

One Energy Place
Pensacola, Florida 32520

850.444.6111



August 13, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

990000

Dear Ms. Bayo:

Enclosed for official filing are an original and fifteen copies of the revised Section VI of Gulf Power Company's retail tariff book. Gulf has made changes to the page layout to make the tariff sheets more consistent in appearance and easier to use. As a result, the number of pages in Section VI has increased. Only minor changes in content were made, and these are listed on the attachment. A coded copy of each tariff sheet is included to show the changes to the existing tariff sheet. Also, a list of the tariff sheets is attached.

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Beggs and Lane
J. A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

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SERVICE COMMISSION

Gulf Power Company
Changes in content to Section VI of the retail tariff
August 1999

1. The following revised tariff sheets include changes to the Fuel Charge language to reflect the fact that this charge is now adjusted annually rather than every six months: Sheets 6.3, 6.5, 6.7, 6.10, 6.13, 6.39, 6.42, 6.46, 6.49, 6.53 and 6.76.
2. The following revised tariff sheets related to cost recovery clause factors were updated to include rate schedule RSVP: Sheets 6.34, 6.35, 6.36, and 6.38.
3. Rate Schedule GCSP, GoodCents Surge Protection (Original Sheet No. 6.79) was revised to reflect the fact that taxes and franchise fees are applicable to this rate.

GULF POWER COMPANY

List of Tariff Sheets

Identification

Section VI

New Sheet

Twenty-Eighth Revised Sheet No. 6.1
Twenty-Fifth Revised Sheet No. 6.2
Twenty-Fourth Revised Sheet No. 6.3
Page Number Deleted
Eighteenth Revised Sheet No. 6.4
Nineteenth Revised Sheet No. 6.5
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Fifteenth Revised Sheet No. 6.16
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Eighteenth Revised Sheet No. 6.20
Seventeenth Revised Sheet No. 6.21
Eleventh Revised Sheet No. 6.22
Thirteenth Revised Sheet No. 6.23
Twenty-Fourth Revised Sheet No. 6.24
Fifteenth Revised Sheet No. 6.25
Eighth Revised Sheet No. 6.26
Fourteenth Revised Sheet No. 6.27
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Sixth Revised Sheet No. 6.29
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Sixth Revised Sheet No. 6.31

Canceling Old Sheet

Twenty-Seventh Revised Sheet No. 6.1
Twenty-Fourth Revised Sheet No. 6.2
Twenty-Third Revised Sheet No. 6.3
Fifth Revised Sheet No. 6.3.1
Seventeenth Revised Sheet No. 6.4
Eighteenth Revised Sheet No. 6.5
Nineteenth Revised Sheet No. 6.6
Seventeenth Revised Sheet No. 6.7
Seventeenth Revised Sheet No. 6.8
Seventeenth Revised Sheet No. 6.9
Twentieth Revised Sheet No. 6.10
First Revised Sheet No. 6.10.1
Twenty-First Revised Sheet No. 6.11
First Revised Sheet No. 6.11.1
Second Revised Sheet No. 6.11.2
Nineteenth Revised Sheet No. 6.12
Sixth Revised Sheet No. 6.12.1
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Eleventh Revised Sheet No. 6.15.1
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Nineteenth Revised Sheet No. 6.18
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Tenth Revised Sheet No. 6.28
Fourth Revised Sheet No. 6.28.1
Fifth Revised Sheet No. 6.29
Fourth Revised Sheet No. 6.30
Original Sheet No. 6.30.1
Fifth Revised Sheet No. 6.31

Identification
Section VI

New Sheet

Original Sheet No. 6.79
Original Sheet No. 6.80
Original Sheet No. 6.81
Original Sheet No. 6.82
Original Sheet No. 6.83
Original Sheet No. 6.84
Original Sheet No. 6.85
Original Sheet No. 6.86
Original Sheet No. 6.87
Original Sheet No. 6.88

Canceling Old Sheet

N/A
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PAGE 1 of 2	EFFECTIVE DATE
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.3
GS	GS	General Service - Non-Demand	6.5
GSD	GSD	General Service - Demand	6.7
LP	GSLD	Large Power Service	6.10
PX	GSLD1	Large High Load Factor Power Service	6.13
OS	SL, OL, OL1, OL2	Outdoor Service	6.16
SE		Supplemental Energy (Optional Rider)	6.29
BB		Budget Billing (Optional Rider)	6.32
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.34
PPCC		Purchased Power Capacity Cost Recovery Clause	6.35
ECR		Environmental Cost Recovery Clause	6.36
		Billing Adjustments and Payment of Bills	6.37
ECC		Cost Recovery Clause - Energy Conservation	6.38
RST	RST	Residential Service - Time-of-Use Conservation (Optional)	6.39
GST	GST	General Service - Non-Demand Time-of-Use Conservation (Optional)	6.42
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.45
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.49
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.53
SBS		Standby and Supplementary Service	6.57
ISS		Interruptible Standby Service	6.67

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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
GCSP		GoodCents Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87

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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	<u>6.3</u>
GS	GS	General Service - Non-Demand	<u>6.5</u>
GSD	GSD	General Service - Demand	<u>6.7</u>
LP	GSLD	Large Power Service	<u>6.10</u>
PX	GSLD1	Large High Load Factor Power Service	<u>6.13</u>
OS	SL, OL, OL1, OL2	Outdoor Service	<u>6.16</u>
SE		Supplemental Energy (Optional Rider)	<u>6.29</u>
BB		Budget Billing (Optional Rider)	<u>6.32</u>
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	<u>6.34</u>
PPCC		Purchased Power Capacity Cost Recovery Clause	<u>6.35</u>
ECR		Environmental Cost Recovery Clause	<u>6.36</u>
		Billing Adjustments and Payment of Bills	<u>6.37</u>
ECC		Cost Recovery Clause - Energy Conservation	<u>6.38</u>
RST	RST	Residential Service - Time-of-Use Conservation (Optional)	<u>6.39</u>
GST	GST	General Service - Non-Demand Time-of-Use Conservation (Optional)	<u>6.42</u>
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	<u>6.45</u>
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	<u>6.49</u>
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	<u>6.53</u>
SBS		Standby and Supplementary Service	<u>6.57</u>
ISS		Interruptible Standby Service	<u>6.67</u>



Section No. VI
Twenty-Fifth Revised Sheet No. 6.2
Canceling Twenty-Fourth Revised Sheet No. 6.2

PAGE 2 of 2	EFFECTIVE DATE
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (<u>Optional</u>)	<u>6.75</u>
GCSP		GoodCents Surge Protection	<u>6.79</u>
RTP		Real Time Pricing	<u>6.80</u>
CIS		Commercial/Industrial Service (Optional Rider)	<u>6.84</u>
BERS		Building Energy Rating System (BERS)	<u>6.87</u>

ISSUED BY: Travis Bowden

GULF POWER COMPANY

<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.2
GS	GS	General Service - Non-Demand	6.3
GSD	GSD	General Service - Demand	6.4
LP	GSLD	Large Power Service	6.6
PX	GSLD1	Large High Load Factor Power Service	6.8
OS	SL, OL, OL1, OL2	Outdoor Service	6.10
SE		Supplemental Energy (Optional Rider)	6.13
BB		Budget Billing (Optional Rider)	6.14
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.15
PPCC		Purchased Power Capacity Cost Recovery Clause	6.15.1
ECR		Environmental Cost Recovery Clause	6.15.2
		Billing Adjustments and Payment of Bills	6.16
ECC		Cost Recovery Clause - Energy Conservation	6.16.1
RST	RST	Residential Service - Time-of-Use Conservation (Optional)	6.17
GST	GST	General Service - Non-Demand Time-of-Use Conservation (Optional)	6.19
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.21
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.24
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.27
SBS		Standby and Supplementary Service	6.29
ISS		Interruptible Standby Service	6.33
RSVP	RS1	Residential Service Variable Pricing	6.39
GCSP		GoodCents Surge Protection	6.41
RTP		Real Time Pricing	6.42
CIS		Commercial/Industrial Service (Optional Rider)	6.44
BERS		Building Energy Rating System (BERS)	6.46





Section No. VI
Twenty-Fourth Revised Sheet 6.3
Canceling Twenty-Third Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$8.07

Energy-Demand Charge: 3.518¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
Eighteenth Revised Sheet No. 6.4
Canceling Seventeenth Revised Sheet No. 6.4

PAGE 2 of 2	EFFECTIVE DATE
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(Continued from Rate Schedule RS, Sheet No. 6.3)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

RATE SCHEDULE RS
RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$8.07

Energy-Demand Charge: 3.518¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
Eighteenth Revised Sheet No. 6.4
Canceling Seventeenth Revised Sheet No. 6.4

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RS, Sheet No. 6.3)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

RATE SCHEDULE RS RESIDENTIAL SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES -

Customer Charge: \$8.07

Energy-Demand Charge: 3.518¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six month, April and October. As of January 1, 1999-April 1, 1992, the amount for fuel was 1.6822-212¢/kwh. For current fuel costs included in this tariff, see page 6.34-6.15.

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.





A SOUTHERN COMPANY

Section No. VI
Nineteenth Revised Sheet No. 6.5
Canceling Eighteenth Revised Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: 5.131¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

ISSUED BY: Travis Bowden



Section No. VI
Twentieth Revised Sheet No. 6.6
Canceling Nineteenth Revised Sheet No. 6.6

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(Continued from Rate Schedule GS, Sheet No. 6.5)

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: 5.131¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GS, Sheet No. 6.5)

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

Sheet
No. 6-5

RATE SCHEDULE GS GENERAL SERVICE - NON-DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES -

Customer Charge: \$10.09

Energy-Demand Charge: 5.131¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 April 1, 1992, the amount for fuel was 1.6822-212¢/kwh. For current fuel costs included in this tariff, see page 6.34-6-15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

Sheet
No. 6-6

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

Fifth Revised Sheet No. 6.3.1
Canceling Fourth Revised Sheet No. 6.3.1.

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THIS SHEET RESERVED FOR FUTURE USE

ISSUED BY: D. L. McCrary, President
EFFECTIVE: December 16, 1984

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$40.35
Demand Charge:	\$4.56 per kw of billing demand
Energy Charge:	1.300¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.



Section No. VI
Eighteenth Revised Sheet No. 6.9
Canceling Seventeenth Revised Sheet No. 6.9

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(Continued from Rate Schedule GSD, Sheet No. 6.8)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$40.35
Demand Charge:	\$4.56 per kw of billing demand
Energy Charge:	1.300¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission <u>annually in January</u> . As of <u>January 1, 1999</u> , the amount for fuel was <u>1.682¢/kwh</u> . For current fuel costs included in this tariff, see page <u>6.34</u> .

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.



Section No. VI
Eighteenth Revised Sheet No. 6.9
Canceling Seventeenth Revised Sheet No. 6.9

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(Continued from Rate Schedule GSD, Sheet No. 6.8)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES -

Customer Charge: \$40.35

Demand Charge: \$4.56 per kw of billing demand

Energy Charge: 1.300¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999-April 1, 1992, the amount for fuel was 1.6822-212¢/kwh. For current fuel costs included in this tariff, see page 6.34-6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

GULF POWER COMPANY

Sheet
No. 6.18

(Continued from Rate Schedule GSD Sheet No. 6-4)

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

REACTIVE DEMAND CHARGE - When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT - Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Sheet
No. 6.9



RATE SCHEDULE LP
LARGE POWER SERVICE
URSC: GSLD

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$8.57 per kw of billing demand
Energy Charge:	0.533¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.631¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.



Section No. VI
Twenty-Second Revised Sheet No. 6.11
Canceling Twenty-First Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
Twentieth Revised Sheet No. 6.12
Canceling Nineteenth Revised Sheet No. 6.12

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.11)

TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
Twenty-First Revised Sheet No. 6.10
Canceling Twentieth Revised Sheet No. 6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$8.57 per kw of billing demand
Energy Charge:	0.533¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission <u>annually in January</u> . As of <u>January 1, 1999</u> , the amount for fuel was <u>1.631¢/kwh</u> . For current fuel costs included in this tariff, see page <u>6.34</u> .

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden



Section No. VI
Twenty-Second Revised Sheet No. 6.11
Canceling Twenty-First Revised Sheet No. 6.11

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
Twentieth Revised Sheet No. 6.12
Canceling Nineteenth Revised Sheet No. 6.12

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.11)

TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

URSC: GSLD

RATE SCHEDULE LP LARGE POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES -

Customer Charge: \$226.98

Demand Charge: \$8.57 per kw of billing demand

Energy Charge: 0.533¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 ~~April 1, 1992~~, the amount for fuel was 1.6312-144¢/kwh. For current fuel costs included in this tariff, see page 6.34-6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

GULF POWER COMPANY

(Continued from Rate Schedule LP, Sheet No. 6-6)

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Sheet
10.6.12



Section No. VI
Sixteenth Revised Sheet No. 6.13
Canceling Fifteenth Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand
Energy Charge:	0.413¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.599¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

ISSUED BY: Travis Bowden



Section No. VI
Eighth Revised Sheet No. 6.14
Canceling Seventh Revised Sheet No. 6.14

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PX, Sheet No. 6.13)

DETERMINATION OF BILLING DEMAND:

The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

ISSUED BY: Travis Bowden



Section No. VI
Forty-Fifth Revised Sheet No. 6.15
Canceling Forty-Fourth Revised Sheet No. 6.15

PAGE	EFFECTIVE DATE
3 of 3	

(Continued from Rate Schedule PX, Sheet No. 6.14)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
Sixteenth Revised Sheet No. 6.13
Canceling Fifteenth Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand
Energy Charge:	0.413¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission <u>annually in January</u> . As of <u>January 1, 1999</u> , the amount for fuel was <u>1.599¢/kwh</u> . For current fuel costs included in this tariff, see page <u>6.34</u> .

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

ISSUED BY: Travis Bowden



Section No. VI
Eighth Revised Sheet No. 6.14
Canceling Seventh Revised Sheet No. 6.14

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule PX, Sheet No. 6.13)

DETERMINATION OF BILLING DEMAND:

The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

ISSUED BY: Travis Bowden



Section No. VI
Forty-Fifth Revised Sheet No. 6.15
Canceling Forty-Fourth Revised Sheet No. 6.15

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PX, Sheet No. 6.14)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

Sheet
No. 6.13

URSC: GSLD1

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES -

Customer Charge: \$575.01

Demand Charge: \$8.32 per kw of billing demand

Energy Charge: 0.413¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 April 1, 1992, the amount for fuel was 1.5992-1.03¢/kwh. For current fuel costs included in this tariff, see page 6.34-6.15.

MINIMUM MONTHLY BILL - In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

DETERMINATION OF BILLING DEMAND - The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

Sheet
No. 6.14

GULF POWER COMPANY

(Continued)

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT - Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15.1

ENVIRONMENTAL COST - See Sheet No. 6.366-15.2

ENERGY CONSERVATION - See Sheet No. 6.386-16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.





A SOUTHERN COMPANY

Section No. VI
 Fifteenth Revised Sheet No. 6.16
 Canceling Fourteenth Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 13	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I. STREET AND ROADWAY LIGHTING (SL)

APPLICABILITY:

Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES: High Pressure Sodium Vapor

Mean Lamp <u>Rating</u>	<u>Desc.</u>	Lamp Line <u>Wattage</u>	Est. <u>KWH</u> **	Fixture <u>Charge</u>	Maint. <u>Charge</u>	Energy <u>Charge</u> ***	Total <u>Charge</u>
*5400 Lumen		83	28	\$1.97	\$1.35	\$0.74	\$4.06
#*8800 Lumen		116	40	\$1.98	\$1.07	\$1.06	\$4.11
#*20000 Lumen		236	81	\$2.28	\$1.57	\$2.15	\$6.00
*25000 Lumen		296	102	\$2.83	\$2.05	\$2.71	\$7.59
#*46000 Lumen		470	161	\$3.20	\$1.62	\$4.27	\$9.09
#20000 Lumen		236	81	\$4.35	\$1.81	\$2.15	\$8.31
##20000 Lumen	Small	236	81	\$6.54	\$3.10	\$2.15	\$11.79
##46000 Lumen	Small	470	161	\$7.23	\$3.29	\$4.27	\$14.79
##20000 Lumen	Large	236	81	\$9.37	\$1.81	\$2.15	\$13.33
##46000 Lumen	Large	470	161	\$9.17	\$2.02	\$4.27	\$15.46
###8800 Lumen	Colonial	116	40	\$3.14	\$1.57	\$1.06	\$5.77
###8800 Lumen	Acorn	116	40	\$3.98	\$2.30	\$1.06	\$7.34
###8800 Lumen	English Coach	116	40	\$10.10	\$4.07	\$1.06	\$15.23

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.16)

<u>Mercury Vapor</u> (Not Available for New Installations)							
Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3200 Lumen		114	39	\$1.45	\$1.41	\$1.04	\$3.90
7000 Lumen		195	67	\$1.44	\$1.05	\$1.78	\$4.27
9400 Lumen		277	95	\$1.93	\$1.67	\$2.52	\$6.12
17000 Lumen		442	152	\$2.24	\$1.75	\$4.03	\$8.02
48000 Lumen		1084	372	\$6.08	\$3.19	\$9.87	\$19.14

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage
- *# Not Available in Coastal Areas with Arms 12 Feet or Longer
- # Off-road Luminaire for Coastal Area Restricted to Existing Installations
- ## Off-road Luminaire
- ### Decorative Luminaire

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.
- Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.
- Charge for 30 ft. wood pole used only for the street lighting system \$2.02.
- Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.
- Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.
- Charge for 35 ft. wood pole used only for the street lighting system \$2.17.
- Charge for 40 ft. wood pole used only for the street lighting system \$3.74.
- Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

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(Continued from Rate Schedule OS, Sheet No. 6.17)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street and roadway lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street and roadway lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI
 Sixteenth Revised Sheet No. 6.19
 Canceling Fifteenth Revised Sheet No. 6.19

PAGE 4 of 13	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor**

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

- * Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.



Section No. VI
 Seventeenth Revised Sheet No. 6.21
 Canceling Sixteenth Revised Sheet No. 6.21

PAGE 6 of 13	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.20)

OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY:

Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

MONTHLY RATES:
High Pressure Sodium Vapor

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$0.74	\$3.56
8800 Lumen		116	40	\$1.77	\$0.80	\$1.06	\$3.63
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.15	\$5.49
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.71	\$7.04
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.27	\$8.58
##*46000 Lumen	Shoebox A	470	161	\$5.20	\$2.20	\$4.27	\$11.67
##*46000 Lumen	Shoebox B	470	161	\$5.12	\$2.14	\$4.27	\$11.53
##*20000 Lumen*		246	84	\$4.31	\$1.94	\$2.23	\$8.48
##*46000 Lumen		485	167	\$3.84	\$1.81	\$4.43	\$10.08
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.06	\$4.98
###8800 Lumen	Acorn	116	40	\$3.98	\$1.83	\$1.06	\$6.87
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.06	\$14.75

Metal Halide

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
##*46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.27	\$8.94
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.27	\$15.92
##*46000 Lumen	Parking Lot B	470	161	\$8.10	\$3.38	\$4.27	\$15.75

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.21)

Mercury Vapor (Not Available for New Installations)						
Mean Lamp <u>Rating</u>	Lamp Line <u>Wattage</u>	Est. <u>KWH</u> **	Fixture <u>Charge</u>	Maint. <u>Charge</u>	Energy <u>Charge</u> ***	Total <u>Charge</u>
7000 Lumen	195	67	\$1.42	\$0.66	\$1.78	\$3.86
#*17000 Lumen	442	152	\$2.23	\$1.30	\$4.03	\$7.56
##*17000 Lumen	474	163	\$4.15	\$1.86	\$4.33	\$10.34

#* Non-Directional, Available for Non-Residential Application Only.

##* Directional, Available for Non-Residential Application Only.

###* Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebox A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

* Not Available for New Installation

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

Decorative

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.

Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.

Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.

Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.

Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.



Section No. VI
Thirteenth Revised Sheet No. 6.23
Canceling Twelfth Revised Sheet No. 6.23

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.22)

- Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.
- Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.
- Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.
- Charge for triple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.51.
- Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.
- Charge for optional relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$14.51.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: Travis Bowden



Section No. VI
 Twenty-Fourth Revised Sheet No. 6.24
 Canceling Twenty-Third Revised Sheet No. 6.24

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(Continued from Rate Schedule OS, Sheet No. 6.23)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> *	<u>Maint. Charge</u>	<u>Energy Charge</u> **	<u>Total Charge</u>
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

Metal Halide

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> *	<u>Maint. Charge</u>	<u>Energy Charge</u> **	<u>Total Charge</u>
46000 Lumen	470	161	\$0.76	\$4.27	\$5.03

- * Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ISSUED BY: Travis Bowden



Section No. VI
Fifteenth Revised Sheet No. 6.25
Canceling Fourteenth Revised Sheet No. 6.25

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.24)

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

ISSUED BY: Travis Bowden



Section No. VI
Eighth Revised Sheet No. 6.26
Canceling Seventh Revised Sheet No. 6.26

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.25)

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.784 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I, OS-II, OS-III):

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium lighting under the terms of Part I, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-I, OS-II, OS-III):

The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any final bills against the customer for service.

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(Continued from Rate Schedule OS, Sheet No. 6.26)

OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)

APPLICABILITY:

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: 3.744¢ per KWH

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV):

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.



Section No. VI
Eleventh Revised Sheet No. 6.28
Canceling Tenth Revised Sheet No. 6.28

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(Continued from Rate Schedule OS, Sheet No. 6.27)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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(Continued from Rate Schedule OS, Sheet No. 6.16)

Mercury Vapor (Not Available for New Installations)							
Mean Lamp Rating	Lamp Desc.	Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3200 Lumen		114	39	\$1.45	\$1.41	\$1.04	\$3.90
7000 Lumen		195	67	\$1.44	\$1.05	\$1.78	\$4.27
9400 Lumen		277	95	\$1.93	\$1.67	\$2.52	\$6.12
17000 Lumen		442	152	\$2.24	\$1.75	\$4.03	\$8.02
48000 Lumen		1084	372	\$6.08	\$3.19	\$9.87	\$19.14

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage
- #* Not Available in Coastal Areas with Arms 12 Feet or Longer
- # Off-road Luminaire for Coastal Area Restricted to Existing Installations
- ## Off-road Luminaire
- ### Decorative Luminaire

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the street lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.

Charge for 35 ft. wood pole used only for the street lighting system \$2.17.

Charge for 40 ft. wood pole used only for the street lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.17)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street and roadway lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street and roadway lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI
 Sixteenth Revised Sheet No. 6.19
 Canceling Fifteenth Revised Sheet No. 6.19

PAGE 4 of 13	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Mean Lamp <u>Rating</u>	Lamp	Est. <u>KWH</u>	Maint. <u>Charge</u>	Energy <u>Charge</u>	Total <u>Charge</u>
	<u>Line</u> <u>Wattage</u>				
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

- * Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

ISSUED BY: Travis Bowden



Section No. VI
Eighteenth Revised Sheet No. 6.20
Canceling Seventeenth Revised Sheet No. 6.20

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.



Section No. VI
 Seventeenth Revised Sheet No. 6.21
 Canceling Sixteenth Revised Sheet No. 6.21

PAGE 6 of 13	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.20)

OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY:

Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$0.74	\$3.56
8800 Lumen		116	40	\$1.77	\$0.80	\$1.06	\$3.63
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.15	\$5.49
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.71	\$7.04
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.27	\$8.58
##*46000 Lumen	Shoebox A	470	161	\$5.20	\$2.20	\$4.27	\$11.67
##*46000 Lumen	Shoebox B	470	161	\$5.12	\$2.14	\$4.27	\$11.53
##**20000 Lumen*		246	84	\$4.31	\$1.94	\$2.23	\$8.48
##**46000 Lumen		485	167	\$3.84	\$1.81	\$4.43	\$10.08
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.06	\$4.98
###8800 Lumen	Acorn	116	40	\$3.98	\$1.83	\$1.06	\$6.87
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.06	\$14.75

Metal Halide

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
##*46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.27	\$8.94
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.27	\$15.92
##*46000 Lumen	Parking Lot B	470	161	\$8.10	\$3.38	\$4.27	\$15.75

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.21)

Mean Lamp Rating	<u>Mercury Vapor</u> (Not Available for New Installations)					
	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000 Lumen	195	67	\$1.42	\$0.66	\$1.78	\$3.86
#*17000 Lumen	442	152	\$2.23	\$1.30	\$4.03	\$7.56
***17000 Lumen	474	163	\$4.15	\$1.86	\$4.33	\$10.34

#* Non-Directional, Available for Non-Residential Application Only.

*** Directional, Available for Non-Residential Application Only.

##* Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebox A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

* Not Available for New Installation

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

Decorative

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.

Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.

Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.

Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.

Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.



Section No. VI
Thirteenth Revised Sheet No. 6.23
Canceling Twelfth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

- Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.
- Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.
- Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.
- Charge for triple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.51.
- Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.
- Charge for optional relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$14.51.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: Travis Bowden



Section No. VI
 Twenty-Fourth Revised Sheet No. 6.24
 Canceling Twenty-Third Revised Sheet No. 6.24

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(Continued from Rate Schedule OS, Sheet No. 6.23)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor**

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

Metal Halide

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
46000 Lumen	470	161	\$0.76	\$4.27	\$5.03

* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage



Section No. VI
Fifteenth Revised Sheet No. 6.25
Canceling Fourteenth Revised Sheet No. 6.25

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.24)

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

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(Continued from Rate Schedule OS, Sheet No. 6.25)

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.784 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I, OS-II, OS-III):

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium lighting under the terms of Part I, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-I, OS-II, OS-III):

The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any final bills against the customer for service.



Section No. VI
Fourteenth Revised Sheet No. 6.27
Canceling Thirteenth Revised Sheet No. 6.27

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.26)

OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)

APPLICABILITY:

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: 3.744¢ per KWH

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV):

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
Eleventh Revised Sheet No. 6.28
Canceling Tenth Revised Sheet No. 6.28

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.27)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

URSC: SL, OL, OL1, OL2

RATE SCHEDULE OS OUTDOOR SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

OS-I. STREET AND ROADWAY LIGHTING (SL)

APPLICABILITY - Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES - HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
*5400 Lumen		83	28	\$1.97	\$1.35	\$0.74	\$4.06
#*8800 Lumen		116	40	\$1.98	\$1.07	\$1.06	\$4.11
#*20000 Lumen		236	81	\$2.28	\$1.57	\$2.15	\$6.00
*25000 Lumen		296	102	\$2.83	\$2.05	\$2.71	\$7.59
#*46000 Lumen		470	161	\$3.20	\$1.62	\$4.27	\$9.09
#20000 Lumen		236	81	\$4.35	\$1.81	\$2.15	\$8.31
##20000 Lumen	Small	236	81	\$6.54	\$3.10	\$2.15	\$11.79
##46000 Lumen	Small	470	161	\$7.23	\$3.29	\$4.27	\$14.79
##20000 Lumen	Large	236	81	\$9.37	\$1.81	\$2.15	\$13.33
##46000 Lumen	Large	470	161	\$9.17	\$2.02	\$4.27	\$15.46
###8800 Lumen	Colonial	116	40	\$3.14	\$1.57	\$1.06	\$5.77
###8800 Lumen	Acorn	116	40	\$3.98	\$2.30	\$1.06	\$7.34
###8800 Lumen	English Coach	116	40	\$10.10	\$4.07	\$1.06	\$15.23

MERCURY VAPOR

(Not Available for New Installations)

3200 Lumen	114	39	\$1.45	\$1.41	\$1.04	\$3.90
7000 Lumen	195	67	\$1.44	\$1.05	\$1.78	\$4.27
9400 Lumen	277	95	\$1.93	\$1.67	\$2.52	\$6.12
17000 Lumen	442	152	\$2.24	\$1.75	\$4.03	\$8.02
48000 Lumen	1084	372	\$6.08	\$3.19	\$9.87	\$19.14

* Not Available for New Installation

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

#* Not Available in Coastal Areas with Arms 12 Feet or Longer

Off-road Luminaire for Coastal Area Restricted to Existing Installations

Off-road Luminaire

Decorative Luminaire

Sheet
No. 110

Sheet
No. 117

GULF POWER COMPANY

Canceling Original Sheet No. 6-10-1

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.
- Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.
- Charge for 30 ft. wood pole used only for the street lighting system \$2.02.
- Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.
- Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.
- Charge for 35 ft. wood pole used only for the street lighting system \$2.17.
- Charge for 40 ft. wood pole used only for the street lighting system \$3.74.
- Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE) - The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

- Sheet No. 6-10-1*
1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture,
 2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
 3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT

Customer owned street and roadway lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned street and roadway lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT

Sheet No. 6-10-1

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned

GULF POWER COMPANY

equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT
HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

- * Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED - Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

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GULF POWER COMPANY

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OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY - Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

**MONTHLY RATES -
 HIGH PRESSURE SODIUM VAPOR**

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$0.74	\$3.56
8800 Lumen		116	40	\$1.77	\$0.80	\$1.06	\$3.63
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.15	\$5.49
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.71	\$7.04
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.27	\$8.58
##*46000 Lumen	Shoobox A	470	161	\$5.20	\$2.20	\$4.27	\$11.67
##*46000 Lumen	Shoobox B	470	161	\$5.12	\$2.14	\$4.27	\$11.53
***20000 Lumen*		246	84	\$4.31	\$1.94	\$2.23	\$8.48
***46000 Lumen		485	167	\$3.84	\$1.81	\$4.43	\$10.08
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.06	\$4.98
###8800 Lumen	Acorn	116	40	\$3.98	\$1.83	\$1.06	\$6.87
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.06	\$14.75

METAL HALIDE

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
***46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.27	\$8.94
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.27	\$15.92
##*46000 Lumen	Parking Lot B	470	161	\$8.10	\$3.38	\$4.27	\$15.75

MERCURY VAPOR

(Not Available for New Installations)

Mean Lamp Rating	Lamp Line Wattage	Est. KWH**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
7000 Lumen	195	67	\$1.42	\$0.66	\$1.78	\$3.86
#*17000 Lumen	442	152	\$2.23	\$1.30	\$4.03	\$7.56
##*17000 Lumen	474	163	\$4.15	\$1.86	\$4.33	\$10.34

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 No.

#*Non-Directional, Available for Non-Residential Application Only.
 ***Directional, Available for Non-Residential Application Only.
 ### Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoobox A and Parking Lot A prices apply when no relay is used, and the Shoobox B and Parking Lot B prices apply when a relay(s) is used. The Shoobox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

*Not Available for New Installation
 **Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 ***Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage
 ###Decorative

GULF POWER COMPANY

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acorn, or English Coach) \$9.29.
Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.
Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.
Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.
Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.
Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.
Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.
Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.
Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.
Charge for double arm for 46,000 Lumen Shoebox fixture \$1.89.
Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.
Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.
Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.
Charge for triple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.51.
Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.
Charge for optional relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$14.51.
Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.
Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE)

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT

Customer owned area lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned area lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

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GULF POWER COMPANY

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT
HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Lamp Line Wattage	Est. KWH	Maint. Charge	Energy Charge	Total Charge
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

METAL HALIDE

Mean Lamp Rating	Lamp Line Wattage	Est. KWH	Maint. Charge	Energy Charge	Total Charge
46000 Lumen	470	161	\$0.76	\$4.27	\$5.03

* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED - Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

Sheet No. 6-12

GULF POWER COMPANY

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for customer owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.784 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I, OS-II, OS-III) - Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium lighting under the terms of Part I, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-I, OS-II, OS-III) - The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any final bills against the customer for service.

GULF POWER COMPANY

OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)

APPLICABILITY - Outdoor service for Customer owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES -

Customer Charge: \$10.09

Energy-Demand Charge: 3.744¢ per KWH

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT - Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV) - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. ~~6.376-16~~

FRANCHISE FEE BILLING - See Sheet No. ~~6.376-16~~

FUEL CHARGE - See Sheet No. ~~6.346-15~~

PURCHASED POWER CAPACITY COST - See Sheet No. ~~6.356-15.1~~

ENVIRONMENTAL COST - See Sheet No. ~~6.366-15.2~~

ENERGY CONSERVATION - See Sheet No. ~~6.386-16.1~~

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. ~~6.376-16~~

PAYMENT OF BILLS - See Sheet No. ~~6.376-16~~

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**RATE SCHEDULE SE
SUPPLEMENTAL ENERGY
(OPTIONAL RIDER)**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company from existing lines and facilities of adequate capacity.

APPLICABILITY:

Applicable as a rider to any Customer who is taking service under Rate Schedule LP, LPT, PX, or PXT.

MODIFICATION OF DEMAND CHARGE PORTION OF MONTHLY RATES:

The terms of the Demand Charge portion of the Monthly Rates in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP, Demand Charge:
\$8.57 per kw of billing demand plus
\$1.83 per kw of SE demand in excess of billing demand
2. Rate LPT, Demand Charge:
\$1.83 per kw of maximum demand plus
\$7.27 per kw of on-peak demand plus
\$1.83 per kw of SE maximum demand in excess of maximum demand
3. Rate PX, Demand Charge:
\$8.32 per kw of billing demand plus
\$0.69 per kw of SE demand in excess of billing demand
4. Rate PXT, Demand Charge:
\$0.69 per kw of maximum demand plus
\$7.73 per kw of on-peak demand plus
\$0.69 per kw of SE maximum demand in excess of maximum demand

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(Continued from Rate Schedule SE, Sheet No. 6.29)

MODIFICATION OF DETERMINATION OF BILLING DEMAND:

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

MODIFICATION OF MINIMUM MONTHLY BILL:

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.

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(Continued from Rate Schedule SE, Sheet No. 6.30)

4. Rate PXT

MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

MODIFICATION OF TRANSFORMER OWNERSHIP AND METERING VOLTAGE DISCOUNTS:

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

DESIGNATION OF SEP:

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

OTHER PROVISIONS:

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
Sixth Revised Sheet No. 6.29
Canceling Fifth Revised Sheet No. 6.29

RATE SCHEDULE SE SUPPLEMENTAL ENERGY (OPTIONAL RIDER)

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company from existing lines and facilities of adequate capacity.

APPLICABILITY:

Applicable as a rider to any Customer who is taking service under Rate Schedule LP, LPT, PX, or PXT.

MODIFICATION OF DEMAND CHARGE PORTION OF MONTHLY RATES:

The terms of the Demand Charge portion of the Monthly Rates in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP, Demand Charge:
\$8.57 per kw of billing demand plus
\$1.83 per kw of SE demand in excess of billing demand
2. Rate LPT, Demand Charge:
\$1.83 per kw of maximum demand plus
\$7.27 per kw of on-peak demand plus
\$1.83 per kw of SE maximum demand in excess of maximum demand
3. Rate PX, Demand Charge:
\$8.32 per kw of billing demand plus
\$0.69 per kw of SE demand in excess of billing demand
4. Rate PXT, Demand Charge:
\$0.69 per kw of maximum demand plus
\$7.73 per kw of on-peak demand plus
\$0.69 per kw of SE maximum demand in excess of maximum demand

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule SE, Sheet No. 6.29)

MODIFICATION OF DETERMINATION OF BILLING DEMAND:

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

MODIFICATION OF MINIMUM MONTHLY BILL:

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.

PAGE	EFFECTIVE DATE
3 of 3	

(Continued from Rate Schedule SE, Sheet No. 6.30)

4. Rate PXT

MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

MODIFICATION OF TRANSFORMER OWNERSHIP AND METERING VOLTAGE DISCOUNTS:

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

DESIGNATION OF SEP:

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

4. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
5. Southern system territorial monthly peak hour demand; or
6. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

OTHER PROVISIONS:

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

Rate Schedule SE SUPPLEMENTAL ENERGY (OPTIONAL RIDER)

Availability

Available throughout the entire territory served by the Company from existing lines and facilities of adequate capacity.

Applicability

Applicable as a rider to any customer who is taking service under Rate Schedule LP, LPT, PX, or PXT.

Modification of Demand Charge Portion of Monthly Rates

The terms of the Demand Charge portion of the Monthly Rates in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP, Demand Charge:
\$8.57 per kw of billing demand plus
\$1.83 per kw of SE demand in excess of billing demand
2. Rate LPT, Demand Charge:
\$1.83 per kw of maximum demand plus
\$7.27 per kw of on-peak demand plus
\$1.83 per kw of SE maximum demand in excess of maximum demand
3. Rate PX, Demand Charge:
\$8.32 per kw of billing demand plus
\$0.69 per kw of SE demand in excess of billing demand
4. Rate PXT, Demand Charge:
\$0.69 per kw of maximum demand plus
\$7.73 per kw of on-peak demand plus
\$0.69 per kw of SE maximum demand in excess of maximum demand

Modification of Determination of Billing Demand

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

GULF POWER COMPANYModification of Minimum Monthly Bill

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.
4. Rate PXT
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

Sheet
6-6-31

Modification of Transformer Ownership and Metering Voltage Discounts

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

Designation of SEP

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

GULF POWER COMPANY

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

Early Termination of SEP

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

Other Provisions

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



A SOUTHERN COMPANY

Section No. VI
Sixth Revised Sheet No. 6.32
Canceling Fifth Revised Sheet No. 6.32

RATE SCHEDULE BB BUDGET BILLING (OPTIONAL RIDER)

PAGE 1 of 2	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RST, GS, GST, GSD, GSDT, LP, and LPT except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

BILLING:

Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\text{Monthly Budget Billing Amount} = \frac{\text{12-month Summation Actual or Est. Annual Base}}{12} + \text{Deferred Balance}$$



Section No. VI
First Revised Sheet No. 6.33
Canceling Original Sheet No. 6.33

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Schedule BB, Sheet No. 6.32)

For each month except the annual review month, if the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar). In the Customer's annual review month, if the difference between the newly calculated Monthly Billing Amount (rounded to the nearest whole dollar) and the Current Monthly Billing Amount (rounded to the nearest whole dollar) is different, then the Monthly Billing Amount will be reestablished at the newly calculated amount.

3. At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

TERM OF CONTRACT:

Upon request of the Customer, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

TERMINATION:

Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent. In the event billing under this agreement is terminated, any amount the Customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
First Revised Sheet No. 6.33
Canceling Original Sheet No. 6.33

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Schedule BB, Sheet No. 6.32)

For each month except the annual review month, if the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar). In the Customer's annual review month, if the difference between the newly calculated Monthly Billing Amount (rounded to the nearest whole dollar) and the Current Monthly Billing Amount (rounded to the nearest whole dollar) is different, then the Monthly Billing Amount will be reestablished at the newly calculated amount.

3. At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

TERM OF CONTRACT:

Upon request of the Customer, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

TERMINATION:

Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent. In the event billing under this agreement is terminated, any amount the Customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

Sheet
No. 6-132

RATE SCHEDULE BB

BUDGET BILLING (Optional Rider)

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RST, GS, GST, GSD, GSDT, LP, and LPT except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

BILLING - Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\begin{array}{rclcl} \text{Monthly Budget} & = & \text{12-month Summation} & + & \text{Deferred} \\ \text{Billing Amount} & & \frac{\text{Actual or Est. Annual Base}}{12} & & \text{Balance} \end{array}$$

Sheet
No. 6-132

For each month except the annual review month, if the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar). In the customer's annual review month, if the difference between the newly calculated Monthly Billing Amount (rounded to the nearest whole dollar) and the Current Monthly Billing Amount (rounded to the nearest whole dollar) is different, then the Monthly Billing Amount will be reestablished at the newly calculated amount.

3. At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

TERM OF CONTRACT - Upon request of the customer, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

TERMINATION - Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent. In the event billing under this agreement is terminated, any amount the customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



Section No. VI
 Second Revised Sheet No. 6.34
 Canceling First Revised Sheet No. 6.34

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 1999 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	1.682¢/KWH	2.177¢/KWH	1.468¢/KWH
B	LP, SBS	1.631¢/KWH	2.110¢/KWH	1.423¢/KWH
C	PX, RTP, SBS	1.599¢/KWH	2.070¢/KWH	1.395¢/KWH
D	OSI, OSII	1.647¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 1999 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, <u>RSVP</u> , GS, GSD OSIII, OSIV, SBS	1.682¢/KWH	2.177¢/KWH	1.468¢/KWH
B	LP, SBS	1.631¢/KWH	2.110¢/KWH	1.423¢/KWH
C	PX, RTP, SBS, <u>GSA</u>	1.599¢/KWH	2.070¢/KWH	1.395¢/KWH
D	OSI, OSII	1.647¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 1999 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP , GS, GSD OSIII, OSIV, SBS	1.682¢/KWH	2.177¢/KWH	1.468¢/KWH
B	LP, SBS	1.631¢/KWH	2.110¢/KWH	1.423¢/KWH
C	PX, RTP, SBS, CSA	1.599¢/KWH	2.070¢/KWH	1.395¢/KWH
D	OSI, OSII	1.647¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.122
GS, GST	.121
GSD, GSDT	.098
LP, LPT	.081
PX, PXT, RTP	.070
OS-I, OS-II	.030
OS-III	.074
OS-IV	.197
SBS	.070

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RATE SCHEDULE PPCC
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, <u>RSVP</u>	.122
GS, GST	.121
GSD, GSDT	.098
LP, LPT	.081
PX, PXT, RTP	.070
OS-I, OS-II	.030
OS-III	.074
OS-IV	.197
SBS	.070

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

RATE SCHEDULE PPCC

PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.122
GS, GST	.121
GSD, GSDT	.098
LP, LPT	.081
PX, PXT, RTP	.070
OS-I, OS-II	.030
OS-III	.074
OS-IV	.197
SBS	.070

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



Section No. VI
Third Revised Sheet No. 6.36
Canceling Second Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.096
GS, GST	.096
GSD, GSDT	.086
LP, LPT	.077
PX, PXT, RTP, SBS	.072
OS-I, OS-II	.057
OS-III	.076
OS-IV	.128

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, <u>RSVP</u>	.096
GS, GST	.096
GSD, GSDT	.086
LP, LPT	.077
PX, PXT, RTP, CSA , SBS	.072
OS-I, OS-II	.057
OS-III	.076
OS-IV	.128

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.096
GS, GST	.096
GSD, GSDT	.086
LP, LPT	.077
PX, PXT, RTP, GSA , SBS	.072
OS-I, OS-II	.057
OS-III	.076
OS-IV	.128

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



Section No. VI
Second Revised Sheet No. 6.37
Canceling First Revised Sheet No. 6.37

PAGE	EFFECTIVE DATE
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TAX ADJUSTMENT:

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

FRANCHISE FEE BILLING:

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

GROSS RECEIPTS TAX ADJUSTMENT:

In accordance with Section 203.01 of the Florida Statutes, effective July 1, 1990, an increase in the rate of the state gross receipts tax is applicable to electric sales charges.

PAYMENT OF BILLS:

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.

GULF POWER COMPANY

TAX ADJUSTMENT

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

FRANCHISE FEE BILLING

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

GROSS RECEIPTS TAX ADJUSTMENT

In accordance with Section 203.01 of the Florida Statutes, effective July 1, 1990, an increase in the rate of the state gross receipts tax is applicable to electric sales charges.

PAYMENT OF BILLS

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.



Section No. VI
Fourth Revised Sheet No. 6.38
Canceling Third Revised Sheet No. 6.38

RATE SCHEDULE ECC COST RESCOVERY CLAUSE ENERGY CONSERVATION

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT:

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 1999, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.020
GS, GST	.020
GSD, GSDT	.020
LP, LPT	.019
PX, PXT, RTP, SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
 Fourth Revised Sheet No. 6.38
 Canceling Third Revised Sheet No. 6.38

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 1999, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.020
GS, GST	.020
GSD, GSDT	.020
LP, LPT	.019
PX, PXT, RTP, GSA , SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

Sheet
No. 6.1382

RATE SCHEDULE ECC

COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 1999, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.020
GS, GST	.020
GSD, GSDT	.020
LP, LPT	.019
PX, PXT, RTP, GSA, SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

RATE SCHEDULE RST
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: RST

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS or RSVP for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$11.10

Energy-Demand Charge: On-Peak Period: 10.308¢ per KWH
Off-Peak Period: 0.534¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: Travis Bowden



Section No. VI
Fifth Revised Sheet No. 6.40
Canceling Fourth Revised Sheet No. 6.40

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RST, Sheet No. 6.39)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$224.96 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.07. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.03 per month for each full month of service under this rate schedule.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RST, Sheet No. 6.40)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RATE SCHEDULE RST
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: RST

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS or RSVP for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$11.10

Energy-Demand Charge: On-Peak Period: 10.308¢ per KWH
Off-Peak Period: 0.534¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: Travis Bowden



Section No. VI
Fifth Revised Sheet No. 6.40
Canceling Fourth Revised Sheet No. 6.40

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RST, Sheet No. 6.39)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$224.96 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.07. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.03 per month for each full month of service under this rate schedule.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.



Section No. VI
Second Revised Sheet No. 6.41
Canceling First Revised Sheet No. 6.41

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RST, Sheet No. 6.40)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$224.96 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.07. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.03 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**RATE SCHEDULE GST
GENERAL SERVICE – NON-DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GST**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.11

Energy-Demand Charge: On-Peak Period: 15.849¢ per KWH
Off-Peak Period: 0.515¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.



Section No. VI
First Revised Sheet No. 6.43
Canceling Original Revised Sheet No. 6.43

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GST, Sheet No. 6.42)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$236.06 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.09. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.02 per month for each full month of service under this rate schedule.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GST, Sheet No. 6.43)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE GST
GENERAL SERVICE – NON-DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GST**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.11

Energy-Demand Charge: On-Peak Period: 15.849¢ per KWH
Off-Peak Period: 0.515¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GST, Sheet No. 6.42)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$236.06 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.09. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.02 per month for each full month of service under this rate schedule.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.



Section No. VI
First Revised Sheet No. 6.44
Canceling Original Revised Sheet No. 6.44

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(Continued from Rate Schedule GST, Sheet No. 6.43)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$236.06 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.09. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.02 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. ~~6-166.37~~

FRANCHISE FEE BILLING - See Sheet No. ~~6-166.37~~

FUEL CHARGE - See Sheet No. ~~6-156.34~~

PURCHASED POWER CAPACITY COST - See Sheet No. ~~6-15-16.35~~

ENVIRONMENTAL COST - See Sheet No. ~~6-15-26.36~~

ENERGY CONSERVATION - See Sheet No. ~~6-16-16.38~~

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. ~~6-166.37~~

PAYMENT OF BILLS - See Sheet No. ~~6-166.37~~

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



A SOUTHERN COMPANY

Section No. VI
First Revised Sheet No. 6.45
Canceling Original Revised Sheet No. 6.45

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSDT**

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$45.80
Demand Charge:	\$2.17 per kw of max. demand plus; \$2.45 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 1.300¢ per KWH

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(Continued from Rate Schedule GSdT, Sheet No. 6.45)

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$253.21 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$40.35. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$5.45 per month for each full month of service under this rate schedule.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
First Revised Sheet No. 6.45
Canceling Original Revised Sheet No. 6.45

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSDT**

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$45.80
Demand Charge:	\$2.17 per kw of max. demand plus; \$2.45 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 1.300¢ per KWH



Section No. VI
First Revised Sheet No. 6.46
Canceling Original Sheet No. 6.46

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

OPTIONAL METHOD OF METER PAYMENT:

The Customer may choose to make an initial payment of \$253.21 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$40.35. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$5.45 per month for each full month of service under this rate schedule.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



Section No. VI
Original Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND - TIME-OF-USE CONSERVATION
(Optional Schedule)**

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES -

Customer Charge: \$45.80
Demand Charge: \$2.17 per kw of max. demand plus;
\$2.45 per kw of on-peak demand
Energy Charge: On-Peak and Off-Peak Period: 1.300¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 April 1, 1992, the amount for fuel was 2.1772-421¢/KWH on-peak, and 1.4682-114¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.346-15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

GULF POWER COMPANY

Canceling ~~Ninth Revised Sheet No. 6-22~~

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month. (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$253.21 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$40.35. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$5.45 per month for each full month of service under this rate schedule.

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2.12.4*

GULF POWER COMPANY

TERM OF CONTRACT - (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.





A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE 1 of 4	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$1.83 per kw of max. demand plus; \$7.27 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: 0.421¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.110¢/KWH on-peak, and 1.423¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

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(Continued from Rate Schedule LPT, Sheet No. 6.50)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT**

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$1.83 per kw of max. demand plus; \$7.27 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: 0.421¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission <u>annually in January</u> . As of <u>January 1, 1999</u> , the amount for fuel was <u>2.110¢/KWH</u> on-peak, and <u>1.423¢/KWH</u> off-peak. For current fuel costs included in this tariff, see page <u>6.34</u> .

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

10. 6. 49

URSC: GSLDT

RATE SCHEDULE LPT LARGE POWER SERVICE - TIME-OF-USE CONSERVATION (Optional Schedule)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES -

Customer Charge: \$226.98

Demand Charge: \$1.83 per kw of max. demand plus;
\$7.27 per kw of on-peak demand

Energy Charge: On-Peak and Off-Peak Periods: 0.421¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 ~~April 1, 1992~~, the amount for fuel was 2.1102-347¢/KWH on-peak, and 1.4232-048¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.346-15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

GULF POWER COMPANY

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month. (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-two (42) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-two (52) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

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GULF POWER COMPANY

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

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next





A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE 1 of 4	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

- Customer Charge: \$575.01
- Demand Charge: \$0.69 per KW of max. demand plus;
\$7.73 per KW of on-peak demand
- Energy Charge: On-Peak and Off-Peak Period: 0.410¢ per KWH
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.070¢/KWH on-peak, and 1.395¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus \$10.555 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING
VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38



Section No. VI
Original Sheet No. 6.56

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.55)

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE 1 of 4	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

- Customer Charge: \$575.01
- Demand Charge: \$0.69 per KW of max. demand plus;
\$7.73 per KW of on-peak demand
- Energy Charge: On-Peak and Off-Peak Period: 0.410¢ per KWH
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.070¢/KWH on-peak, and 1.395¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus \$10.555 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

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3 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING
VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38



Section No. VI
Original Sheet No. 6.56

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(Continued from Rate Schedule PXT, Sheet No. 6.55)

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

URSC: GSLDT1

RATE SCHEDULE PXT LARGE HIGH LOAD FACTOR POWER SERVICE - TIME-OF-USE CONSERVATION (Optional Schedule)

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES -

Customer Charge: \$575.01

Demand Charge: \$0.69 per KW of max. demand plus;
\$7.73 per KW of on-peak demand

Energy Charge: On-Peak and Off-Peak Period: 0.410¢ per KWH

FUEL CHARGE: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999~~April 1, 1992~~, the amount for fuel was 2.0702-302¢/KWH on-peak, and 1.3952-009¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.346-15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

GULF POWER COMPANY

MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.

(b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

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No. 12.55

GULF POWER COMPANY

(continued)

TERM OF CONTRACT - (1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.376.16

FRANCHISE FEE BILLING - See Sheet No. 6.376.16

FUEL CHARGE - See Sheet No. 6.346.15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356.15.1

ENVIRONMENTAL COST - See Sheet No. 6.366.15.2

ENERGY CONSERVATION - See Sheet No. 6.386.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376.16

PAYMENT OF BILLS - See Sheet No. 6.376.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Sheet
No. 6.56





A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.57

RATE SCHEDULE SBS STANDBY AND SUPPLEMENTARY SERVICE (SBS1, SBS2)

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

PROCEDURES:

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.57)

3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

LIMITATION OF ABOVE 7,499 KW DEMAND RANGE FOR BILLING PURPOSES:

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

MONTHLY RATES:

Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In Lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge Per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.300¢	0.421¢	0.410¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

PAGE 4 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.59)

**OPTION A – COMBINATION OF STANDBY AND SUPPLEMENTARY SERVICE - SE
APPLICABLE:**

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges: Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.421¢	0.410¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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(Continued from Rate Schedule SBS, Sheet No. 6.60)

PROVISION FOR LOWERING STANDBY SERVICE CAPACITY (BC):

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

PROVISION FOR COORDINATED MAINTENANCE MONTHS (CMMs):

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

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(Continued from Rate Schedule SBS, Sheet No. 6.61)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF STANDARD BILLING DEMAND:

On-Peak Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

Daily On-Peak Standby Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

DETERMINATION OF BILLING DEMAND - OPTION A:

On-Peak Demand (Option A) - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak and not declared as Supplemental Energy Periods (SEP) but not to exceed the NC.

Daily Non-SE On-Peak Standby Demand (Option A) - The kilowatt (KW) demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC as measured during the peak hours of each non-SE on-peak day of the month.

**PROVISION FOR ANNUAL REVIEW OF OPTION A DAILY NON-SE ON-PEAK
STANDBY DEMAND CHARGE:**

If the monthly average of the non-SE on-peak days for the non-CMM months for each year ending December is greater than seven (7), then the Daily Non-SE On-Peak Standby Demand Charge for Option A will be recalculated using the monthly average number of non-SE on-peak days for the non-CMM months for that year. Any Customer billed Daily Non-SE On-Peak Standby Demand Charges for that year will be credited on the December bill for the difference in the original charges billed using the \$1.41/\$1.42 charge and the new charge; however, if the sum of the Daily Non-SE On-Peak Standby Demand Charges calculated using the new charge is less

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(Continued from Rate Schedule SBS, Sheet No. 6.62)

than the applicable Reservation Charge, then the Customer will be credited for this month for the difference in the original charges billed using the \$1.41/\$1.42 charge and the Reservation Charge. The monthly charge will remain at \$1.41/\$1.42 for future bills subject to the annual true-up in December of each year. This review will apply on a customer-by-customer basis using each individual Customer's non-CMM months for the year.

DESIGNATION OF SEP – APPLICABLE TO OPTION A ONLY:

The Company may, from time to time, designate Supplemental Energy Periods (SEP) and notify all customers served under this rate of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP – APPLICABLE TO OPTION A ONLY:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least six hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than six hours.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

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(Continued from Rate Schedule SBS, Sheet No. 6.63)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

- (1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.
- (2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.

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(Continued from Rate Schedule SBS, Sheet No. 6.64)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENERGY CONSERVATION:

See Sheet No. 6.36

ENVIRONMENTAL COST:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.65)

DEFINITIONS:

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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(Continued from Rate Schedule SBS, Sheet No. 6.57)

3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

LIMITATION OF ABOVE 7,499 KW DEMAND RANGE FOR BILLING PURPOSES:

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

MONTHLY RATES:

Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In Lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge Per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.300¢	0.421¢	0.410¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

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(Continued from Rate Schedule SBS, Sheet No. 6.59)

**OPTION A – COMBINATION OF STANDBY AND SUPPLEMENTARY SERVICE - SE
APPLICABLE:**

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges: Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.421¢	0.410¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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(Continued from Rate Schedule SBS, Sheet No. 6.60)

PROVISION FOR LOWERING STANDBY SERVICE CAPACITY (BC):

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

PROVISION FOR COORDINATED MAINTENANCE MONTHS (CMMs):

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

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(Continued from Rate Schedule SBS, Sheet No. 6.61)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF STANDARD BILLING DEMAND:

On-Peak Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

Daily On-Peak Standby Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

DETERMINATION OF BILLING DEMAND - OPTION A:

On-Peak Demand (Option A) - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak and not declared as Supplemental Energy Periods (SEP) but not to exceed the NC.

Daily Non-SE On-Peak Standby Demand (Option A) - The kilowatt (KW) demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC as measured during the peak hours of each non-SE on-peak day of the month.

**PROVISION FOR ANNUAL REVIEW OF OPTION A DAILY NON-SE ON-PEAK
STANDBY DEMAND CHARGE:**

If the monthly average of the non-SE on-peak days for the non-CMM months for each year ending December is greater than seven (7), then the Daily Non-SE On-Peak Standby Demand Charge for Option A will be recalculated using the monthly average number of non-SE on-peak days for the non-CMM months for that year. Any Customer billed Daily Non-SE On-Peak Standby Demand Charges for that year will be credited on the December bill for the difference in the original charges billed using the \$1.41/\$1.42 charge and the new charge; however, if the sum of the Daily Non-SE On-Peak Standby Demand Charges calculated using the new charge is less

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(Continued from Rate Schedule SBS, Sheet No. 6.62)

than the applicable Reservation Charge, then the Customer will be credited for this month for the difference in the original charges billed using the \$1.41/\$1.42 charge and the Reservation Charge. The monthly charge will remain at \$1.41/\$1.42 for future bills subject to the annual true-up in December of each year. This review will apply on a customer-by-customer basis using each individual Customer's non-CMM months for the year.

DESIGNATION OF SEP – APPLICABLE TO OPTION A ONLY:

The Company may, from time to time, designate Supplemental Energy Periods (SEP) and notify all customers served under this rate of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP – APPLICABLE TO OPTION A ONLY:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least six hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than six hours.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

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(Continued from Rate Schedule SBS, Sheet No. 6.63)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

- (1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.
- (2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.

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(Continued from Rate Schedule SBS, Sheet No. 6.64)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENERGY CONSERVATION:

See Sheet No. 6.36

ENVIRONMENTAL COST:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

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(Continued from Rate Schedule SBS, Sheet No. 6.65)

DEFINITIONS:

"**Standby electric service**" refers to backup or maintenance service or both.

"**Backup service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"**Maintenance service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

"**Supplementary service**" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"**Outage**" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

Canceling Fourth Revised Sheet No. 6-29

STANDBY AND SUPPLEMENTARY SERVICE (SBS) (SBS1, SBS2)

Availability

Available throughout the entire territory served by the Company.

Applicability

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Procedures

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.
3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Limitation of Above 7,499 KW Demand Range for Billing Purposes

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

GULF POWER COMPANY

Monthly Rates - Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In Lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge Per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.300¢	0.421¢	0.410¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

GULF POWER COMPANY

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Option A - Combination of Standby and Supplementary Service - SE Applicable

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge:			
Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge:			
Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges:			
Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.421¢	0.410¢

The BC and NC to be used in the above calculation will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

GULF POWER COMPANY

Provision for Lowering Standby Service Capacity (BC)

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

Provision for Coordinated Maintenance Months (CMMs)

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

Determination of the On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

GULF POWER COMPANY

Determination of Standard Billing Demand

On-Peak Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

Daily On-Peak Standby Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

Determination of Billing Demand - Option A

On-Peak Demand (Option A) - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak and not declared as Supplemental Energy Periods (SEP) but not to exceed the NC.

Daily Non-SE On-Peak Standby Demand (Option A) - The kilowatt (KW) demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC as measured during the peak hours of each non-SE on-peak day of the month.

Provision for Annual Review of Option A Daily Non-SE On-Peak Standby Demand Charge

If the monthly average of the non-SE on-peak days for the non-CMM months for each year ending December is greater than seven (7), then the Daily Non-SE On-Peak Standby Demand Charge for Option A will be recalculated using the monthly average number of non-SE on-peak days for the non-CMM months for that year. Any Customer billed Daily Non-SE On-Peak Standby Demand Charges for that year will be credited on the December bill for the difference in the original charges billed using the \$1.41/\$1.42 charge and the new charge; however, if the sum of the Daily Non-SE On-Peak Standby Demand Charges calculated using the new charge is less than the applicable Reservation Charge, then the Customer will be credited for this month for the difference in the original charges billed using the \$1.41/\$1.42 charge and the Reservation Charge. The monthly charge will remain at \$1.41/\$1.42 for future bills subject to the annual true-up in December of each year. This review will apply on a customer-by-customer basis using each individual Customer's non-CMM months for the year.

Designation of SEP -Applicable to Option A Only

The Company may, from time to time, designate Supplemental Energy Periods (SEP) and notify all customers served under this rate of such designation. Designation of SEP and duration of each period is made at the sole discretion of

GULF POWER COMPANY

the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

Early Termination of SEP - Applicable to Option A Only

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least six hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than six hours.

Reactive Demand Charge - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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No.
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GULF POWER COMPANY

Term of Contract

(1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other. (2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.

TAX ADJUSTMENT - See Sheet No. 6.376.16

FRANCHISE FEE BILLING - See Sheet No. 6.376.16

FUEL CHARGE - See Sheet No. 6.346.15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356.15.1

ENERGY CONSERVATION - See Sheet No. 6.366.16.1

ENVIRONMENTAL COST - See Sheet No. 6.366.15.2

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376.16

PAYMENT OF BILLS - See Sheet No. 6.376.16

DEFINITIONS

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



**RATE SCHEDULE ISS
INTERRUPTIBLE STANDBY SERVICE
(OPTIONAL RIDER)**

PAGE 1 of 8	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost-effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.

APPLICABILITY:

To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A Customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.

CHARACTER OF SERVICE:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

LIMITATION OF SERVICE:

Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers and any interruption is subject to the sole discretion of the Company.

PROCEDURES:

Customer receiving service under this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.

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(Continued from Rate Schedule ISS, Sheet No. 6.67)

2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the Customer's electric service. In the event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.
3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

INTERRUPTIONS:

Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.

DETERMINATION OF STANDBY SERVICE (KW) RENDERED:

Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the Customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the Customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the Customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination

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(Continued from Rate Schedule ISS, Sheet No. 6.68)

with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.⁽¹⁾

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.⁽¹⁾

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

MONTHLY CHARGES - STANDBY SERVICE:

Customer Charge - All standby service customers will pay the LP/LPT customer charge plus \$25.00 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$25.00.

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(Continued from Rate Schedule ISS, Sheet No. 6.69)

Demand Charges

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.69/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.25/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$.52/KW of IC.

Plus the Greater of:

The Reservation Charge: \$.81 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.46/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.34/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

MONTHLY CHARGES - SUPPLEMENTARY SERVICE:

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ENERGY CHARGES:

0.462¢/KWH applied to all Interruptible Standby Service KWH.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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(Continued from Rate Schedule ISS, Sheet No. 6.71)

FUEL CHARGES:

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.



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(Continued from Rate Schedule ISS, Sheet No. 6.72)

CHARGES FOR NON-COMPLIANCE WITH TERMS OF SERVICE:

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

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(Continued from Rate Schedule ISS, Sheet No. 6.73)

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

DEFINITIONS:

"**Standby electric service**" refers to backup or maintenance service or both.

"**Backup service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"**Maintenance service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

"**Supplementary service**" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"**Outage**" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.67

RATE SCHEDULE ISS INTERRUPTIBLE STANDBY SERVICE (OPTIONAL RIDER)

PAGE 1 of 8	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost-effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.

APPLICABILITY:

To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A Customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.

CHARACTER OF SERVICE:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

LIMITATION OF SERVICE:

Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers and any interruption is subject to the sole discretion of the Company.

PROCEDURES:

Customer receiving service under this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule ISS, Sheet No. 6.67)

2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the Customer's electric service. In the event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.
3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

INTERRUPTIONS:

Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.

DETERMINATION OF STANDBY SERVICE (KW) RENDERED:

Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the Customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the Customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the Customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination



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(Continued from Rate Schedule ISS, Sheet No. 6.68)

with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.⁽¹⁾

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.⁽¹⁾

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

MONTHLY CHARGES - STANDBY SERVICE:

Customer Charge - All standby service customers will pay the LP/LPT customer charge plus \$25.00 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$25.00.

PAGE 4 of 8	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.69)

Demand Charges

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.69/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.25/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$.52/KW of IC.

Plus the Greater of:

The Reservation Charge: \$.81 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.46/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.34/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

MONTHLY CHARGES - SUPPLEMENTARY SERVICE:

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

PAGE 5 of 8	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ENERGY CHARGES:

0.462¢/KWH applied to all Interruptible Standby Service KWH.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

PAGE 6 of 8	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.71)

FUEL CHARGES:

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.



PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.72)

CHARGES FOR NON-COMPLIANCE WITH TERMS OF SERVICE:

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38



Section No. VI
Original Sheet No. 6.74

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.73)

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

DEFINITIONS:

"**Standby electric service**" refers to backup or maintenance service or both.

"**Backup service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"**Maintenance service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

"**Supplementary service**" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"**Outage**" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

INTERRUPTIBLE STANDBY SERVICE (ISS)

(Optional Rider)

Availability

Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost-effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.

Applicability

To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service

Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers and any interruption is subject to the sole discretion of the Company.

Procedures

Customer receiving service under this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.
2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the customer's electric service. In the

GULF POWER COMPANY

event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.

3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Interruptions

Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.

Determination of Standby Service (KW) Rendered

Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the Customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the Customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the Customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

GULF POWER COMPANY

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.⁽¹⁾

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.⁽¹⁾

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

MONTHLY CHARGES - STANDBY SERVICE

Customer Charge - All standby service customers will pay the LP/LPT customer charge plus \$25.00 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$25.00.

Demand Charges

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.69/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.25/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$.52/KW of IC.

Plus the Greater of:

The Reservation Charge: \$.81 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.46/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.34/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

GULF POWER COMPANY

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

MONTHLY CHARGES - SUPPLEMENTARY SERVICE

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

Determination Of The On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - 0.462¢/KWH applied to all Interruptible Standby Service KWH.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

Sheet
10.6.7

GULF POWER COMPANY

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

Fuel Charges

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

GULF POWER COMPANY

Sheet
No. 6-77

Term of Service

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.

Charges for Non-Compliance with Terms of Service

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

Tax Adjustment - See Sheet No. 6.376-16.

Sheet
No. 6-73

GULF POWER COMPANY

Canceling ~~Second Revised Sheet No. 6.38~~

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

DEFINITIONS

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**RATE SCHEDULE RSVP
RESIDENTIAL SERVICE VARIABLE PRICING
LIMITED AVAILABILITY RATE
(Optional Schedule)
URSC: RS1**

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service on an annual basis covering the entire electrical requirements of a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

EQUIPMENT REQUIREMENTS:

- (1) Touch-tone phone service.
- (2) Service entrance panel or house power panel rated at 200 amps or less.
- (3) Central heating and air conditioning that is compatible with Company installed energy management equipment.
- (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
- (5) Electric wiring must be conducive to power line carrier messaging.
- (6) Residence must be located in an area capable of meeting a paging strength standard.
- (7) Existing meter configuration must be capable of incorporating the energy management equipment.

INSTALLATION AND REMOVAL:

Energy management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the Customer will be billed \$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Customer Charge: \$8.07

Program Participation Charge: \$4.53

Energy Demand Charge:

Low Cost Hours (P₁): 1.269¢ per KWH

Medium Cost Hours (P₂): 2.406¢ per KWH

High Cost Hours (P₃): 7.134¢ per KWH

Critical Cost Hours (P₄): 26.851¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/KWH. For current fuel costs included in this tariff, see sheet no. 6.34.

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

DETERMINATION OF PRICING PERIODS:

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁, P₂, and P₃ are as follows:

May through October

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 11 A.M. 8 P.M. - 11 P.M.	11 A.M. - 8 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P₄ shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- | | |
|------------------|---------------|
| New Year's Day | Memorial Day |
| Independence Day | Labor Day |
| Thanksgiving Day | Christmas Day |

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the sum of the Customer charge and the program participation charge.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the customer for service.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.77)

TERM OF CONTRACT:

The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.75

**RATE SCHEDULE RSVP
RESIDENTIAL SERVICE VARIABLE PRICING
LIMITED AVAILABILITY RATE
(Optional Schedule)**

URSC: RS1

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service on an annual basis covering the entire electrical requirements of a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

EQUIPMENT REQUIREMENTS:

- (1) Touch-tone phone service.
- (2) Service entrance panel or house power panel rated at 200 amps or less.
- (3) Central heating and air conditioning that is compatible with Company installed energy management equipment.
- (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
- (5) Electric wiring must be conducive to power line carrier messaging.
- (6) Residence must be located in an area capable of meeting a paging strength standard.
- (7) Existing meter configuration must be capable of incorporating the energy management equipment.

INSTALLATION AND REMOVAL:

Energy management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the Customer will be billed \$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Customer Charge: \$8.07

Program Participation Charge: \$4.53

Energy Demand Charge:

Low Cost Hours (P₁): 1.269¢ per KWH

Medium Cost Hours (P₂): 2.406¢ per KWH

High Cost Hours (P₃): 7.134¢ per KWH

Critical Cost Hours (P₄): 26.851¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/KWH. For current fuel costs included in this tariff, see sheet no. 6.34.

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

DETERMINATION OF PRICING PERIODS:

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁, P₂, and P₃ are as follows:

May through October

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 11 A.M. 8 P.M. - 11 P.M.	11 A.M. - 8 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P₄ shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- | | |
|------------------|---------------|
| New Year's Day | Memorial Day |
| Independence Day | Labor Day |
| Thanksgiving Day | Christmas Day |

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the sum of the Customer charge and the program participation charge.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the customer for service.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.77)

TERM OF CONTRACT:

The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

RATE SCHEDULE RSVP Limited Availability Rate (Residential Service Variable Pricing)

Availability - Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

Applicability - Applicable as an alternative to Rate Schedule RS for service on an annual basis covering the entire electrical requirements of a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

Equipment Requirements: (1) Touch-tone phone service, (2) Service entrance panel or house power panel rated at 200 amps or less, (3) Central heating and air conditioning that is compatible with Company installed energy management equipment, (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment, (5) Electric wiring must be conducive to power line carrier messaging, (6) Residence must be located in an area capable of meeting a paging strength standard, (7) Existing meter configuration must be capable of incorporating the energy management equipment.

Installation and Removal - Energy management equipment will be installed at the customer's residence upon the customer's initial request for service under Rate Schedule RSVP at no charge to the customer. If this same customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the customer will be billed \$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

If a customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a customer moves into a residence with existing company-owned energy management equipment, the customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the customer chooses Rate Schedule RS at that time, company-owned energy management equipment will be removed free of charge.

Character of Service - Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Monthly Rates

Customer Charge: \$8.07

Program Participation Charge: \$4.53

Energy Demand Charge:

Low Cost Hours (P ₁):	1.269¢ per KWH
Medium Cost Hours (P ₂):	2.406¢ per KWH
High Cost Hours (P ₃):	7.134¢ per KWH
Critical Cost Hours (P ₄):	26.851¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January each six months, April and October. As of January 1, 1999 ~~April 1, 1998~~, the amount for fuel was 1.6821-646¢/KWH. For current fuel costs included in this tariff, see sheet no. 6.346-15.

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10. 0. 76

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GULF POWER COMPANY

DETERMINATION OF PRICING PERIODS - Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁, P₂, and P₃ are as follows:

May through October

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 11 A.M. 8 P.M. - 11 P.M.	11 A.M. - 8 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P₄ shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- | | |
|------------------|---------------|
| New Year's Day | Memorial Day |
| Independence Day | Labor Day |
| Thanksgiving Day | Christmas Day |

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the sum of the customer charge and the program participation charge.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the customer for service.

TERM OF CONTRACT - The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.

ENERGY CONSERVATION - See Sheet No. ~~6.386-16-1~~

TAX ADJUSTMENT - See Sheet No. ~~6.376-16~~

FUEL CHARGE - See Sheet No. ~~6.346-15~~

PURCHASED POWER CAPACITY COST - See Sheet No. ~~6.356-15-1~~

ENVIRONMENTAL COST - See Sheet No. ~~6.366-15-2~~

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. ~~6.376-16~~

FRANCHISE FEE BILLING - See Sheet No. ~~6.376-16~~

PAYMENT OF BILLS - See Sheet No. ~~6.376-16~~

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.79

RATE SCHEDULE GCSP GOODCENTS SURGE PROTECTION

PAGE 1 of 1	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company on a first come-first serve basis subject to equipment availability. In order to receive this service, the Customer must sign a GoodCents Surge Protection Agreement (Form 16).

APPLICABILITY:

Applicable to any customer who is taking electric service under Rate Schedule RS, RST, GS, GST, GSD, or GSDT with a single phase self contained meter and a 200 amp or smaller main electrical panel. Service hereunder includes regular maintenance and replacement of the whole house surge arrester equipment installed by the Company between the meter and the meter base.

MONTHLY RATES:

The Customer will pay the appropriate RS, RST, GS, GST, GSD, or GSDT monthly rate in addition to the charge below:

Equipment Charge: \$3.45 per month

TERM OF AGREEMENT:

Service under this Rate Schedule shall be on a month-to-month basis and shall continue until terminated by notice of either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.79

RATE SCHEDULE GCSP GOODCENTS SURGE PROTECTION

PAGE 1 of 1	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company on a first come-first serve basis subject to equipment availability. In order to receive this service, the Customer must sign a GoodCents Surge Protection Agreement (Form 16).

APPLICABILITY:

Applicable to any customer who is taking electric service under Rate Schedule RS, RST, GS, GST, GSD, or GSDT with a single phase self contained meter and a 200 amp or smaller main electrical panel. Service hereunder includes regular maintenance and replacement of the whole house surge arrester equipment installed by the Company between the meter and the meter base.

MONTHLY RATES:

The Customer will pay the appropriate RS, RST, GS, GST, GSD, or GSDT monthly rate in addition to the charge below:

Equipment Charge: \$3.45 per month

TERM OF AGREEMENT:

Service under this Rate Schedule shall be on a month-to-month basis and shall continue until terminated by notice of either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden

GULF POWER COMPANY

Rate Schedule GCSP GoodCents SURGE PROTECTION

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AVAILABILITY - Available throughout the entire territory served by the Company on a first come-first serve basis subject to equipment availability. In order to receive this service, the customer must sign a GoodCents Surge Protection Agreement (Form 16).

APPLICABILITY - Applicable to any customer who is taking electric service under Rate Schedule RS, RST, GS, GST, GSD, or GSDT with a single phase self contained meter and a 200 amp or smaller main electrical panel. Service hereunder includes regular maintenance and replacement of the whole house surge arrester equipment installed by the Company between the meter and the meter base.

MONTHLY RATES - The Customer will pay the appropriate RS, RST, GS, GST, GSD, or GSDT monthly rate in addition to the charge below:

Equipment Charge: \$3.45 per month

TERM OF AGREEMENT - Service under this Rate Schedule shall be on a month-to-month basis and shall continue until terminated by notice of either party to the other.

TAX ADJUSTMENT - See Sheet No. 6.37

FRANCHISE FEE BILLING - See Sheet No. 6.37

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.80

**RATE SCHEDULE RTP
REAL TIME PRICING
LIMITED AVAILABILITY EXPERIMENTAL RATE**

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Availability is limited to 24 customers eligible for Rate Schedules LP, LPT, PX, PXT, or SBS with loads not less than 2,000 kilowatts (KW). Availability is further limited to those customers selected by the Company and volunteering to participate in the Company's Real Time Pricing pilot study.

Service under this experimental schedule shall terminate on May 31, 1999 for those customers who are on the rate as of December 31, 1998, unless extended by order of the Florida Public Service Commission. No new customers may be added after December 31, 1998 without FPSC approval.

APPLICABILITY:

Applicable for three phase service on an annual basis covering the entire electrical requirements of any customer whose actual measured demand is not less than 2,000 kilowatts (KW). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule RTP, Sheet No. 6.80)

MONTHLY RATES:

Customer Charge: \$1,000.00

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of the hourly Southern System Lambdas for that period; which lambdas are projected a year in advance. The result is a Multiplier, "M", for each of the three periods. These multipliers will be modified annually during this pilot program, using updated year-ahead lambda forecasts.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RTP, Sheet No. 6.81)

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$1,000.00.

NOTIFICATION OF HOURLY PRICES:

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day.

TERM OF CONTRACT:

Service under this experimental rate schedule shall be for a period of four (4) years - the length of the pilot study. Since participation in this program is voluntary, selection of this rate may be terminated at any time by written notice from the Customer. After such termination, the Customer will not be allowed to select this rate again for the duration of the experimental period.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36



Section No. VI
Original Sheet No. 6.83

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RTP, Sheet No. 6.82)

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

PAGE 2 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RTP, Sheet No. 6.80)

MONTHLY RATES:

Customer Charge: \$1,000.00

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of the hourly Southern System Lambdas for that period; which lambdas are projected a year in advance. The result is a Multiplier, "M", for each of the three periods. These multipliers will be modified annually during this pilot program, using updated year-ahead lambda forecasts.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.



Section No. VI
Original Sheet No. 6.82

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RTP, Sheet No. 6.81)

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$1,000.00.

NOTIFICATION OF HOURLY PRICES:

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day.

TERM OF CONTRACT:

Service under this experimental rate schedule shall be for a period of four (4) years - the length of the pilot study. Since participation in this program is voluntary, selection of this rate may be terminated at any time by written notice from the Customer. After such termination, the Customer will not be allowed to select this rate again for the duration of the experimental period.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ISSUED BY: Travis Bowden



Section No. VI
Original Sheet No. 6.83

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(Continued from Rate Schedule RTP, Sheet No. 6.82)

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.84

**RATE SCHEDULE CIS
LIMITED AVAILABILITY EXPERIMENTAL RATE
COMMERCIAL/INDUSTRIAL SERVICE
(OPTIONAL RIDER)**

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available, at the Company's option, to non-residential customers currently taking service, or qualified to take service, under the Company's Rate Schedules applicable to loads of 500 KW or greater. Customers desiring to take service under this rider must make a written request. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this rider.

This rider will be closed to further subscription by eligible customers when one of three conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 200 megawatts of connected load; (2) The Company has executed twelve CSAs with eligible customers under this rider, or (3) Forty-eight months has passed from the initial effective date. The period defined by these conditions is the pilot study period. This limitation on subscription can be removed by the Commission at any time upon good cause having been shown by the Company based on data and experience gained during the pilot study period.

Gulf Power is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Gulf Power.

APPLICABILITY:

Service provided under this optional rider shall be applicable to all, or a portion of, the Customer's existing or projected electric service requirements which would not be served by the Company but for the application of this rider and which would otherwise qualify for such service under the terms and conditions set forth herein. Such load (Qualifying Load) shall be determined by the Customer and the Company. Service furnished hereunder shall not be shared with or resold to others.

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule CIS, Sheet No. 6.84)

Two categories of Qualifying Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Qualifying Load). Qualifying Load must be served behind a single meter and must equal or exceed a minimum level of demand determined from the following table:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 1,000 KW of installed, connected demand.

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.



Section No. VI
Original Sheet No. 6.86

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule CIS, Sheet No. 6.85)

MONTHLY CHARGES:

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

SERVICE AGREEMENT:

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.85

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule CIS, Sheet No. 6.84)

Two categories of Qualifying Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Qualifying Load). Qualifying Load must be served behind a single meter and must equal or exceed a minimum level of demand determined from the following table:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 1,000 KW of installed, connected demand.

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

3. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
4. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
3 of 3	

(Continued from Rate Schedule CIS, Sheet No. 6.85)

MONTHLY CHARGES:

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

SERVICE AGREEMENT:

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

GULF POWER COMPANY

RATE SCHEDULE CIS Limited Availability Experimental Rate Commercial/Industrial Service

(Optional Rider)

AVAILABILITY - Available, at the Company's option, to non-residential customers currently taking service, or qualified to take service, under the Company's Rate Schedules applicable to loads of 500 KW or greater. Customers desiring to take service under this rider must make a written request. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this rider.

This rider will be closed to further subscription by eligible customers when one of three conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 200 megawatts of connected load; (2) The Company has executed twelve CSAs with eligible customers under this rider, or (3) Forty-eight months has passed from the initial effective date. The period defined by these conditions is the pilot study period. This limitation on subscription can be removed by the Commission at any time upon good cause having been shown by the Company based on data and experience gained during the pilot study period.

Gulf Power is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Gulf Power.

APPLICABILITY - Service provided under this optional rider shall be applicable to all, or a portion of, the Customer's existing or projected electric service requirements which would not be served by the Company but for the application of this rider and which would otherwise qualify for such service under the terms and conditions set forth herein. Such load (Qualifying Load) shall be determined by the Customer and the Company. Service furnished hereunder shall not be shared with or resold to others.

Two categories of Qualifying Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Qualifying Load). Qualifying Load must be served behind a single meter and must equal or exceed a minimum level of demand determined from the following table:

Retained Load:	For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or
	For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.
New Load:	1,000 KW of installed, connected demand.

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

3. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
4. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and

GULF POWER COMPANY

3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE - This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES - Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

SERVICE AGREEMENT - Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE RTP Limited Availability Experimental Rate (Real Time Pricing)

meet 2.6.88

AVAILABILITY - Availability is limited to 24 customers eligible for Rate Schedules LP, LPT, PX, PXT, or SBS with loads not less than 2,000 kilowatts (KW). Availability is further limited to those customers selected by the Company and volunteering to participate in the Company's Real Time Pricing pilot study.

Service under this experimental schedule shall terminate on May 31, 1999 for those customers who are on the rate as of December 31, 1998, unless extended by order of the Florida Public Service Commission. No new customers may be added after December 31, 1998 without FPSC approval.

APPLICABILITY - Applicable for three phase service on an annual basis covering the entire electrical requirements of any customer whose actual measured demand is not less than 2,000 kilowatts (KW). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES -

meet 2.6.87

Customer Charge: \$1,000.00

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

GULF POWER COMPANY

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of the hourly Southern System Lambdas for that period; which lambdas are projected a year in advance. The result is a Multiplier, "M", for each of the three periods. These multipliers will be modified annually during this pilot program, using updated year-ahead lambda forecasts.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$1,000.00.

NOTIFICATION OF HOURLY PRICES - The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day.

TERM OF CONTRACT - Service under this experimental rate schedule shall be for a period of four (4) years - the length of the pilot study. Since participation in this program is voluntary, selection of this rate may be terminated at any time by written notice from the Customer. After such termination, the Customer will not be allowed to select this rate again for the duration of the experimental period.

TAX ADJUSTMENT - See Sheet No. 6.376-16

FRANCHISE FEE BILLING - See Sheet No. 6.376-16

FUEL CHARGE - See Sheet No. 6.346-15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.356-15-1

ENVIRONMENTAL COST - See Sheet No. 6.366-15-2

ENERGY CONSERVATION - See Sheet No. 6.386-16-1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.376-16

PAYMENT OF BILLS - See Sheet No. 6.376-16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.



A SOUTHERN COMPANY

Section No. VI
Original Sheet No. 6.87

RATE SCHEDULE BERS BUILDING ENERGY RATING SYSTEM (BERS)

PAGE 1 of 2	EFFECTIVE DATE
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AVAILABILITY:

Available to all single-family residential buildings within Gulf Power's service territory excluding mobile (manufactured) homes.

APPLICABILITY:

Existing Home – Upon request, a state Certified Rater will perform an on-site energy audit and provide a BERS Certificate as outlined in Rule 9B-60 of the Florida Administrative Code.

New Home Construction – Upon request, a state Certified Rater will provide a BERS Certificate using the Florida Energy Efficiency Code for Building Construction Whole Building Performance Method A.

FEE SCHEDULE:

<u>Rating</u>	<u>New Home</u>	<u>Existing Home</u>
Class I	\$250.00	\$250.00
Class II	\$150.00	\$150.00
Class III	\$100.00	N/A

In addition to the above charges, a registration fee for each rating will be added as set forth by the state approved BERS registration agency (Florida Solar Energy Center).

TERMS OF PAYMENT:

The rating fee and registration fee shall be payable after the rating is completed but prior to delivery of the BERS certificate.

ISSUED BY: Travis Bowden

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Schedule BERS, Sheet No. 6.87)

DEFINITIONS:

BERS Rating Classifications:

Class I -- These ratings use site energy audit data plus on-site performance test data.

Class II -- These ratings use site energy audit data.

Class III -- These ratings are for new homes using building plans, construction documents and Energy Code compliance reports.

Existing Home – A completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued.

Florida Energy Code Whole Building Performance A – A performance based Code compliance method, which considers energy use for the whole building, both the envelope and its major energy-consuming systems. Under this method, an As-Built home is compared to a Baseline house of the same configuration and orientation in that region of the state.

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Schedule BERS, Sheet No. 6.87)

DEFINITIONS:

BERS Rating Classifications:

Class I -- These ratings use site energy audit data plus on-site performance test data.

Class II -- These ratings use site energy audit data.

Class III -- These ratings are for new homes using building plans, construction documents and Energy Code compliance reports.

Existing Home – A completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued.

Florida Energy Code Whole Building Performance A – A performance based Code compliance method, which considers energy use for the whole building, both the envelope and its major energy-consuming systems. Under this method, an As-Built home is compared to a Baseline house of the same configuration and orientation in that region of the state.

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RATE SCHEDULE BERS BUILDING ENERGY RATING SYSTEM (BERS)

AVAILABILITY - Available to all single-family residential buildings within Gulf Power's service territory excluding mobile (manufactured) homes.

APPLICABILITY

Existing Home - Upon request, a state Certified Rater will perform an on-site energy audit and provide a BERS Certificate as outlined in Rule 9B-60 of the Florida Administrative Code.

New Home Construction - Upon request, a state Certified Rater will provide a BERS Certificate using the Florida Energy Efficiency Code for Building Construction Whole Building Performance Method A.

FEE SCHEDULE

<u>Rating</u>	<u>New Home</u>	<u>Existing Home</u>
Class I	\$250.00	\$250.00
Class II	\$150.00	\$150.00
Class III	\$100.00	N/A

In addition to the above charges, a registration fee for each rating will be added as set forth by the state approved BERS registration agency (Florida Solar Energy Center).

TERMS OF PAYMENT

The rating fee and registration fee shall be payable after the rating is completed but prior to delivery of the BERS certificate.

DEFINITIONS

BERS Rating Classifications:

Class I -- These ratings use site energy audit data plus on-site performance test data.

Class II -- These ratings use site energy audit data.

Class III -- These ratings are for new homes using building plans, construction documents and Energy Code compliance reports.

Existing Home - A completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued.

Florida Energy Code Whole Building Performance A - A performance based Code compliance method, which considers energy use for the whole building, both the envelope and its major energy-consuming systems. Under this method, an As-Built home is compared to a Baseline house of the same configuration and orientation in that region of the state.

Sheet
No. 6.88

