Line

No.

(a)

03000 /-ET Page 1 of 2

DOCUMENT NUMBER - DATE

9 3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

Plant Name

(b)

2. Reporting Company: Tampa Electric Company

Supplier Name

(c)

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Delivery

Date

(g)

Type

Oif

(h)

4. Signature of Official Submitting Report:

Delivery

Location

(f)

6. Date Completed: July 15, 1999

Purchase

Туре

(e)

Shipping

Point

(d)

Barringer, Vice President Controller

			J
Sulfur	BTU		Delivered
Content	Content	Volume	Price
%	(BTU/Gal)	(Bbls)	(\$/BbI)
(i)	(j)	(k)	(1)
		—————	
*	*	529.67	\$20.3790
*	*	647.93	\$20.6702
*	*	523.40	\$20.6704
*	*	530.93	\$19.9425
*	*	399.05	\$19.9424
*	*	530.24	\$18.9030
*	*	294.79	\$18,9028
*	*	165.05	\$18.9055
*	*	600.36	\$20.3791
*	*	1,599.52	\$20.3792
*	*	1,059.95	\$20.3792
*	•	1,059.40	\$20,3793
*	*	176,52	\$20.3796
•	*	10,906.83	\$20.3792
*	*	1,417.07	\$20.6702
*	*	553,88	\$19.9426
*	*	433.50	\$19.9426
*	*	1,861.05	\$19.9425
•	*	353.66	\$18.9021
*	*	6,101.16	\$22.0674
*	*	4,119.70	\$22.0674
*	*	2,391.07	\$22.3823
*	*	4,778.16	\$22.0674
*	*	3,206,32	\$22.1724

1.	Gannon	Central	Tampa	MTC	Gannon	05/04/99	F02	*	*	529.67	\$20.3790
2.	Gannon	Central	Tampa	MTC	Gannon	05/10/99	F02	*	*	647.93	\$20.6702
3.	Gannon	Central	Tampa	MTC	Gannon	05/12/99	F02	*	*	523.40	\$20.6704
4.	Gannon	Central	Tampa	MTC	Gannon	05/20/99	F02	*	*	530.93	\$19.9425
5.	Gannon	Central	Tampa	MTC	Gannon	05/22/99	F02	*	*	399.05	\$19.9424
6.	Gannon	Central	Tampa	MTC	Gannon	05/24/99	F02	*	*	530.24	\$18.9030
7.	Gannon	Central	Tampa	MTC	Gannon	05/25/99	F02	*	*	294.79	\$18,9028
8.	Gannon	Central	Tampa	MTC	Gannon	05/27/99	F02	*	*	165.05	\$18.9055
9.	Big Bend	Central	Tampa	MTC	Big Bend	05/02/99	F02	*	*	600.36	\$20.3791
10.	Big Bend	Central	Tampa	MTC	Big Bend	05/03/99	F02	*	*	1,599.52	\$20.3792
11.	Big Bend	Central	Tampa	MTC	Big Bend	05/04/99	F02	*	*	1,059.95	\$20.3792
12.	Big Bend	Central	Tampa	MTC	Big Bend	05/05/99	F02	*	•	1,059.40	\$20,3793
13.	Big Bend	Central	Tampa	MTC	Big Bend	05/06/99	F02	*	*	176,52	\$20.3796
14.	Big Bend	Central	Tampa	MTC	Big Bend	05/07/99	F02	•	*	10,906.83	\$20.3792
15.	Big Bend	Central	Tampa	MTC	Big Bend	05/11/99	F02	*	*	1,417.07	\$20.6702
16.	Big Bend	Central	Tampa	MTC	Big Bend	05/19/99	F02	•	*	553,88	\$19.9426
17.	Big Bend	Central	Tampa	MTC	Big Bend	05/20/99	F02	*	*	433.50	\$19.9426
18.	Big Bend	Central	Tampa	MTC	Big Bend	05/21/99	F02	*	*	1,861.05	\$19.9425
19,	Big Bend	Central	Tampa	MTC	Big Bend	05/24/99	F02	•	*	353.66	\$18.9021
20.	Polk	Coastal	Tampa	MTC	Polk	05/01/99	F02	*	*	6,101.16	\$22.0674
21.	Polk	Coastal	Tampa	MTC	Polk	05/02/99	F02	*	*	4,119.70	\$22.0674
22.	Polk	Coastal	Tampa	MTC	Polk	05/03/99	F02	*	*	2,391.07	\$22.3823
23.	Polk	Coastal	Tampa	MTC	Polk .	05/04/99	F02	*	*	4,778.16	\$22.0674
24.	Polk	Coastal	Tampa	MTC	Polk	05/05/99	F02	*	*	3,206.32	\$22.1724
25.	Polk	Coastal	Tampa	MTC	Polk	05/08/99	F02	•	*	1,584.08	\$21.1223



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

FPSC Form 423-1(a)

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

hil L. Barringer, Vice President Controlle

6. Date Completed: July 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'I Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	05/04/99	F02	529.67	\$20.3790	\$10,794.16	\$0,0000	\$10,794.16	\$20,3790	\$0,0000	\$20.3790	\$0.0000	\$0.0000	\$0.0000	\$20.3790
2.	Gannon	Central	Gannon	05/10/99	F02	647.93	\$20.6702	\$13,392.82	\$0.0000	\$13,392.82	\$20,6702	\$0.0000	\$20,6702	\$0.0000	\$0.0000	\$0.0000	\$20.6702
3.	Gannon	Central	Gannon	05/12/99	F02	523.40	\$20.6704	\$10,818.89	\$0.0000	\$10,818.89	\$20.6704	\$0.0000	\$20,6704	\$0,0000	\$0.0000	\$0.0000	\$20.6704
4.	Gannon	Central	Gannon	05/20/99	F02	530.93	\$19.9425	\$10,588.07	\$0.0000	\$10,588.07	\$19.9425	\$0.0000	\$19,9425	\$0.0000	\$0.0000	\$0.0000	\$19.9425
5.	Gannon	Central	Gannon	05/22/99	F02	399.05	\$19.9424	\$7,958.03	\$0.0000	\$7,958.03	\$19,9424	\$0.0000	\$19,9424	\$0.0000	\$0.0000	\$0.0000	\$19.9424
6.	Gannon	Central	Gannon	05/24/99	F02	530.24	\$18.9030	\$10,023.13	\$0,0000	\$10,023.13	\$18.9030	\$0,0000	\$18,9030	\$0,0000	\$0.0000	\$0.0000	\$18.9030
7.	Gannon	Central	Gannon	05/25/99	F02	294.79	\$18.9028	\$5,572.35	\$0,0000	\$5,572.35	\$18.9028	\$0.0000	\$18,9028	\$0.0000	\$0.0000	\$0.0000	\$18.9028
8.	Gannon	Central	Gannon	05/27/99	F02	165.05	\$18,9055	\$3,120.35	\$0.0000	\$3,120.35	\$18.9055	\$0.0000	\$18.9055	\$0.0000	\$0.0000	\$0.0000	\$18.9055
9.	Big Bend	Central	Big Bend	05/02/99	F02	600.36	\$20.3791	\$12,234.77	\$0.0000	\$12,234.77	\$20,3791	\$0.0000	\$20.3791	\$0.0000	\$0.0000	\$0.0000	\$20.3791
10.	Big Bend	Central	Big Bend	05/03/99	F02	1,599.52	\$20,3792	\$32,596.94	\$0.0000	\$32,596.94	\$20.3792	\$0.0000	\$20,3792	\$0,0000	\$0,0000	\$0,0000	\$20.3792
11.	Big Bend	Central	Big Bend	05/04/99	F02	1,059.95	\$20,3792	\$21,600.93	\$0.0000	\$21,600.93	\$20.3792	\$0.0000	\$20.3792	\$0.0000	\$0.0000	\$0.0000	\$20.3792
12.	Big Bend	Central	Big Bend	05/05/99	F02	1,059.40	\$20.3793	\$21,589.78	\$0.0000	\$21,589.78	\$20,3793	\$0.0000	\$20.3793	\$0.0000	\$0.0000	\$0.0000	\$20.3793
	Big Bend	Central	Big Bend	05/06/99	F02	176.52	\$20.3796	\$3,597.40	\$0.0000	\$3,597.40	\$20.3796	\$0,0000	\$20.3796	\$0.0000	\$0.0000	\$0.0000	\$20.3796
	Big Bend	Central	Big Bend	05/07/99	F02	10,906.83	\$20.3792	\$222,271.99	\$0.0000	\$222,271.99	\$20.3792	\$0.0000	\$20,3792	\$0.0000	\$0.0000	\$0.0000	\$20.3792
	Big Bend	Central	Big Bend	05/11/99	F02	1,417.07	\$20.6702	\$29,291.17	\$0.0000	\$29,291.17	\$20.6702	\$0.0000	\$20.6702	\$0.0000	\$0.0000	\$0.0000	\$20.6702
16.	Big Bend	Central	Big Bend	05/19/99	F02	553.88	\$19.9426	\$11,045.80	\$0,0000	\$11,045.80	\$19.9426	\$0,0000	\$19.9426	\$0.0000	\$0.0000	\$0.0000	\$19.9426
17.	Big Bend	Central	Big Bend	05/20/99	F02	433.50	\$19.9426	\$8,645.10	\$0.0000	\$8,645.10	\$19.9426	\$0,0000	\$19.9426	\$0.0000	\$0,0000	\$0,0000	\$19.9426
	Big Bend	Central	Big Bend	05/21/99	F02	1,861.05	\$19.9425	\$37,114.07	\$0,0000	\$37,114.07	\$19.9425	\$0.0000	\$19.9425	\$0.0000	\$0.0000	\$0.0000	\$19.9425
	Big Bend	Central	Big Bend	05/24/99	F02	353.66	\$18.9021	\$6,684.93	\$0.0000	\$6,684.93	\$18.9021	\$0,0000	\$18,9021	\$0.0000	\$0.0000	\$0.0000	\$18.9021
	Polk	Coastal	Polk	05/01/99	F02	6,101.16	\$22.0674	\$134,636.54	\$0.0000	\$134,636.54	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0,0000	\$0,0000	\$22.0674
	Polk	Coastal	Polk	05/02/99	F02	4,119.70	\$22.0674	\$90,910.87	\$0,0000	\$90,910.87	\$22.0674	\$0.0000	\$22,0674	\$0,0000	\$0.0000	\$0.0000	\$22.0674
22.	Polk	Coastal	Polk	05/03/99	F02	2,391.07	\$22,3823	\$53,517.73	\$0.0000	\$53,517.73	\$22,3823	\$0.0000	\$22.3823	\$0.0000	\$0.0000	\$0.0000	\$22.3823
	Polk	Coastal	Polk	05/04/99	F02	4,778.16	\$22.0674	\$105,441.38	\$0.0000	\$105,441.38	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0,0000	\$0.0000	\$22.0674
	Polk	Coastal	Polk	05/05/99	F02	3,206.32	\$22.1724	\$71,091.69	\$0.0000	\$71,091.69	\$22.1724	\$0.0000	\$22.1724	\$0.0000	\$0.0000	\$0.0000	\$22.1724
25.	Polk	Coastal	Polk	05/08/99	F02	1,584.08	\$21.1223	\$33,459.41	\$0.0000	\$33,459.41	\$21.1223	\$0,0000	\$21.1223	\$0,0000	\$0,0000	\$0,0000	\$21.1223

Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer Vice President Controller

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
26.	Polk	Coastal	Tampa	MTC	Polk	05/09/99	F02	*	*	525.66	\$21.1224
27.	Polk	Coastal	Tampa	MTC	Polk	05/10/99	F02	*	*	176.35	\$21.3321
28.	Polk	Coastal	Tampa	MTC	Polk	05/13/99	F02	*	*	892.70	\$21.2275
29.	Polk	Coastal	Tampa	MTC	Połk	05/14/99	F02	*	*	532.58	\$21.1223
30.	Polk	Coastal	Tampa	MTC	Polk	05/15/99	F02	*	*	1,960.10	\$21.1224
31.	Polk	Coastal	Tampa	MTC	Polk	05/16/99	F02	*	*	1,645.52	\$21.1224
32.	Polk	Coastal	Tampa	MTC	Polk	05/17/99	F02	*	*	2,115.11	\$20.9125
33.	Polk	Coastal	Tampa	MTC	Polk	05/19/99	F02	*	*	2,662.06	\$19.7574
34.	Polk	Coastal	Tampa	MTC	Polk	05/20/99	F02	*	*	1,962.93	\$19.7574
35.	Polk	Coastal	Tampa	MTC	Polk	05/21/99	F02	•	*	2,556.21	\$20,3873
36.	Polk	Coastal	Tampa	MTC	Polk	05/22/99	F02	*	*	1,993.56	\$20.3874
37.	Polk	Coastal	Tampa	MTC	Polk	05/23/99	F02	*	*	553.68	\$20.3875
38.	Polk	Coastal	Tampa	MTC	Polk	05/24/99	F02	*	*	377.22	\$20.2824
39.	Połk	Coastal	Tampa	MTC	Polk	05/25/99	F02	*	*	706.64	\$20.3875
40.	Polk	Coastal	Tampa	MTC	Polk	05/28/99	F02	*	*	365.05	\$19.8622
41.	Polk	Coastal	Tampa	MTC	Polk	05/29/99	F02	*	•	372.20	\$19.8624
42.	Polk	Coastal	Tampa	MTC	Polk	05/31/99	F02	*	*	716.57	\$19.8624
43.	Hookers Point	Central	Tampa	MTC	Hookers Point	05/04/99	F02	*	*	117.81	\$20.3790
44.	Phillips	Coastal	Tampa	MTC	Phillips .	05/03/99	F06	*	*	442.00	\$19.0700
45.	Phillips	Coastal	Tampa	MTC	Phillips *	05/04/99	F06	*	*	443.77	\$19.0700
46.	Phillips	Coastal	Tampa	MTC	Phillips	05/05/99	F06	*	*	292.23	\$19.0700
47.	Phillips	Coastal	Tampa	MTC	Phillips	05/06/99	F06	•	•	585.52	\$19.0700
48.	Phillips	Coastal	Tampa	MTC	Phillips	05/07/99	F06	*	*	301.05	\$19.0700
49.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	05/11/99	F06	0.93	149216	106,583.54	\$15.4100

^{*} No analysis taken. FPSC FORM 423-1 (2/87)

Add'l

Effective Transport

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DÉTAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

	5 1 .						Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Nam	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
26.	Polk	Coastal	Polk	05/09/99	E-00	505.00	424 420 d	244 400 00	******			20.0000	C+4 400 1	20.0000			
27.	Polk				F02	525.66	\$21.1224	\$11,103.22	\$0,0000	\$11,103.22	\$21,1224	\$0.0000	\$21,1224	\$0.0000	\$0.0000	\$0.0000	\$21,1224
28.	Polk	Coastal	Polk	05/10/99	F02	176.35	\$21.3321	\$3,761.91	\$0,0000	\$3,761.91	\$21,3321	\$0.0000	\$21.3321	\$0.0000	\$0.0000	\$0.0000	\$21.3321
		Coastal	Polk	05/13/99	F02	892.70	\$21.2275	\$18,949.79	\$0.0000	\$18,949.79	\$21.2275	\$0.0000	\$21.2275	\$0.0000	\$0.0000	\$0.0000	\$21.2275
29.	Polk	Coastal	Polk	05/14/99	F02	532.58	\$21.1223	\$11,249,33	\$0.0000	\$11.249.33	\$21,1223	\$0,0000	\$21.1223	\$0.0000	\$0.0000	\$0,0000	\$21.1223
30.	Polk	Coastal	Polk	05/15/99	F02	1,960.10	\$21.1224	\$41,401.99	\$0.0000	\$41,401.99	\$21.1224	\$0,0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
31.	Polk	Coastal	Polk	05/16/99	F02	1,645.52	\$21.1224	\$34,757.32	\$0,0000	\$34,757.32	\$21.1224	\$0.0000	\$21,1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
32.	Polk	Coastal	Polk	05/17/99	F02	2,115.11	\$20,9125	\$44,232.15	\$0.0000	\$44,232.18	\$20,9125	\$0.0000	\$20,9125	\$0.0000	\$0.0000	\$0.0000	\$20.9125
33.	Polk	Coastal	Polk	05/19/99	F02	2,662.06	\$19.7574	\$52,595.36	\$0.0000	\$52,595.36	\$19,7574	\$0.0000	\$19,7574	\$0.0000	\$0.0000	\$0.0000	\$19,7574
34.	Polk	Coastal	Polk	05/20/99	F02	1,962.93	\$19.7574	\$38,782.31	\$0.0000	\$38,782.31	\$19.7574	\$0,0000	\$19.7574	\$0.0000	\$0.0000	\$0,0000	\$19,7574
35.	Polk	Coastal	Polk	05/21/99	F02	2,556.21	\$20.3873	\$52,114.32	\$0.0000	\$52,114.32	\$20.3873	\$0.0000	\$20,3873	\$0.0000	\$0,0000	\$0.0000	\$20.3873
36.	Polk	Coastal	Polk	05/22/99	F02	1,993.56	\$20,3874	\$40,643.43	\$0.0000	\$40,643,43	\$20.3874	\$0,0000	\$20,3874	\$0.0000	\$0,0000	\$0.0000	\$20,3874
37.	Polk	Coastal	Polk	05/23/99	F02	553.68	\$20.3875	\$11,288.17	\$0.0000	\$11,288.17	\$20,3875	\$0,0000	\$20,3875	\$0.0000	\$0.0000	\$0.0000	\$20.3875
38.	Polk	Coastal	Polk	05/24/99	F02	377.22	\$20.2824	\$7,650.93	\$0.0000	\$7,650.93	\$20.2824	\$0,0000	\$20,2824	\$0.0000	\$0,0000	\$0.0000	\$20.2824
39.	Polk	Coastal	Polk	05/25/99	F02	706.64	\$20.3875	\$14,406.59	\$0,0000	\$14,406.59	\$20.3875	\$0.0000	\$20.3875	\$0.0000	\$0.0000	\$0.0000	\$20.3875
40.	Polk	Coastal	Polk	05/28/99	F02	365.05	\$19.8622	\$7,250.69	\$0.0000	\$7,250,69	\$19.8622	\$0.0000	\$19.8622	\$0,0000	\$0.0000	\$0.0000	\$19.8622
41.	Polk	Coastal	Polk	05/29/99	F02	372.20	\$19.8624	\$7,392.79	\$0.0000	\$7,392,79	\$19.8624	\$0.0000	\$19.8624	\$0.0000	2.00	\$0.0000	\$19.8624
42.	Polk	Coastal	Polk	05/31/99	F02	716.57	\$19.8624	\$14,232.77	\$0.0000	\$14.232.77	\$19.8624	0.0000000000000000000000000000000000000	\$19.8624	HE 3 TO 10 T	\$0.0000		
43.	Hookers Point		Hookers Point	05/04/99	F02	117.81	\$20.3790				THE RESERVE AND ADDRESS OF THE PARTY.	\$0.0000	AND RESERVED AND THE PARTY.	\$0.0000	\$0.0000	\$0.0000	\$19.8624
44.	Phillips	Coastal	Phillips	05/03/99	F06		THE RESERVE OF THE PARTY OF THE	\$2,400.85	\$0,0000	\$2,400.85	\$20,3790	\$0.0000	\$20.3790	\$0.0000	\$0.0000	\$0.0000	\$20,3790
45.	Phillips	Coastal	Phillips			442.00	\$19.0700	\$8,428.94	\$0,0000	\$8,428.94	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
46.	Phillips		•	05/04/99	F06	443.77	\$19,0700	\$8,462.69	\$0,0000	\$8,462.69	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
47.	•	Coastal	Phillips	05/05/99	F06	292.23	\$19,0700	\$5,572.83	\$0.0000	\$5 572.83	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
	Phillips	Coastal	Phillips	05/06/99	F06	585.52	\$19,0700	\$11,165.87	\$0.0000	\$11,165.87	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
48.	Phillips	Coastal	Phillips	05/07/99	F06	301.05	\$19.0700	\$5,741.02	\$0.0000	\$5,741.02	\$19,0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
49.	Hookers Point	Coastal	Hookers Point	05/11/99	F06	106,583.54	\$15.4900	\$1,650,979.04	\$0.0000	\$1,650,979.04	\$15,4900	(\$0.0800)	\$15.4100	\$0.0000	\$0.0000	\$0.0000	\$15.4100

1. Reporting Month: May Year; 1999

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

		Form		Original	Old					New	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbis)	No.	Designator & Title	Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)

NONE 2. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. FPSC FORM 423-1(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Tolephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

As Received Coal Quality Total Delivered Effective Sulfur BTU Ash Moisture Purchase Transport Price Transfer Content Content Content Content Line Mine Purchase Price Charges Facility Transport (BTU/lb) % % % (\$/Ton) Mode (\$/Ton) (\$/Ton) No. Supplier Name Location Type Tons (l) (m) (i) (j) (k) (a) (f) (g) (h) (b) (c) (d) (e) 12.75 9.45 \$44.167 \$0,000 \$44.167 3.02 10,984 Zeigler Coal 10,IL,145,157 LTC RB 81,406.40 6.83 9.64 1.70 12,418 \$30,900 \$5.930 \$36.830 Peabody Development RB 11,834.40 2. 10,IL,165 LTC 11.95 \$21,500 \$5,930 \$27.430 2.93 11,428 9.41 3. Peabody Development 9.KY.225 LTC RB 24,207.00 25.36 1.01 \$25,120 0.14 9,354 \$23,560 \$1.560 AMCI Export 55,Indonesia,999 S OB 76,734.00

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month; May Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

hill L. Barringer, Vice President Controlle

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Orlginal Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	81,406.40	N/A	\$0.000	\$44.167	\$0.000	\$44.167	\$0.000	\$44.167
2.	Peabody Development	10,IL,165	LTC	11,834.40	N/A	\$0.000	\$30.900	\$0.000	\$30.900	\$0.000	\$30.900
3.	Peabody Development	9,KY,225	LTC	24,207.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
4.	AMCI Export	55,Indonesia,999	S	76,734.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
12				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) ——-	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	81,406.40	\$44.167	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$0,000	\$44.167
	Peabody Development	10,≀L,165	Saline Cnty, IL	RB	11,834.40	\$30,900	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$36.830
	Peabody Development	9,KY,225	Union Cnty, Ky	RB	24,207.00	\$21,500	\$0.000	\$0.000	\$0.000	\$5,930	\$0.000	\$0.000	\$0,000	\$0,000	\$5,930	\$27.430
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	ОВ	76,734.00	\$23,560	\$0.000	\$0,000	\$0.000	\$0.000	\$1.560	\$0.000	\$0,000	\$0.000	\$1.560	\$25.120

FPSC FORM 423-2(b) (2/87) (J)\012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name; Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1999

VICE I TOUR CONTROLL

										As Rece	ived Coal (Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	77,059.70	\$26.341	\$5.670	\$32.011	2.60	12,759	8.26	7.13
2.	Jader Fuel Co	10,IL,165	LTC	RB	12,533.90	\$25,300	\$5.670	\$30.970	3.11	12,864	10.45	4.77
3.	Jader Fuel Co	10,IL,165	s	RB	13,412.60	\$23.850	\$5.670	\$29.520	3.00	12,794	10.69	4.44
4.	American Coal	10,IL,165	LTC	RB	90,837.00	\$27.300	\$4.330	\$31.630	1.07	12,175	6.32	11.27
5.	Sugar Camp	10,IL,059	s	RB	12,905.80	\$24.500	\$5.670	\$30.170	3.07	12,633	10.08	5.94

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barrings, Vice Pre

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	77,059.70	N/A	\$0.000	\$26,500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Jader Fuel Co	10,IL,165	LTC	12,533.90	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
3.	Jader Fuel Co	10,IL,165	s	13,412.60	N/A	\$0.000	\$24.000	(\$0.150)	\$23,850	\$0.000	\$23.850
4.	American Coal	10,IL,165	LTC	90,837.00	N/A	\$0.000	\$27,300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	s	12,905.80	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24,500

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Tille & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controlle

						(0)		Rail Cha	rges		Waterbor	ne Charg	es			5.0
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Sherthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1. S	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,059.70	\$26.341	\$0.000	\$0.000	\$0.000	35.670	\$0.000	\$0.000	\$0 000	\$0.000	\$5.670	\$32.011
2. J	ader Fuel Co	10,IL,165	Saline Cnty, IL	RB	12,533 90	\$25,300	\$0 000	\$0.000	\$0.000	\$5.670	\$0 000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.970
3. J	ader Fue l Co	10,IL,165	Saline Cnty, IL	RB	13,412.60	\$23,850	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0,000	\$0.000	\$5.670	\$29,520
4. A	merican Coal	10,IL,165	Saline Cnty, IL	RB	90,837.00	\$27.300	\$0.000	\$0.000	\$0,000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$4,330	\$31.630
5. S	ugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,905.80	\$24.500	\$0.000	\$0.000	\$0.000	\$5.670	\$0,000	\$0,000	\$0.000	\$0,000	\$5,670	\$30.170

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivory to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice resident Controller

6. Date Completed: July 15, 1999

As Received Coal Quality Effective Total Delivered Sulfur BTU Ash Purchase Transport Price Transfer Moisture Line Mine Purchase Transport Content Content Content Content Price Charges Facility No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) Consolidation Coal 3,W.VA.,061 S RΒ 2.03 13,287 7.79 4.81 59,065.89 \$26,028 \$8,000 \$34.028

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer. Vice Bresident Conf

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (¢)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Orlginal Involce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Consolidation Coal	3,W.VA.,061	S	59,065.89	N/A	\$0.000	\$26,028	\$0.000	\$26.028	\$0.000	\$20,028

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND OUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Tille & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form;

il L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

								Rall C	harges		Waterbor	ne Charg	es			
						(2)	Add'l		***********						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rall	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Llne		Mlne	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(8)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1. (Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	59,065.89	\$26,028	\$0.000	\$0,000	\$0.000	\$8,000	\$0.000	\$0,000	\$0,000	\$0.000	\$8,000	\$34.028

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Stalion but could ultimately be delivered to Big Bend Stalion or Gannon Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:_

Phil L. Barringer, Vice President Controlle

										As Received	l Coal Qua	ılity
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b) 	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	ОВ	231,945.00	\$35,447	\$9.813	\$45.260	2.71	11,611	8.56	11.39

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name; Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barring Vice President Controlle

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Orlginal Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	231,945.00	N/A	\$0.000	\$35,447	\$0.000	\$35.447	\$0.000	\$35.447

" SPECIFIED CONFIDENTIAL "

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

(613) 228 - 1003

5. Signature of Official Submitting Form:

Phil L. Barring , Vice President Controller

							Add'l -	Rail C	harges		Waterbor	ne Charg	es		Total	
Line		Mine	Shìpping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	_	Related Charges	Transpor- talion Charges	FOB Plant Price
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
1. 1	ransfer Facility	N/A	Davant, La.	ОВ	231,945.00	\$35.447	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$0,000	\$9.813	\$45.260

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: May Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5 Signature of Official Submitting Form:

Phil L. Barringe. Vice President Controlle

6. Date Completed: July 15, 1999

										As Received	l Coal Qua	lity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	92,845.00	\$25.475	\$9,800	\$35.275	1.03	10,196	6.70	20.32
2.	Gatliff Coal	8,KY,235	LTC	UR	18,311.00	\$44.560	\$19,160	\$63.720	0.92	12,654	7.10	8.44
3.	Gatliff Coal	8,KY,195	LTC	UR	19,244.00	\$44,560	\$19,160	\$63 720	1.41	12,665	8.11	7.29

FPSC FORM 423-2 (2/87) |\012

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jaffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Cont

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchasa Type (d)	Tons (e)	F.O.B, Mine Price (\$/Ton) (f)	Shorthaul & Loading Chergos (\$/Ton) (g)	Original Involce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Fecility	N/A	N/A	92,845.00	N/A	\$0.000	\$25,475	\$0.000	\$25.475	\$0.000	\$25,475
2.	Gatliff Coal	8,KY,235	LTC	18,311.00	N/A	\$0.000	\$44.560	\$0 000	\$44.560	\$0.000	\$44.565
3.	Galliff Coal	8,KY,195	LTC	19,244.00	N/A	\$0.000	\$44.560	\$0,000	\$44 560	\$0,000	\$44.500

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5, Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controll

6. Date Completed: July 15, 1999

								Rail Cha	rges		Waterbor	ne Charg	es			
							Add'I								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading		Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate		•	_	Charges	Price
Nο,	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)		(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(I)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1,	Transfer Facility	N/A	Davant, La.	ОВ	92,845.00	\$25,475	\$0.000	\$0,000	\$0.000	\$0,000	\$0,000	\$0,000	\$0.000	\$0.000	\$9.800	\$35.275
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,311.00	\$44.560	\$0.000	\$19,160	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Gatliff Coal	8,KY,195	Whilley Cnly, KY	UR	19,244 00	\$44,550	\$0.000	\$19,160	\$0.000	\$0,000	\$0.000	\$0.000	\$0,000	\$0,000	\$19,160	\$63.720

FPSC FORM 423-2(b) (2/87)

" SPECIFIED CONFIDENTIAL "

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice Pesident Controller

										As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) —	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	ОВ	9,114.00	\$27.693	\$12.793	\$40,486	3.05	11,385	9.11	12.18

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Phil L. Barringer, Vice President Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	9,114.00	N/A	\$0.000	\$27.693	\$0.000	\$27,693	\$0,000	\$27,693

" SPECIFIED CONFIDENTIAL "

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tempa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice Pre

								Rail C	harges		Waterbor	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rall	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rale	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Transfer facility	N/A	Davant, La.	ОВ	9,114.00	\$27.693	\$0,000	\$(),000	\$0,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.793	\$40.486

MONTHLY REPORT OF COST AND OUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

orm:

Phil L. Barringer, Vice President Controller

5, Date Completed: July 15, 1999

		Form	Intended		Original	Old					Delivered Pnce Transfer	
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (ï)	Old Value (j)	New Value (k)	Fecility (\$/Ton) (I)	Reason for Revision (m)
1.	April 1999	Transfer Facility	Big Bend	Zeigler	1.	85,313.00	423-2(a)	Col. (I), Retro-Price Adjustments	\$0.000	(\$0.022)	\$44.167	Price Adjustment
2.	March 1999	Transfer Facility	Gennon	Jader	2.	53,499.60	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$0.388	\$31.418	Quality Adjustment
3.	February 1999	Transfer Facility	Gannon	American	5.	100,150.00	423-2(a)	Cal. (I), Retro-Price Adjustments	\$0.000	(\$0.450)	\$31.230	Price Adjustment
4.	March 1999	Transfer Facility	Gannon	Sugar Camp	5.	17,125.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.610	\$30.850	Quality Adjustment
5.	March 1999	Transfer Facility	Gannon	Sugar Camp	1.	77,557.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1,650	\$33.731	Quality Adjustment
6.	March 1999	Transfer Facility	Gannon	Sugar Camp	1.	77,557.50	423-2(a)	Col. (k), Quality Adjustments	\$1.650	\$2.070	\$34,151	Quality Adjustment

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