

Writer's Direct Dial: (561) 691-7101

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7103 (Facsimile)

MEDEWED - PSO WARENES AND

REPORTING

August 2, 1999

VIA HAND DELIVERY

Ms. Blanca S. Bayò Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

> Re: Florida Power & Light Company's Request for Confidential Classification of Materials Provided In the Fuel Cost Recovery Audit No. 99-033-4-1 Docket No. 990001-EI

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 99-033-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

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FPSC-BUREAU OF RECORDS

X-ref 08663-99 DOCUMENT PLMEER-DATE

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Ms. Blanca S. Bayò Director of Records and Reporting Florida Public Service Commission August 2, 1999 Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/jsb Enclosures

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	DOCKET NO. 990001-EI
Cost Recovery Clause and Generating)	
Performance Incentive Factor)	FILED: August 2, 1999

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED IN THE FUEL COST RECOVERY AUDIT NO. 99-033-4-1

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the Fuel Cost Recovery Audit, Audit Control No. 99-033-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III Florida Power & Light Company Vice President 215 South Monroe Street Suite 810 Tallahassee, Florida 32301-1859 (850) 224-7595 R. Wade Litchfield Florida Power & Light Company Senior Attorney 700 Universe Boulevard Juno Beach, Florida 33408-0420 (561) 691-7101 (561) 691-7103 Facsimile

DOCUMENT NUMBER-DATE
09076 AUG-28
FFSC-RECORDS/REPORTING

- 2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 13, 1999, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until August 3, 1999, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.
 - 3. The following exhibits are included herewith and made a part hereof:
- a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."
- b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.
- c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."
- d. Exhibit D includes the affidavits of Rick Del Cueto, Robert Lippman, Kenneth L. Brockway and Claude Villard.

- 4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law.

 Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 5. The information for which FPL seeks confidential classification consists of internal audit reports, purchase order numbers and other contractual data such as pricing and other terms, payment records and contractor rates. Disclosure of this information, among other things, would impair the efforts of FPL to contract for fuel services on favorable terms and/or would impair the competitive interests of the contractors.
- 6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.
- 7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. Wade Litchfield

Florida Authorized House Counsel

Attorney for

Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

(561) 691-7101

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

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THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

PLORIDA POWER AND LIGHT COMPANY COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE APRIL 1998 TO DECEMBER 1998

PAGE 1

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FLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE

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APRIL 1998 TO DECEMBER 1998

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PLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE

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APRIL 1998 TO DECEMBER 1998

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FLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE

PAGE 7

APRIL 1998 TO DECEMBER 1998

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12	07018	6		.00		The state of the s	_
PLANT	TOTAL			.00		A mid and space.	
	07019						
5	07019	•		.00	521,586		*
6	07019	•		.40	341,574	The state of the s	3
7	07019	•		.00	518,443	a service and demonstration of the service of the s	f
	07019			.00	1,601,212	A Sec. Sec. 1	•
9	07019			.40	1,354,040		Ŀ
10	07019	4		.00	1,221,721		ě
11	07019	4		.00 .00	497,662		
12		4		.00	215,400	*	ŗ
PLANT	TOTAL			.00	464,181 6,635,819		į
					3,443,413		
5		•	530	3,717.04	3,047		
6		•	3,577	19,051.20	2,001,-	1 10 mm -	F
7		•	1,576	7,337.59	974	and the second second	
		•	2,554	12.546.02	1,059	RELIGION OF	
,		•	1,495	0.211.97	294		
10			1,789 4,359	9,011.65	2,570	Samuel State of the State of th	è
11	07026	-	4,251	25,802.24-	108		•
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9	7/						
<u> </u>	٧		THAIR GRAMT	AR : ROTIGUA			

APRIL 1998 TO DECEMBER 1998 COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE STORIDY SOMES YND FIGHL COMBYRE

PLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE

APRIL 1998 TO DECEMBER 1998

			AUDITOR:	RAYMOND GRANT			_
						А	33
GP.	SITEM	PURU.	PEGIFFIE	Beginning	RECEIPTS	RECEIPTS	AVG. UNIT COST
HONTH		TYPE	YTITKKIIQ	TIRJOHA	QUANTITY	MOUNT	
6	08007	4		.09			
7	08667	4		.00			
•	08907	•		.00			
9	08807	4		.00			
10	08007	4		.00			
11	08907	•		.00		•	
12	05007	4		.00		•	
PLANT TO	TAL			.00			
							A A Commission
•	08008	2		.00		7	The state of the s
5	08008	2		.00		4	
6	08008	2		.00			<i></i>
7	08008	2		.00			
•	03008	3		.00		1	
9	08008	2		.00		•	E.
10	08006	2		.00			
11	08008	2		.00			
12	05008	2		.00			
PLANT T	OTAL			.00		7	Company and the letter
4	08011	3	48,753	1,361,529.35			and the same of th
5	08011	3	48,597	1,357,172.72		,	
6	08011	1	48,597	1,357,172.72		.=	
7	08011	3	47,290	1,320,672.01			2
•	08011	3	45,329	1,265,906.99	95,006		
9	00011	3	69, 964	1,550,482.42	24,997		
10	08011	3	92, 267	2,278,905.26			
11	08011	. 3	92,267	2,278,905.86			
12	08011	. 3	92,267	2,278,905.86	31,995	2 10 10 10 10 10 10 10 10 10 10 10 10 10	
PLANT	TOTAL		585,335	15,049,653.19	151,99#		=======================================
4	08014	6		.40			
5	08014	6		.00			
6	00014	6		.00		<u>-</u> -	
7	08614	. 6		.00		4	
•	0801	. 6		.96		iq.	
,	0801	-		.00		4	A record of the second
10	0861			.00		7	
11	0801	_		.00		1	
12		4 6		.90			
PLANT	TOTAL			.00		-	err e republika ke tek
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4				.00	3,699,058		
5				.00	4,530,195		And the second s
7				.00	4,473,360		
				.00	4,622,851		Colorador Sant
•		_		.00	4,239,249		
10		_		.00	4,528,157		
10	0801		•	.00	4,821,871		و جهو سدر در هد ا

43-2

YESSIF TABS LO DECEMBES TABS
COMBULYLION OF AVERAGE UNIT COST USING LARSE TAPE
PLOSIDE POWER AND LIGHT COMPANY

DO-77001 005 3,340.11 2,635 JATOT THAIR 317.11 276 90077 73 **320** >0"SLT **581** 90011 Τī 161.39 SLE 900TI Qτ 16.60£ 332 90011 6 300.68 986 77000 9 057 £9.E91 0\$1 77000 96'TET 06 T POOTT 239.40 320 JOORT 5 12171 \$Z.C 90011 900'E80'9 #L.##C, \$£2,IC TZE, EST, E TYLOL LINE ት·€8-€ħ 349,632 25.758,332,55 378,727 τ 700tt ZΊ 464,754 3,272,854.28 293,662 τ 17004 īΪ 108'599 3,220,850.46 905'062 77004 σt 169'738 1,197,618,52 583'388 POSTT 6 986'965 67.763,822,5 904'98E t **>**0011 \$59,452 1,066,615.63 521'328 POOTT ۷ 331,593 59.766,572,8 *22'22* ì POOTT 9 994'755 14.869,669,6 504'6TE 7100**4** s 168'50> 2,700,988.09 323,120 1100¢ 239'625 05.6\$1,607,61 985,768 TYLOL LINES 35.630,603,5 149,057 ŧ EDOTT 21 35.508 14.058,882,5 284,821 TTOBE tt 18,310 \$5.947.805.5 105,430 ٤ EDOTT OT 22.697,136,E 77£'364 EDOTT 137,263 89.672,715,1 049,07 ε TTOBS 509'64 8E.EOT.OTF 33,953 £ toott 916'89 39'SEE'089'T 021,53 EDOTT 2,244,786.29 £66'E8 TTOQZ 3'361'072'17 £65,£8 11003 00. TATOT THAT 00 CECSS ۲ī 00. 2**208**0 ۲ĭ 00. 22080 01 90 2**202**0 6 00. 08033 90 22080 4 22020 80' EE080 08033 164,187,16 90. TVIOL LINETS 2,498,112 00. 08072 ٤٦ 3,348,438 00 08072 tτ THUONA YTITHUO THUCKY TTITION **2411** HLISON AVG. UNIT COST SECEI DES SLAISONE DRIMMIDER DRIFTIDES TED. LHVTA **T**D E V AUDITOR: RAYMOND GRAMIT

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		•	92.116,486	24,963	ŧ		5
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		7,383,-	45.698,11	1,410	,	11033	Zī
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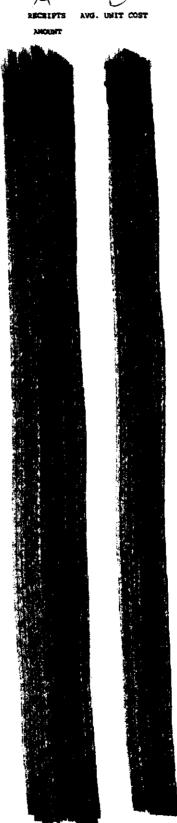
FLORIDA POWER AND SIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

APRIL 1994 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

CA.	PLANT FUEL		Besinging	PROTING .	RECEIPTS
ноитя	TYI	建	QUANTITY Y	AMOUNT	CULMITITY
10	12000	3	32.360	828,276.20	-
11	12000	3	32,482	631.396.91	1
12	12000	3	32,479	831,322.13	5,612
PLANT TO	TAL		195,773	5,355,630.31	35,926
4	12001	1	697,769	11,050,006.96	341,427
5	12001	1	697,031	10,753,096.92	283,280
6	12001	1	597,055	9,061,978.44	766,865
7	12661	1	587,641	8,613.479.62	840,663
•	12001	1	650,112	9,584,481-46	867,000
9	12001	1	578,146	\$,107,019.82	756,991
10	12001	1	405,520	5,534,279.46	359,848
11	12001	1	722,431	9,733,468.23	376,408
12 PLANT 7	12001	•	544,735	7,046,796.38	608,144
Arwait.	TOTAL		5,480,480	79,682,627.69	5,800,706
	12002		740	641.44	479
5	12002		765	665.35	483
-	12002	•	800	696.29	424
7	12002		550	460.17	574
	12002		290	258.49	1,141
9	12002		802	670.62	620
10	12002		725	598.91	725
11	13002		650	547.28	1,006
12	13002		800	669.99	655
PLANT	TOTAL.		6,122	5,228.54	6,109
4	12003	6		.00	
9	12003	6		.00	
•	12003	6		.00	
	12003	6		.00	
	12003	6		.00	
	9 12003	6		.00	
1	0 12003	6		.00	
1	7 75003	6		.00	
1	2 12003	6		.00	
PLANT	TOTAL			.00	
		_			
	4 12004 3 12004			.00	
	6 12004			.00	
	7 12004			.00	
	B 12004			.00	
	9 12004			.00	
	10 12004			.00	
	11 12004			.00	
	13 1300			.00	
PLAI	IT TOTAL	-		.08	



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43.2 P12

FLORIDA PONER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

APRIL 1996 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

GA	PLANT P	ur.	BEGINNING	A 477 Table 1	
HONTE		TYPE		BEGINGING	RECRIPTS
		1174	GUNNTITY	MOUNT	QUARTITY
4	12005	2		.00	
5	12005	2		.00	
6	13005	2		.00	
7	12005	2		.00	
1	12005	2		.00	
9	12005	2		.00	
10	12005	2		.00	
11	12005	2		.00	
12	12005	2		.00	
PLANT TO	TAL			.00	
				.44	
4	12011	6		.00	
5	12011	6		.00	
6	12011	6		.00	
7	12011	6		.00	
t	12011	6		.00	
9	12011	6		.00	
10	12011	6		.00	
11	12011	6		.00	
12	12011	6		.00	
PLANT :	TOTAL			.00	
				100	
4	12012	4		.00	
5	12012	4		.00	
6	12012	4		.00	
7	12012	4		.00	
•	12012	4		.00	
9	12012	4		.00	
10	13012	•		.00	
11	12012	4		.00	
12	12012	4		.00	
PLANT	TOTAL			.00	
4	12020	6	₽,998	44,042.34	775
s	12020	6	9,773	47,645.24	403
6	12020	6	9,370	44,373.52	7,170
7	12020	6	2,200	10,969.74	5,645
	12020	6	7,845	35,330.39	3,345.
3	12020	6	4,500	23,558.58	75
10	12030	6	4,425	22,676.74	3,736
11	12020	6	0,161	43,130.96	5,423
12	12020	6	2,738	15,307.45	2,106
PLANT	TOTAL		58,010	287,035.00	4.152
	12021	L 4		.00	35,239
	5 1202			.00	1,150,499
	6 1202			. 00	2,692,029
	7 1202	1 4		.00	1,783,766
	\$ 12 02	1 4		.00	1,633,768

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RECEIPTS AVG. UNIT COST

.43·2 P13

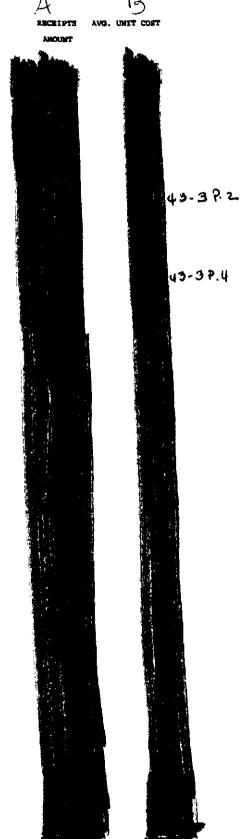
PLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE

APRIL 1998 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

C)	PLANT PUEL	_	BÜĞINMING	BEGINNING	RECEIPTS
HONTE	TYPE		QUANTITY	Thunk	QUANTITY
	****	•	V	30-30 1.	America
9	12031	4		.00	881,587
10	12021	4		.00	624,532
11	12021	4		.00	75,437
12	12021	4		.00	45,938
PLANT TO	TAL			.00	8,922,795
4	12039	4		.00	454,779
5	12039	4		.00	1,128,695
4	12039	4		.00	812,124
7	13039	4		.00	575,913
•	12039	•		.00	209,173
9	12039	4		.00	122,695
10	12039	4		.00	1,034,991
11	12039	4		.00	654,150
13	12039	4		.00	1,233,955
PLANT	TOTAL			. 00	6,226,475
4	13600	6		.00	
5	11000	6		.00	
6	13000	6		.00	
7	13000	6		. 00	
	13000	6		.00	
9	13000	•		.00	
10	13000	6		.00	
11	13000	6		.00	
PLANT	-	6		.00	
· man	TOTAL			.00	
	13001	2		.00	
	5 13001	2		.00	
	13001	2		.00	
	7 13001	2		.00	
	13001	2		.00	
	9 13001	2		.00	
ı	0 13901	3		.00	
1	1 13001	2		.00	
3	.2 13001	2		.00	
	4 13001	4		.00	
	5 13001	4		.00	
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	7 13001	4		.00	
	8 13001	4		.00	
	9 13001	4		.00	
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	11 13001	4		.00	ı
	13 13001	4		. 00	•
PLAJ	TOTAL			.01	
	4 13007	1	270,46	4,954,116.3	320,893



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,43.2

PLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LIPARS TAPE

PAGE 15

APRIL 1994 TO DECEMBER 1998

				AUDITOR:	RAYMOND GRANT			10	
							4	B	
GA.	6 <i>LT</i> 774.4	FUEL		Pecipating	BEGINNING	receipts	RECEIPTS	AVG. UNIT COST	
HONTH		TYPE		QUANTITY	THEOMA	QUARTITI	AMOUNT		
5	13007	1		416,254	6,780,796.82	119,220			
6	13007	1		255,862	4,086,947.75	844,388			
7	13007	1		538,333	7,555,361.72	493,580			
•	13007	1		633,248	6,998,527.30	325.049			
,	13007	1		395,123	5,367,856.73	454,769			
10	13007	1		304,015	3,901,854.90	570,787			
11 12	13007	1		453,940	5,655,071.13	377,491			
PLANT TO	13007	1		485,363	6,116,000.27	460,512			
****** 10.	1ML			3,752,648	53,446,535.06	3,966,689			
4	13009			150	130.27	300		×	
5	13009			255	214.14	316		^	
6	13009			390	444.06		ŧ		
7	13009	1	ı	290	195.02				
4	13009		1	165	110.96	316		43-37.3	
,	13009		1	355	259.30		į į		
10	13009		1	235	171.65	316	Ž	3	
11	13009			385	285.94				
12	13009	· .		195	152.31	316			
PLANT T	OTAL			2,430	1,963.65	1,564			
4	1301	•	6		.00				
5	1301	•	4		. 00				
6	1301	•	6	·	.00		1		
7	1301	8	6		.00				
	1301	1	6		.00				
•	1301	.2	6		.00		i i		
10	1301		6		.00				
11	130	Lâ	6		.00				
12	130	ı.	6		.00				
PLANT	TOTAL				.00		1		
4	130		4		.00	690,344		43-3	١ (
5			4		.00	1,573,438		43-3 1	4
7			4		.00	557,230			
•			4		.00	517,640			
•		119	4		.00	568,200			
10		119	•		.00 .00	709,141 1,412,859			
11		019	4		.00	537,569			
1;		019	4		.00	684,582			
PLANT	TOTAL				.00	7,251,003			
	4 13	026	6	2,250	26,302.45	1,750	Ė		
	5 13	1026	6	4,000	44,590.67	2,840.			
	6 13	1026	6	1,16	0 13,731.98	2,850			
	7 1	1026	6	4,01	6 48,524.73	1,771			
	8 13	3026	6	5,78	1 65,924.98	176			
	9 1	3026	6	6,65	7 40,052.31	468			

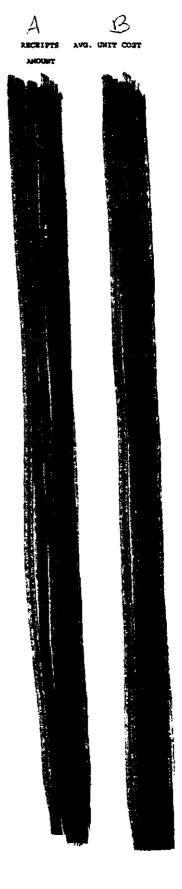
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COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE

APRIL 1998 TO DECEMBER 1996

AUDITOR: BAYMOND GRANT

CA.	PLANT PUI		BEGINNING	BEGINNING	RECEIPTS
HONTH	TYI	716	QUANTITY	AMOUNT	QUANTITY
10	13026	6	6,189	70,168.19	2,076
11	13026	6	1,267	87,163.99	3,906
12	13026	6	4,361	34,146.82	2,725
PLANT TO	TAL		42,675	490,606.12	4,836
4	14000	×		.00	
5	14990	H		.00	
6	14000	н		.00	
7	14000	И		.00	
•	14000	я		.00	
9	14000	И		.00	
10	14000	N		.00	
11	14000	N		.00	
12	14000	N		.00	
PLANT :	TOTAL			.00	
4	14003	1		.00	
5	14003	1		.00	
•	14003	7		.00	
7	14003	1		.00	
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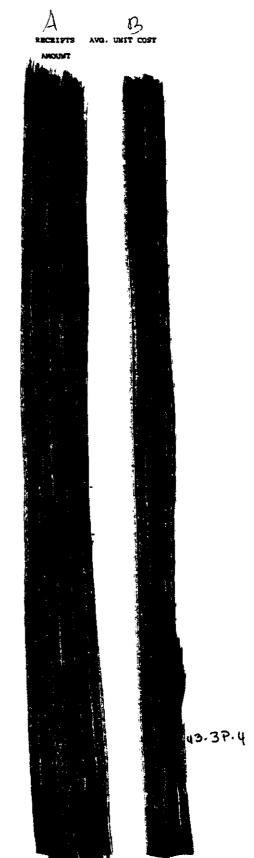
FLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE

APRIL 1998 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

GJA.	PLANT PUR	DRIMING SHCINKING SHCINKING		BEGINNING	RECEIPTS		
HONTH	TY	PE	QUANTITY	MOUNT	QUANTITY		
4	14006	2	132,626	111,415.81			
\$	14008	2	130,971	109,859.82			
6	14008	2	130,967	109,856.46			
, 7	14006	2	56,030	46,998.56	7,310		
1	14008	2	135,584	122,131.50	1		
9	14004	1	138,461	114,177.28			
10	14000	2	132,112	109,572.01	14,803		
11	14006	2	134,012	110,273.37			
12	14008	3	132,553	109,072.84			
PLANT T	OTAL		1,120,516	943,357.65	22,114		
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5	15000 15000	M M		.00			
6	15000	H.		.00			
,	15000	H.		.00			
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9	15000	N		.00			
10	15000	H		.00			
11	15000	N		.00			
12	15000	ы		.00			
PLANT	TOTAL			.00			
4	15004	2	123,961	110,291.88			
5	15004	2	122.703	109,172.60			
•	15004	4	121,710	108,289.10	4,938		
1	15004	2	124,754	111,708.79			
	15004	2	123,158	109,012.37			
	9 15004	2	121,747	107,763.43	4,944		
1	0 15004	2	124,558	111,061.55			
1	1 15004	3	123,200	107,977.35	6,742		
1	2 15004	2	116,344	101,275.49	12,983		
PLANT	TOTAL		1,102,143	976,552.56	29,607		
	4 17002	1	950,451	15,199,653.94	580,147		
	5 17002	1	994,439	15,173,497.70	548,767		
	6 17002	1	704,158	10,558,740.13	1,109,978		
	7 17002		565,728	8,109,095.68	1,682,284		
	17002		1,166,182	16,336,075.88	963.490		
	9 17002		1,056,152	14,614,376.22	620,585		
	10 17002		611,736	8,291,800.13	1,249,900		
	11 1700:		940,159	12,507,487.91	1,221,524		
PLAI	12 1796: WT TOTAL	2 1	1,511,712 \$,50\$,717	20,132,744.36	470.681		
Facility	IVIAD		+,200,//	120,823,471.95	8,447,756		
	4 1700	4 8	700	533.12	782		
	5 1700		1,016	754.73	3,788		
	6 1700		1,200	679.98	939		
	7 1700		1,040	765.32	1,067		
	8 170		1,160	841.77	960		
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		208.5	15.656,661	£95'9E		TYLOL	TMAJIQ
		152.5	££.722,€	916'1	9		21
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		-'151'5	69.117.61	2,896	9	12021	Ĺ
		1,104	£3.756,8£	000,2	9	12021	y
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			77. E48.04	687'19	ŧ	10011	ττ
			TE-676'07	059'29	ŧ	40041	01
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ALORIDA POWER AND LIGHT COST USING LEARS TAPE
PLOKIDA POWER AND LIGHT COST USING LEARS TAPE
PLOKIDA POWER AND LIGHT COWPANY

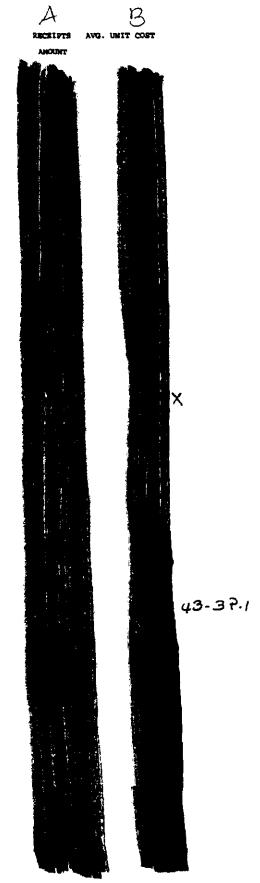
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COMPUTATION OF AVERAGE UNIT COST USING LPARE TAPE

APRIL 1998 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

GZ.	PLANT PU	n.	BEGINNING	Beginding	RSCRIPTS
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4	18901	6		.00	
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11	12001	6		.00	
12	18001	6		.00	
4	14001	•	1.550	1,097.47	1,081
5	18001		1.350	973.36	462
6	18001		1,490	1,081.34	
7	1\$001		1,100	796.31	589
	16001	6	1,500	1,096.26	
9	18001		1.150	840.46	634
10	18001		1,550	1,138.49	105
11	14001		1.450	1,067.89	752
12	18001		1,200	885.05	463
PLANT	TOTAL		12,340	8,978.63	4,986
4	18003	2	26.974	21,023.26	32,217
5	18003	2	56,914	37,041.62	
6	18003	2	58.647	36,896.39	
7	18003	2	58,650	36,473.13	
	18003	2	57,564	36,190.16	
9	1800)	2	57,395	36,004.11	
10	18003	3	57,255	35,996.09	
11	18003	2	57,272	36,006.78	
12	18003	3	57,158	35,935.11	
VLANT	TOTAL		489,873	312,046.85	32,217
	4 18009	1	928,436	16,799,584.02	92,791
	5 18909	1	439,644	16,846,024.70	124,222
	6 18009	1	621,567	10,714,593.32	623,617
	7 18009	1	570,742	0.923,660.23	1,057,782
	8 18009	1	983,914	15,209.580.57	465.004
	3 18009	1	695,730	10,392,329.39	307,672
;	18009	1	446.786	6,374,908.39	454,456
:	18009	1	356,300	5,162,753.26	755,094
:	12 18009	1	779,636	10,809,065.82	117,284
	4 18909	4		.00	
	5 18005	4		.00	
	6 1800	4		.00	
	7 1800	4		.00	
	1500	4		.00	
	9 1800	9 4		.00	
	10 1800	9 4		.00	
	11 1800	9 4		.00	
	73 7900	9 4		.00	
PLA	ATTOTAL		6,222,799	99,234,499.70	3,998,322



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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAFE

APRIL 1998 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

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6	15010	6		. 0g		
7	18010	6		.00		200
•	14010	6		.00		7
•	12010	•		. 30		
10	18010	•		.00		
11	18010	6		.00		
12	15010	•		. 00		
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•	18011	•		.00	1,191,492	_
5	18011	4		.00	2,571,650	
6	16011	4		.00	2,854,626	
7	18011	4		.00	2,676,631	
	18011	4		.00	2,520,070	7
9	18011	4		.00	2.873,753	
19	14011	•		.00	3,018,969	
11	1 #011	•		.00	2,271,497	<u>-</u>
12	13011	4		- 00	512,763	Ì
PLANT	TOTAL			.00	20,493,451	
		_				
4	16024	•	4,857	23,274.75	1,400	
5	18028	•	1,457	17,839.90	1,434	
•	18028	6	4,893	24,495.67	2,640	
7		6	2,251	11,5652	1,664	1
•		6	3,915	17,352.86	37	-
9		6	3,878	19,860.42	459	
10		6	3,419	17,647.05	1,601	l
11		6	1,816	9,257-51	2,069	
12		6	3,887	19,210.77	339	
PLANT	TOTAL		32,373	158,488.45	1,309	-
						2
	4 26001		320,413	4,752,702.13	366, 969	
	5 2600) 6 2600)		474,186	6,700,425.20	394,724	
	6 26001 7 26001		494,113 351,982	7,031,974.76	220,420	3
	s 2600		291,260	4,945,017.53 4,328,004.53	346,512	1
	9 2500		275,132	3,911,252.57	400,763 267,245	
,	10 2600		205,486	2,711,585.60	406,742	
	11 2600		262,801	3,549,376.38	344,268	
	13 2600		406,914	5,324,875.98	269,841	.
•	4 2606			.00	077,074	
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AMARITOR: RAYHOMD GRANT PREIF 1998 TO DECEMBER 1998 COMBUTATION OF AVERAGE UNIT COST USING LEARS TARE PLORIDA POWER AND LIGHT COMPANY

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		695'4+	06.742,59	216,327	ŧ	£00TS	L
	ž.	181'91	48.344.84	111,511	ŧ	23002	9
		32,106	17.366,33	919'511	t	20072	S
		£06,4£	98.180,TT	134.262	2	20072	•
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COMBALTATION OF AVERAGE UNIT COST USING LEARS TARE
PLORIDA POWER AND LIGHT CONFAM.

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h:66-6	4,551,010 4,536,026	17'106'907'6	2,583,945	6	#007S	•
	3,583,226	3° 999° 998° 32	108'581'S	6	\$0072	L
	FTZ.000,E	28,102,620,01	2,849,622	•	\$0075	•
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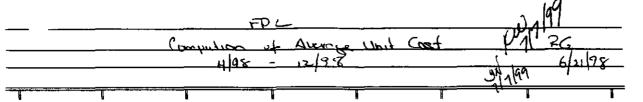
FLORIDA POWER AND LIGHT COMPANY

COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE

APRIL 1998 TO DECEMBER 1998

				AUDITOR: R	AYMOND GRANT		A B
GA.	PLANT	PUEL.		Beginging	BEGINNING	RECEIPTS	RECEIPTS AVG. UNIT COST
HOBITH		TYPE		QUANTITY	AMOUNT	QUANTITY	ANOUNT
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6	28015	4			.00		
7	28015	4			.00		
•	28015	4			.00		
9	28015	4			.00		
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12	2801	5	4		.00		
PLANT	TOTAL				.00		
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4	2862	4	4		.00	4,296,665	
5	2802	4	4		.00	4,135,830	, , ,
6	2002	4	4		.00	4,422,615	
7	2802	14	4		.00	4,477,318	
	2802	14	4		-00	4,445,011	
9	280	24	4		.00	4,480,056	
10	0 289	24	4		.00	4,663,645	
11	1 280	24	4		.00	3,968,722	
1;	2 280	24	4		.00	4,049,877	
PLANT	TOTAL				.00	38,939,739	1
	4 490	06	2		.00		
	5 490	006	2		.00		
		006	2		.00		
	7 49	006	2		.00		
	8 49	006	2		.00		
	9 49	006	2		.00		
;	10 45	006	2		.00		
	11 45	1004	2		.06		
	12 49	1006	2		.00		
PLAN	ET TOTAL				.00		
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	5 5	0002	6		.00		
	6 5	0002	6		.00		i i
	7 5	0002	6		.00		
	8 9	0002	6		.00		
	9 9	0002	6		.00		*
	10	50002	6		.00		

43-2 P24



12(21)

PLORIDA PONTE AND LIGHT COMPANY STATION OF AVERAGE UNIT COST USING LEARS THE

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36,963.40

40,169.90

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3,344,393.61 2,261,971.37

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671,219.90 935,207.76

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APRIL 1998 TO DECEMBER 1998

AUDITOR: BAYHOUS GRANT

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79,768

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89.620

91.239 69,691

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544,757

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PLANT TOTAL

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Company: FPL
Title: Sampe of Fuel Accounts
Period: April 1998 - December 31, 1998
Auditor: Raymond Grant
Date: June 29, 1999
Wp: 43-3

43-3	Item No.	Account No.	Date	inv. NO. No.	Quantity	Amount	Average (43	-2 Vendor	Description		1 .	2	3 4	
16) 1	501.13	04/29/98		50		7.4		Sanford Plant -'Fuel Requisition	Х	X	X	X	
P.	1 2	151	04/19/98	8040804	0			Broward County Board of Comm		X	X	X	X	
1:3	3	151	04/02/98	E82318	37,113			Coastal Refining & Marketing Inc.			X X			
₽.1	4	547.13			(12)		b; d	Adjustment-Need M&S Detail	Fuel Requisition	X	X	X	X	
9.1	5	151	04/03/98		300			Suburan Propane	300.4 Propane	X	X	X	X	
P.J	6	151	04/28/98		(116,770)			Texaco	Reversals- Invoice not received, Per Reversal Report	X	X	X	X	
1:5	7	501.12	06/02/98		755,394		, 9.15		Caper Canaversi #2 - 'Fuel Requisition					
Ŗ١	8	501,142	06/02/98		6,491		. 25		SJRPP Unit # 2, 'Fuel Requisition- FPL's 20% of Pet Coke used in generation at SJRPP, as per Plant Monthly analysis	X	X	X	X	
8.1	8	151	05/15/98	97435	o			Environmental Energy Services	Freight Cost for MH-000+ Combustion Treatment (47300 @ 12.5Density)	х	X	X	х	
2.1	10	501.11	06/29/98		306,029		P.6		Sanford Plant -'Fuel Requisition, No unit cost	x	X :	X	x	
. Pi	11	501.11	07/02/98		358,265		9.19		Martin Plant -'Fuel Requisition, No unit cost	x	x ;	X :	X	

Company: FPL
Title: Sampe of Fuel Accounts
Period: April 1998 - December 31, 1998
Auditor: Raymond Grant
Date: June 29, 1999
Wp: 43-3

A B

-44	Item Account Date II		Iny. NO.	Quantity	Amount	Average	Vendor	Description		1	2	3	4	
3.3	nem No.	No.	Dele	No.	domining	Allibari	AV8/300 (13-2)							
7.1	12	151	07/02/98		518,443	بيحكة			Receiving Report-'Sanford Plant -Unit ,4 &5'	4	x)	X :	X	X
7.1	13	501,120	07/02/98		264,853		P. 14		Natural Gas Requisition- Port Everglades #3	;	x >	X)	X	X
9-1	14	151	06/02/98		0			Environmental Energy Services	Freight Cost for MH-000+ Combustion Treatment (46,890 @ 12.5Density)	,	X X	()	<	X
7.1	15	151	07/02/98		(4,239)	(, 22		Plant Transfers, Fuet No. 6 Oil from PTF #1 to PTF #6	>	C X	()	()	Х
5.1	16	501.11	06/29/98		77		21		Turkey Point - Fuel Requisition, No unit cost	×	СХ	: ×	()	×
P. 1	17	151	07/16/98		325,008			Glencore	Sale of No. 6 Fuel to Port Everglades	х	Х	. X	; ;	Κ .
₽.1	18	151	07/30/98		(212)				Adjustment Per Receiving Report to reconcile differences between LFARS & 1192/GADS	X	Х	X	×	(
1.5	19	151	07/09/98		o			Intertek Testing Services	Survey & Analysis fee allocated to fuel	X	X	X	Х	į.
7.1	20	151	07/29/98		7,310				Accrual for 7/98- Invoice not received	X	Х	X	Х	
7.1	21	151	06/25/98	J38382	174			Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	X	X	X	X	
7-1	22	151	06/22/98	J33995	176			Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	×	X	X	X	
7.ા	23	151	07/21/98	J67774	172			Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	X	X	X	X	

43-3 p 2 of 4

Company: FPL
Title: Sampe of Fuel Accounts
Period: April 1998 - December 31, 1998
Auditor: Raymond Grant
Date: June 29, 1999
Wp: 43-3

13-	~	item No.	Account No.	Date	inv. NO. No.	Quantity	Amount /	Average	Vendor	Description		1	2	3	4
17	٠Į	24	151	08/04/98		517,640				Receiving Report-Martin Plant	×	Х	Х		K
7.	į	25	501.11	07/24/98		262		3- 2	2 P. 4	Riviera Plant -'Fuel Requisition, No unit cost	x	X	X	. ×	•
7. P.	2 Z		151 151	07/29/98		250 (240,849)				Reversals- Invoice not received, Per Reversal Report -July '98	x	x	x	x	:
₽.	2	28	151	07/21/98	J68565	172	The same of the sa	40.2	Coastal Refining & Marketing Inc	Sale of 'dieset fuel #2,	Х	X	X	Х	ı.
7.7	2 :	29	501.120	09/02/98		787,821		2 7. 2	12	Natural Gas Requisition- Turkey Point#1	X	X	X	X	
7. 2	Ł	30	151	08/03/98	388833	0			Amerigas	Tax for delivery of propane \$440.46*.06	X	X	X	X	
P.2	3	31	501.11	08/31/98		83		P. (5	Cape Canaveral- Plant -'Fuel Requisition, -Propane-No unit cost	X	x	x	x	
P. 2	. 3	32	151	09/15/98	10901598	21,031			Steuart petroleum Company	Sale of #6 Fuel Oil	X	X	X	X	
₽2	3	13	151	09/02/98	97501	0			Environmental Energy Services	Freight & Taxes for MH-1000+Combution Treatment	X	X	X	X	
7.2	3	14	151	10/09/98	25440 24	0			Intertek Testing Services	Survey & Analysis fee allocated to fuel	X	X	X	X	
P. 2	3	5	151	09/29/98	8090827	0		7	Broward County Board of Comm		X	x 2	X	X	
?. 2	3	6	151	10/98		4,940		7		Plant Transfer-To reverse transfer of PSN Additive	X I	K >	K :	X	

43-3 p.3 of 4

Company: FPL
Title: Sampe of Fuel Accounts
Period: April 1998 - December 31, 1998
Auditor: Raymond Grant
Date: June 29, 1999
Wp: 43-3 Auditor: Date: Wp:

43.3 <i>h</i>	ltem No.	Account No.	Date	inv. NO. No.	Quantity	Amount	Average	Vendor	Description		1 .	2	3 4
ે .ક.	37	501,140	· 		3,951,587		43	-2 P. 23	Scherer Unit No.4 - Fuel Requisition, No unit cost	X	Х	X	X
-	38	151			O				M& S Correctin & Adjustments -Refund	x	X	X	X
1	39	501.120			231,229	9	45	3-29-14	Natural Gas Requisition- Port Everglades#3	x	х	X	x
}	40	547.120			1,722,793			_	Natural Gas Requisition- Martin # 3	х	X	x	X
- 1	41	501.11			111,809			-2 P.10	PFM Ft Myers Plant-'Fuel Requisition, No unit cost	×	х	X	x
1	42	501.11			293, 172		43	- 2 P.17	Manatee Plant-Fuel Requisition, No unit cost	x	X	X	x
}	43	151	12/17/98	9859	103,769			Enron Liquid Fuels Inc	311,307.99 bi residual Fuel Oil	x	х	X	x
- 1	44	151	12/17/98	1121798	10,143			Steuart Marketing Company	426 gal of High Sulfur Diesel	x 2	X .	Χ.	X
	45	151	11/17/98		480			Suburban Propane		x x	X)	K J	x

43-3 p.4 of 4

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		(दर)	#66'T	4609	618140	TETO	3 9 4	·c	941	9000		ts oc		L OTT T	
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	ı	(OT)	966 ° T	1658	610640	\$00E		ट.ट	016,7	0000		TS O	9 T2FD0	4 00 9 % Z	
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VEHIT 7338 LO DECEMBES 7338
SYMBITS OF FUEL TRANSACTIONS
PLORIDA FORES AND LIGHT COMPANY

5 PORTS

H198 - 12198 71199 6/21/95

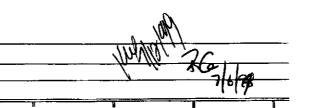
PLORIDA POWER AND LIGHT COMPANY SAMPLE OF FUEL TRAMEACTIONS APRIL 1998 TO DECEMBER 1998

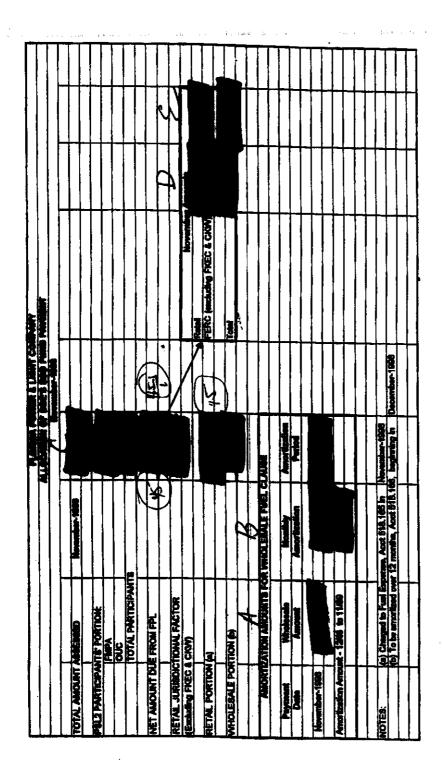
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PAGE :

).Q	RIL 199	S TO DECEMBES	1 1996	/ 4						
лец,	PLANT	ACCOUNT	SOURCE	UNIT	JOS	QUANTETT	AHOURT	DOCUMENT	INV LOCA	ATION	CA.		
	CA.					(13	-3)	1				<i>,</i>	
٠	11006	151800	\$1		0000	250	.3	1005	573 613	8297 1.9	» (á	20) 74	>
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	6 070		00 51	•	****	4,940	7.3) 0003 5	110219	1297	1,590	(37 <u>.</u>	36
	> 270	98 5017	14 13		9000	1.952.507	₹.4	1021	110419	0292	1,996	(36)	37
	4 84		900 5	,	1000	÷	ə. ૫	0005	120319	8297	1.998	37	3,€
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	1						7.4					(38)	.;0
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		13 6001 1	1900	51	1980	103,769	7.4	029	2 121019	8097	1,998	(41)	4 3
		12 9500) 1:	1900	51	0000	10,143	P.4	003	3 122119	8097	1,996	(J2)	44
		13					,					(1/2)	
	•	17864 1 13	51 00 0	51	9000	460	۶. ۲	•••	is 120119	1097	1,998	(F3)	43
2	ND TOTA	1.5				9,974,914							

Company: FPL Title: **D&D** Fund Payment Period: 4/98-12/98 Auditor: R. Grant Date: Wo: 45 The company recorded Dismantlement & Decommission Fund expenses, November 1998. FPSC auditor requested and was provided with the invol Z documentation supporting the payment made. 3 invoice from the State department of Energy for the D&D Fund payment 4 The invoice is reviewed and processed by the FPL Nuclear Departmen 5 ant is allocated between wholesale and retail jurisdiction based on the KW sales for the current month. The retail portion charged to the retail 7 customers through the fuel clause 11/98, and the wholes portion o amortized and charged to the wholesale customers over 12 months Since approximately 15% of St Lucie Unit #2 is owned by Florida Municipal Power 10 Agency (FMPA) and Jacksonville Electric Authority (JEA). 15% of the total bill that is 11 applicable to St. Lucie unit #2 s billed to FMPA and JEA. 13 The involce is presented on workpaper 451/1. Supporting documentation on how the State department of Energy calculated the total amount due is presented on workpaper 14 45-1/1-1. The payment request is located on wp 45-1/1-3 15 16 The invoice amount was agreed to the filling. No differences were noted





PREPARED BY REGULATORY AND TAX ACCOUNTING

121/88 5:20 PM

 $\frac{45-1}{1}$ 1 of 3

45-1 20f3

45-1 30f3

45-1 1-1 1 of 3

45-1 7-1 30f3

Mire NUCLEAR FUEL BEFORE HEE ATTRONED MIRE MISTRUCTIONS CLAUDE VILLARD EN6 INVOICE # DIPOOIS NOTE OF पन्य राज DESCRIPTION POLTION MENLESTON'S GELLOCK (Mel 9-637) more 694-3450 - aut 10/19/98 WIDE TRANSFER ON OR SOM STREET HINT POSITION TITLE 117 18 FY99 ASSESSMENT APPROVED BY PURPOSE AND MECESSITY 100 H M APYMMS 1-5 DISTRIBUTION A PRINT POSITION TITLE 3 ACH Payment Afficials
To vendor LORRAINE APPROVED BY FOR BANK NAHE) To Vender Pro PRINT WANT OF FNERSY TOTAL REGLESTOR PROFF BARA MAN MAN 3 FOR EMPLOYEE PAYMENT ONLY SOCIAL SECURITY NO. CD TO THE STATES DEMICHENT NATION NATION IMITIAL INVOICE ACG USE ONL ets date and initial this area if vendor numbe sireacty in Phats). ACCOUNT NO. HCT. 8 is the Account Distribution complete? Does the amount requested agest the total Distr SEE ATTACHED ent regulation, do you have proper House make perment in the amount of DATE 8 A 228 Z Z Foderal Tax Identification numbe (pote proprietor) must be filled in. NOTE: (TTY nel medded if vendor PHIS VENDOR NUMBER 2. Is enterned investor attached? 3 5 Nº 107511 WENTELE/ WORK ORDER Places comple not in PMIS. l. Fer the sens PECK LET

Allocations of VARIANCE To Hower Bain on Prior Quarter Burns.

October 2, 1998 VARIANCE	PLANT SCHERER MMBTU (1,349,093.24)	JI FI O C	IEAG AVERAGE PRICI EA AVERAGE PRICE P&L AVERAGE PRICE PC AVERAGE PRICE. OMMON AVERAGE PI	RICE SPC ACCRUAL	CENTS/MMBTU CENTS/MMBTU CENTS/MMBTU CENTS/MMBTU CENTS/MMBTU CENTS/MMBTU UPS %	
UNIT ALLOCATION	BURN UNIT I	BURN UNIT II	BURN UNIT III	BURN UNIT IV	TOTAL BURN	
MONTH ONE MONTH TWO MONTH THREE	5,335,196.26 5,130,170.11 4,529,436.81	5,506,418.45 4,187,857.24 5,420,530.80	4,883,001.67 4,916,444.03 4,593,999.82	5,672,694.86 5,527,276.85 5,604,523.51		
	14,994,803.18	15,114,806.49	14,393,445.52	16,804,495.22	61,307,550.41	
% ALLOCATION	24.5%	24.7%	23.5%	27.3%	100.0%	\sim
PARTICIPANT'S ALLOCAT	TION	<u> </u>	UNIT I		\mathcal{B}	
	MMBTU (330,527.84)	MMBTU/PART.			DOLLARS	GPC ACCRUAL
OPC MEAG DALTON GPC	60.3% 29.9% 1.4% 8.4% 100.00%	(199,308.29) (98,827.82) (4,627.39) (27,764.34) (330,527.84)	GPC	0.00000 		
PARTICIPANT'S ALLOCATI	ION	[UNIT II			
TANTIONANT S ALLOCAT		MBTU/PART.			DOLLARS	GPC ACCRUAL
OPC MEAG DALTON GPC	60.8% 29.6% 1.4% 8.2%	(202,601.43) (98,634.90) (4,665.16) (27,324.54) (333,226.03)	GPC	ACCRUAL 0.00000		

3 -1/2.

W/M2C 1/9/99

A GPC ACCRUAY GPC ACCRUAL % ALLO CATION TO P LINO PAGE 2 -- CONTINUED DOLLARS DOLLARS AVERAGE PRICE TOTAL AMT. (1349093, 24) PAGE 12 GPC ACCRUAL 0.00000 GPC ACCRUAL 0.00000 CNIT UNITIV October 2, 1998 4 27.3% (34,202898) (281.751.38) (86,551.08) (0.00) (368,302.46) MMBTU / MMBTU/PART. (368,302.46) PLANT SCHERER MMBTU/PART. 76.5% 23.5% 0.0% 25.0% 75.0% 100.00% (1,349,093.24) (317,036.91) PARTICIPANT'S ALLOCATION PARTICIPANT'S ALLOCATION TOTAL MMBTU GULF GPC

11/02/98

2

Exhibit C

Justification Table

COMPANY:

Florida Power & Light Company

TITLE:

List of Confidential Workpapers

AUDIT:

Fuel Cost Recovery Clause

DATE:

August 2, 1999

AUDIT CONTROL NO:

99-033-4-1

FLORIDA
STATUTE

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	366.093(3) Subsection:	AFFIANT
9	List of Internal Audits	3	Y	All 3 pages	(b)	R. Del Cueto
43-2	Computation of Average Unit Cost	25	Y	Col. A, B On each page	(d) (e)	R. Lippman
43-2/1	Language Analysis	4	N			
43-3	Sample of Fuel Accounts	4	Y	Col. A, B, C On each page	(d) (e)	R. Lippman
43-3/1	Sample of Fuel Accounts	2	Y	Col. A On each page	(d) (e)	R. Lippman
43-3/1-1	Temporary Definition	1	N			
43-3/1-2	Language Analysis	6	N			
45	Dismantlement & Decommission	1	Y	Lines, 1, 5, 7, 8	(d) (e)	C. Villard
45-1	Allocation of DOE's D&D Payment	1	Y	Col. A, B, C, D, E	(d) (e)	C. Villard
45-1/1	Special Assessment Invoice for Dismantlement & Decommission Fund	3	Y	All 3 pages	(d) (e)	C. Villard
45-1/1-1	Invoice #990015	3	Y	All 3 pages	(d) (e)	C. Villard
45-1/1-2	Consumer Price Indexes Home Page Sample Item 36	1	N			

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
45-1/1-3	Special Payment Request	1	Y	Line 1, Col. A	(d) (e)	C. Villard
46	Inventory Adjustments	4	N			
46-1	SJRPP Reconciliation of Plant Survey to Accounting	2	N			
46-1/1	SJRPP Semi-Annual Coal Inventory Reconciliation in Tonnage	2	N			
46-1/2	SJRPP Coal Survey Adjustments	2	N			
46-2	Wholesale Fuel Adjustment Clause	1	N			
46-2/1	Plant Scherer FPL Stockpile	1	N			
46-2/1-1	Allocation of Variance	2	Y	Col. A, B, C On each page	(d), (e)	K. Brockway
46-2/1-2	Allocation of Variance	2	N			
46-2/1-3	Allocation of Variance	2	N			

Exhibit D

AFFIDAVITS

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Generation Performance Incentive Factor	ng) DOCKET NO. 990001-EI) FILED: August 2, 1999	
STATE OF FLORIDA COUNTY OF DADE)	AFFIDAVIT OF RICK DEL CUETO	

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto who, being first duly sworn, deposes and says:

- 1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.
- 2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

Affidavit of Rick Del Cueto Request for Confidential Classification Docket No. 990001-EI/Fuel Clause Audit No. 99-033-4-1 Page 2 of 2

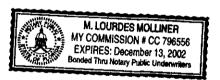
4. Affiant says nothing further.

Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 29th day of July, 1999, by Rick Del Cueto, who is personally known to me or who has produced Deaper Science (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Genera Performance Incentive Factor	ting))	DOCKET NO. 990001-EI FILED: August 2, 1999
STATE OF FLORIDA)	AFFIDAVIT OF ROBERT LIPPMAN	
COUNTY OF PALM BEACH)	AFIDATI	

BEFORE ME, the undersigned authority, personally appeared Robert Lippman who, being first duly sworn, deposes and says:

- 1. My name is Robert Lippman. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Fuel Supply & Operations. I have personal knowledge of the matters stated in this affidavit.
- 2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

Affidavit of Robert Lippman Request for Confidential Classification Docket No. 990001-EI/Fuel Clause Audit No. 99-033-4-1 Page 2 of 2

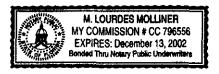
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
 - 4. Affiant says nothing further.

Nobul J. Robert Lippman

SWORN TO AND SUBSCRIBED before me this 24th day of July, 1999, by Robert Lippman, who is personally known to me or who has produced opened (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Genera	ating) DOCKET NO. 990001-EI
Performance Incentive Factor	•) FILED: August 2, 1999
STATE OF FLORIDA)	AFFIDAVIT OF
COUNTY OF PALM BEACH)	KENNETH L . BROCKWAY

BEFORE ME, the undersigned authority, personally appeared Kenneth L. Brockway who, being first duly sworn, deposes and says:

- 1. My name is Kenneth Brockway. I am currently employed by Florida Power & Light Company ("FPL") as Coal Manager of Non-FPL Generation. I have personal knowledge of the matters stated in this affidavit.
- 2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

Affidavit of Kenneth Brockway Request for Confidential Classification Docket No. 990001-EI/Fuel Clause Audit No. 99-033-4-1 Page 2 of 2

- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
 - 4. Affiant says nothing further.

Kenneth L. Brockway

SWORN TO AND SUBSCRIBED before me this 304 day of July, 1999, by Kenneth L. Brockway, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:

Irene S. Conley
Notary Public, State of Florida
Commission No. CC 687008
My Commission Exp. 11/14/2001
1-800-J-NOTARY Fia. Notary Service & Bonding Co.

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Generati	ng) DOCKET NO. 990001-EI
Performance Incentive Factor) FILED: August 2, 1999
STATE OF FLORIDA)	AFFIDAVIT OF CLAUDE VILLARD
COUNTY OF PALM BEACH)	

BEFORE ME, the undersigned authority, personally appeared Claude Villard who, being first duly sworn, deposes and says:

- 1. My name is Claude Villard. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Nuclear Fuel. I have personal knowledge of the matters stated in this affidavit.
- 2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the

Affidavit of Claude Villard Request for Confidential Classification Docket No. 990001-EI/Fuel Clause Audit No. 99-033-4-1 Page 2 of 2

Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Claude Villard

SWORN TO AND SUBSCRIBED before me this 29th day of July, 1999, by Claude Villard, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:

OFFICIAL NOTARY SEAL
JUDITH ANN CREASMAN
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC605634
MY COMMISSION EXP. DEC. 5,2000