, for a complete analysis and description of this Alternative.

Aloha Utilities, Inc. Schedule of Present and Proposed Rates to Upgrade Facilities Seven Springs Water System

Line No.			Present Rates		Required Rates	
1	Alternative Two - L	Iporade Facilities (298.72% increase)				
2	Residential & G	eneral Service				
3	5/8" x 3/4"	minimum 3,000 gallons	\$	7.12	\$	28.39
4	1"	minimum 8,000 galions		18.94		75.52
5	1 1/2"	minimum 15,000 gallons		35.52		141.63
6	2"	minimum 24,000 gallons		57.24		228.23
7	3"	minimum 48,000 gallons		113.73		453.46
8	6"	minimum 150,000 gallons		275.27		1,097.56
9	8"	minimum 240,000 gallons		562.36		2,242.24
10	Gallonage o	harge per 1,000 gallons in				
11	excess of	minimum		1.27		5.06

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Aloha Utilities, Inc. Increased Operation & Maintenance Expenses with Upgrade of Facilities Seven Springs Water System

-	Line No.		Estimated Engineering Estimate	Existing Expense	Estimated Additional Expense
-	1	Alternative Two - Facilities Upgrade			
	2	(Per Volume I, Section 9)			
	3	Purchased power & chemicals	\$ 2,092,990	Note (1)	\$ 2,092,990
-	4	Purchased power - transfer & high service pumps	105,000	-	105,000
	5	Field O&M labor	657,000	\$ (220,118)	436,882
	6	Field supervisor/operator	36,500		36,500
	7	Total	<u>\$ 2,891,490</u>	\$ (220,118)	<u>\$_2,671,372</u>

8 (1) No savings of existing purchased power costs for pumping equipment at existing wells is anticipated.

Aloha Utilities, Inc. Additional Depreciation to Upgrade Facilities Seven Springs Water System

_	Line No.		Schedule/ Volume Reference	E	ngineering Cost Estimate	Guideline Depreciation Rate	_	stimated Annual preciation
	1	Alternative Two - Upgrade Facilities						
	2	Chemical storage & feed equipment	Volume I,	\$	1,077,923	4.5%	\$	48,507
	3	Unit process equipment	Section 9	•	2,489,662	4.5	•	112,035
	4	Pump stations	Schedule		444,387	5.0		22,219
	5	Storage tanks	No. 5(B)		748,017	2.7		20,196
_	6	Chlorination systems & scrubber			252,429	10.0		25,243
	7	High service pumping equipment			802,654	5.0		40,133
	8	Electric generators			220,632	5.0		11,032
	9	Flow meters & recorders			68,740	5.0		3,437
	10	Pressure relief valve assemblers			54,796	4.0		2,192
	11	SCADA system (1)			148,043	16.7		24,723
	12	Structures & Improvements			1,597,081	3.0		47,912
	13	1998 well improvements			944,451	3.3		31,167
	14	1998 transmission & distribution mains			1,275,399	2.3		29,334
	15	Land			90,000	-		-
-	16	Total		<u>\$</u>	10,214,214		<u>\$</u>	418,130

17 (1) Supervisory Control & Data Acquisition Systems (SCADA) are computerized control systems which track each
 18 element of the treatment plant process.

Schedule No. 4(B)

Aloha Utilities, Inc. Allocation of Contingencies and Engineering Costs to Estimated Cost to Upgrade Facilities - Alternative Two Seven Springs Water System

}	Line No.		Engineering Cost Estimate	Prorata Percent	Allocated Construction Contingencies	Allocated Engineering & Permitting	Total Estimated Cost
1	1 2 3 4	(A) <u>Alternative Two - 1998 Facilities Upgrade (1</u> (Estimated costs per Volume I, Section S Chemical storage & feed equipment Unit process equipment		10.65% 24.59	\$ 120,857 279,050	\$ 151,656 350,162	\$ 1,077,923 2,489,662
	5 6	Pump stations Storage tanks	332,055 558,920	4.39 7.39	49,818 83,863	62,514 105,234	444,387 748,017
1	7 8	Chlorination systems & scrubber High service pumping equipment	188,714 599,740	2.49 7.93	28,257 89,991	35, 458 112,923	252,429 802,654
	9 10 11	Electric generator Flow meters & recorders	164,850 51,339	2.18 .68	24,739 7,718	31,043 9,683	220,632 68,740
ļ	12 13	Pressure relief valve assemblies SCADA system Structures & Improvements - concret	40,977 110,685	.54 1.46	6,129 16,568	7,690 20,790	54,796 148,043
	14 15	buildings, yard piping, sitework, ele 1998 well improvements		15.77 9.33	178,959 105,877	224,565 132,859	1,597,081 944,451
-	16 17	1998 transmission & distribution main	•	12.60	142,986	179,423	1,275,399
-	18	Total	<u>\$ 7,655,402</u>	100.00%	<u>\$ 1,134,812</u>	<u>\$ 1,424,000</u>	<u>\$ 10,214,214</u>

 The estimated costs for 2015, Water Main Improvements, shown in Volume I, Section 9, are not included, since the source of additional water has not yet been defined. Such 2015 costs were presented in Volume I, Section 9, to show that even if such costs are considered, the total costs of Atternative Two are less than those of either Atternatives One (A) or One (B).

Aloha Utilities, Inc. Estimated Taxes Other than Income Taxes Associated with Upgrade to Facilities Seven Springs Water System

Line No.			
1	Alternative Two - Facilities Upgrade		
2	Estimated cost of facilities (Schedule No. 5(B))	\$	10,214,214
3	Current Pasco County millage rate		0.021841
4	Total increase in property taxes	<u>\$</u>	223,089

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Schedule No. 6(B)

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Aloha Utilities, Inc. Additional Required Rate of Return on Upgraded Facilities Seven Springs Water System

Line No.		Reference Schedule No.		ernative Two Estimated Amount
1 2	Estimated cost to upgrade facilities Less: Accumulated depreciation (1 year)	5(B) 4(B)	\$	10,214,214 (418,130)
3 4	Net additional investment to serve existing customers Average cost of capital			9,796,084 10.45%
5	Additional rate of return required		\$	1,023,691

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Schedule No. 7(B)

Aloha Utilities, Inc. Additional Income Taxes on Investment Required to Upgrade Facilities Alternative Two Seven Springs Water System

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Line No.		Reference Schedule No.		ernative Two Estimated Expense
1 2	Net additional investment to serve existing customers Weighted cost of equity	7(B) 8(A), 9(A)	\$	9,796,084 <u>4.01%</u>
3 4	Net income generated by additional investment Divide by income tax expansion factor			392,823 1.6033
5 6	Pre-tax income Less: Net income per above			629,813 (392,823)
7	Additional income tax provision required		<u>\$</u>	236,990

Section 4

Aloha Utilities, Inc. Summary of Engineering, Testing, Chemicals, and Internal Costs Incurred Seven Springs Corrosion Control Program Inception through May, 1997

Line	Invoice	Invoice			
<u>No.</u>	Date	Number	Vendor	Amount	
	F i				
1 2	<u>Engineering</u> 03/20/95	0012	David Bostor, D.E.	\$ 675	
3	03/20/95	0012	David Porter, P.E.	•	
			David Porter, P.E.	113	
4	08/28/95	0045	David Porter, P.E.	1,126	
5	09/25/95	0054	David Porter, P.E.	1,200	
6	10/28/95	0061	David Porter, P.E.	3,150	
7	11/27/95	0066	David Porter, P.E.	2,905	
8	12/26/95	0070	David Porter, P.E.	525	
9	01/29/96	0078	David Porter, P.E.	1,983	
10	02/26/96	0083	David Porter, P.E.	638	
11	03/31/96	0092	David Porter, P.E.	150	
12	05/01/96	0097	David Porter, P.E.	770	
13	05/29/96	0106	David Porter, P.E.	1,136	
14	06/28/96	0115	David Porter, P.E.	188	
15	08/05/96	0123	David Porter, P.E.	150	
16	08/30/96	0132	David Porter, P.E.	525	
17	11/01/96	0142	David Porter, P.E.	1,251	
18	12/03/96	0148	David Porter, P.E.	6 00	
19	12/29/96	0153	David Porter, P.E.	1,398	
20	02/02/97	0160	David Porter, P.E.	1,590	
21	03/01/97	0165	David Porter, P.E.	1, 5 85	
22	03/29/97	0174	David Porter, P.E.	263	
23	05/01/97	0183	David Porter, P.E.	712	
24	Total Engineering			22,633	
25	Testing				
26	08/18/93	86719	Haines Testing Lab., Inc.	90	
27	08/18/93	86655	Haines Testing Lab., Inc.	630	
28	09/03/93	86757	Haines Testing Lab., Inc.	146	
29	09/08/93	86906	Haines Testing Lab., Inc.	20	
30	09/21/93	86995	Haines Testing Lab., Inc.	20	
31	09/23/93	87017	Haines Testing Lab., Inc.	20	
32	10/06/93	87115	Haines Testing Lab., Inc.	20	
33	10/22/93	87348	Haines Testing Lab., Inc.	147	
34	06/01/93	920234	Genesis Group, Inc. SE	3,002	
35	06/25/93	930295	Genesis Group, Inc. SE	668	
36	08/06/93	930351	Genesis Group, Inc. SE	473	
37	08/20/93	930365	Genesis Group, Inc. SE	2,268	
38	Total Testing			7,504	

Schedule No. 1(C) Page 1 of 2

Aloha Utilities, Inc. Summary of Engineering, Testing, Chemicals, and Internal Costs Incurred Seven Springs Corrosion Control Program Inception through May, 1997

Line No.	Invoice Date	Invoice Number	Vendor	Amount	
1	Chemicals				
2	03/13/96	248	Met Pro Corporation	\$	5,454
3	06/26/96	288	Met Pro Corporation	·	1,515
4	07/11/96	102941	Met Pro Corporation		91
5	08/07/96	3062	Met Pro Corporation		3,212
6	08/29/96	3176	Met Pro Corporation		3,212
7	10/01/96	3324	Met Pro Corporation		3,212
8	10/28/96	345	Met Pro Corporation		3,212
9	11/22/96	355	Met Pro Corporation		3,030
10	12/20/96	366	Met Pro Corporation		3,030
11	01/16/97	3735	Met Pro Corporation		3,030
12	02/19/97	3859	Met Pro Corporation		3,030
13	03/12/97	3905	Met Pro Corporation		3,030
14	04/08/97	4021	Met Pro Corporation		3,030
15	Total Chemicals				38,088
16	internal Costs				
17			Postage - DEP		8
18			Postage - Homeowners		7
19	05/31/96	1205205	St. Petersburg Times		103
20	06/02/96		Tampa Tribune		192
21	04/24/97	4205	Great American Emp. Svc.		188
22	04/17/97	4158	Great American Emp. Svc.		73
23	Total Internal Cos		571		
24	Total Costs Incur	\$	68,796		

Schedule No. 1(C) Page 2 of 2