

July 9, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
JUL - 9 PM 3:00
RECORDS AND
REPORTING

**Re: Docket No. 990003-GU
PGA Audit Report
Audit Control No. 99-042-4-1**

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of City Gas Company of Florida, a division of NUI Corporation ("NUI City Gas") are the following documents:

1. Original and five copies of NUI City Gas' Request for Confidential Classification; and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
MAS _____
OPC _____
RRR _____
SEC _____
WAW _____
OTH _____

Sincerely,

Michael A. Palecki

Michael A. Palecki
Attorney, Regulatory Affairs
NUI Corporation

Encl.

X-let DW 674 77-99 074 78-99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment)
(PGA) True-up. PGA Audit Report;)
Audit Control No. 99-042-4-1)
_____)

DOCKET NO. 990003-GU

Submitted for Filing
July 9, 1999

CITY GAS COMPANY OF FLORIDA
REQUEST FOR CONFIDENTIAL CLASSIFICATION

City Gas Company of Florida, a division of NUI Corporation ("NUI City Gas"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with the staff audit of NUI/City Gas' purchased gas adjustment true-up filing. In support of this Request for Confidential Classification, NUI City Gas states as follows:

1. In connection with the staff audit of NUI City Gas' purchased gas adjustment true-up filing, NUI City Gas provided work papers and documents to the staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

DOCUMENT NUMBER:

08189 JUL

19990709

2. The confidential information at issue provided to the Commission staff in connection with the PGA audit consists of the following:

<u>Workpaper No.</u>	<u>Description</u>	<u>Pages</u>
41-1/5 p2	Bill correction	1
41-2/5-1 pp1&2	Bills to customer	2
41-2/5-2 pp1&2	Bills to customer	2
41-2/5-3 pp1&2	Bills to customer	2
41-2/5-4 pp1&2	Bills to customer	2
41-2/5-5 pp1&2	Bills to customer	2
41-2/5-6 pp1&2	Bills to customer	2
41-2/5-7 pp1&2	Bills to customer	2
41-2/5-8 pp1&2	Bills to customer	2
41-2/5-9 pp1&2	Bills to customer	2
41-2/5-10 pp1-3	Bills to customer	3
43-1/2	Gas invoice summary Oct 98	2
43-1/3 pp1,2,4	Gas invoice summary Nov 98	3
43-1/4 pp1&2	Gas invoice summary Dec 98	2
43-1/4-1 pp1&2	Gas invoice summary adj Dec 98	2
43-1/5	Gas invoice summary Oct 98	1
43-1/6 p1	Deal allocations	1
43-2 pp1&2	Gas invoice summary May 98	2
43-2/1	Gas invoice summary May 98	1
43-2/1-1	April 98 accruals	1
43-2/3	Gas invoice	1
43-2/4	Gas invoice	2
43-2/4-1	Deal margin report	2
43-2/4-2	Deal sheets	2
43-2/5	Gas invoice	1
43-2/5-1	Deal margin report	1
43-2/6	Gas invoice	1
43-2/7	Gas invoice	1
43-2/8	Gas invoice	1
43-2/9	Gas invoice	1
43-2/10	Gas invoice	1
43-2/11	Gas invoice	1
43-2/11-1	Deal margin report	1
43-2/12	Gas invoice	1
43-2/13	Gas invoice	1
43-2/14	Storage invoice	1

43-2/15	Storage invoice	1
43-2-16	Storage invoice	1
43-3/1-1	Deal margin report	2
43-3/1-1/1	Deal margin report	2
43-3/1-2	Deal sheet	1
43-3/1-3	Deal sheet	1
43-3/1-4	Deal change sheet	1
43-3/1-5	Deal sheet	1
43-3/1-6	Deal change sheet	1
43-3/1-7	Deal sheet	1
43-4 pp1&2	Gas invoices Oct 98	2
43-4/2	Gas invoice accruals	1
43-4/5 pp1&2	Gas invoice	2
43-4/6 pp1&2	Gas invoice	2
43-4/7	Gas invoice	1
43-4/8	Gas invoice	1
43-4/9	Gas invoices	2
43-4/9-1	Deal margin report	2
43-4/10	Gas invoice	1
43-4/11	Gas invoice	1
43-4/12	Gas invoice	1
43-4/12-1	Deal margin report	2
43-4/13	Gas invoice	1
43-4/14 pp1-5	Gas invoice	5
43-4/15	Gas invoice	1
43-4/16	Gas invoice	1
43-4/17	Gas invoice	1
43-4/17-1	Deal margin report	1
43-4/18 p2	Allocation of gas storage invoice	1
43-4/19	Gas storage invoice	1
43-4/20	Gas storage invoice	1
43-4/21	Gas storage invoice	1
43-5/1-1	Deal margin report	2
43-5/3-1	True up of OSS	1
43-7/1-1 pp1&2	Gas invoices August 98	2
43-7/1-2 pp1&2	Gas invoices Sept 98	2
43-7/1-3 pp1&2	Gas invoices Oct 98	2
43-7/1-4 pp1&2	Gas invoices Nov 98	2

3. NUI City Gas requests that the above-described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI City Gas as proprietary and confidential. Attached hereto as Exhibit A is a detailed explanation of the information and documents for which confidential treatment are requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

4. An unedited version of the above-described documents has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in blue or graytone computer highlighting. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as Exhibit B.

5. NUI City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow NUI to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, NUI City Gas respectfully requests that its Request for Confidential Classification be granted.

Dated this 9th day of July, 1999.

Respectfully submitted,

A handwritten signature in black ink that reads "Michael A. Palecki". The signature is written in a cursive style with a horizontal line underneath the name.

Michael A. Palecki
Attorney, Regulatory Affairs
NUI Corporation
PMB 110 M
3111-20 Mahan Dr.
Tallahassee, FL 32308
(850) 877-5282

EXHIBIT "A"

City Gas Company of Florida

Justification for confidential data obtained by Florida Public Service

Commission Auditors during an audit of NUI City Gas' Purchased Gas

Adjustment Docket No. 990003-GU, Audit Control No. 99-042-4-1.

Document	Page	Lines	Columns	Justification
41-1/5	p2	1-3, 6-9,12-15	All	See below
41-2/5-1	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-2	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-3	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-4	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-5	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-6	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-7	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-8	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-9	p1	1-4	NA	See below
	p2	1-4	NA	See below
41-2/5-10	p1	1-4	NA	See below
	p2	1-4	NA	See below
	p3	1-4	NA	See below
43-1/2	p1	17-72	All	See below
	p2	16,25-27	All	See below
43-1/3	p1	17-70	All	See below
	p2	16,25-27	All	See below
	p4	All	1,2,4-7	See below
43-1/4	p1	18-79	All	See below
	p2	16,25-27	All	See below
43-1/4-1	p1	18-78	All	See below
	p2	16,25-27	All	See below
43-1/5	p1	17-70	All	See below

43-1/6	p1	All	All	See below
43-2	p1	17-74	All	See below
	p2	25-27,31	All	See below
43-2/1		22-33	1,3,5	See below
43-2/1-1		All	1,2,4-6	See below
43-2/3		All	All	See below
43-2/4	p1	All	All	See below
	p2	All	All	See below
43-2/4-1	p1	All	All	See below
	p2	All	All	See below
43-2/4-2	p1	NA	NA	See below
	p2	NA	NA	See below
43-2/5		All	All	See below
43-2/5-1		All	All	See below
43-2/6		All	All	See below
43-2/7		All	All	See below
43-2/8		All	All	See below
43-2/9		All	All	See below
43-2/10		All	All	See below
43-2/11		All	All	See below
43-2/11-1		NA	NA	See below
43-2/12		All	All	See below
43-2/13		All	All	See below
43-2/14		All	All	See below
43-2/15		All	All	See below
43-2-16		All	All	See below
43-3/1-1	p1	All	All	See below
	p2	All	All	See below
43-3/1-1/1	p1	All	All	See below
	p2	All	All	See below
43-3/1-2		NA	NA	See below
43-3/1-3		NA	NA	See below
43-3/1-4		NA	NA	See below
43-3/1-5		NA	NA	See below
43-3/1-6		NA	NA	See below
43-3/1-7		NA	NA	See below
43-4	p1	17-70	All	See below
	p2	16,25-27	All	See below
43-4/2		22-33	1,3,5	See below
43-4/5	p1	All	All	See below
	p2	All	All	See below
43-4/6	p1	All	All	See below
	p2	All	All	See below
43-4/7		All	All	See below
43-4/8		All	All	See below
43-4/9	p1	All	All	See below

	p2	All	All	See below
43-4/9-1	p1	All	All	See below
	p2	All	All	See below
43-4/10		All	All	See below
43-4/11		All	All	See below
43-4/12		All	All	See below
43-4/12-1	p1	All	All	See below
	p2	All	All	See below
43-4/13		All	All	See below
43-4/14	p1	All	All	See below
	p2	All	All	See below
	p3	All	All	See below
	p4	All	All	See below
	p5	All	All	See below
43-4/15		All	All	See below
43-4/16		All	All	See below
43-4/17		All	All	See below
43-4/17-1		All	All	See below
43-4/18	p2	All	All	See below
43-4/19		All	All	See below
43-4/20		All	All	See below
43-4/21		All	All	See below
43-5/1-1	p1	All	All	See below
	p2	All	All	See below
43-5/3-1		1-38	3,4,6-19	See below
43-7/1-1	p1	17-73	All	See below
	p2	16,24-27	All	See below
43-7/1-2	p1	17-64	All	See below
	p2	16,25-27	All	See below
43-7/1-3	p1	17-70	All	See below
	p2	16,25-27	All	See below
43-7/1-4	p1	17-70	All	See below
	p2	16,25-27	All	See below

The information contained within these columns represents negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station. Prices vary based on the operational flexibility of each contract. This data contains the names of gas suppliers from whom NUI is purchasing gas supplies. Release of suppliers names and gas tendered by gate stations would be detrimental to the interests of NUI and City Gas Company of Florida and its customers, since competitors would be supplied with lists of suppliers and operating information. This data also contains information concerning the totals paid to gas suppliers. Releasing such information could provide competing gas suppliers with an advantage over NUI City Gas. Suppliers might be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers.

Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to NUI City Gas' customers. Transactions with other pipeline suppliers by NUI City Gas affect its PGA. Transactions of these types are with other pipeline customers. For competitive purposes only, NUI City Gas must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction, or the prices of the components of such transaction or the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of (NUI City Gas) to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Release of any information such as the supplier's identity, or price and quantity of gas purchased may impair the efforts of NUI City Gas to contract on favorable terms. It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts, and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential; the suppliers identity, address and phone number; length of the contract, invoice date, invoice number, description of service, average daily therm usage, name, address, and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payments due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

Finally, for competitive purposes, and to protect the privacy of its ratepayers, NUI City Gas has sought confidential status for specific customer data, such as the names, addresses, and phone numbers of its ratepayers.

EXHIBIT "B"

City Gas Company of Florida

Docket No. 990003-GU
Audit Control No. 99-042-4-1

Edited confidential documents with confidential data blacked
out.

Account Number	Rate/Revenue Class	Billed												
		Town Code	Volumes Therms	Service Charge	Energy Dollars	Cost of Gas	Pre-Tax Bill	Taxes					Total Bill	
								Sales	SurTax	Utility	Franchise	Gross Receipts		
			0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
			0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
			0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0

Account Number	Rate/Revenue Class	Rebilled												
		Town Code	Volumes Therms	Service Charge	Energy Dollars	Cost of Gas	Pre-Tax Bill	Taxes					Total Bill	
								Sales	SurTax	Utility	Franchise	Gross Receipts		

Account Number	Rate/Revenue Class	(Over) Under Billed												
		Town Code	Volumes Therms	Service Charge	Energy Dollars	Cost of Gas	Pre-Tax Bill	Taxes					Total Bill	
								Sales	SurTax	Utility	Franchise	Gross Receipts		

1903.76 25 972.11 777.97 1376.02
 #241150 #241152 #241151 #241153

200
 1-17

ABC

[REDACTED] T-BILL 05 RD CYC 40 BL CYC 40 SERV START 08/24/94
STATUS ACTIVE NOR LAST-TRAN 05/17/99
PREMISE TYPE COMMERCIAL
NM* RENTAL PROP. NO

05-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1057 **

BILL NORMAL TEN 012 NORM 10 16 98 DR 94.16 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 94.16 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 814 SIC 0000 T/L 205
TOTAL TAX AMOUNT = 16.36 UTIL-TAX REVENUE AMT. = 46.75

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	102.7		22.66	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	8.7		.00	DR	BTU DOLLAR ADJ 5.15
COST OF GAS...	102.7		38.14	DR	
					STATE= 4.67 FRAN = 4.67
					UTIL = 4.68 GRRCP= 1.95
					SURTX= .39 EXCIS=EXEMPT =A
TOTAL			77.80		

Handwritten circled calculation: $\frac{41-2}{5}$

DSPLY 11 KEY TO NEW SS DSPLY KEY
4- 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

Handwritten calculation: $\frac{41-2}{5-101}$

[REDACTED] 05 RD CYC 40 BL CYC 40 SERV START 08/24/94
STATUS ACTIVE NOR LAST-TRAN 05/17/99
[REDACTED] M* PREMISE TYPE COMMERCIAL
RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1057 **
BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 012 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 830 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE BAT STATUS A ACTIVE

SERIAL NO 2425423	NO OF DIALS 6
UNITS USED .. 94	READ DATE .. 10/14/98 J NORMAL READING
NO OF DAYS 29	READING 003467 READ BY 211340
	PREV READ .. 003373
	PREV RD DATE 09/15/98
	MULTIPLIER 1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

4102
5-102

PBC

[REDACTED] ST-BILL 05 RD CYC 40 BL CYC 40 SERV START 08/12/83
 STATUS ACTIVE NOR LAST-TRAN 05/18/99
 [REDACTED] ST PREMISE TYPE COMMERCIAL
 [REDACTED] *NM* *MC* RENTAL PROP. NO

03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1057 **

BILL NORMAL TEN 011 NORM 10 16 98 DR 5,823.74 BLL
 TRAN G-UTIL RAT 832 CCHG 99 99 99 DR 5,823.74 ACT
 CALC NORM RATE VER 100 IC 001 REV CLASS 814 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 142.04 UTIL-TAX REVENUE AMT. = 2593.77

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			35.00	DR	
ENERGY DOLLARS	10213.8		1,853.40	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	862.8		.00	DR	BTU DOLLAR ADJ 477.00
COST OF GAS...	10213.8		3,793.30	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL =EXEMPT =A GRRCP= 142.04
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL

5,681.70

41-2
 5-2 p1

DSPLY 11 KEY

TO NEW SS

DSPLY

KEY

4-0

1 Sess-1

172.16.1.30

#S 24/22

SPECIFIED CONFIDENTIAL

41-2
 5-2 p1

[REDACTED] AST-BILL 05 RD CYC 40 BL CYC 40 SERV START 08/12/83
STATUS ACTIVE NOR LAST-TRAN 05/18/99
S [REDACTED] ST PREMISE TYPE COMMERCIAL
A [REDACTED] *NM* *MC* RENTAL PROP. NO
***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1057 **

BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 011 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 832 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE SYS STATUS A ACTIVE

SERIAL NO 2425391	NO OF DIALS 6
UNITS USED	.. 9351	READ DATE	.. 10/15/98 E SYSTEM ESTIMATED
NO OF DAYS 30	READING 139265 READ BY 211000
		PREV READ	.. 129914
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

41-2
5-28-2

BBC

[REDACTED] LAST-BILL 05 RD CYC 40 BL CYC 40 SERV START 06/26/78
STATUS ACTIVE NOR LAST-TRAN 05/17/99
[REDACTED] AVE PREMISE TYPE RESIDENTIAL
RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1056 **
BILL NORMAL TEN 011 NORM 10 16 98 DR 24.14 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 24.14 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 801 SIC 0000 T/L 205
TOTAL TAX AMOUNT = 3.38 UTIL-TAX REVENUE AMT. = 16.14

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	15.3		8.08	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.3		.00	DR	BTU DOLLAR ADJ 1.17
COST OF GAS...	15.3		5.68	DR	
					STATE=EXEMPT =A FRAN = 1.25
					UTIL = 1.61 GRRCP= .52
					SURTX=EXEMPT =A EXCIS=EXEMPT =A
TOTAL			20.76		

Handwritten circled notes: 41-2 / 5

DSPLY 11 KEY TO NEW SS DSPLY KEY
4- 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

Handwritten note: 41-2 / 5-301

[REDACTED] T-BILL 05 RD CYC 40 BL CYC 40 SERV START 06/26/78
[REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/17/99
[REDACTED] AVE PREMISE TYPE RESIDENTIAL
[REDACTED] RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1056 **

BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 011 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 801 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE SYS STATUS A ACTIVE

SERIAL NO 2390272	NO OF DIALS 4
UNITS USED	.. 14	READ DATE	.. 10/15/98 E SYSTEM ESTIMATED
NO OF DAYS 30	READING 6682 READ BY 211000
		PREV READ	.. 6668
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY
4- 1 Sess-1 172.16.1.30 #S 24/22

411-2
53.02

fbc



BILL 05 RD CYC 40 BL CYC 40 SERV START 09/21/98
STATUS ACTIVE NOR LAST-TRAN 05/20/99
RD 17 PREMISE TYPE RESIDENTIAL
RENTAL PROP. NO

03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1054 **

BILL NORMAL TEN 018 NORM 10 16 98 DR 10.57 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 10.57 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 801 SIC 0000 T/L 203
TOTAL TAX AMOUNT = 1.59 UTIL-TAX REVENUE AMT. = 8.31

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	2.2		1.16	DR	NO. DAYS 24 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.2		.00	DR	BTU DOLLAR ADJ 0.18
COST OF GAS...	2.2		.82	DR	

STATE=EXEMPT =A FRAN = .54
UTIL = .83 GRCP= .22
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 8.98

41-2
5

DSPLY 11 KEY

TO NEW SS

DSPLY

KEY

4-0

1 Sess-1

172.16.1.30

#S 24/22

SPECIFIED CONFIDENTIAL

41-2
5-4p1

AC [REDACTED] ST-BILL 05 RD CYC 40 BL CYC 40 SERV START 09/21/98
[REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/20/99
RD 17 PREMISE TYPE RESIDENTIAL
RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1055 **
BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 018 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 801 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE SYS STATUS A ACTIVE

SERIAL NO	2456386	NO OF DIALS	4
UNITS USED	..	2	READ DATE	..	10/15/98 E SYSTEM ESTIMATED
NO OF DAYS	24	READING	2473 READ BY 211000
			PREV READ	..	2471
			PREV RD DATE		09/21/98
			MULTIPLIER		1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1. 172.16.1.30 #S 24/22

41-2
5482

pmc

[REDACTED] ST-BILL 05 RD CYC 40 BL CYC 40 SERV START 01/01/90
 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/17/99
 [REDACTED] CT PREMISE TYPE RESIDENTIAL
 [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1105 **

BILL NORMAL TEN 011 NORM 10 16 98 DR 19.26 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.26 ACT
 CALC NORM RATE VER 100 IC 001 REV CLASS 801 SIC 0000 T/L 285
 TOTAL TAX AMOUNT = .47 UTIL-TAX REVENUE AMT. = 14.82

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	13.1		6.92	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1		.00	DR	BTU DOLLAR ADJ 1.00
COST OF GAS...	13.1		4.87	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL =EXEMPT =A GRRCP= .47
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL

18.79

41-2
 5

DSPLY 11 KEY

TO NEW SS

DSPLY

KEY

4-0

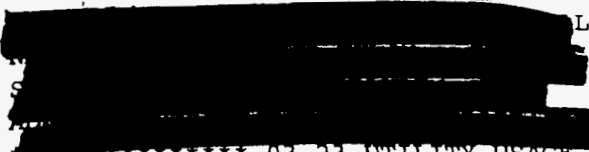
1 Sess-1

172.16.1.30

#S 24/22

SPECIFIED CONFIDENTIAL

41-2
5-5 p1



L 05 RD CYC 40 BL CYC 40 SERV START 01/01/90
 STATUS ACTIVE NOR LAST-TRAN 05/17/99
 CT PREMISE TYPE RESIDENTIAL
 RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1105 **
 BILL TEN BILL BILL --- BILL STATUS ----
 DATE NO. TYPE REAS
 10/16/98 011 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
 TYP NO. TYPE CODE DESC CR PLN
 G 001 TOT C-CHG 002 G-UTIL DR 801 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE BAT STATUS A ACTIVE

SERIAL NO 2414181	NO OF DIALS 4
UNITS USED	.. 12	READ DATE	.. 10/15/98 J NORMAL READING
NO OF DAYS 30	READING 4754 READ BY 221065
		PREV READ	.. 4742
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

41-2
 5-28-2

PBC

[REDACTED] ST-BILL 04 RD CYC 40 BL CYC 25 SERV ENDED 12/16/98
 [REDACTED] D STATUS INACTIVE LAST-TRAN 04/20/99
 [REDACTED] CT PREMISE TYPE RESIDENTIAL
 [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1106 **
 BILL NORMAL TEN 013 NORM 10 16 98 DR 9.20 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 9.20 CAN K BILCALC
 CALC NORM RATE VER 100 IC 001 REV CLASS 801 SIC 0000 T/L 285
 TOTAL TAX AMOUNT = .22 UTIL-TAX REVENUE AMT. = 8.31

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	2.2		1.16	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.2		.00	DR	BTU DOLLAR ADJ 0.18
COST OF GAS...	2.2		.82	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL =EXEMPT =A GRRCP= .22
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL

8.98

(Handwritten circled note: 41-2 / 5)

DSPLY 11 KEY

TO NEW SS

DSPLY

KEY

4-0

1 Sess-1

172.16.1.30

#S 24/22

SPECIFIED CONFIDENTIAL

41-2
2.621

AC [REDACTED] BILL 04 RD CYC 40 BL CYC 25 SERV ENDED 12/16/98
[REDACTED] D STATUS INACTIVE LAST-TRAN 04/20/99
[REDACTED] CT PREMISE TYPE RESIDENTIAL
[REDACTED] RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1106 **
BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 013 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 801 K CNCL-BILLING ERR

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE BAT STATUS A ACTIVE

SERIAL NO	2447837	NO OF DIALS	4
UNITS USED ..	2	READ DATE ..	10/15/98 J NORMAL READING
NO OF DAYS	30	READING	8027 READ BY 221065
		PREV READ ..	8025
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

41.2
-62

PBC

[REDACTED] ST-BILL 05 RD CYC 40 BL CYC 40 SERV START 04/06/98
STATUS ACTIVE NOR LAST-TRAN 05/19/99
[REDACTED] ST PREMISE TYPE COMMERCIAL
RENTAL PROP. ~~NO~~

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1106 **

BILL NORMAL TEN 001 NORM 10 16 98 DR 349.06 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 349.06 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 814 SIC 0000 T/L 297
TOTAL TAX AMOUNT = 46.85 UTIL-TAX REVENUE AMT. = 156.58

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	481.7	106.31	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	40.7	00	DR	BTU DOLLAR ADJ 24.11
COST OF GAS...	481.7	178.90	DR	

STATE= 18.13 FRAN = 18.13
UTIL =EXEMPT =A GRRCP= 7.56
SURTAX= 3.03 EXCIS=EXEMPT =A

TOTAL 302.21

412
5

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

412
172.16.1.30

05 RD CYC 40 BL CYC 40 SERV START 04/06/98
STATUS ACTIVE NOR LAST-TRAN 05/19/99
ST PREMISE TYPE COMMERCIAL
RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1107 **

BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 001 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 830 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE CLR STATUS A ACTIVE

SERIAL NO 2503305	NO OF DIALS 4
UNITS USED	.. 441	READ DATE	.. 10/15/98 J NORMAL READING
NO OF DAYS 30	READING 3436 READ BY 231000
		PREV READ	.. 2995
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4-0

1 Sess-1 172.16.1.30

#S 24/22

41-2
5000

PBC



BILL 05 RD CYC 40 BL CYC 40 SERV START 09/10/98
STATUS ACTIVE NOR LAST-TRAN 05/25/99
ST PREMISE TYPE COMMERCIAL
RENTAL PROP. NO

03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1107 **

BILL NORMAL TEN 001 NORM 10 16 98 DR 487.26 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 487.26 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 814 SIC 0000 T/L 297
TOTAL TAX AMOUNT = 65.39 UTIL-TAX REVENUE AMT. = 215.13

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	683.8		150.91	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	57.8		.00	DR	BTU DOLLAR ADJ 34.23
COST OF GAS...	683.8		253.96	DR	

STATE= 25.31 FRAN = 25.31
UTIL =EXEMPT =A GRRCP= 10.55
SURTAX= 4.22 EXCIS=EXEMPT =A

TOTAL 421.87 $\frac{41.2}{5}$

DSPLY 11 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

$\frac{41.2}{5}$ 8p1



05 RD CYC 40 BL CYC 40 SERV START 09/10/98
 STATUS ACTIVE NOR LAST-TRAN 05/25/99
 ST PREMISE TYPE COMMERCIAL
 RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1107 **
 BILL TEN BILL BILL --- BILL STATUS ----
 DATE NO. TYPE REAS
 10/16/98 001 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
 TYP NO. TYPE CODE DESC CR PLN
 G 001 TOT C-CHG 002 G-UTIL DR 830 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE CLR STATUS A ACTIVE

SERIAL NO 2383747	NO OF DIALS 5
UNITS USED	.. 626	READ DATE	.. 10/15/98 J NORMAL READING
NO OF DAYS 30	READING 07341 READ BY 231000
		PREV READ	.. 06715
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

41-2
 J.892

PBC

[REDACTED] BILL 05 RD CYC 40 BL CYC 40 SERV START 12/11/97
STATUS ACTIVE NOR LAST-TRAN 05/17/99
RD RES PREMISE TYPE COMMERCIAL
RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1108 **

BILL NORMAL TEN 001 NORM 10 16 98 DR 105.01 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 105.01 ACT
CALC NORM RATE VER 100 IC 001 REV CLASS 814 SIC 0000 T/L 203
TOTAL TAX AMOUNT = 18.15 UTIL-TAX REVENUE AMT. = 51.19

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	118.0		26.04	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	10.0		.00	DR	BTU DOLLAR ADJ 5.92
COST OF GAS...	118.0		43.82	DR	

43.82
41.2
5

STATE= 5.21 FRAN = 5.21
UTIL = 5.12 GRRCP= 2.17
SURTX= .44 EXCIS=EXEMPT =A

TOTAL 86.86

DSPLY 11 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

41.2
E.90

[REDACTED] T-BILL 05 RD CYC 40 BL CYC 40 SERV START 12/11/97
N [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/17/99
S [REDACTED] RD RES PREMISE TYPE COMMERCIAL
A [REDACTED] RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1108 **
BILL TEN BILL BILL --- BILL STATUS ----
DATE NO. TYPE REAS
10/16/98 001 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
TYP NO. TYPE CODE DESC CR PLN
G 001 TOT C-CHG 002 G-UTIL DR 830 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE BAT STATUS A ACTIVE

SERIAL NO 2392340	NO OF DIALS 4
UNITS USED	.. 108	READ DATE	.. 10/14/98 J NORMAL READING
NO OF DAYS 29	READING 7882 READ BY 211267
		PREV READ	.. 7774
		PREV RD DATE	09/15/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

41.2
5-98 ✓

PBC

[REDACTED] 05 RD CYC 34 BL CYC 34 SERV START 02/04/97
STATUS ACTIVE NOR LAST-TRAN 05/07/99
AVE E PREMISE TYPE *TRANSPORT*
RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 05/25/99 *** 1115 **
BILL NORMAL TEN 001 NORM 10 07 98 DR 1,148.02 BLL
TRAN G-UTIL RAT 831 CCHG 99 99 99 DR 1,148.02 ACT
CALC NORM RATE VER 091 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 131.57 UTIL-TAX REVENUE AMT. = 400.78

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	2036.4		243.15	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	178.4		00	DR	BTU DOLLAR ADJ 87.56
COST OF GAS...	2036.4		756.30	DR	

STATE= 60.99 FRAN =EXEMPT =A
UTIL = 40.08 GRRCP= 25.41
SURT= 5.09 EXCIS=EXEMPT =A

41-2
5

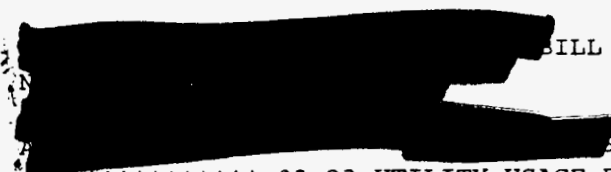
TOTAL 1,016.45

DSPLY 11 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

SPECIFIED CONFIDENTIAL

41-2
5-10-01



BILL 05 RD CYC 34 BL CYC 34 SERV START 02/04/97
 STATUS ACTIVE NOR LAST-TRAN 05/07/99
 AVE E PREMISE TYPE *TRANSPORT*
 NM RENTAL PROP. NO

***** 03-23 UTILITY USAGE DETAIL ***** 05/25/99 *** 1116 **
 BILL TEN BILL BILL --- BILL STATUS ----
 DATE NO. TYPE REAS
 10/07/98 001 NORMAL NORM I BILL COMPLETED

UTL IC T-P ---TRANSACTION - DR RAT --- TRAN STATUS ---
 TYP NO. TYPE CODE DESC CR PLN
 G 001 TOT C-CHG 002 G-UTIL DR 831 A ACTIVE

PRI-SEQ 001 TYPE/ID PRI CCF MTR DR/CR= DR SOURCE BAT STATUS A ACTIVE

SERIAL NO 2351736	NO OF DIALS 4
UNITS USED	.. 1858	READ DATE	.. 10/06/98 J NORMAL READING
NO OF DAYS 32	READING 2215 READ BY 211342
		PREV READ	.. 0357
		PREV RD DATE	09/04/98
		MULTIPLIER	1.000

DSPLY 21 KEY TO NEW SS DSPLY KEY

4- 1 Sess-1 172.16.1.30 #S 24/22

41-2
 5-10 p2

Changed from Rate Code 831 in
 Oct 98 to Rate Code 883 in Dec 98
 See below

[REDACTED] T-BILL 05 RD CYC 34 BL CYC 34 SERV START 02/04/97
 STATUS ACTIVE NOR LAST-TRAN 05/07/99
 AVE E PREMISE TYPE *TRANSPORT*
 33186-6009 *NM* RENTAL PROP. NO

***** 03-21 UTILITY USAGE BY ACCOUNT ***** 05/25/99 *** 1116 **

~~changed~~
 to ~~831~~
~~from~~
 831 in Oct

LN	BILL	RAT	PRI	ITM	DR	USAGE	USE	SER-NO.	RD/EST	DYS
NO	DATE	PLN	SEQ	STA	CR	CALC	USE	TYPE	NO-SVCS	ADJ/TP
01	01/99	883	001	ACT	DR	A/CD	90SD	0/.0150/S=830/825/N/		
02			991	ACT	DR	1483		MTR	2351736	E-SEST 31
03			999	ACT	DR	B/00201/	1646/	25/1.09300/	90(Y)	
04	12/98	883	001	ACT	DR	A/CD	90SD	0/.0000/S=830/825/N/		
05			991	ACT	DR	2307		MTR	2351736	J-NORM 32
06			999	ACT	DR	B/00201/	2514/	0/1.08980/	90(Y)	
07	12/98	831	001	ACT	CR	1855		MTR	2351736	E-SEST 30
08		831	001	ACT	DR	1811		MTR	2351736	G-OFFO 30
09	11/98	831	001	ACT	DR	1855		MTR	2351736	E-SEST 30
10	10/98	831	001	ACT	DR	1858		MTR	2351736	J-NORM 32
11	09/98	831	001	ACT	DR	1884		MTR	2351736	E-SEST 30
12	08/98	831	001	ACT	DR	1790		MTR	2351736	J-NORM 29
13	07/98	831	001	ACT	DR	2089		MTR	2351736	E-SEST 33
14	06/98	831	001	ACT	DR	1899		MTR	2351736	J-NORM 30

*** ARE THERE MORE RECORDS YES ***

DSPLY 00 KEY TO NEXT SS DSPLY KEY

4-0 1 Sess-1 172.16.1.30 #S 24/22

41-2
 5-10p3

BBC

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Mis.Br.V.TC) 10/98		13,235,440.0		67,082.15	67,082.15			
2 Reverse FTS-1 Commod accr 9/98		(8,612,980.0)		(42,445.51)	(42,445.51)			
3 FTS-1 Commodity 9/98		8,640,550.0	54,434.33		54,434.33	B1-B8		
4 TOTAL FGT COMMODITY		13,263,010.0			79,070.97			
5								
6 FTS-1 Demand (Mis.Br.V.TC) 10/98	15,567,580.0			734,668.45	734,668.45			
7 Reverse FTS-1 Demand accr 9/98	(13,819,500.0)			(667,094.37)	(667,094.37)			
8 FTS-1 Demand 9/98	13,785,300.0		667,420.85		667,420.85	B9-B11		
9 TOTAL FGT DEMAND	15,533,380.0				734,994.93			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Accrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
15 TOTAL FGT IMBALANCE:					3,441.76			
16								
17								
18								
19								
20								
21								
22								
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72					82,993.16			
73 CURRENT MTH ACCRUALS(Page 9 Ln 36)	13,622,230.0			2,617,239.27	2,617,239.27			
74								
75 Total purchases & accruals 10/98 -		13,270,401.2	2,661,874.32	1,004,163.34	3,621,147.19			

Imbalance 43p3

*FOR EXAMPLE OF HOW
GAS FLOWING TO
A-2
43-1
5
TO PAGE 9 LN A-1
OF THE
TO A-1-R*

*43-1
2*

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 9/98 *Oct*

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23	Total book-outs ¹⁰ 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29	Total storage costs ¹⁰ 9/98 -	0.0	13,089.44	0.00	13,089.44			
30								
31								
32								
33		13,270,401.2	2,564,963.76	1,004,163.34	3,534,236.63	To Filing		
34			(a)	(b)	+ 16,136.00	(*)		
35					18,754.47	(*)		
36	Total Gas Cost - 9/98 (a + b):		3,569,127.10		3,569,127.10	slk		
37	Less: Non-PGA Off System Sales	(8,895,910)	(1,806,935.00)					
38	50% margin sharing		(55,886.97)					
39	Company Use	(10,669.0)	(4,807.35)					
40	Refund		(39,885.44)					
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,363,822.2	1,661,611.34					

*Cost of Gas is Payments Column plus Accruals
This is correct.*

*But the amount that goes to Sch A-2 is from
the net activity column. This is incorrect
(*) These two amounts were not carried over from the
payments column to the net activity column. Therefore,
net activity incorrect*

*43-1
28*

BAC

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod (Ma, Brv, TC) 11/98		12,488,060.0		85,891.5	85,891.49			
2 Reverse FTS-1 Commod accr 10/98		(13,235,440.0)		(87,082.15)	(87,082.15)			
3 FTS-1 Commodity 10/98			32,449.75		32,449.75	B1-B4		
4 TOTAL FGT COMMODITY		12,352,620.0			31,059.09			
5								
6 FTS-1 Demand (Ma, Brv, TC) 11/98	25,928,100.0			1,203,449.29	1,203,449.29			
7 Reverse FTS-1 Demand accr 10/98	(15,587,580.0)			(734,668.45)	(734,668.45)			
8 FTS-1 Demand 10/98	15,589,480.0		735,148.55		735,148.55	B5-B7		
9 TOTAL FGT DEMAND	25,930,000.0				1,203,929.39			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,891.45)	(13,891.45)			
13 Reverse FGT Imbalance - 11/97	44,890.0			13,891.45	13,891.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 TOTAL FGT IMBALANCE:					(3,441.76)			
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67								
68								
69								
70								
71								
72								
73	CURRENT MTH ACCRUALS(Page 9 Ln 35)	12,856,780.0		2,815,509.22	2,815,509.22			
74								
75	Total purchases & accruals 10/98 -	12,292,882.8	3,385,644.86	482,306.37	3,834,781.24			

Listing showed reversal but never book in October which was accrual in A-2 in Oct.

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RECEIVED

*43-1
2 p1*

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31	Total storage costs 9/98 -	0.0		12,087.02	0.00	12,087.02		
32								
33		12,292,862.0		3,397,751.98	462,308.37	3,846,868.26		
34				(a)	(b)	13,192.00		
35						3,860,060.26		
36	Total Gas Cost - 9/98 (a + b):			3,860,060.35				
37	Less: Non-PGA Off System Sales	(8,080,300)		(1,658,767.74)				
38	50% margin sharing			(49,064.52)				
39	Company Use							
40	Refund							
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,212,562.0		2,152,228.09				

The Cost of Gas Line 42 is correct.
The net activity column is incorrect
because certain lines on page 1 were
not filled in in the net activity
column. The net activity column
is the amounts brought forward
to A-3 Therefore the difference

43-1
312

Items to be re-accrued - November, 1998 Flow Month

November 1996 - November 1998

Deal
Sheet

City Gas of Florida:

Ju [REDACTED] Not yet billed
[REDACTED] Short billed
[REDACTED] Not yet billed
No [REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
Ja [REDACTED] Price variance
A [REDACTED] Short billed
JP [REDACTED] Not yet billed
JP [REDACTED] Short billed
M [REDACTED] Not yet billed
A [REDACTED] Not yet billed
[REDACTED] Not yet billed
Se [REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
Oc [REDACTED] sh-out Not yet billed
No [REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Not yet billed
[REDACTED] Price variance [REDACTED]
[REDACTED] Not yet billed [REDACTED]
[REDACTED] Price variance [REDACTED]

[REDACTED]

JP
JP
JP
JP

TOTAL City Gas of Florida:

43-1
324

PAC

original filed w/ Commission

FGT -	Gross thems billed	Net thems received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia, Brv, TC) 12/98		10,973,770.0		27,530.39	27,530.39			
2 Reverse FTS-1 Commod accr 11/98		(12,488,060.0)		(65,691.49)	(65,691.49)			
3 FTS-1 Commodity 11/98		12,422,250.0	33,397.10		33,397.10	B1-B4		
4 TOTAL FGT COMMODITY		10,907,960.0			(4,764.00)			
5								
6 FTS-1 Demand (Mia, Brv, TC) 12/98	26,753,620.0			1,241,514.90	1,241,514.90			
7 Reverse FTS-1 Demand accr 11/98	(25,928,100.0)			(1,203,449.29)	(1,203,449.29)			
8 FTS-1 Demand 11/98	25,928,100.0		1,204,009.59		1,204,009.59	B5-B7		
9 TOTAL FGT DEMAND	26,753,620.0				1,242,075.20			
10								
11 FGT Net Imbalance								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE					(7,441.76)			
17					(7,441.76)			
18								
19								
20								
21								
22								
23								
24								
25								
26								
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62								

04

paid back

2/11/99

(6)

(E)

should not be included per Co. see B. 3

not shown in filing in Nov. & not on books in Nov. should not be reversed

~~211,250.0~~

43-1
1/11/01

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31	Total storage costs 12/98 -	0.0		12,087.02	0.00	12,087.02		
32								
33			10,916,389.1	3,775,468.84	(405,026.82)	3,364,614.00		
34				(a)	(b)			
35								
36	Total Gas Cost - 11/98 (a + b):			3,370,442.02				
37	Less: Non-PGA Off System Sales		(5,796,440)	(963,778.00)				
38	50% margin sharing			(86,831.08)				
39	Company Use		(9,098)	(4,099.47)				
40	Refund			(46,086.81)				
41								
42	Total PGA Gas Cost - 12/98 (Ln 36 through 40):		5,110,851.1	2,269,646.66				

3370,442
+ 14,350

3384,792

3364,614
+ 14,350

3378,964

incorrect > See 43-
incorrect 4-102

43-1
4182

PBC

Revised - show us if corrected
Page 10 of 11

FQT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mis. Brv. TC) 12/98		10,973,770.0		27,530.39	27,530.39			
2 Reverse FTS-1 Commod accr 11/98		(12,488,060.0)		(85,891.49)	(85,891.49)			
3 FTS-1 Commodity 11/98		12,422,250.0	33,397.10		33,397.10	B1-B4		
4 TOTAL FGT COMMODITY		10,907,960.0			(4,764.00)			
5								
6 FTS-1 Demand (Mis. Brv. TC) 12/98	26,753,820.0			1,241,514.90	1,241,514.90			
7 Reverse FTS-1 Demand accr 11/98	(23,928,100.0)			(1,203,449.29)	(1,203,449.29)			
8 FTS-1 Demand 11/98	25,928,100.0		1,204,009.59		1,204,009.59	B5-B7		
9 TOTAL FGT DEMAND	26,753,820.0				1,242,075.20			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal. - 11/97	(44,890.0)			(13,891.45)	(13,891.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,891.45	13,891.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:								
17								
18								
19								
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21								
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67								
68								
69								
70	CURRENT WITH ACCRUALS (Page 8 Ln 32)	11,284,846.0		2,136,282.80	2,136,282.80			
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81	Total purchases & accruals 12/98 -	18,918,388.1	3,763,361.82	(390,878.88)	3,372,708.13			

did not reverse in ledger but reversed in Dec. in Dec.

4350
2386
16736

(2)

43-1
4-1

P1

BCU

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia, Brv, TC) 10/98		13,235,440.0		67,082.15	67,082.15			
2 Reverse FTS-1 Commod accr 9/98		(8,612,980.0)		(42,445.51)	(42,445.51)			
3 FTS-1 Commodity 9/98		8,640,550.0	54,434.33		54,434.33	B1-B8		
4 TOTAL FGT COMMODITY		13,263,010.0			79,070.97			
5								
6 FTS-1 Demand (Mia, Brv, TC) 10/98	15,567,580.0			734,668.45	734,668.45			
7 Reverse FTS-1 Demand accr 9/98	(13,819,500.0)			(667,094.37)	(667,094.37)			
8 FTS-1 Demand 9/98	13,785,300.0		667,420.85		667,420.85	B9-B11		
9 TOTAL FGT DEMAND	15,533,380.0				734,994.93			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Accrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
15 TOTAL FGT IMBALANCE:					3,441.76			
16								
17								
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66								
67								
68								
69								
70								
71					82,993.16			
72								
73 CURRENT WITH ACCRUALS(Page 9 Ln 36)	13,822,230.0			2,617,239.27	2,617,239.27			
74								
75 Total purchases & accruals 10/98 -		13,770,401.3	2,595,874.32	1,804,163.34	2,529,147.19			

SPECIFIED CONFIDENTIAL

43-1
5/PI

PSC

DATE: July 30, 1998

SPECIAL AGENT

Division	Month	Original Allocation			Revised Allocation		Difference/Adj. Required	
		Volume	Dollars	Percent	Volume	Dollars	Volume	Dollars
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	-	\$ [REDACTED]	
Total CGF							\$ [REDACTED]	
Total ETG							\$ [REDACTED]	

4392

43-1
601

Per PSC Staff Audit 8866
 See 43-1
 6 pgs 2 + 3 + 4

439

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 5/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 5/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31								
32								
33		9,452,942.7	2,648,941.85	(23,749.33)	2,625,192.52			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/98 (a + b):		2,625,192.52					
37	Less: Non-PGA Off System Sales	(3,665,360.0)	(A) (840,193.40)					
38	50% margin sharing		(A) (13,637.42)					
39	Company Use	(10,481.0)	(4,093.46)					
40	Refund							
41								
42	Total PGA Gas Cost - 5/98 (Ln 36 through 40):	5,777,101.7	1,767,268.24					

$\Sigma(A) = 853,830.82$

$\frac{431}{1p1}$

$\frac{12p1}{43p1}$

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-2

3

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-2
4 P1

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-2

4 P2

Link Margin Report

By Purchase, Commodity, Company, Counterparty(Amoco), Deal No
Flow Date 04/01/98 to 04/30/98

		Sale					Purchase					Transportation			
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity		Sale Pt	Margin
Report Total															

PBC

NUI Physical Trading Deal Sheet

Deal # No 15041

Sale or Purchase

Print Confirm? Yes or No

1998 APR 1

Deal date: 3/30/98 Flow date: 4/1/98 To: 4/30/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input checked="" type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate NGW
 Fixed L3D Other

_____ (If not fixed)

Transporter: _____ Quantity: _____ Location: _____

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		5034							
2									
3									
4									

Comments: _____

Link to deal sheet #: 15041

SPECIFIED CONFIDENTIAL

Inputted: _____

42-1
720172

NUI Physical Trading Deal Sheet

Deal #
No 15045

Sale or Purchase

Print Confirm? Yes or No

1998 APR 12

Deal date: 3/30/98 Flow dates: From: 4/1/98 To: 4/30/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____ <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input checked="" type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	---	---	--	---

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____
Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input checked="" type="checkbox"/> FOM	<input type="checkbox"/> NGW
<input type="checkbox"/> Fixed	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: _____
(if not fixed)

Transporter: _____ **Quantity:** _____ **Location:** _____

Broker Name: _____ **Total Fee for entire term:** _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		5364	2						
2									
3									
4									

Comments: _____

Link to deal sheet #: 15046 P1

Inputted: _____

42 = 11

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

113-2
/5

SPECIFIED CONFIDENTIAL

Link Margin Report

Purchase, Commodity, Company, Counterparty(Coast Energy), Deal No
Flow Date 04/01/98 to 04/30/98

Sale					Purchase					Transportation			Sale Pt	Margin			
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Cost	
Natural Gas																	
CGF																	
+																	
Total CGF																	
ETG																	
+																	
Total ETG																	
NUIEB																	
+																	
Total NUIEB																	
Total Natural Gas																	
Report Total																	

The cost of gas summary of 432pi shows a payment of 243,458.21 to Coast plus an accrual of 19,877.24 for a total of 263,335.45 as ⑦ above

The allocation is not on allocation it is based on actual gas delivered to CGF City Gate.

The Company could not tell us why the invoice was changed but it appears the changed amt is in the gas summary.

⑦

$$\begin{array}{r} 263,338.50 \\ - 243,458.21 \\ \hline 19,880.29 \\ \hline 19,877.24 \\ \hline 3.05 \text{ per} \end{array}$$

$$\begin{array}{r} 12,108 \\ - 17,700 \\ \hline -5,592 \end{array}$$

$$\begin{array}{r} 283,224 \\ - 39,734.50 \\ \hline 243,489.50 \end{array}$$

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43-2

6

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43-2

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43-2

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43-2

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43-2

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43-2

14

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43-2

15

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43-2
16

Link Margin Report

By Sale, Commodity, Company (CGF), Counterparty, Deal No
Flow Date 05/01/98 to 05/31/98
Deal Types (OSS)

Sale					Purchase					Transportation		Sale Pt		Margin			
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Cost	Margin
CGF																	
[REDACTED]																	
Total																	
Report Total																	

$\frac{103}{16}$ $\frac{43-3}{1}$

781,448
 779,514 $\frac{43-3}{1}$
 1943

For difference explanation
 See $\textcircled{*}$
 ←

The cost of gas used to calculate the
 OSS margin the company uses is
 on accrual so would not agree
 with this. ~~The accrual is 43-3~~
~~is not~~

$\textcircled{*}$ Further questions showed
 that this is an actual
 and a corrected sent Margin
 Report w/ the correct deal
 was sent to us -

See $\frac{43-3}{1-1}$ This explains
 the difference
 Deal # 16699 Ave 19080.96
 on $\frac{43-3}{1-1}$ 16699 17147.03
 1933.87

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 5/1/98 to 5/31/98

Deal Types(Back to Back, EFP, Option, OSS, Other, Park, Stream Supply, Swap)

Sale	Purchase	Transportation
------	----------	----------------

Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pip/line	Sale Pt
Total CGF															
ETC															
[REDACTED]															

779,514.12

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

43-3
1-1

P2

PBC

NUI Physical Trading Deal Sheet

Deal # **No 16603**

Sale or Purchase **NUI** Print Confirm? Yes or No

Deal date: 1998 MAY 21 A 9:40 5-20 Flow dates: From: 5-21 To: 5-21-98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input checked="" type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM NGW
 L3D Other

Price point: _____
 (If not fixed)

Transporter: _____ **Quantity:** _____ **Location:** _____

Broker Name: _____ **Total Fee for entire term:** _____
 (If applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	_____	_____	_____	_____	_____	_____	_____	_____	_____
2	_____	_____	_____	_____	_____	_____	_____	_____	_____
3	_____	_____	_____	_____	_____	_____	_____	_____	_____
4	_____	_____	_____	_____	_____	_____	_____	_____	_____

Comments: _____

Link to deal sheet #: 16639

Inputted: JJ

SPECIFIED CONFIDENTIAL

43-3

Request 1
Question 3G

NUI Physical Trading
Deal Sheet

Deal #

No 16081

Sale or Purchase

NUI

Print Confirm?

Yes or No

Deal date: 4/30/98 Flow dates: From: 5/1/98 To: 5/31/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing.

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM NGW
 L3D Other

Price point: _____
(if not fixed)

Transporter: _____ Quantity: _____ Location: _____

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

Inputted: JR

43-3

NUI Trader: _____

Revision Date: 5/28



Physical Trading Deal Change Sheet

ENT'D MAY 28 1998

Original Deal #: 16081

Counterparty: _____

(S)

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE TO:

Flow dates: From: 5/1 To: 5/31

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT

Quantity: _____

Location: CGF City Gate

Pricing:
Commodity Price: _____
Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point:
(if not fixed)

Broker Name: _____

Total Fee: _____

Daily volume & pricing:

Day:							
Volume:	4500						
Price:							
Day:	14	15	16				
Volume:							
Price:							
Day:	17	18	19	20	21	22	23
Volume:							
Price:							
Day:	24	25	26	27	28	29	30
Volume:							4500
Price:							

Comments: _____

Link to deal sheet #: _____

CHANGE TO:

Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: _____

Quantity: _____

Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point:
(if not fixed)

Broker Name: _____

Total Fee: _____

Daily volume & pricing:

Day:							
Volume:	4500	0	0	4500			4500
Price:							
Day:	10	11	12	13	14	15	16
Volume:	0	0	4500			4500	0
Price:							
Day:	17	18	19	20	21	22	23
Volume:	0	4500				4500	0
Price:							
Day:	24	25	26	27	28	29	30
Volume:	0	4500			4500	0	0
Price:							

Comments: Monday - Friday only
NO Flow Memorial Day

Link to deal sheet #: 16082

4/2-3/4

Request 1
Question 3G

NUI Physical Trading
Deal Sheet

Deal #
No 16082

Sale or Purchase

NUI

Print Confirm? Yes or No

Deal date: 4/30/98 ¹⁹⁹⁸ ~~Flow dates:~~ ^{9: 44} From: 5/1/98 To: 5/31/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input checked="" type="checkbox"/> Loss <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: _____ Quantity: _____ Location: _____

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		304	2						
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

Inputted: _____

43-3

NUI Trader: [Signature] Revision Date: 5/28



Physical Trading Deal Change Sheet

ENT'D MAY 28 1998

Original Deal #: 16082

Counterparty: [Redacted]

(P)

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 5/1 To: 5/31

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recallable <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking				

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recallable <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking				

Transporter: FGT
Quantity: _____
Location: [Redacted]

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____
Price point:
(if not fixed) _____

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____
Price point:
(if not fixed) _____

Broker Name: _____
Total Fee: _____

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	4637							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:							4637	
Price:								

Day:	1	2	3	4	5	6	7	8
Volume:	4637	Ø	Ø	4637				4637
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:	Ø	Ø	4637				4637	Ø
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:	Ø	4637				4637	Ø	Ø
Price:								
Day:	25	26	27	28	29	30	31	
Volume:	Ø	4637			4637	Ø	Ø	
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: Monday - Friday only
No flow memo on Fri
Link to deal sheet #: 16081 [Redacted]

NUI Physical Trading Deal Sheet

Deal # **Nº 1609**

Sale or Purchase

Print Confirm? Yes or No

Deal date: 1998 MAY 1 A 9:44 4/30/98 Flow dates: From: 5/1/98 To: 5/31/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> JSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input checked="" type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Recallable <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking		

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: FL1 Quantity: _____ Location: _____

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		5364	2		24				
2									
3					26				
4					31				

Comments: _____

Link to deal sheet #: _____

Inputted: _____

42-3-107

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Mia Brv TC) 10/98		13,235,440.0						
2 Reverse FTS-1 Commod accr 9/98		(8,812,980.0)		87,082.15	87,082.15			
3 FTS-1 Commodity 9/98		8,640,550.0	54,434.33	(42,445.51)	(42,445.51)			
4 TOTAL FGT COMMODITY		13,263,010.0			54,434.33	B1-B8		
5					79,070.97			
6 FTS-1 Demand (Mia Brv TC) 10/98	15,567,580.0							
7 Reverse FTS-1 Demand accr 9/98	(13,819,500.0)			734,668.45	734,668.45			
8 FTS-1 Demand 9/98	13,785,300.0			(667,094.37)	(667,094.37)			
9 TOTAL FGT DEMAND	15,533,380.0			667,420.85	667,420.85	B9-B11		
10					734,994.93			
11 FGT Net Imbalance								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)							
13 Reaccrue FGT Imbalance - 11/97	44,890.0			(13,691.45)	(13,691.45)			
14 Accrue FGT No - notice supply - 10/98	17,560.0			13,691.45	13,691.45			
15 TOTAL FGT IMBALANCE				3,441.76	3,441.76			
16					3,441.76			
17								
18								
19								
20								
21								
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99								
100								

Imbalance 4304 12

Handwritten notes: 34,150.00 added to balance sheet

Handwritten notes: For 10/98 gas bill to pay 384 A-1 don't pay to A-1-R

A-2 43-1/5

CURRENT MTH ACCRUALS (Page 9 Ln 36)	13,622,230.0			2,617,239.27	2,617,239.27			
Total purchases & accruals 10/98		13,270,401.2	2,661,874.32	1,004,163.34	3,621,147.19			

SPECIFIED CONFIDENTIAL

434 pi

CITY GAS COMPANY OF FLORIDA 10/98
 SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	[REDACTED]		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	[REDACTED]							
26	[REDACTED]	43-4/18						
27	[REDACTED]	43-4/19						
28	[REDACTED]	42-4/20						
29								
30								
31	Total storage costs 9/98 -	0.0	13,089.44	0.00	13,089.44			
32								
33		13,270,401.2	2,564,963.76	1,004,163.34	3,534,236.63			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/98 (a + b):		3,569,127.10					
37	Less: Non-PGA Off System Sales	(8,895,910)	(1,806,935.00)					
38	50% margin sharing		(55,886.97)					
39	Company Use	(10,669.0)	(4,807.35)					
40	Refund		(39,885.44)					
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,363,822.2	1,661,611.34					

Per A-2 WP 40
 43-4
 A-2 shall be
 plus otherwise
 on 43-4
 Total August A-2

1626,720.
 34,891.34
 1,661,611.34
 < 15,516.00 >
 < 9,372 >
 1,652,239.00 (43-4 / 122)

11/11/07

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4
5 pi

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4

5

P2

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$\frac{43-4}{6}$ P1

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4
6

P2

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$\frac{43-4}{7}$

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43-4

8

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43-4

9

P1

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$\frac{43-4}{9}$ P2

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43-4

10

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43-4

11

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43-4

12

PBC

Link Margin Report

SPECIFIED CONFIDENTIAL

By Purchase, Commodity, Company, Counterparty (Idaho Power), Deal No
Flow Date 09/01/98 to 09/30/98

Sale							Purchase					Transportation					
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Sale Pt Cost	Margin
<i>Natural Gas</i>																	
<i>CGF</i>																	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<i>Total CGF</i>																	
<i>ETG</i>																	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<i>Total ETG</i>																	
<i>NUI Energy</i>																	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<i>Total NUI Energy</i>																	
<i>NHIB</i>																	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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13

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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14

P1

Remittance Detail

Prod. Month: Sep, 1998

Invoice No: 199809-I(SCEM)-0349

Cannot tell delivery Pt from this - next audit do all

Pipeline: NNG

Delivery Point: 0000611

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1			9			17			25		
2			10			18			26		
3			11			19			27		
4			12			20			28		
5			13			21			29		19788 = 13,635 EB
6			14			22			30		30016 = 23,340
7			15			23			31		70017 = 2472
8			16			24					

Pipeline: NGPL

Delivery Point: 00025078

25,812 = CGF + 13,635 = EB 8-8

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1			9			17			25		
2			10			18			26		
3			11			19			27		EB
4			12			20			28		
5			13			21			29		15138
6			14			22			30		
7			15			23			31		
8			16			24					

Pipeline: TGPL

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1			9			17			25		19721 = 83,730
2			10			18			26		19722 = 38654
3			11			19			27		
4			12			20			28		
5			13			21			29		PECC
6			14			22			30		
7			15			23			31		
8			16			24					

Pipeline: TGPL

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1			9			17			25		
2			10			18			26		
3			11			19			27		
4			12			20			28		
5			13			21			29		
6			14			22			30		
7			15			23			31		
8			16			24					

* 19939 PECC 12,930 (per EMS)
 ** 19941 NUI = 3,304 (per accrual)

*43-4
1402*

431 new day on deal 19939

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	21	[REDACTED]	[REDACTED]	29	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	22	[REDACTED]	[REDACTED]	30	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]			

17936 CE

[REDACTED]

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	21	[REDACTED]	[REDACTED]	29	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	22	[REDACTED]	[REDACTED]	30	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]			

19938 Price 13980
ETG 97645

[REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	0.000	9	ETG 5.198	vs 1.7850 17969	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	[REDACTED]	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	0	\$0.0000
8	0	\$0.0000	[REDACTED]	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]			

[REDACTED]

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.0000	9	0	\$0.0000	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	0	\$0.0000	10	0	\$0.0000	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	0	\$0.0000	11	0	\$0.0000	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	0	\$0.0000	12	0	\$0.0000	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	0	\$0.0000	13	0	\$0.0000	21	[REDACTED]	[REDACTED]	29	[REDACTED]	[REDACTED]
6	0	\$0.0000	14	0	\$0.0000	22	[REDACTED]	[REDACTED]	30	[REDACTED]	[REDACTED]
7	0	\$0.0000	15	0	\$0.0000	23	[REDACTED]	[REDACTED]	31	[REDACTED]	[REDACTED]
8	0	\$0.0000	16	0	\$0.0000	24	[REDACTED]	[REDACTED]			

[REDACTED]

Deal
 20210 = 3.992' Price
 20490 = 1532' ETG
 20495 = 471' ELKTON

20499 = 5.524 ETG
 20502 = 471 ELKTON

43-4
10

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			

[REDACTED]

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000						

20504 3.9912 Price
20501 1.008 ETC

[REDACTED]

Pipeline: [REDACTED]

Delivery Point: 1090

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000						

20505 2.467 ETC
20502 1.471 ETC
20503 1.034 ETC

[REDACTED]

Pipeline: TET

Delivery Point: 79504

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	21	[REDACTED]	[REDACTED]	29	0	\$0.0000
6	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	22	[REDACTED]	[REDACTED]	30	0	\$0.0000
7	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	0	\$0.0000
8	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]			

19615 ETC

[REDACTED]

73-4
14

Pipeline: [REDACTED]

Delivery Point: NIGAS NGPL

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	21	[REDACTED]	[REDACTED]	29	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	22	[REDACTED]	[REDACTED]	30	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]

EB

16494

OIB

Pipeline: [REDACTED]

Delivery Point: P2039225

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	25	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	26	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	27	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	28	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	21	[REDACTED]	[REDACTED]	29	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	22	[REDACTED]	[REDACTED]	30	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	23	[REDACTED]	[REDACTED]	31	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	24	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]

NUI-E

navigator

43-4
15
PJ

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4
15

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43-4

16

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17

SPECIFIED CONFIDENTIAL

Link Margin Report

By Purchase, Commodity, Company, Counterparty(Infinite Energy), Deal No
Flow Date 08/01/98 to 08/31/98

Sale							Purchase					Transportation					
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Sale Pt Cost	Margin
<i>Natural Gas</i>																	
<i>CGF</i>																	
[REDACTED]																	
<i>Total CGF</i>																	
<i>Total Natural Gas</i>																	
<i>Report Total</i>																	

43-4
17

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4

18 P2

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43-4

19

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43-4
20

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

43-4

21

PBC

SPECIFIED CONFIDENTIAL

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 10/01/98 to 10/31/98

Deal Types (Back to Back, EFP, Imbalance Trade, Option, OSS, Park, Stream Supply, Swap)

Sale							Purchase					Transportation		Sale Pt	Margin		
Start Date	End Date	Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Cost	Margin
<i>Natural Gas</i>																	
<i>CGF</i>																	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Friday, November 06, 1998

Price = Weighted Average based on Point Prices

[Y] = Contains Estimated Price

deal sheets not requested by analyst

4/3-5/1-1

Request 8
Question 2

SPECIFIED CONFIDENTIAL

NUI Corporation - City Gas of Florida Division
True Up of Off System Sales
June, 1998

Item No.	Deal No.	Market	Supplier	Transporter	Commodity \$\$/Dth	Dth at Source	Gas Cost at Source	Transport Rate/Dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	Sales Price Del'd \$\$/Dth	Margin \$\$/Dth	Margin Amount	Total Margin Less \$100 Admin Fee	Original Margin Amount	Variance
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38																		

Changes per OSS True-up.

43-5
3

43-5

August

ABC

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod (Mis.Br.v.TC) 8/98		10,052,750.0		50,188.94	50,188.94			
Reverse FTS-1 Commod accr 7/98		(11,558,580.0)		(57,644.43)	(57,644.43)			
FTS-1 Commodity 7/98		11,718,640.0	75,467.80		75,467.80	B1-B5		
TOTAL FGT COMMODITY		10,212,810.0			68,012.31			
FTS-1 Demand (Mis.Br.v.TC) 8/98	14,261,240.0			688,332.32	688,332.32			
Reverse FTS-1 Demand accr 7/98	(14,273,950.0)			(689,132.20)	(689,132.20)			
FTS-1 Demand 7/98	14,273,950.0		689,352.79		689,352.79	B6-B8		
TOTAL FGT DEMAND	14,261,240.0				688,552.91			
FGT Net Imbalance								
Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
TOTAL FGT IMBALANCE								
CURRENT MTH ACCRUALS (Page 9 Ln 38)	10,359,320.0			2,033,919.01	2,033,919.01			
Total purchases & accruals 8/98 -	10,220,582.7	3,509,454.73	(715,541.83)	2,793,912.90				

43-7
THP 1

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 8/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24								
STORAGE TRANSACTIONS								
27								
28								
29								
30								
31	Total storage costs 8/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		10,220,582.7	3,521,989.98	(715,541.83)	2,806,448.15			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/98 (a + b):		2,806,448.15					
37	Less: Non-PGA Off System Sales	(6,325,769.0)	(1,286,395.21)					
38	50% margin sharing	(A)	(61,948.84)					
39	Company Use	(6,150.0)	(3,288.91)					
40	Refund							
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	3,888,672.7	1,454,815.19					

(43) $\frac{61,948.84}{62,151.73}$
 202.89 diff
 presented
 pass
 too many others

$\frac{43-7}{1-102}$

Sept

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia.Br,TC) 9/98		8,612,980.0		42,445.51	42,445.51			
2 Reverse FTS-1 Commod accr 8/98		(10,052,750.0)		(50,188.94)	(50,188.94)			
3 FTS-1 Commodity 8/98		10,098,560.0	50,588.82		50,588.82	B1-B8		
4 TOTAL FGT COMMODITY		8,658,790.0			42,845.39			
5								
6 FTS-1 Demand (Mia.Br,TC) 9/98	13,819,500.0			667,094.37	667,094.37			
7 Reverse FTS-1 Demand accr 8/98	(14,261,240.0)			(688,332.32)	(688,332.32)			
8 FTS-1 Demand 8/98	13,991,240.0		688,669.45		688,669.45	B9-B11		
9 TOTAL FGT DEMAND	13,549,500.0				667,431.50			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14								
15 TOTAL FGT IMBALANCE:								
16								
17								
18								
19								
20								
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22								
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62								
63 CURRENT MTH ACCRUALS(Page 9 Ln 38)	8,875,700.0			1,705,628.80	1,705,628.80			
64								
5 Total purchases & accruals 8/98 -		8,666,063.6	2,713,745.67	(291,241.41)	2,422,504.26			

*43-7
1-2p1*

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/98 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31	Total storage costs 8/98 -	0.0		13,250.93	0.00	13,250.93		
32								
33		8,666,063.6		2,726,996.60	(291,241.41)	2,435,755.19		
34				(a)	(b)			
35								
36	Total Gas Cost - 8/98 (a + b):			2,435,755.19				
37	Less: Non-PGA Off System Sales	(4,416,790.0)		(833,120.69)				
38	50% margin sharing			(18,620.69)				
39	Company Use	(10,239.0)		(4,613.59)				
40	Refund			(68,797.17)				
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	4,239,034.6		1,510,603.05				

43-7
T-202

CITY GAS COMPANY OF FLORIDA
 SUMMARY OF GAS SUPPLIERS - 9/98 *oct 98*

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31	Total storage costs 9/98 -	0.0	13,089.44	0.00	13,089.44			
32								
33		13,270,401.2	2,564,963.76	1,004,163.34	3,534,236.63			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/98 (a + b):		3,569,127.10					
37	Less: Non-PGA Off System Sales	(8,895,910)	(1,806,935.00)					
38	50% margin sharing		(55,886.97)					
39	Company Use	(10,669.0)	(4,807.35)					
40	Refund		(39,885.44)					
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,363,822.2	1,661,611.34					

43-7/1

*43-7
1-3p2*

Nov

Line	Description	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commodity (Mia, Brv, TC) 11/98		12,488,060.0			65,691.5			
	Reverse FTS-1 Commodity accr 10/98		(13,235,440.0)			(67,082.15)			
	FTS-1 Commodity 10/98		13,032,390.0	32,449.75		32,449.75	81-84		
4	TOTAL FGT COMMODITY		12,285,010.0			31,059.09			
5									
6	FTS-1 Demand (Mia, Brv, TC) 11/98	25,928,100.0				1,203,449.29			
7	Reverse FTS-1 Demand accr 10/98	(15,567,580.0)				(734,668.45)			
8	FTS-1 Demand 10/98	15,569,480.0		735,148.55		735,148.55	85-87		
9	TOTAL FGT DEMAND	25,930,000.0				1,203,929.39			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal - 11/97	(44,890.0)				(13,891.45)			
13	Reserve FGT Imbalance - 11/97	44,890.0				13,891.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)				(3,441.78)			
15	TOTAL FGT IMBALANCE:					(3,441.78)			
16									
17									
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67									
68									
69									
70									
71						(18,140.84)			
72									
73	CURRENT MTH ACCRUALS (Page 9 Ln 35)	12,856,780.0				2,815,598.22			2,815,598.22
Total purchases & accruals 10/98			12,292,862.8			2,385,664.96			442,364.17
									104,781.24

SPECIFIED CONFIDENTIAL

43-7
1-4 p1

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31	Total storage costs 9/98 -	0.0	12,087.02	0.00	12,087.02			
32								
33		12,292,862.0	3,397,751.98	462,308.37	3,846,868.26			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/98 (a + b):		3,860,060.35					
37	Less: Non-PGA Off System Sales	(8,080,300)	(1,658,767.74)					
38	50% margin sharing		(49,064.52)					
39	Company Use							
40	Refund							
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,212,562.0	2,152,228.09					

43-7
2-402