BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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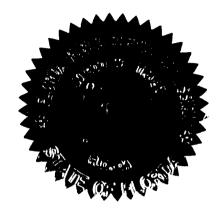
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In the Matter of 5

DOCKET NO. 981890-EU

Generic investigation into the aggregate electric utility

reserve margins planned: for Peninsular Florida :



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11 PROCEEDINGS:

STATUS CONFERENCE AND

PRELIMINARY PREHEARING CONFERENCE

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BEFORE:

COMMISSIONER JULIA L. JOHNSON

Prehearing Officer

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DATE:

Wednesday, June 30, 1999

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TIME: 17

Commenced at 9:30 a.m. Concluded at 12:40 p.m.

PLACE: 18

Betty Easley Conference Center

Room 152

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4075 Esplanade Way Tallahassee, Florida

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REPORTED BY: 21

H. RUTHE POTAMI, CSR, RPR FPSC Commission Reporter

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DOCUMENT WITHRER-DATE

APPEARANCES:

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Gulf Power Company.

PAUL SEXTON, Thornton Williams and
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Tallahassee, Florida, 32302, appearing on behalf of
Florida Reliability Coordinating Council.

ROBERT J. SNIFFEN, Moyle, Flanigan, Katz, Kolins, Raymond & Sheehan, 210 South Monroe Street, Tallahassee, Florida 32301, appearing on behalf of PG&E Generating Company.

ROBERT SCHEFFEL WRIGHT, Landers & Parsons, 310 West College Avenue, P.O. Box 271, Tallahassee, Florida 32302, appearing on behalf of Duke Energy Power Services, LLC and Utilities Commission of the City of New Smyrna Beach, Florida.

MATTHEW M. CHILDS, Steel, Hector and Davis,
215 South Monroe Street, Suite 810, Tallahassee,
Florida 32301-1859, appearing on behalf of Florida
Power & Light Company.

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FREDERICK M. BRYANT, Moore, Williams,

Peebles & Gautier, 306 E. College Avenue, Tallahassee,

Florida 32301 appearing on behalf of the Florida

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APPEARANCES CONTINUED: ROBERT ELIAS, and LESLIE PAUGH, Florida Public Service Commission, Division of Legal Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0870, appearing on behalf of the Commission Staff. ALSO PRESENT: ROLAND FLOYD

PROCEEDINGS

(Hearing convened at 9:30 a.m.)

COMMISSIONER JOHNSON: We're going to go on the record and, counsel, if you could read the notice.

MS. PAUGH: Pursuant to notice issued

June 22nd, 1999, this time and place have been set for
this status conference and preliminary prehearing
conference.

COMMISSIONER JOHNSON: Thank you. We'll take appearances. Mr. Wright?

MR. WRIGHT: Thank you, Madam Commissioner.

Robert Scheffel Wright, law firm of Landers & Parsons,

310 West College Avenue, Tallahassee, Florida, 32301,

appearing on behalf of Duke Energy New Smyrna Beach

Power Company Limited, LLP, and Duke Energy North

America, LLC. Duke Energy North America is the new

name for Duke Energy Power Services, which has been

granted intervention in this docket.

COMMISSIONER JOHNSON: Thank you.

MR. SNIFFEN: Robert J. Sniffen, on behalf of Moyle, Flanigan, Katz, Kolins, Raymond & Sheehan, appearing on behalf of PG&E Generating Company, formerly known as United States Generating Company.

MR. CHILDS: Matthew Childs of the firm of Steel, Hector and Davis, appearing on behalf of

Florida Power & Light Company. MR. WILLIS: I'm Lee Willis, P.O. Box --2 She can't hear you. COMMISSIONER JOHNSON: 3 I don't think your mike is on. 4 MR. WILLIS: I'm Lee L. Willis, Post Office 5 Box 391, Tallahassee, Florida 32302, appearing on 6 behalf of Tampa Electric Company. 7 MR. SEXTON: Paul Sexton with the firm of 8 Thornton Williams and Associates, appearing on behalf 9 of the Florida Reliability Coordinating Council. 10 MR. SASSO: Gary Sasso with the firm of 11 Carlton Fields appearing for Florida Power 12 Corporation. 13 MS. KAMARAS: Gail Kamaras for the Legal 14 Environmental Assistance Foundation, 1114 Thomasville 15 Road, Tallahassee, 32303. 16 MR. BADDERS: Russell Badders on behalf of 17 Gulf Power. We're an interested party only. 18 Roy Young appearing on behalf of 19 MR. YOUNG: Kissimmee and City of Lakeland. 20 MS. PAUGH: Leslie Paugh appearing on behalf 21 of Staff. With me is Robert Elias and Roland Floyd. 22 The gentleman to COMMISSIONER JOHNSON: 23 Mr. Sasso's right, what was your name? 24 MR. SEXTON: I'm Paul Sexton with Thornton 25

Williams and Associates. 1 COMMISSIONER JOHNSON: And you represent, 2 3 again? MR. SEXTON: The Florida Reliability 4 5 Coordinating Council, FRCC. COMMISSIONER JOHNSON: Thank you. Okay. 6 Are there any preliminary matters that we 7 need to deal with? 8 MS. PAUGH: We have basically two items 9 before us this morning; the substantive matters raised 10 in the pleadings of Tampa Electric Company, Florida 11 Power Corporation and Florida Power & Light with 12 respect to the status conference. 13 In addition to that, we need to resolve the 14 issues that are outstanding in this docket. There are 15 four issues upon which consensus was not reached. My 16 recommendation is to take the substantive issues first 17 because they may inform the decisions on the issue 18 identification. 19 COMMISSIONER JOHNSON: Okay. Then who would 20 you suggest should go first? 21 I would suggest that the movants 22 MS. PAUGH: 23 be given an opportunity to address it. 24 COMMISSIONER JOHNSON: Did you all have one

person that would speak, or had you all discussed it

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at all?

MR. CHILDS: If it's your pleasure, I can start first for Florida Power & Light Company.

COMMISSIONER JOHNSON: Okay. That'll be fine.

MR. CHILDS: And before we do that,

Commissioner, I have some documents to which I'm going to be referring. They are the Florida Statutes, 120, the Uniform Rules of Procedure, and I have some information that is from the minutes of Internal Affairs and memos from the Staff opening this docket.

I have some extra copies of the memos related to opening this docket that -- if parties want to see that. And I'm going to bring them up to you. (Pause)

Commissioner, we filed a request for a status conference because, candidly, we think we're going in the wrong direction. We think there's some confusion about the procedure and the scope of the hearing and, as we have outlined in our request, we are concerned that it seems to us that there is a significant chance for a denial of due process of law as well as doing so perhaps inadvertently.

What I'm going to address is basically what I think this docket is and should be, what action the Commission took to initiate this docket, and contrast

that with where we're going and try to point out why I think that's wrong.

The docket -- if you look at the first document that I gave you, the docket was initiated at the direction of the Commission at Internal Affairs on December 15 of 1998, and the Staff was directed to open a docket. This is in the last sentence of Item 6: "To open a docket to consider the appropriate methodology for developing reserve margin."

Now, that related to some questions that had been presented before, concerning the FRCC methodology, I think, at the Agenda Conference -- excuse me -- Internal Affairs that there was discussion about what type of an investigation you should have, and it was recommended to you that you pursue the question of methodology; and that's what the Commissioners voted to do.

I also have attached as the last page in that -- well, there is another page, and it's the -- at the very next Internal Affairs the Commissioners approved the minutes of the December 15 Internal Affairs meeting without change.

Now, what I've attached next is, there's a memo from the Staff dated December 17 to the Division of Records and Reporting following up on the direction

from two days before. But we would take exception to what is done here, that instead of directing that you open a docket or that a docket be opened to assess reserve margin methodology, the memo says the Staff was requested to open a docket to examine the planned reserve margins of Peninsular Florida.

The form that is attached to that memo, the form request to establish docket, the suggested docket title has the words "generic investigation into the aggregate electric utility reserve margins planned for Peninsular Florida;" yet a little different variation.

Now, we think that it's clear that what the Commission voted to do was to open an investigation, and the investigation was to consider the appropriate methodology for developing reserve margin. We don't believe it was intended to consider other matters, nor was it intended for the Staff and the participants to define the scope of the proceeding.

In fact, we would suggest, with respect, that that's an improper delegation by the Commission if that was intended. But I think the information shows that it was not intended anyway, that it was intended that the Commission pursue this investigation. And we think that that should be done.

Now, if you look to the order establishing

procedure, which -- well, back up for a minute. The docket was open, but there was no notice and there was no order. There was no official discussion of the scope of the docket, of where the Commission intended to go or what the Commission might intend to do.

There was not an order opening a docket.

Now, what there was, you entered an order on procedure on April 20, 1999. That is Order No. PSC 990760, and I have included that in your package.

Now, this is one of the reasons for -- or some of the reasons for our concern. If you look to the second paragraph of that order it says "This order is issued pursuant to the authority granted by Rule 28-106.211." Now, that's in the Uniform Rules of Procedure that were adopted in connection with the 1996 revisions of the Administrative Procedures Act, which I've also included in your package, and I believe the directions to do that are in Section 120.54(5).

The Uniform Rules are to displace other
Rules of Procedure unless there's an exception
granted. So I read this order as saying that reliance
is upon that rule for what you're doing in this
docket, or at least as to the procedures. And I would
point out that if you would turn to the information

that I've given you which is the Chapter 28-106 -- and I think I've tabbed 28-106.101 of the Rules -- and on the upper right-hand side of that page it points out that the Rules of Procedure do not apply to agency investigations.

COMMISSIONER JOHNSON: I'm not finding that. Which one of these documents?

MR. CHILDS: (Indicating) Now, this rule that reliance -- that the prehearing order places reliance on is in the chapter that relates to decisions determining substantial interests; and that's our concern.

We think that this docket has been converted from an investigation to a decision -- or to a docket to determine someone's substantial interest. It looks like we're one of those.

As I pointed out, I don't think that was the intent, but, clearly, even the style of this docket shows that it's a generic investigation. And I look to this rule and it says, well, you can't use the rules on -- relating to decisions determining substantial interest because they don't apply. If you look in -- it's 120.57(5), which is also in that package of the Administrative Procedures Act, and it also says that the rules having to do with -- and the

statute -- on decisions affecting substantial interest don't apply to agency investigations.

The point of that is, once again, looking -if you would return to the order establishing
procedure, it is prepared with the contemplation that
this Commission is going to hearing, that this
Commission is going to hearing on issues, that this
Commission is going to vote and make a decision on
those issues. And I submit, respectfully, that that's
not what an investigation is about. The -- in fact,
you do that, if you take that action, you will be
determining the substantial interests of some of us;
and we think that's wrong.

I note, Commissioner, because I think a lot of the material, if most all of this material, in this order on procedure, is -- it's kind of boilerplate. A lot of these orders, every time we have a docket they get issued. And there's some specific information here that's tailored to this docket or specific to the intent, but a lot of it's general.

But, for instance, the order says in the bottom of the first paragraph, the last sentence:
"Given the purpose of this docket, all electric utilities as defined in Section 366.022 with generating assets are appropriate parties in this

proceeding."

Now, this brings me to my next point.

"Parties" is a term that has significance only when an agency is determining substantial interests. If you would look to the definition of "parties" in the statute, the Administrative Procedures Act, you'll see that -- that's in 120.52. I forget the subsection, but I have tabbed it -- that's it's either the specifically named individuals or persons and includes two classes of those whose substantial interests will be affected.

So what I'm saying is, is that "parties" is not an appropriate term. We shouldn't have parties, because this is an investigation. But the fact that it is contemplated that we do -- in fact, it said that there will be -- says to me that put it all together and the Commission intends to vote on issues affecting interests.

Similarly, in the Uniform Rules -- and it speaks to intervention. It's Rule 28-106.205 that is also in the package -- but there is -- that rule on intervention -- and you heard one or two people indicate that they've been granted leave to intervene in this docket, which I'm going to come to in a minute.

But I would point out that this, again, is

party status. It's supposed to be conferred on those

for good cause or show that they're going to have

their substantial interests determined in the

proceeding. Well, you know, if this is an

investigation, I submit once again that you can't be

7 doing that.

Now, I'm not arguing that the Commission cannot have a proceeding to affect the substantial interests. What I'm arguing is, is that this is not that proceeding, that it was initiated as an investigation, and that's what it is.

Now, I'm not aware -- and I've undertaken to review -- I'm not aware of anything that has to do with the Commission decision to change this docket from an investigation into a proceeding to affect substantial interests of parties.

couple questions just to be clear, because there appears to be two issues; not just that -- first, your view that this was an -- it should be an investigative docket, but it is more than that. It appears to you to be more of a docket that will affect the parties' substantial interest.

MR. CHILDS: Right.

commissioner Johnson: And then, twofold, even if it was an investigation type docket, the parameters have been broader than you believe the Commission intended those to be. So even if I said, no, this is an investigation, you would still argue that the parameters have been broadened beyond that which you believe the Commission intended.

MR. CHILDS: That's right. I believe they intended that it was an investigation to consider the appropriate methodology for reserve margins, for developing reserve margins, and that it was not to go into an investigation beyond that methodology.

agree with you that this was simply an investigation, the provisions that you're citing to in the order that don't seem to reflect that in your argument -- I mean, do we need to rectify those? I mean, do we need to call intervenors something other than intervenors? Do we need to call parties -- I mean, what terminology should we use, and what difference does that make in a legal sense?

make a difference. I will comment -- I want to comment independently on intervention, if I could, and then try to loop back into that question.

Our position is on the intervention, and there may be something to which we need to respond; but this is an investigation. There is no intervention in an investigation, number one, because there are no parties because there's no substantial interests being determined. Therefore, it's inappropriate to call someone a party, whether they intervene or not.

Secondly -- and we're not there yet because I think it's an investigation -- but, secondly, I don't think that those that have sought intervention have shown, nor can they show, that their substantial interest is going to be affected, separate and apart from the contention that this is only an investigation; and that is reserve margin is a function of committed load that you have to serve.

One of the issues -- and, therefore, you know, they don't have committed load. That's what we're talking about. They are someone else. They don't have to make that commitment. Now, it may be that this affects their perception of their marketability or their development in the state, but as the Supreme Court has held in Florida Steel and when this Commission concluded it, the mere economic interest is not sufficient to grant status. But I

don't even think you need to get there, because this is an investigation.

Now, there's some --

COMMISSIONER JOHNSON: Let me interject just to make sure I'm following what you've all written and filed, what you've all written and filed and what you articulated today.

Because this is an investigation docket, they can participate; everyone can participate.

You're more concerned about to the extent that we were going to have final decisions that would affect one's substantial interest, then we just had the wrong procedure and process in place --

MR. CHILDS: We had the wrong --

COMMISSIONER JOHNSON: As long as we call this an investigation, they can participate; everyone can participate.

MR. CHILDS: Well, you know, I guess I have a -- I haven't looked at it in terms of whether they can or can't legally, because I guess I view it this way: I view it -- and I hope this is not off the point -- I view it that it's an investigation where the Commission is attempting to obtain information. And I guess, you know, that it's fair for the Commission in its attempt to gain information to go to

places where it thinks there's reliable information.

And that's not my decision to make; I think that's the

Commission's.

I do -- would take exception -- I would take exception, for instance, to attempts at discovery, which I don't think is appropriate in an investigation by parties like that anyway, or participants, or to turn it into some sort of a more contentious type proceeding which is more akin to one associated with determining substantial interests.

Now, one other thing on the intervenor status, I think that it's been suggested, well, you know, maybe you should have done something sooner.

And I would submit that, you know, first of all, I think it's an investigation, and that's not even appropriate.

The other point, just for information as to some of the confusion in this docket, is that at one time when we met and talked about where we were going in this docket, there was a suggestion -- and this wasn't transcribed -- but there was a suggestion well, we'll just tear up the CASR; we're going to try to see where we're going next. So there was some stopping and starting.

Secondly, as an investigation, Florida

Power & Light Company doesn't have the basis to object to someone who files a pleading, I mean, because it's an investigation. Those Rules of Procedure aren't there. And it wasn't until your procedural order came out -- I mean, that said, you're a party, on April 20th said all of you utilities are parties.

Now, we're -- we think that that was wrong, but I think that provided some basis to say, well, now we need to talk about status because it seems like we're going too far.

COMMISSIONER JOHNSON: Okay.

MR. CHILDS: So I come back. I urge that we try to pursue this as an investigation, that that's what the Commission decided to do, and that we get back on that track.

And that -- what your question about this order, it seems to me that what should be done is that the order on procedure ought to be amended to reflect that there is discussion concerning the procedures, that this is based upon reliance upon the various portions of the Uniform Rules, and that upon further reflection, if you agree, Commissioner, it appears that this is a proceeding for an investigation and that, therefore, it will be conducted as such in the future.

its face, and I'm certain the Commission did intend for this to be a generic investigation. What I need to better understand from you would be -- and maybe other -- I can't call them people; I can't call you parties -- would say the same thing. People is good. Maybe they would say the same thing, but then the question becomes what would be the parameters of a generic investigation.

What do -- because you made one point, in a generic investigation people could participate, but those -- you might have some questions as to what they could do with respect to discovery. So, you know, as we work through this, I need to better understand and be clear as to what a generic investigation would entail.

I would always have due process concerns whether we were dealing with, you know, the substantial interest of parties in that kind of a proceeding; or even for an investigation we want a full and fair record so that all of the people can participate.

So with that, let me ask you another question and, you know, take as much time as we need here. A generic investigation, what would you

envision us doing -- and we haven't even gotten to what we're investigating, because I understand that you're saying that in the Internal Affairs report the Commissioners said one thing and you interpret what Staff drew up to actually be something different.

MR. CHILDS: Right.

COMMISSIONER JOHNSON: But just on the issue of a generic investigation, what would that entail?

What kind of a proceeding? What could be asked? Who could participate? And how would it be different?

MR. CHILDS: Okay. Well, let me comment, try to comment first on how it would be different, some observations about how it would be different.

First of all, I reference two portions of Section 120.52. One has to do with subsection (2), agency action, and subsection (7), which deals with final order. Okay. Then -- the reason I'm referencing that is to say that agency investigation does not involve a proceeding directed towards agency action or a final order. It, in fact, is to inform the Commission on something. Therefore, it moves me to Section 120.57 which is -- as I said, the subsection (5) says this is not applicable to an agency investigation.

Well, to me, part of the significance of

that is to show you that, therefore, there can be no agency action or final order affecting the substantial interests of anyone; so, you know, to me -- and the Uniform Rules that say what the procedures are for proceedings that affect substantial interests, to make it quite clear that it's understood that you're not getting and the agency is not getting into agency action or final order.

As to the format --

commissioner Johnson: I'm inclined at this point -- and I'm giving everybody an opportunity to discuss it and for Staff to respond -- you know, I'm inclined to agree with you with respect to what a generic investigation is supposed to be about; and then to the extent that we want to reach final determination or agency action, then you take what you've learned and you take -- it would probably mean that we'd need another step. So --

MR. CHILDS: It would.

commissioner Johnson: But I haven't -- I need to better understand where we've crossed the line and where we're going right now.

MR. CHILDS: Where I think you've crossed the line in this proceeding is that, first of all, as to the scope -- and this is whether it's an

investigation or a proceeding to take final action -is that I don't think -- I mean, you've characterized
my comment as an interpretation as to the scope of the
proceeding; and I would submit that that's the first
step.

But the second step beyond that is to say that the scope, as is said in the third paragraph of this order on procedure, the scope of this proceeding shall be based on the issues raised by the parties and the Commission Staff up to and during the prehearing conference.

And I want to say, no, you know; that this is the Commission's investigation. I don't think that it's appropriate, particularly with the diverse group that you have on this kind of an issue to say, well -- I mean, you look at it. We've got some 27 issues, and that's when people are somewhat holding back. And I don't think that we ought to get involved in that.

Now, Commissioner, as to how you do an investigation, I'm certainly no expert in it, but I would suggest that the Commission has had some experience. And, you know, for instance, there -- it's had, over the years, extensive workshops with the directions to parties that these are the things the Commission would like to know, these are the things

that the Commission would like to have information on.

You remember a number of years back when the Commission was looking at the conservation goals and there were some tutorials about various points because of some of the complexity of it. And I don't think that some of complexity in that case lent itself to maybe a wide-ranging workshop. It was more where you needed to say, well, I have to ask this question and then the next question so I'll understand you, where you're going.

I don't think that there's any particular form for an investigation. However, I think that, for instance, you mentioned discovery and I mentioned discovery. Discovery is identified in the rules as relating to proceedings that affect the substantial interests of parties. Discovery is to be initiated by parties.

And I'm saying we don't have that here. And I also think that as a practical matter, that the discovery matter is one that we ought to avoid, because we've clearly got questions of competition; we've got questions about information, about -- that's confidential. You know, we went through the last site certification, there was quite obviously concern about confidentiality relating to that project. And I don't

think anyone ought to be surprised that the utilities would have similar concerns.

And so I think that it is much more effective to have an investigation directed by the Commission with -- narrow in scope and closely monitored so that we avoid those kinds of problems.

commissioner Johnson: Thank you. Well, let me ask you one more question. In the past when we've had generic investigations, have we allowed discovery to take place?

MR. CHILDS: I think you have, but I don't think -- the law has changed. I mean, there were proceedings in the past -- I think you had a proceeding on nonfirm service, standby rates. I think you had some investigations having to do with cogeneration, small power production where it was styled "Investigation", but there's a difference, I think, in terms of the applicable procedures for agency proceedings.

I mean, we had substantial revision to the APA in '96, and we had, you know, just another one where the most recent revision is effective on the 18th of June, which to me may be very well applicable to any action the Commission may take of a formal nature in rulemaking, and -- because, you know, if the

Commission wants to take action having to do with reserve margins beyond what it already has in its rules, then I think it's going to have to deal with the revision having to address the power of agencies to adopt rules.

And there's been a debate recently as a result of the -- I think the case is a consolidated Tomoka case and the revision that the governor was urged to veto addressing the implementation of specific powers as opposed to general powers.

So I think that's raised. I mean, I think that will be here if the Commission decides to take the next step after an investigation that it's something to consider.

COMMISSIONER JOHNSON: So to be clear again, you believe that though you've stated in the past when we've had investigation dockets, we've allowed discovery; you believe that the change in the law in 1996, or whenever it was, prohibits the Commission from conducting discovery when we're dealing with investigation type dockets?

MR. CHILDS: I do.

COMMISSIONER JOHNSON: Or --

MR. CHILDS: And I also believe there's this: There's another practical problem. One of the

things that has happened is that the change in the law says there's going to be a Uniform Rules of Procedure, and among the Uniform Rules of Procedure is the one having to do -- in the section on substantial interests about discovery -- I just can't put my hands on it right now. It's in that package that I gave you -- discovery by parties, and it says discovery shall be pursuant to the Rules of Procedure.

Now, what I'm saying about the discovery should relate to if you have disputed issues of material fact, for instance. That's another thing. That's a practical problem. If you look to those rules of the Uniform Rules, you will see there is no rule on discovery, on proceedings affecting substantial interests as to which there is no disputed issue of material fact. Okay. That's the other subsection of 120.57.

I also think, Commissioner, that what we had, too, is more of a federal matter. This

Commission used to have a rule about discovery, and it used to have a rule that was more clearly applicable to the Commission initiating proceedings on its own motion; and, you know, we just did those things then.

Now those rules have been changed, and this Commission has gone through a revision process with the Administration Commission. It has published
their -- that's why your order on procedure now has a
lot of information that used to be in your Rules of
Procedure, because those rules were repealed. I think
this is a question about that. But that's why, and
those rules don't permit it. They don't contemplate
it.

And I don't -- beyond it not being contemplated, I guess I would question that, first of all, it's the Commission's investigation. It's not other parties' investigation; it's the Commission's investigation and, therefore, I don't -- as a practical matter, I don't even see why there'd be that kind of discovery.

COMMISSIONER JOHNSON: Okay. And, too, the point that you made in your documents that show that on December 15th, 1998, as reflected at least in the minutes, states that the Commission has directed Staff to open a docket to consider the appropriate methodologies for developing margin reserve, and the December 17th Staff memo reads that the Commissioners directed Staff to open a docket to examine the planned margin reserves of the Peninsular grid.

Because this is the Commission's investigation to remedy, to the extent that there was

some question as to the breadth of this investigation, to remedy that what would we do? Just you'd have to -- the Commissioners in an open forum would have to say, yeah, that's what we meant; whichever one?

MR. CHILDS: I don't know. I don't think so. I think that it -- I think it says that. It says you're opening a docket to consider the appropriate methodology for developing reserve margin. And my reason for pointing out what I think is a distinction there is that I think that "methodology" is an important word.

To change that to say we're going to examine the planned reserve margins is altogether different. It doesn't have anything to do with methodology necessarily. It just says we're going to look at what reserves are. That's a different matter. I don't think you need to do that.

I guess, on the other hand, if the

Commissioners wanted to address it, obviously they

can; but I think it's stated here. And as I've said,

I mean, this is -- when they reviewed the minutes -
and I realize they kind of rushed through them when

they reviewed the minutes and something doesn't jump

out at them -- but when they reviewed the minutes they

didn't change it. You know, they didn't say that was

wrong, that the scope was incorrect.

COMMISSIONER JOHNSON: Okay. Thank you.

Mr. Willis?

MR. WILLIS: Commissioner, first of all, we very much appreciate your taking the time to meet with us today to review this situation, because it is important, and it was important for us to look at it now rather than to wait and to aggravate the situation.

For the reasons that Mr. Childs has just outlined for you, we believe that this is a docket which has gotten out of the control. It is one that was opened originally to review the appropriate reserve margin methodology, but has catapulted into a large number of issues that have gotten well beyond that scope.

And it has -- as Mr. Childs has pointed out, is beginning to point very directly toward adjudicating the specific rights of the individual utilities and others and that -- but without very much form of exactly where we're going to get to and before testimony is due and so forth.

But the basic situation is that I think that we ought to get back to the original purpose of this docket, which was informational to determine what the

appropriate methodology should be; and that in order to do that, to -- that you should make this an education process.

I mean, this is -- what we thought it was was a parallel educational process for you to have the background to review the 10-year site plans that you were receiving and that it would be very helpful to have a series of educational sessions on these subjects of how these -- the methodology is used and what it perhaps should be. So we think that you should stick to what you decided to do and to have an investigation.

If this was intended to be a docket that affected substantial interests, it should have been opened in a different way. It should have been defined in an order at the outset which explained what -- you know, what this docket was about.

In any event, even in the investigation I think it was important to define the scope of the investigation so we don't have this process of moving on to a lot of issues that we don't think are relevant to the -- or pertinent in the basic thing that the Commission sought to do.

In essence, we've got a number of procedural problems which have injected what we believe is

unfairness in the docket, to proceed through a process that adjudicates the rights of utilities in, really, what is a jumbled up, mixed up manner.

So for that reason, we believe that you should stick to the investigation, stick to the purpose that you initially set out to do in this docket, to more narrowly define it that way, and then to move forward in an educational process, an orderly educational process, and then after that process is completed, take another look to determine whether you want to open a specific docket that would then take some specific action that would affect parties' substantial interests.

COMMISSIONER JOHNSON: Thank you,

Mr. Willis. And, again, I agree with what you're
saying with respect to this isn't a proceeding to
adjudicate the rights of any particular utility, and I
don't want it to be set up in that way.

Where it will be helpful is for us to all discuss, then, how we can have a process that will ensure that this investigation will educate and inform the Commissioners and the Staff so that when we do get ready to make those kind of decisions, we will at least have the background, the information that we need to do so.

The way this has been framed and the list -
I have not gotten to, like, what are the issues -- but

the way this procedure is framed is, as you've

suggested, educate, inform -- but we've got to come up

with a process that will allow us to do that.

Now, Mr. Childs is saying, well, in the good old days you had -- the laws were such that you could have an investigation and have discovery and maybe get some of the same kind of information that you could when you were adjudicating someone's substantial right. So I guess the Commissioners, we feel real comfortable with that because we know it's going to be a thorough investigation. But now, perhaps, under his analysis the law has changed and we can't do that anymore, so how can we make sure that this investigative process is a useful one and one that is, in fact, helpful at all.

Candidly, generally it is more useful when you have discovery and you have people on both sides and you're hearing a full array of thoughts, though you aren't making a final agency action; you know, you're just hearing these things and these thoughts.

And I'll have to decide what the law allows and whether it allows us to have that kind of discovery in the context of an investigation.

But your points are well taken. Reflect a

little bit about what -- all of the parties -- how we

can define this in such a way and how we can set the

procedures and process in such a way that we are not

violating anybody's due process, that we have a

process that is a productive investigation type

process.

I hear you saying one thing you might want to do is narrowly define and limit the issues, but on the other hand, we're saying the investigation is an informal process where the Commissioners just learn. So it seems to be kind of maybe designed to be an ebb and flow process.

MR. WILLIS: Well, a little bit -
COMMISSIONER JOHNSON: How do we get around that?

MR. WILLIS: But in order to focus the information that is directed to you, it needs to have some bounds to it, and that what we are suggesting is that a series of tutorials, perhaps by the FRCC, which would begin -- it was suggested at one of our sessions -- with a good glossary of terms so we understand the language that's being spoken in the context of these particular issues is something that would be helpful; and then to a good explanation of

what -- the reserve margin methodology that is being presented in the aggregate to the Commission would be such a thing that could be focused and would provide useful information to the Commission.

COMMISSIONER JOHNSON: Thank you.

Mr. Saxton?

MR. SEXTON: Sexton.

COMMISSIONER JOHNSON: Okay. Sexton.

MR. SEXTON: Thank you, Commissioner. We're in agreement that the approach to be taken in this docket should be an informal investigatory approach. We believe that the Commission has the tools that it needs to use to obtain the information it wants.

The proposal that Tampa Electric Company has made for tutorials and education for the Commission, I think, is a good workable process, and there's certainly a time and, I think, a willingness on the part of the participants to provide the Commission with what it wants and what it needs to understand the reserve margin methodology and then maybe arrive at some conclusions at a later date as to whether or not any changes need to be made to the current approach that's being employed in Florida.

The difficulty with the process that's been established under the order establishing procedures is

very rigid, and that process was originally designed when you had a defined type of case or you had defined issues before the case even arose, like a rate case, or a decision to make a specific -- take specific action so that the parties could have an understanding about what the nature of the Commission's ultimate action was going to be. And if it was a recurring type of situation like a rate case, everybody knew it was coming, because they had seen it before. There wasn't that much uncertainty.

In this particular circumstance you're having the utilities file -- and I'm assuming the FRCC, because we're not mentioned separately -- file first in a situation where we're not even sure what the action is going to be, but if we're talking about changing anything, the utilities and the FRCC are not the proponents, and so it would not seem appropriate for them to go first in any event.

And then we're not even going to get the issues formally established and positions formally fixed in place until October, even though we could, of course, do early issue identification. But in terms of an official process, the testimony would be fixed months in advance of the hearing, even though the exchange of information and even, perhaps, the nature

of the inquiry might evolve over time.

So the process that's put in place, I think, creates a certain unfairness, because people have to fix their presentation well before the hearing. And, of course, in the norm under the APA, the testimony is live, and everything just evolves right up to the end and then the testimony is presented, and there's cross, and obviously there's opportunities for discovery.

I think you don't need discovery in this environment because I think you have an environment where the participants are willing to bring information to the Commission. We simply need to know what you're interested in knowing, and then structure some means of making presentation and avoid the overstructure of a formal process.

COMMISSIONER JOHNSON: Okay. Thank you.

MR. SASSO: Again, Gary Sasso for Florida

Power Corporation. Let me begin by saying we join in
what Mr. Childs has said about his concerns about this
proceeding, and I won't belabor what has already been
said.

But let me suggest that in terms of where we go from here, what makes sense is we start with the Internal Affairs minutes of December 15th as the

polestar, as the logical starting point. We don't have to reinvent the wheel. The Commission has already said that what its interest is, what it would like to investigate; namely, the appropriate methodology for developing reserve margin. Then we pick a date by which the FRCC and other parties with information provide written comments and information to the Commission and pick another date where we show up to discuss those, provide information, answer questions, and take it from there.

If there is a need for follow-up, we have another tutorial, another informational session. But this is a rational way to proceed with an investigation, to enable the Commission to obtain information about the issue that is already identified. What we're doing now is we're heading headlong into a hearing, a trial, and for all of the reasons that have been given, that is inappropriate, inapplicable, and dangerous.

COMMISSIONER JOHNSON: Thank you.

Mr. Wright?

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MR. WRIGHT: Thank you, Commissioner

Johnson. Before I proceed I want to also note that

I'm also appearing on behalf of the Utilities

Commission of the City of New Smyrna Beach, Florida,

an electric utility and, hence, a party, at least as the order exists as of this moment.

I have a few comments, and I will try to be as brief as I can, I think to respond to some questions that you posed, Commissioner Johnson.

I think the Commission either acting en banc or through you as the designated prehearing officer for this proceeding can do pretty much whatever you want to do. I don't think there's any prohibition against having determinations of substantial interests and having evidentiary hearings and so on in dockets that are styled "generic investigation." I don't think putting the name or the caption "generic investigation" on a docket limits you.

I don't disagree that it does go to a question of what your -- meaning the Commission's -- intent was in establishing this docket, but I will say that I thought it started as a generic investigation. My sense was that it was predicated on not only methodology concerns, but also on concerns relating to the level of reserve margins that your Staff have been articulating in public since at least August of 1997 that I know of. And so when I saw the Staff's issues list come out on March the 1st and it included some additional issues, it did not strike me that the

expansion beyond a very limited scope as to methodology was unusual or inappropriate.

I'd like to just briefly digress about a docket that I was involved in back in 1985 through '87 when I was on the Commission Staff. It was the standby rates docket which was indeed styled "a generic investigation into standby rates."

The way we handled that -- and this is not,

I think, inconsistent with what Mr. Sasso just said

regarding defining a goal, having a process whereby

the parties come together with written comments filed

in advance, having a workshop or some proceeding on

the record or off the record before the Commissioners,

or just with the parties or participants, whatever

they're going to be, works.

In the standby rates docket, over a period of probably six to eight months we had four workshops in which we attempted to and, in fact, did ultimately define the issues that would be decided in the case. There was consideration of rulemaking, which the Commission decided not to do, and what we wound up doing was, indeed, having a full-blown, three-day hearing. I think it was in the August of 1996 or thereabouts -- 1986; sorry -- in which the Commission determined what the parameters and structure of

standby rates would be for cogenerators, and went on to issue an order saying that that's what they were going to be.

Then there was an implementation phase in which the utilities, subject to the Commission's order, filed their standby tariffs, and generally they were administratively approved. I think we did have to come back to Agenda a couple of times. I remember writing a couple of 150-page recommendations in the course of the docket.

But my points are these: You all can do what you want to do, and I think if there is a concern that you want to -- if you want to expand this docket beyond a limited fact-finding generic investigation, I think you can do that. I think that any cure for any alleged due process concerns is either to re-notice it or issue a revised order establishing procedure saying, this is what we're going to do. I'm not advocating that, and my clients are not advocating that; that is your decision.

COMMISSIONER JOHNSON: I'm sorry. That you aren't advocating -- you aren't advocating that we --

MR. WRIGHT: That you do jump in right now and go forward with determining all the -- what I would call the application issues; like what's the

reserve margin going to be; how is it going to play, et cetera.

I kind of went down the issues list and tagged issues, and I think they divide out into about four groups, or maybe even three.

just to understand you and your clients' positions as to the purpose. And we won't even have to say the broadest parameters and then which definition — whether we're looking at the appropriate methodology for developing margin reserve or planned reserve margin for Peninsular grid, not that question; but what did you think we were — and if you can cite to Internal Affairs or some other documentation — what do you think we intended in terms of opening this?

Was it an education process, information process? Was it, in your mind, where we were going to have some final agency action on one or some of these issues?

MR. WRIGHT: Commissioner, I guess to ask me that question is to ask me to try to read your minds, and I can't really say what I really knew you intended.

This issue, to my recollection -
COMMISSIONER JOHNSON: Just what you want us

to do, then. Not that it's relevant, but I just want to know.

MR. WRIGHT: Well -- that's a good question. The sense -- this issue, in my perception, has been on the table at least since the workshop involving your annual review of 10-year site plans that was conducted in August 1997, nearly two years ago. There were concerns expressed by your Staff at that time regarding the proportion of reserves that were represented by nonfirm load and concerns regarding the methodology and whether the 15% planning reserve margin was adequate.

Now, that kind of went along -- there was also concerns regarding a reliance by some utilities on unspecified future purchases. That process went along through the review in '97, came back in '98, and I think was at the Internal Affairs in December of '98 regarding the publication of the Commission -- or your approval of the publication of the report on the 10-year site plans for that year that led to the initiation of this docket; about six months ago.

If you intended it to be a generic investigation for fact-finding and just educating yourselves on what reserve margins are, then that's what you intended.

I will tell you personally, just from where
I have sat and been involved in this process over the
years, in these processes over the years, I had the
sense that it was intended to be more than that; and
as I said, it just seemed to be a natural thing when

6 more application type issues got added into the issues

7 | list.

But having said that, that's really your decision. I think that -- I would say that I think that the application type issues are important issues that you maybe have to address at some point in time. The question is, I think, how to do it; whether you want to have, perhaps as we did in the standby rates dockets -- and I don't want to claim Gary's agreement if it's not there -- but not unlike what Gary suggested.

You can have a workshop or a series of workshops that would lead you to a point of identifying action issues and then go forward from there, or I think if it was your desire, the Commission's desire, to go ahead and try to do it on a more time compact basis, I think you could go ahead and roll some of the application issues into this docket.

I think the due process cure for any

problems that that might present is simply to issue an appropriate notice. You might conceivably have to extend the testimony dates and so on. I would say I don't think my clients have a strong position on this. They believe these are important issues that need to be addressed, and I'm not sure there's any real disagreement as to that. I think that the question, the real question before you today, is procedural and how you're going to do it.

If I could, I'd just like to --

that, and as you're finishing your argument you may want to react. Because I would agree with you that you look at the issues list and there are quite a few what you've called application type issues and, of such, that if we were to rule upon, they do seem to impact the substantial interests of the parties, and so we do need to have a real process at some point in time.

And the question is, is this -- and there are some issues, though, that are very generic, open-ended type questions that we've raised before that aren't as bothersome in terms of application and application to a particular utility.

One approach may be to, you know, to

determine those issues that are just investigation
type issues and maybe deal with those and then to
determine the application issues and have a more
formalized process for that, or a second step for
that.

MR. WRIGHT: Yeah. And I think that's really kind of presumed in both Issues 1 and Issue 24, which are -- 1 is "What is the purpose of this investigation?" and 24 is "What, if anything, should the Commission do next?"

COMMISSIONER JOHNSON: Exactly.

MR. WRIGHT: And those, I think, are the application type issues.

COMMISSIONER JOHNSON: Got you.

won't bother going through my list. You said what I was going to say about there being methodology issues and application issues and, potentially some rulemaking issues.

For example, if you were going to consider a process that would determine the methodology, that would decide the methodology, and perhaps either through direct rulemaking or resulting in directions to the Staff to promulgate a rule adopting what you did, that would pose a different procedural posture of

the case than some other scenario.

And, you know, for example we would take the position that we should be involved in any rule made. We have a legitimate, more than legitimate, interest in being involved in any rulemaking proceeding that was going to determine what the reserve margin methodology was going to be. If it's going to be a series of workshops, we'll be a participant. If it's going to be rulemaking, we'll be a party, or whatever one is in a rulemaking proceeding.

COMMISSIONER JOHNSON: Thank you, Mr. Wright.

MR. SNIFFEN: Without belaboring the point, we echo the thoughts that Schef has just expressed, although we would add that we think what the Commission has done here is appropriate and that it can, in fact, proceed as it has been proceeding. But to the extent these types of issues need to be cleared up, then I think some of the comments that Mr. Wright has put forward are instructive.

COMMISSIONER JOHNSON: Okay. Yes, sir?

MR. YOUNG: I just want to add one thing. I can't add anything to what anybody has said. I think that we do need to get it cleared up one way or the other.

COMMISSIONER JOHNSON: I'm sorry?

MR. YOUNG: That's okay. I think we need to get it cleared up one way or the other, and if there is any substantial doubt in your mind as to procedural problems at this point, I don't think we ought to waste your time or ours until we get those corrected.

And we at Kissimmee and Lakeland received, I think as well as everybody else, an extensive amount of interrogatories and requests for production that is going to take a considerable amount of time and effort to prepare; and I would hope that before we conclude this proceeding today, that we -- whatever is decided, if it's going to impact that, we can know that today, because we're having to devote a substantial amount of manpower and lady power to respond to that, and we want to try to respond to it timely; but if we don't have to do that, it can save us a lot of time and effort if it's going to be delayed or if they're not going to be requested at this time.

Thank you.

COMMISSIONER JOHNSON: Thank you. Points are well taken.

MR. McWHIRTER: Madam Chairman, I didn't put in an appearance in this docket because I promised myself and my partner I wouldn't speak, but I'm

compelled to do so. (Laughter)

My name is John McWhirter. I'm with the firm of McWhirter, Reeves, McGlothlin and others, and I represent a group of customers, consumers of electricity, who are vitally concerned about Florida's reserve margin.

We're vitally concerned because last summer some of the people I represent were interrupted up to 275 hours. They sent people home. That happened again this April. The 10-year site plan that was filed that's been referred to here today in 1997 and again in 1998 demonstrates that the reserve margin that we expected of somewhere between 15 and 20% is actually declining to a point that in the year 2001 it's going to be around 2% and, of course, that's just for meeting the demands of the firm customers, not the nonfirm customers, who many of my clients are.

We think that this docket is a matter of serious concern. When the United Nations was -- and before that the League of Nations -- was founded, there was concern that, well, this will be a debating society and nothing will happen. As I've heard the arguments here today, it appears that there are three aspects that this case could take.

It could be a case in which some decisions

are made. It could be a debate in which parties who have an interest in the proceedings and in their future economic well-being would be allowed to find out the true facts and present their opinions, or it could be an education tutorial in which the utilities in a private session would educate the Commissioners on the issues that they were interested in.

I was shocked and appalled at Mr. Childs' response to your question; if, under the current law, does the Commission have the right to discover facts, and his response was, no, you don't. If this Commission can't discover what the facts are and if the facts are concealed under confidentiality rules, I think the state of Florida is not only in a critical capacity state, but we are in a state of -- that puts me in great alarm.

Now, what are these questions that the utilities say have gone to the realm of affecting their substantial interests? I think your Staff has done quite an admirable job in adhering to what the Commission's directives were. I recall being present last year when the Staff presented a study that it had conducted as to the probability of interruptions in electrical service, and that was a methodology that the Staff had developed, and it showed a pretty bleak

picture going to the future.

The utilities came back and said no, what we would rather use is a loss of load probability study which currently shows that we're only going to lose one day of service in 10 years.

Well, as an outgrowth of those two approaches, the Commission and its Staff said we ought to look into at least what methodology we follow, whether we do the old time loss of load probability, which obviously isn't working, or a new study.

So it came up with some issues that it would like you to make a decision on. And I'd like to know how these issues affect substantial interests of the utilities in a matter that is adverse to the public interest.

I'll address first Issue No. 3 that the Staff has developed, "What is the appropriate methodology for planning purposes for calculating reserve margins?" They want to know what's the best way to calculate reserve margins. Now, how can that affect the substantial interest of a utility if you just want to know how you calculated reserve margin?

The next is: "What is the appropriate methodology for planning purposes for evaluating a reserve margin?" Well, that's certainly an

appropriate question. It's certainly something that you should come to a decision on. It's certainly something that can't be resolved by waiting a couple of months and then going down to the Florida Reliability Council and accepting a tutorial without any opportunity to discover further facts.

The 24 issues -- and that's a modest number of issues and they're well identified, and they're very specific as to methodology, which the utilities say this case is not about methodology now because of these questions. I would suggest to you that it is about methodology; it is about the capacity reserve.

And I would strongly suggest to you that we are in a critical situation that demands action by this Commission, and you should not allow your hands to be tied by an inability to discover, by keeping pertinent facts confidential and under the rock, and leaving the utilities to guide you.

You are here to protect the public interest as well as the utilities' interest, and the public needs to know whether or not our capacity of reserve margin is satisfactory. And I would suggest to you that the issues that have been refined and defined over a period of six months are very clear. They don't substantially affect the interests of these

utilities trying to find out how you determine your reserve margin and what's appropriate for the state.

And I think you need to get on with it, and I think the ideas that are raised now at the 11th hour, not in February or March when this issue first came to light but now just as they're about to file testimony, is nothing more than an action to delay and to obfuscate the issues; and I would strongly urge you to proceed, and proceed with dispatch on this matter of serious public concern.

Thank you.

COMMISSIONER JOHNSON: Thank you.

MR. MCGLOTHLIN: And I apologize to my partner for having spoken. (Laughter)

COMMISSIONER JOHNSON: Ms. Kamaras?

MS. KAMARAS: Gail Kamaras for LEAF. Just a couple of comments. I mean, if the Commission or you, as prehearing officer, determine to proceed with this as a generic investigation and not as a contested proceeding, I believe that it's possible to either follow the original scope, whatever that is, or to expand to some of the identified issues from the Staff list.

And in terms of an investigative proceeding,

I think there's several ways to proceed. You can

invite comments on identified issues from a broad range of interested stakeholders, and in the event that there are educational workshops, I would suggest that beyond asking or affording an opportunity to the utilities and FRRC to participate, that the Commission seek to obtain information from other organizations that are designed to assist regulatory commissions, such as the Regulatory Assistance Project, NARUC and NRRI or the Public Utility Research Council in Gainesville in order to try to get some more objective information than that which might be provided by the utilities and the FRRC.

If the Commission determines to proceed with this in its current mode as a contested proceeding, I just wanted to say that we would take issue with Mr. Childs' statement concerning the intervention issue and who should be allowed to be a party. I believe I heard him say that only those with load that would be committed would have a substantial interest, and we would certainly disagree with that point of view.

COMMISSIONER JOHNSON: Thank you.

23 | Mr. Childs?

MR. CHILDS: Could I make a few comments on some of the points that have been presented?

COMMISSIONER JOHNSON: Uh-huh.

would return just to urge you to consider what the Commission did in opening this docket. Mr. Wright offered to you that you could do what you wanted in this proceeding, and with respect, again, I would suggest that someone is going to have to reconcile, if that's the case, the provisions of 120.569 and 120.57, which have to do with proceedings involving — affecting the substantial interests of a party, and the subsection (5) which says that proceeding doesn't apply to investigations.

I don't think you can just say, well, I'll be fast and loose with the name that I give to the docket and we'll call it an investigation, but do what we want. I think if it's affecting the substantial interests of a party or of anyone, then it's not an investigation. And that's our point.

Now, we didn't get to the issue of can you open a docket, how is a docket opened, how do you go forward. We're trying to deal with, what do you have before you. Mr. McWhirter, I guess for effect, wanted to be shocked. Some of the things that he, I guess, heard, I didn't hear, but I would suggest to you that my comment on discovery, I thought, was confined to

the rules.

That's what the rules say, and the rule is
Rule 28-106.206, and it refers to discovery by parties
after commencement of a proceeding, and that is a rule
that's applicable to proceedings involving the
substantial interest of persons. So my point was, is
that I was trying to distinguish between that kind of
a proceeding and a proceeding that was an
investigation.

I don't think there's any suggestion whatsoever that you ought to hide something under a rock, but I think that the approach that Mr. McWhirter has taken is somewhat instructive, because he has some personal things he'd like you to pursue for him, and I think that this instead is, it's the Commission's investigation, and that's the way it ought to be pursued.

We've heard for some time about the plight of the interruptible customers who are interrupted and, you know, I understand that he has a client whose interests he wants to have the Commission consider.

My point is simply I don't think that's what this docket is about nor do I think it's what the Commission decided to address.

And thank you.

COMMISSIONER JOHNSON: To your question of an investigation docket under the model rules not allowing for the general or normal discovery process, that would apply to the Commission and Staff if we wanted to -- how do we seek, solicit, and gain information?

MR. CHILDS: Well, I think you ask for it, and -- you know, in terms of gaining information. The Commission has had a practice, for instance, in connection with other dockets that they ask detailed questions at times.

For instance, when the 10-year site plans -I mean, the idea that reserve margins is something new
is interesting, because they're not. The Commission
has addressed it with 10-year site plans. The Staff
provides questions to the entities that file these
plans for years.

Now, as to the reason I say discovery is -- and I mean that in the sense of discovery under the applicable rules and the Rules of Civil Procedure, is that, for instance, to illustrate, I can't conceive of how you can address the relevance of a request for information in discovery unless you are dealing with disputed issues of material fact from which you can engage the relevance.

I mean, clearly in proceedings where you have -- are going to address the substantial interests of parties, it's reasonable, and courts and commissions routinely rule that fishing expeditions are not permitted. Well, if you don't have the

issues, then it's hard to determine that.

But I think the Commission can decide

what -- you know, a way to try to get the information

and, in fact, I think it hasn't. I mean, the

Commission has addressed it on the 10-year site plans.

They've addressed it for years on setting prices for

cogeneration, small power production. They've

addressed it for years with the determination of need

where this information is filed.

These are not new concepts. And we have a rule; we had a contested proceeding on reserve margin, and we have a rule on it. So I think that the avenue is there and the procedures are there and that it would be helpful not to mix the procedures.

COMMISSIONER JOHNSON: Thank you.

MR. CHILDS: Thank you.

MR. WILLIS: Commissioner, I would just like to say that this docket was opened as an investigation, as a generic investigation. We're merely asking you to conduct the docket as a

general -- generic investigation; to make that clear up front that you're not adjudicating the rights of the parties; to set times for an educational process -- I think you'll find that that will be very useful to the Commission -- and to proceed in that manner.

COMMISSIONER JOHNSON: Thank you.

MS. PAUGH: Commissioner, Staff's position is that there are no procedural infirmities with this docket.

Conspicuous in its absence in the comments of counsel opposing this docket and the path that it's taken is any reference to the Commission's Rules of Procedure. Rule 25-22.036(3) was retained by the Commission after the passage of the APA. Therefore, that rule applies to this docket with equal force and effect, or greater force and effect, than the Uniform Rules.

That rule states: "Upon its own motion, the Commission may issue an order or notice initiating a proceeding." And then it talks about where it would be served. This rule is a formal proceeding rule. That's what we have here. To state that investigations cannot also be formal proceedings in the case of the Commission is incorrect.

The Commission has jurisdiction to

investigate matters within its purview. I submit to

you that Section 366.0551 of Florida Statutes states:

"Energy reserves of all utilities in the Florida

energy grid shall be available at all times to ensure

that grid reliability and integrity are maintained.

The Commission is authorized to take such action as is

That section gives the Commission clear jurisdiction to investigate reserve margins. I don't

think that there is any question about that.

necessary to assure compliance."

Second, I submit to you that essentially what particularly Mr. Childs is alleging is an improper motion for reconsideration of the order establishing procedure. If he had a problem with it, he should have filed within the time required. He did not do that. If he had a problem with the interventions, he should have opposed those within the time required. He did not do that.

I do not believe that the discussion of the order establishing procedure and its content or the interventions is appropriate at this time. It's out of time. He waived it.

With respect to the scope of the proceeding, Mr. Childs quotes several times, in particular, the

minutes of the Internal Affairs. The minutes are just that; a very brief summary. I took the time last night and again this morning to listen to the tape of that Internal Affairs. Let me share with you my notes from the tape.

Commissioner Garcia, now Chairman Garcia, was concerned about the adequacy of our reserve margins. He stated that we need to determine a Commission-established reserve margin; the FRCC has a reserve margin; the utilities aren't meeting it; the Commission needs to establish it.

Commissioner Deason stated that the Commission needs to establish a set of criteria with respect to reserve margins.

You and Commissioner Jacobs discussed refining and defining methodologies to establish reserve margins.

Finally, Commissioner Garcia discussed that the process for 10-year site plans may need to be looked at in order to fast track it so that it could be more responsive to the fast pace of a presumably competitive wholesale electric market. That issue has not been taken up in the issues stated in this docket. So to that extent, the scope of the docket is perhaps a little more limited than it should have been, and

that is Staff's fault.

I don't think that you can separate establishing criteria for reserve margin from the issue of adequacy of reserves. In other words, you cannot limit your analysis to methodology without also discussing what is adequate. It can't be done. It's a useless process.

The suggestion has been made by several counsel that this docket is for informational purposes only and should be conducted on an informal basis. I submit to you that Staff and the parties and the FRCC has been doing just that since 1997. That process, while instructive, has not accomplished what the Commissioners directed Staff to do in establishing this docket.

There are any number of methodologies for determining reserve margin. Methodology A may tell you you have an adequate reserve margin.

Methodology B may tell you that you don't. We need to determine what is right. That is the charge of this Commission with respect to the Grid Bill and generation in this state.

I submit to you that this docket is appropriate substantively and procedurally.

COMMISSIONER JOHNSON: Thank you.

FLORIDA PUBLIC SERVICE COMMISSION

Mr. Elias?

MR. ELIAS: If I may add a few brief comments.

December 15, 1998 Internal Affairs went until approximately 11:30 p.m. The hour was late, so if the minutes don't accurately reflect what really happened, that's something that's curable.

Staff believes that the basis of this docket is something broader than just in the context of the Commission's review of the 10-year site plan. As Ms. Paugh said, we believe it goes to a basic area of the Commission's jurisdiction, which is the adequacy and the reliability of the grid.

There has been a general and long-standing concern expressed by Commissioners and Staff members of the adequacy of planned reserve margins, both on an individual utility and an aggregate basis. Any review of the adequacy of those reserve margins necessarily involves a discussion of the methodology, a discussion of the planned generating resources to meet those reserve margins and, in the last couple of years, the question of whether the reliance on nonfirm load is excessive, given today's environment.

As to the purpose of this docket, Staff believes it is somewhat open-ended. We are not

prejudging the result. We may find after hearing testimony that the methodology is appropriate and the reserves are adequate and, therefore, no further action would be required.

We may find that a general standard that is uniformly applicable should be adopted, in which case we will proceed to rulemaking. That's the only way that I know in the current APA that we can do that.

No party, no speaker today --

COMMISSIONER JOHNSON: Bob, say that again.

To the extent that we found that they weren't, there's still the -- would that, in fact, be a decision that impacts the substantial interest of the parties, or is it the rulemaking --

MR. ELIAS: Well, I think that the rulemaking is required, and that's not typically our -- what would affect substantial interest would be our decision to enforce that rule, and that's the context where the rights of the parties would be -- the full range of due process rights under Chapter 120 would necessarily be enforced.

But having said that, I do not believe, and I know of no provision in the Administrative

Procedures Act that suggests that the Commission does not have the jurisdiction to make specific findings

with respect to specific utilities in the context of a generic investigation or proceeding. And we may just be playing a game of semantics here, because I don't know what the difference between the two is.

what's important is that the Commission give any substantially -- person whose substantial interests are affected the due process rights. And I believe the procedure that we've set forth -- and those rights are specifically listed in Sections 120.569 and 120.57. They include the opportunity to present evidence and argument, make posthearing statements, to conduct discovery, cross-examination; and all those rights are contemplated in the process that's been established in this docket.

COMMISSIONER JOHNSON: Let me ask you a question, Mr. Elias.

Take an issue, Issue 3, "What is the appropriate methodology for planning purposes for calculating margin reserves for individual utilities and for Peninsular Florida?" Say we come up with an answer to that. When does that become effective?

Upon going through a rulemaking process or --

MR. ELIAS: If we're talking about a statewide standard, I'm inclined to think we need a

rule to make a statement of that magnitude.

I do think that if we make a specific finding based on specific facts for a specific utility, after notice, as reflected in clearly identified issues, an opportunity to be heard, to file testimony, make argument, do discovery, conduct cross-examination, file rebuttal testimony where appropriate, make argument to the Commission, that the Commission can say, Utility X, a negative reserve margin of 2% based on your reliance on nonfirm load is inappropriate and you've got to do something to bring your reserves up to "X" level.

And if that evidence is in the record, there is nothing infirm in that determination by virtue of the fact that it took place in the context of a generic proceeding or a generic investigation. And I think that those are things that have been done by the Commission for as long as I'm aware, and I know of no amendment to the Administrative Procedures Act from 1996 or 1999 that foreclose that possibility.

COMMISSIONER JOHNSON: So we could do

that -- I guess we would then have to, though, codify

whatever our findings are in a rule, but at the point

that we make that decision it would be effective?

MR. ELIAS: And I'm drawing a distinction

between a decision with respect to one utility and one with respect to all utilities collectively. We could probably make the decision just based on evidence for each specific utility and say yea or nay after hearing --

COMMISSIONER JOHNSON: I got you.

MR. ELIAS: -- but if we decide on a prospective basis that all utilities shall plan for a 20% reserve margin over the 10-year planning horizon and that their 10-year site plans shall reflect that level of planning, that's something that we need a rule to do, and would review a rulemaking proceeding subsequent to anything we do here with all the procedural requirements of the rulemaking process met.

COMMISSIONER JOHNSON: Thank you.

MR. CHILDS: Commissioner, on a couple of -one thing was injected by Ms. Paugh that's new, and I
need to talk about that. She referenced
Rule 25-22.036, and said that's applicable here. It's
not, and let me explain that.

I have a package, and I can give you that information, but let me try to reference it first, and then if you care to, look at it later. I have in legislative format the April 15, 1999 order of the Commission revising that rule. And as a rule of

procedure it was done without hearing.

Now, the significance of this document is to show that what used to be subsection (6) of that Rule 25-22.036 is now subsection (3). So that's why this is here, to show you that for purposes of discussions, that the subsections were changed when the Commission revised the rule.

Then I want to refer to the Administrative Procedures Act. This is new. 120.54(5)(a), which I mentioned before, which directs that there will be uniform rules established by the Administration Commission, it says, these will be the rules. Now, these are the rules. They displace the procedural rules of agencies unless there's an exception.

It says: "On filing with the department, the Uniform Rules shall be the rules of procedure for each agency subject to this chapter, unless the Administration Commission grants an exception to the agency under this exception." So that's 120.54(5)(a)(1).

Then we have -- the Commission filed for exception with the Administration Commission, and I've referenced an order here, and I have the first page and the page that applies to this particular rule of the Administration Commission; and I have that copy.

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The order reads in subparagraph (3), and I'm going to read only the rule that's -- well, I'll read it all. "The request for an exception by this Commission for Rule 25-23.036, 1 through 7 and 9 through 10," which includes the one that Staff is relying on.

Now I'll read Number 3. "Initiation of proceedings is denied." Subsection (3) (5), (6), (7)(b) and (7)(e) of Rule 25-22.036 apply to applications, complaints, orders, or notices -- and then this is important language -- which do not involve or which precede proposed or final agency action determining substantial interest."

Okay. The remaining provisions of the rule are adequately covered by statute, so that's not applicable. So that's -- the order said the Commission's request for an exception is denied, and it said that certain provisions apply to -- in effect they're saying -- proceedings that do not involve the determination of substantial interests. Okay.

The Commission then, before -- and I have a memo from Noreen Davis to Theresa Tinker (phonetic) of the Administration Commission dated June 10, 1998, in subparagraph (2) communicates with respect to the request for exception "We propose that these requested

exceptions are not necessary as the PSC rules are outside the scope of the Uniform Rules."

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Well, as we see, the order came out and said that request for exception is denied. It did say that some of them are outside the rules, of the Uniform Rules because they don't apply to proceedings involving substantial interests.

Then under the statute and under the applicable rule, that all agencies have to adopt a rule that shows a reconciliation between their rule and the Uniform Rules. And this is shown for this Commission in Rule 25-40.001, and it says: "The following provisions of the Commission's rules are exceptions to the Uniform Rules of Procedure. Well, it doesn't include 25-22.036.

And then I have, to go with that, a memo from Noreen Davis on the rule supplement mailing list that explains -- and I'm reading in part from that memo. One, two, three, four paragraphs down, last sentence says "Take note, however, that because of particular requirements of Section 120.54(5), the rules outside the scope of the URP that are still included in Chapter 25-21 and 25-22 are not included in the table in Rule 25-40.001."

Now, I have that for you if you'd like it,

and the point is, is that the suggestion that there is a procedure under this Commission's rules to initiate a proceeding to determine substantial interests of the party is totally contrary to what this Commission has said in its request for exceptions, and also to note that the request for exception was denied. Under the APA, the Uniform Rules -- and under the Uniform Rules, they displace these Rules of Procedure.

Now, this Commission said, "Well, we have some rules that can be applied to preliminary proceedings," and that's what they do. They don't apply when you're determining substantial interest.

MS. PAUGH: I disagree with Mr. Childs' analysis.

COMMISSIONER JOHNSON: Are you finished?
MR. CHILDS: No.

COMMISSIONER JOHNSON: I didn't think so.

MS. PAUGH: Well, at least he knows where I stand. (Laughter)

MR. CHILDS: Now, on that point I want to come back and say the reason I didn't raise this in my first comments to the Commission or to you was because the Commission decided and voted clearly to open a proceeding that was an investigation.

Now, you're told that there's no procedural

infirmity with this order on procedure because you can do it, and reliance is placed upon this rule, this 25-22.036 of the Commission's rules. I want to say to you that that is wrong, that that rule does not give you that authority, but, more importantly, that's not what the Commission did; and the fact that someone would like to have it another way is not the way the Commission decided it.

The comment that we waived our right to object to the order on procedure and we waived our right to object to intervention -- first of all, one of the things I've learned -- maybe it's changed and the law is no longer that. I thought standing was always at issue. You know, I don't think that we've waived our right. I don't think that when the Commission has voted to open a proceeding that's an investigation, that if someone issues an order that says this is what we're going to do on intervention, that there's a waiver.

Now, I also think that in terms of how we got where we are that it's interesting. You know, we had -- and we tried to work through on the issues, and we, you know, did have meetings to talk about issues. And, you know, one time I raised in the meeting that's one of our difficulties about raising problems is

because it's sometimes difficult for participants to make their comments known to the prehearing officer. It is. As a practical matter, it's very difficult, but we did discuss at one of the early meetings about issues -- and one of the things I was saying to the Staff at that time was, you know, if you're going to adopt these things as a matter of policy, that's rulemaking.

I'm real concerned that if you're going to be engaged in rulemaking and you know you're going to be engaged in rulemaking that you ought to be pursuing the notice. One of the things that was said -- and then also said, you know, this CASR and how we're proceeding is really going to be tough, and it's just not fair. And the reaction was to lift the CASR up in the air and say, "I'm ripping it up right now. I'm ripping the CASR up." Now, this is for the participants. And now to come in and say, well, you know you waived your rights, I think, is not fairly painting the picture of how we got where we are.

The listening to the tape of the proceeding, or the Agenda Conference: I did, too. I listened to the tape several times. I know it was a long Agenda Conference, and I know that Commissioners made a lot of comments about what they were interested in, and I

know that certain of them raised questions.

For instance, Deason made that comment about the standards, and then at one point I think he said later, "But you know if you had a standard, then you'd be concerned about exceptions." I know that was said. But what I'm looking to is when all was said and done, they voted, and they voted not -- I don't think that the scope of a proceeding, when the Commission votes to open a proceeding, that the scope ought to be dependent upon everything that may have been said when they were discussing it. I mean, they did vote.

We have to give them credit for that, that they voted and knew what they were doing. And the other thing in terms of that argument about what the broad range in discussion at Agenda may suggest is, "Well, go to the procedural order." Procedural order doesn't say that. The procedural order says "The scope of this proceeding shall be based on the issues raised by the parties and the Staff." It doesn't say "raised by the Commission." It says "raised by the parties and the Staff."

Well, the clearest direction, I think, to resolve this is to go back and say we don't need -- we don't need to get into this issue of is Rule 25-22.036 applicable. Now we don't, because the Commission said

they were opening investigation. Clearly, an investigation is not a proceeding to determine substantial interest, as I pointed out with the Statute 120.57(5). Since we don't need to get in there, let's try to make, then, the order on procedure conform to what the Commission voted to do.

As to the suggestion that you're not affecting anybody's rights, you know, until you choose to enforce it, I said, well, now, wait a minute now.

I mean, I would think that the Commission, if it made a statement that it thought was correct, that it would expect compliance. I don't think it's inviting people to say, well, you don't have to comply if you don't like it. I think they are expecting compliance.

Beyond that I would remind you that we're all familiar with the proposed agency action process. Now, if the Commission decided that it wanted to make that determination, then it could do it, and there could be a protest to the proposed agency action and we're back with a hearing again. And that's one of the things that we're a little concerned about.

We want to be responsive in this proceeding, but we don't want to waive our rights to a hearing and to a fair hearing when we know what the issues are in advance and know what's on the table for action.

So I urge you again, go back to have this proceeding addressed as an investigation and address what the Commission voted to address.

COMMISSIONER JOHNSON: Thank you.

Ms. Paugh?

MS. PAUGH: Rule 25-22.036 is titled
"Initiation of formal proceedings." Subsection (3),
it is correct the exception was denied for that. The
reason it was denied was because it was considered
outside the scope of the uniform rule. We retained
the rule. We didn't need an exception. It controls.

I disagree with Mr. Childs' analysis, and I have discussed this analysis with Noreen Davis at length just prior to this proceeding; and that is her analysis. I can provide you with documentation if you'd like to see that.

COMMISSIONER JOHNSON: Okay.

MS. PAUGH: There is no procedural infirmity with this proceeding.

COMMISSIONER JOHNSON: Thank you.

MR. SASSO: May we be heard briefly? We fundamentally disagree with Mr. Elias' analysis and comments and with Ms. Paugh's with regard to the rule and procedures and the infirmity of this proceeding.

And, in fact, after hearing what Mr. Elias has said,

we're even more concerned and frightened about what evidently the Commission Staff may be proposing to do.

First, a comment on this rule and on amendments to the Administrative Procedures Act. The Administrative Procedures Act was amended in 1996 precisely to limit the preexisting discretion of agencies to proceed in manners detrimental to regulated entities in two respects; rulemaking and adjudications.

With respect to rulemaking, agencies were instructed after 1996 that they were no longer permitted to develop policy on an informal basis. It had to be done in rulemaking. With respect to adjudications, the Legislature imposed a regime of Uniform Rules. We weren't going to have any longer agencies proceeding in a helter-skelter fashion with respect to the procedures they pursued in various administrative proceedings. And agencies were instructed in 120.54 either to follow Uniform Rules or to gain an exception to keep rules that they had.

As Mr. Childs has described, the administration Commission promulgated a set of Uniform Rules which were designed to prescribe precisely how formal proceedings under 120.57 are to be initiated, and this is a real important point, because under

those Uniform Rules, it's quite clear that before a proceeding like that is to be initiated, parties must be given precise notice of the charges against them.

Under Rule 28-106.201, the Administration

Commission provided that to commence a 120.57

proceeding, for example, a statement of all disputed

issues of material fact must be provided. A concise

statement of the ultimate facts alleged must be

provided, as well as rules and statutes which entitle

the petitioner to relief. A demand for relief must be

provided.

And this is critical, because these rules are designed to protect the due process rights of parties whose substantial interests may be impaired by the proceeding. What we are talking about doing here instead of following these rules is going into a trial without precise notice of the charges against us, at the end of which we may or may not be convicted by an order the Commission may or may not enter, and if it does enter an order after this trial, we may be advised of the charges against us.

That is a flat violation of our due process rights and a flat violation of the governing administrative rules. Yes, this Commission used to have a rule pertaining to formal proceedings that was

displaced by the Uniform Rules, and the Commission did petition for an exception for those rules.

As Mr. Childs has described, in the course of that exception proceeding, certain dispositive statements were made, both by this agency and by the Administration Commission. And I'll read again the order that was issued as a final order by the Administration Commission concerning this matter.

It said the request for an exception for that rule is denied. The section at issue applies to applications, complaints, orders or notices which do not involve proposed or final agency action determining substantial interests. That was the understanding of this Commission, that was the understanding of the Administration Commission, and that was the final resolution of this matter.

And that means that this Commission cannot use that preexisting rule to initiate a formal proceeding that will affect and determine the substantial interests of the parties. If the Commission intends to bring charges against individual utilities that may culminate in findings of fact that are binding on the rights of those utilities and that may lead to and premise action against those utilities, the Commission must give very precise

notice that protects our due process rights in advance of the proceeding about what it proposes to do, what agency action it intends to take, what ultimate facts it alleges and intends to prove, and then go about it in a formal manner to prove them, not simply set a schedule, tell the utilities to show up, put on proof as though we have the burden to demonstrate something we're not even sure about, and then at the end of the day there may or may not be findings.

Now, Mr. Elias has said, well, of course, if they were going to take action in the form of an order, if the agency were going to take action in the form of an order, then we would need the panoply of due process rights; and we certainly agree. But he says there's nothing that would prevent the agency from making findings of fact.

Well, what are findings of fact? The findings of fact, presumably, would be binding on our rights and our interests in subsequent proceedings. That's like saying, well, we're going to have a little hearing and we're not going to tell you what you're charged with, and we may make a finding of fact at the end that you stole property, that you violated IRS regulations or statutes, and later we'll have a trial where you don't get to relitigate those issues because

they've already been found against you, and then we'll convict you. That's basically what we're proposing to do here.

We've also learned for the first time now that the charges include undisclosed matters on tapes that appear nowhere in the formal notices of this proceeding, the formal documentation launching this proceeding, or even in the issues identified at these issues identification conferences.

And let's consider a little bit how this proceeding has rolled out since its inception. There was a notice indicating there was going to be an investigation. Nothing wrong with that. As we've discussed, the Commission can conduct an investigation; and there are appropriate ways to do so.

We then had an order establishing procedure. We had an issues identification conference. The issues appear to have something to do with reserve margins. They were immediately displaced by a list of Commission Staff issues dealing with merchant plants.

We then appear at an issues identification conference where Staff member Jenkins in front of us all tears up the CASR and says he's going to recommend to the Commission to close this docket and proceed

with the merchant plant docket.

The next thing we know, we're back at an issues identification conference where we promulgate the full list of 27 issues that you see before you, and we first have the indication that the Commission may be taking action that results in a revision or an establishment of obligations concerning reserve margins that may well affect the utilities' substantial interests. That is not due process.

We're very concerned about this proceeding.

We do believe it is fundamentally infirm. It would

violate our rights under the statutes, under the rules

and under the United States and State constitutions,

and we encourage the Commission very strongly that you

heed the various comments that have been provided by

parties on both sides of the table, as it were, about

how to proceed with an investigation in an appropriate

and constructive manner.

Thank you very much.

COMMISSIONER JOHNSON: Thank you. We're going to take a 15-minute break.

(Brief recess.)

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COMMISSIONER JOHNSON: We're going to go back on the record. I did that break a bit abruptly.

Were there any concluding remarks there? Was there someone from Staff?

Ms. PAUGH: Mr. Floyd requested to address the proceeding. Do you still wish to, Roland?

MR. FLOYD: No, I don't think I need to.

MS. PAUGH: We'll take that as a "no".

COMMISSIONER JOHNSON: Okay. Going back to the first matter that we were discussing with respect to some of the arguments particularly raised by Mr. Childs and what we can do in an investigative docket, I've not had an opportunity to go in as much detail as I'd like.

The information that you've provided me and the information that Staff has provided me to the extent that there was some change in the 1996 act that impacts the way in which we do business, I need to review that more thoroughly. So I will, by the end of the day, though, make some decision with respect to that point.

Now, looking at the information as it's been framed and provided, I know we have -- or at least -- yeah, I believe all of the parties have the May 28th memo that lists all of the issues that have been raised and not agreed upon that would be discussed in some type of proceeding.

Now this is going to be -- this is a very difficult process to kind of navigate, but, Mr. Childs and the other utilities, understanding your position that the docket should be limited to considering the appropriate methodology for developing margin reserve, there's something I need for you to do for me.

I need for you to go through -understanding we have the outstanding issue of how
probing this docket can be or not probing, I need for
you to go through for me these issues, if you can do
that now, in fact, and tell me the issues, then, that
would be appropriately before the Commission; and the
others, also.

I also need -- the way that the issues are framed or the subject matter is framed in the December 17th memorandum that you provided for me, to the extent that that is the appropriate framing of the issues, which of these issues would be appropriately discussed under that particular interpretation? Did you understand what I --

MR. CHILDS: Did you consciously not mention the 12/15 Internal Affairs? You mentioned 12/17.

COMMISSIONER JOHNSON: I'm sorry. No. I meant 12/15.

MR. CHILDS: Okay.

COMMISSIONER JOHNSON: Under that, which issues under the 12/15 where it says "The Commissioners directed Staff to open a docket to consider the appropriate methodologies for developing margin reserve." And I know that's what you believe that's what we're limited to.

Which of these 24 issues would be the issues that we should be addressing in the docket? And the same for if it was more broadly framed in the December 17th, which issues would be appropriate. And I understood that you all were probably prepared to do that. No?

mr. CHILDS: Well, maybe somebody is. I'm
not. I'll try to get prepared real fast, but --

COMMISSIONER JOHNSON: Mr. Wright?

MR. WRIGHT: I've gone through and flagged the issues that I think are methodological in application, and rulemaking and factual. If it would be helpful, I'd be happy to give it a shot. If you want to hear from them, that's fine, too.

COMMISSIONER JOHNSON: No. We can start with you and allow them the opportunity to continue to look through these.

MR. WRIGHT: This is a first cut, but my
view is that the following are either predominantly or

significantly or perhaps even totally methodology type issues: Issue 3, Issue 4, Issue 5, Issue 6, Issue 7. 8 and 9 have some methodological implications, and I would characterize them as methodological issues, but others might argue with it. It has to do with the inclusion of limiting nonfirm load and minimum limits on supply-side resources in determining reserve margins.

I think that really does go to calculating reserve margins, but it is arguably part application and part methodology, so I might put an M/A by that one. Issue 12. I have Issue 13 as an applications issue. 14 is a methodological issue relating to the testing of reserve margin methodologies. 15, again, is one that I would characterize as a sort of quasi-methodology issue. I personally think it is an appropriate factual issue relating to the reserve criteria and reliability measures adopted by other reliability coordinating councils and how they might or might not be relevant to the FRCC.

I have 16 and 17 as application issues; 18 and 19 as application issues. 20 is not really a methodology issue. I see 20 as a straight factual issue. I would say, I think, that a -- well, that the -- it's part both. The "What percent reserve

margin as currently planned?" is a straight fact issue. The "What percent of firm load would be unserved assuming temperatures on given dates?" is a factual issue.

The question, whether the percent reserve margin that is planned is sufficient to provide adequate and reliable sources, is more an application issue. So that's mixed to some extent.

21, I think, is an application issue. 22 is an application issue and, in my opinion, outside the scope of this docket. I think it's a tariff type issue, but that's my opinion.

23 is part factual and part methodological.

The first component question is whether out-of-Peninsular-Florida power sales can interfere with the availability of reserves during a capacity shortage; that, I think, is a factual question.

The second question asks "How should such sales be accounted for in establishing a reserve margin standard?" I think that is a methodological issue. And 24 is obviously the ultimate application issue; what are you all going to do next.

COMMISSIONER JOHNSON: Thank you. Anyone else want to give it a shot? Mr. Willis?

MR. WILLIS: Commissioner, we thought that

the issues that should remain are probably Issues 3 1 2 and 4, 7 and 9. 17 needs to be altered to remain in. 3 COMMISSIONER JOHNSON: I'm sorry; it needs 4 to be altered? Is that what --5 MR. WILLIS: It needs to be revised so that 6 we're not adopting a reserve margin standard and what 7 is the appropriate standard. I think you -- it has to 8 be altered to -- in that respect. 24, if it's understood that that is the 9 10 issue about what you do after you receive the 11 information, what follow-up docket that you would go 12 to. 13 COMMISSIONER JOHNSON: So it would be -appropriate issues to be addressed, leaving off the 14 15 question of what process we use, what investigation -generic investigation means, in your opinion it would 16 17 be 3, 4, 7, 9 and 17 if it's revised? 18 MR. WILLIS: Right. COMMISSIONER JOHNSON: Any other comments? 19 MR. CHILDS: We'll have some in a minute. 20 21 COMMISSIONER JOHNSON: Well, while you're 22 still doing that, as I take it under advisement and

read the information that's been crafted, to the

forward, I know that in our original order on

extent that we go forward in whatever fashion we go

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procedure I stated that issues could be developed up until the prehearing.

Given the nature and the magnitude of this undertaking, to the extent that we do decide to go forward, I'd like for us to very -- and given the fact that you all have had a hard time agreeing on the issues, I'd like for us to try to identify and tee up those issues early on, and then have a higher standard for adding issues if individuals want to attempt to add issues.

So that's part of, as I think through this over the next several hours whether we're doing a very, very informal process or whether we're doing a more traditional process, I do want us to -- I'm very sensitive to the concern that these are some very complex issues and we can't wait to the last minute to continue to raise them and mix them and interject new things to be explored. I don't think that will be to the benefit of the Commissioners or to any process.

So at some point I will, regardless of the process, kind of try to set out the parameters under the assumption that you all developed -- this was a list that was developed by Staff, but everyone's issues were in here?

MS. PAUGH: That's correct.

COMMISSIONER JOHNSON: Okay.

MR. WILLIS: One other --

other thing. And to the extent that there is -- we need closure on these things one way or the other, and to the extent that we -- I lay these issues out there, I know that there is a process by which some of you may decide to reconsider. And we at least need to give people some direction, something to focus on when we're all -- whether it's as a group or as one Commissioner making these decisions, we do need to start focusing in.

MR. WILLIS: One other point with respect to Issues 3 and 4 and throughout the proceeding, I think that we ought to conform this to the title of the investigation, which is an investigation plan for Peninsular Florida and not the individual utilities. So that would be one change that we would suggest, that it would be calculating the reserve margins for Peninsular Florida.

I think that it's important -- one of the things that we're doing here is trying to focus this down on something that is going to be meaningful and manageable, and from that perspective, we would urge that change be made.

COMMISSIONER JOHNSON: Staff, any reaction to that on its face?

MS. PAUGH: To me it just seems like semantics, but we can make that change.

MR. FLOYD: Commissioner, I need to say something here, because if we're not allowed to look and see what individual utilities are doing, this whole thing is going to be a waste of time.

I mean, Peninsular Florida is made up of utilities. And you may want to take some action at some point, you know, in another docket or whatever to a particular utility or a group of utilities, all utilities. I don't know.

But if we're just going to look at the aggregate and not worry about how individual utilities do their load forecasting, are they doing their load forecasts appropriately, or are they taking weather into account appropriately, and all these little minutia things that only technical Staff worries about, just looking at the big picture isn't going to get to where we need to.

Now, we may wind up at the end and say we do not need to set a reserve margin for every utility in Florida, but don't start off saying we're not going to look at what any one utility does with regard to

reserve margins. I think that would be a mistake.

Now, I don't know if legally we can look at utilities, but I think we're regulating them.

COMMISSIONER JOHNSON: Let me understand, then, Roland. Reading Issue 3, it says "What is the appropriate methodology for planning purposes for calculating reserve margins for individual utilities and for Peninsular Florida?"

What do you -- I probably should ask you this off line, but I'm going to ask you right now -- what do you expect for the -- what would you envision? What would be a helpful process? Are we going to say the appropriate methodology, or actually set the reserve margins for -- is it a methodology or an application?

MR. FLOYD: I envision either one -- any of the above could happen. I think we could look at this and say, we've got all this information now, and we don't need to set individual reserve margins for each utility.

However, I can remember -- and here's a point from Internal Affairs that I listened to.

Commissioner Deason said he wasn't too sure if the fact that we had a 15% reserve margin for Peninsular was really sufficient, because one particular utility

might need to build a capacity. I mean, that's on the Internal Affairs tape.

I mean, we were concerned about Florida

Power Corporation in that Internal Affairs. That's

the way the whole thing got started. They were

deficient, at least the way Staff looked at it, in one

year; in 2001, I think. And so we were concerned

about individual utilities as well as how the big

picture looks.

But, again, we may come around and say for practical reasons or other reasons it only makes sense to have an aggregate reserve margin; we'll let the utilities figure out how you get there.

I don't know how it will end. We're asking a lot of information to try to get to that point to be able to give you some recommendation on it, but that -- I don't know if I answered your question.

COMMISSIONER JOHNSON: You did. Thank you.
Mr. Childs?

MR. CHILDS: I think we're ready to comment.

I repeat, I think, what you know; that, first of all,
we believe the appropriate issue is as stated in the
minutes of the Internal Affairs.

To go beyond that, depending upon what your ruling is, I will identify some issues. However, I

don't have the wording, but just thinking about what 2 you were talking about with Mr. Floyd looking at Issue No. 3, which says "What is the appropriate 3 methodology," our position remains that this is an 5 investigation; and when you frame it as though you're going to make a decision on it as opposed to investigate yourself, then I think -- investigate the issue, then we're going too far.

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But having said that and -- caveat as to how the issue is worded, we would say that 3 is an issue you could address. 4, 5 --

COMMISSIONER JOHNSON: I'm sorry; you said 5?

MR. CHILDS: 3, 4, 5, 7, 17, and 24. And at the risk of being redundant, I do think that wording of the issue is important.

Mr. Floyd is saying, well, he doesn't know what we're going to do here. And I agree, none of us do, but I don't want to have the issue worded so that it contemplates that you're going to make a vote to -you know, vote on a methodology that is appropriate for all of the utilities or individual utilities.

You may decide to go to that next step or the Commission may decide some way, but our position is we're not there yet. You ought to inform yourself as to matters relating to identifying the appropriate methodology, not decide.

COMMISSIONER JOHNSON: Thank you. You didn't have 9 in your list, did you, Issue 9?

MR. CHILDS: No. I don't think that has anything to do with this. The Commission has had a rule on supply-side. You've got conservation goals. You've got programs. And I think that to put this in here we just think is somebody's desire to pursue this as a matter, because, you know, it can relate, but I don't think it has anything to do with methodology.

COMMISSIONER JOHNSON: Thank you.

Mr. Sexton?

MR. SEXTON: I think that we're agreeable with Florida Power & Light in this area.

One comment I would have is that traditionally the Commission, in dealing with the planning methodologies and the assumptions of the utilities in the annual planning hearings, has utilized a standard of "Are the assumptions reasonable; is the methodology reasonable?"

And what we're looking at here, without even determining whether or not they're reasonable, is what's the appropriate methodology. And I would suggest that perhaps the better wording would be

whether the methodologies employed by the utilities for planning purposes to determine reserve are reasonable as the threshold question.

Then if you reach the answer that they're not, then you could address the next question as "What would be a reasonable methodology?"

But I think that given that we're talking about a utility planning function, the first question is, "Is what the utility is doing reasonable?" And then you go to your next step if the answer is no. If you say yes, then that's as far as you need to go.

COMMISSIONER JOHNSON: Thank you.

Mr. Sasso?

MR. SASSO: Yes. We would agree with Mr. Childs' list and also with his caveat that we have to be very careful about how we phrase these issues not to imply that the Commission is proposing to take action on any of these items.

COMMISSIONER JOHNSON: Okay. Mr. Wright?

MR. WRIGHT: Two brief comments. First I

want to say that we strongly agree with your

suggestion, Commissioner Johnson, that however we go

forward, it's important to tee up the issues clearly

and early on. And I think your suggestion that there

be a higher standard, you know, you have to really

make a showing that there's a good reason you didn't raise the issue earlier on is entirely appropriate.

When I made my comments earlier, I really just tried to go down the list and identify the issue according to what I thought its character was generally, methodological versus application. Other commentators have addressed it in terms of issues that should be kept in the proceeding.

I'd submit to you, with the possible exception of the issue on a pricing threshold for nonfirm -- for interrupting nonfirm service, which I think is really a tariff issue and could probably be dealt with more easily outside the scope of this docket, I think every one of the issues posed here is an important issue and should be kept at some point in whatever process the Commission is going to undertake to address reserve margins in Florida.

I think the issue you have is whether you try to address more issues sooner, say, over the next six or eight months, or go through some other process, a workshop process leading to issues, leading to further proceedings that may include rulemaking and may include contested proceedings relating to determination of reserves, so on and so forth.

But I wanted to make the point that these

are important issues that should be kept on the 1 2 Commission's front burners. COMMISSIONER JOHNSON: I appreciate that. 3 MR. WRIGHT: Thank you. 4 COMMISSIONER JOHNSON: Let me ask a further 5 question. 6 You don't have to address that issue? 7 MS. PAUGH: (Shaking head.) 8 COMMISSIONER JOHNSON: Let me ask a further 9 question. Just procedurally, to the extent that we're 10 going to stay on the noticed schedule, if we're 11 going -- well, if we're going forward, I'd like for us 12 to stay on the noticed schedule. 13 And with that in mind, I know that if I --14 when I make whatever rulings that I might make by the 15 end of the day, there will be probably opportunity for 16 reconsideration before the full Commission. Is that 17 called for or allowed for? 18 19 MS. PAUGH: Yes. COMMISSIONER JOHNSON: Now, with that in 20 mind, if there was reconsideration, what kind of 21 schedule are we looking at in terms of how soon could 22 this get before the full Commission? 23 MS. PAUGH: Just guessing, I would say a 24

It would take a month with the pleading filing

times and the response times and recommendation.

Perhaps we could shorten it to three weeks. It

depends on what our recommendation filing schedule is.

And perhaps we could file one out of time to speed it

up, as well.

perhaps, get with the parties, just in anticipation of no matter which way I go -- it'll probably be reconsidered. What I'd like to do is this, at the next Agenda, whenever that might be. I think it maybe is like two weeks, so we'd be asking for some -- an expedite, for the parties to agree to expedite any responses or any comments. So just to be on notice, to try to work through that if possible.

MS. PAUGH: Well, I think that could be part of your order, to expedite the pleading periods. You have that ability under the Uniform Rules, the just, speedy, and inexpensive determination of every proceeding. But, frankly, I haven't had an opportunity to look at the Rules of Civil Procedure to see if we could --

COMMISSIONER JOHNSON: See if we can get them to agree first. (Laughter)

Ms. PAUGH: That's what I was going to
recommend. I think a consensus from the parties here

that they would be willing to go with five-day pleading periods or something would be appropriate. 2 COMMISSIONER JOHNSON: Yeah. And I'm 3 throwing that out there to see if it works. 4 doesn't work, then we'll just look at the calendar and 5 work accordingly. 6 MS. PAUGH: It would be cleaner if we could 7 get that consensus now while they're here, rather 8 9 than --COMMISSIONER JOHNSON: You want to do it on 10 the record? 11 MS. PAUGH: Yes; that's what I would 12 13 recommend. COMMISSIONER JOHNSON: Mr. Wright? 14 MR. WRIGHT: Commissioner Johnson, we are 15 okay on whatever you all say. I think that the way 16 your Agendas fall, the next one is a week from 17 yesterday --18 COMMISSIONER JOHNSON: A week from 19 20 yesterday? MR. WRIGHT: And the one -- yes, ma'am; 21 22 July 6. Am I right? COMMISSIONER JOHNSON: You know what; you're 23 right. We did have back to back. 24 25 MR. WRIGHT: I was saying I think the very

next one is July 6th, and the one thereafter is, I
think, July 27th.

COMMISSIONER JOHNSON: Is that three weeks?

MR. WRIGHT: I think NARUC intervenes to kick it to that following week. I'd be surprised -- if you want to get it on the 6th, you know, it would be some--

COMMISSIONER JOHNSON: No. No.

MR. WRIGHT: -- interesting pleading periods. But we would comply with your direction. I think abbreviated pleading periods sufficient to give the time -- Staff time to write and file a recommendation for the July 27th Agenda Conference makes sense; and if it's five or six days for us and, you know, they get to file their recommendation maybe a few days late, maybe a week in advance of the Agenda instead of 12 days, something like that would work. But we're agreeable to expedite it, pleading times, and we'll do what you all say.

COMMISSIONER JOHNSON: With a focus on the July 27th Agenda Conference.

MR. WRIGHT: That would seem to make the most sense to me, Commissioner.

COMMISSIONER JOHNSON: Yeah. Any other comments on this, then?

1 MR. SNIFFEN: Commissioner Johnson, PG&E 2 doesn't object to an expedited process. Is the 27th, or is it the 28th that -- 27th? We'd be agreeable to 3 that. 4 5 COMMISSIONER JOHNSON: Okay. Mr. Childs? 6 MR. CHILDS: We can accommodate. I think 7 it's the 27th or 26th, something like that. We will do that. 8 9 MR. WILLIS: Tampa Electric will accommodate. 10 11 MR. SEXTON: We can agree to that. 12 MR. SASSO: We agree to it, too. 13 COMMISSIONER JOHNSON: Thank you. Thank you 14 very much. 15 Are there any other preliminaries, any other matters that you'd like to bring to my attention 16 before I go back and spend the next couple hours 17 reviewing? Yes, Mr. Childs? 18 19 MR. CHILDS: One. Maybe it's a minor point 20 in terms of what we're talking about where we go with 21 the docket. But I would ask that if we're talking about treating this as an investigation -- and even if 22 we're not -- that I don't see any reason for us to 23 have the split in terms of filing material. 24

We haven't talked about that, but if it's an

investigation, I think that's going to come up as to what you're going to do with information; and that needs to be addressed, and if it's addressed so that there's going to be a filing on matters that are identified in advance, then everybody knows about them and everybody can file on the same date, I would think.

MR. WILLIS: Now, that would be entirely appropriate from our point of view as well.

COMMISSIONER JOHNSON: Mr. Wright?

MR. WRIGHT: Madam Chairman, Duke Energy
North America is an intervenor. Duke Energy New
Smyrna Beach Power Company is an electric utility, at
least under you all's order as it exists today.

Our plan is to file whatever testimony we file on the utility date which, as of today, is August 9th. We have no objection to everybody filing on that day, although, frankly, having worn the Staff hat for a number of years, I'd be amenable to the Staff having some time to file testimony thereafter, but that's your call. We don't have a strong feeling about that either way.

COMMISSIONER JOHNSON: Okay. Yes, sir?

MR. SEXTON: Yeah. It's consistent with my
earlier comments, because there really isn't any

burden placed on the utilities or the FRCC. Regardless of whether it's a formal proceeding under 2 120.57 or just an investigation, I think simultaneous 3 filings would be appropriate. The sequential filings imply a burden of 5 proof, and I don't think that would be appropriate. 6 7 MR. SASSO: We agree. Once the Commission advises us of what it wishes to consider, we believe 8 9 it would be appropriate for all people with information to provide it at the same time. 10 COMMISSIONER JOHNSON: Okay. Very good. 11 12 Anything else? Any other preliminaries? 13 MR. SNIFFEN: Commissioner Johnson, at 14 present we're pending intervenor status, and we would 15 prefer to keep August 23rd as the date. However, if 16 you rule that all parties need to file by August 9th, 17 then we're agreeable, but we would prefer August 23rd as scheduled now. 18 19 COMMISSIONER JOHNSON: That's noted. Anything else? 20 21 MR. BRYANT: Fred Bryant, general counsel for the Florida Municipal Power Agency. 22 23 We have requests for production and 24 interrogatories that are outstanding with a due date

of July 23rd, I believe. In light of where the

proceeding is at this point in time, what is the disposition, if any, of those requests for production 2 and the interrogatories and the date for response? 3 I'm sorry. You said COMMISSIONER JOHNSON: 4 that you had outstanding requests for productions and 5 interrogatories that were due -- that will be due 6 July 20? 7 8 MR. BRYANT: Yes; served by the Staff on all 9 parties --10 COMMISSIONER JOHNSON: Oh. MR. BRYANT: -- utilities. And we have that 11 date that we need to be aware of and, also, are we 12 going to continue to process that data. 13 COMMISSIONER JOHNSON: I understand. 14 Staff? 15 MS. PAUGH: I think it would be appropriate to see what the order says before we agree to any kind 16 17 of extensions. We need to have that issued, and then 18 you can file a motion as appropriate at that time. 19 Does that not make sense? MR. BRYANT: That's fine with me, Leslie. 20 just want to make sure that that's cranked into the 21 time frame so that we're not running into a problem of 22 23 responding timely. 24 MR. ELIAS: We'll work with the parties with

respect to the due dates if they pose a problem after

the order is issued, if there's still a pending issue. 1 2 COMMISSIONER JOHNSON: Yes, Mr. Childs? MR. CHILDS: The order does say that you 3 have 10 days to object, and that's all -- once again, 4 one of the Rules of Procedure matters. But I think in 5 view of what we're doing, that it might be productive 7 not to force people to object within 10 days, if that's helpful, until we find out where we're going in 8 the docket. 9 10 I think we ought to at least know where 11 we're going in the docket before we have to address 12 that matter. 13 MR. ELIAS: Staff won't seek to hold the parties to that 10-day requirement in any subsequent 14 15 discussion or decision on the merits of an objection or a motion to compel or motion for protective order. 16 17 MR. BRYANT: Okay. Thank you. 18 COMMISSIONER JOHNSON: Let the record reflect the agreement there. 19 Sir? 20 21 MR. SEXTON: So my understanding is we're 22 then on a standard 30-day objection period that would 23 go? 24 MR. ELIAS: Yes. 25 COMMISSIONER JOHNSON:

Ms. Kamaras?

MS. KAMARAS: With regard to the filing dates, LEAF is an intervenor and was scheduled to file on August 23rd. Might I suggest that we split the difference and have the parties file on August 16th, between August 9th and the 23rd?

commissioner Johnson: Well, I was interpreting the relevant point to be that you all file at the same time. So if we can work through something that's reasonable for everyone, that's what I'll try to do.

MS. KAMARAS: Thank you.

COMMISSIONER JOHNSON: Anything else?

MR. McWHIRTER: Ms. Chairman, Florida

Industrial Power Users Group are an intervenor. We at
this time may or may not file testimony, because we
would prefer to react to the type of methodology that
the utilities propose rather than proposing a
methodology.

As a consequence, I would think that we would still have standing to utilize the September 13th rebuttal date to rebut their testimony should we find it is inappropriate, but I'm sure that that will create a stir at the time we seek to present rebuttal testimony, so I'd like to have the issue clarified at this time.

COMMISSIONER JOHNSON: Mr. Childs, when
you -- do I have a procedural order with me?

MS. PAUGH: I do. (Handing document to Commissioner Johnson.)

commissioner Johnson: And I'm getting to
your question, Mr. McWhirter, but I may have to ask
Mr. Childs a question. (Pause)

I was trying to better understand your question with respect to rebuttal.

MR. McWHIRTER: Well, previously what you had was a situation in which utilities would file the methodology that they're going to use, and then -- that's on the 6th; and then on the 23rd -- persons that wanted to file something that was inconsistent with that would file their testimony on the 23rd.

What the consensus appears to be at this juncture is that everyone will have a uniform filing date, and I think it ill behooves the consumers to come in and suggest the type of methodology that should be used. But when we see what the methodology that's being used is going to be, we may find that to be inappropriate.

So it seems to me that we may find it to be perfectly satisfactory and file no testimony, but since you have September 13th set aside as time for

rebuttal testimony, we would say to you that we would like to have that date available to us to file testimony should we find that the initial testimony by the utilities comes up with inappropriate methodologies.

commissioner johnson: And it would be
rebuttal testimony, not your own methodology?

MR. McWHIRTER: Right.

commissioner Johnson: What Mr. Childs was suggesting is that all of the parties on the first instance file at the same time, and then I guess -- Mr. Childs, would they also file rebuttal at the same time, or how would it work? Would there be rebuttal under your --

MR. CHILDS: I don't think there necessarily is. I mean, I think that that presumes that the decision is that you're going to have -- you're going to make a decision that affects substantial interest.

I think if -- I mean, it seems to me that parties ought to file what they're going to file all at once, and if there's -- if you're -- if it's decided by the Commission to be productive to have there be a separate filing for a commentary, then you can do that. But I don't think I would call it rebuttal, because I don't think we're in a -- I hope

we're not in anything other than an investigation. 2 COMMISSIONER JOHNSON: Okay. I understand 3 your point, and when I present a ruling this afternoon it will address that issue, also. 4 5 MR. McWHIRTER: Thank you. COMMISSIONER JOHNSON: Anything else? 6 7 MR. WRIGHT: My esteemed colleague to my right just asked the question how your ruling will be 8 disseminated later today, which I think is a wonderful question. 10 11 COMMISSIONER JOHNSON: We may have something like a brief -- something briefly written just to put 12 13 you on notice and then follow up with something in 14 more detail, because to the extent that parties are 15 going to want to ask for reconsideration, they'll at least know the basis for the ruling and what they need 16 17 to address. Okay? 18 MR. WRIGHT: You bet. Thank you. 19 COMMISSIONER JOHNSON: Thank you. The --20 what was this called? A conference? (Laughter) 21 long meeting is adjourned. 22 (Thereupon, the hearing concluded 23 at 12:40 p.m.) 24

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STATE OF FLORIDA) CERTIFICATE OF REPORTER 2 COUNTY OF LEON) 3 I, H. RUTHE POTAMI, CSR, RPR, FPSC Commission Reporter, 4 DO HEREBY CERTIFY that the Status conference 5 in Docket No. 981890-EU was heard by the Prehearing Officer at the time and place herein stated; it is 6 further 7 CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed by me; and that this transcript, consisting of 112 pages, constitutes a true transcription of my notes of said proceedings 9 10 DATED this 2nd day of July, 1999. 11 12 RUTHE POPAMI, CSR, RPR 13 Official Commission Reporter (850) 413-6734 14 15 16 17 18 19 20 21 22 23

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adhering 51/20 adjourned 111/21 28-106.205 14/20 & 28-106.206 57/3 adjudicate 33/17 adjudicates 33/2 28-106.211 11/14 & 2/2, 2/11, 2/14, 2/22, 3/10, 3/18, 3/21, 5/12, 5/21, 28th 84/22, 103/3 6/1, 7/12, 8/3, 20/1, 96/15 adjudicating 31/19, 34/10, 60/2 adjudications 78/9, 78/14 3 adjutration 29/1, 69/11, 69/18, 69/22, 69/25, 70/23, 78/22, 79/4, 80/6, 80/8, 80/15
Administrative 11/16, 12/24, 14/6, 65/23, 67/19, 69/8, 78/4, 78/5, 78/18, 79/24 3 2/3, 52/16, 60/14, 66/18, 69/4, 70/1, 70/7, 70/8, **'87 41/4** 77/7, 87/2, 89/1, 89/17, 91/14, 93/5, 95/3, 95/10, 95/14 '96 26/21 30 1/15 97 44/16 administratively 42/7 30-day 107/22 '98 44/17 admirable 51/20 adopt 27/5, 71/9, 74/7 adopted 11/15, 65/6, 87/18 306 3/21 310 2/15, 5/13 32301 2/12, 3/8, 3/22, 5/13 32301-1859 2/21 1 adopting 47/24, 89/6 advance 37/24, 41/12, 76/25, 81/1, 102/16, 104/5 1 47/7, 47/8, 69/20, 70/4 32302 2/8, 2/16, 3/11, 6/6 32302-1833 3/4 adverse 52/14 advised 79/21 10 52/5, 70/5, 70/23, 107/4, 107/7 10-day 107/14 32303 3/15, 6/16 10-year 32/6, 44/6, 44/20, 50/10, 58/12, 58/15, 59/10, 62/19, 64/10, 68/9, 68/10 advisement 89/22 3239 3/18 advises 105/8 32399-0870 4/5 32576-2950 2/4 advocating 42/19, 42/22 Affairs 8/11, 9/5, 9/13, 9/20, 9/22, 22/3, 38/25, 43/14, 44/17, 62/1, 62/4, 64/4, 85/22, 93/22, 94/2, 1114 3/14, 6/15 112 112/8 33601 3/18 366.022 13/24 117 3/7 11:30 64/5 94/4, 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