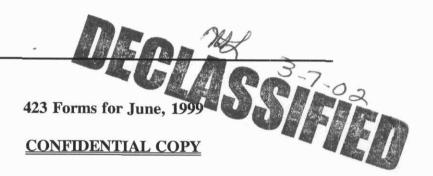
### Florida Power Corporation Docket No. 990001-EI

## Request for Specified Confidential Treatment

99.0001-EI



(confidential information denoted with shading)

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jun-99

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:
 MANNY PEREZ , ACCOUNTANT, (727) 820-5302

08/05/99

5. DATE COMPLETED:

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

									5. DATE COMPL	ETED:	08/05/99						
(a NC	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL _(\$/Bbl) (o)	TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbi) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	06/99	F02	2,654	\$18.8034	\$49,904.30	\$499.0500	\$49,405.25	\$18.6154	\$0.0000	\$18.6154		\$0.7301	\$0.8689	\$20.2144
2	BARTOW	KOCH REFINING CO.	FOB PLANT	06/99	F06	23,593	\$13.0511	\$307,914.72	\$0.0000	\$307,914.72	\$13.0511	\$0.0000	\$13.0511		\$0.0000	\$0.0700	\$13.1211
3	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/99	F06	120,167	\$13.9264	\$1,673,489.36	\$0.0000	\$1,673,489.36	\$13.9264	\$0.0000	\$13.9264		\$0.0000	\$0.0700	\$13,9964
4	BARTOW NORTH FUEL TERMINAL	KOCH REFINING CO.	FOB PLANT	06/99	F06	128,901	\$13.0510	\$1,682,290.74	\$0.0000	\$1,682,290.74	\$13.0510	\$0.0000	\$13.0510		\$0.0000	\$0.0700	\$13.1210
5	BARTOW PEAKERS	NO DELIVERIES															
6	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
7	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	FOB TERMINAL	06/99	F06	1,228	\$11.2479	\$13,812.45	\$0.0000	\$13,812.45	\$11.2479	\$0.0000	\$11.2479		\$0.0000	\$0.0713	\$11.3192
8	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	FOB TERMINAL	06/99	F06	3,766	\$11.6847	\$44,004.53	\$0.0000	\$44,004.53	\$11.6847	\$0.0000	\$11.6847		\$0.0000	\$0.0714	\$11.7561
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	06/99	F06	3,088	\$11.3534	\$35,059.32	\$0.0000	\$35,059.32	\$11.3534	\$0.0000	\$11.3534		\$0.0000	\$0.0714	\$11.4248
10	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	FOB TERMINAL	06/99	F06	5,803	\$11.3022	\$65,586.88	\$0.0000	\$65,586.88	\$11.3022	\$0.0000	\$11.3022		\$0.0000	\$0.0713	\$11.3735
11	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	FOB TERMINAL	06/99	F06	1,806	\$11.6915	\$21,114.90	\$0.0000	\$21,114.90	\$11.6915	\$0.0000	\$11.6915		\$0.0000	\$0.0714	\$11,7629
12	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC.	FOB TERMINAL	06/99	F06	3,410	\$11.4991	\$39,211.90	\$0,0000	\$39,211.90	\$11.4991	\$0.0000	\$11.4991		\$0.0000	\$0.0713	\$11.5704
13	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	FOB TERMINAL	06/99	F06	1,593	\$11.0482	\$17,599.84	\$0.0000	\$17,599.84	\$11.0482	\$0.0000	\$11.0482		\$0.0000	\$0.0713	\$11.1195
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/99	F06	701,812	\$14.0244	\$9,842,498.66	\$0.0000	\$9,842,498.66	\$14.0244	\$0.0000	\$14.0244		\$0.0000	\$0.0700	\$14.0944
15	BAYBORO PEAKERS	NO DELIVERIES															
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	06/99	F02	4,421	\$18.3710	\$81,218.00	\$748.7100	\$80,469.29	\$18.2016	\$0.0000	\$18.2016		\$1.3231	\$0.8699	\$20.3946
17	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/99	F02	1,039	\$19.2125	\$19,961.77	\$199.6200	\$19,762.15	\$19.0204	\$0.0000	\$19.0204		\$1.3232	\$0.8700	\$21.2136
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	18,910	\$20.0207	\$378,591.89	\$3,651.3000	\$374,940.59	\$19.8276	\$0.0000	\$19.8276		\$0.6973	\$0.8700	\$21.3949

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

38 TURNER STEAM PLANT

TURNER PEAKERS

40 UNIVERSITY OF FLORIDA

Jun-99

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5392

08/05/99

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JOHN SARDINO, JR., CONTROLLER

							(1) (0) (0)					OUAL IDA			ADDITIONAL		
LIN		SUPPLIER NAME	DELIVERY	DELIVERY		VOLUME	PRICE	AMOUNT	DISCOUNT	NET AMOUNT	PRICE	ADJUST	PURCHASE	TO TERMINAL	TRANSPORT CHARGES	OTHER CHARGES	PRICE
NC (a		(c)	(d)	DATE_ (e)	<u>OIL</u> (f)	(Bbis) (g)	_(\$/BbL) (h)	(\$)(i)	(\$) (i)	(\$) (k)	(\$/Bbl) (I)	(\$/Bbi) (m)	(\$/Bbl) (n)	(\$/Bbl) (0)	(\$/Bbl) (p)	(\$/Bbl) (q)	(\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	2,501	\$21.3275	\$53,340.12	\$493.8100	\$52,846.31	\$21.1301	\$0.0000	\$21.1301		\$0.6973	\$0.8699	\$22.6973
20	HINES PLANT PEAKERS	NO DELIVERIES															
21	HIGGINS STEAM PLANT	NO DELIVERIES															
22	HIGGINS PEAKERS	NO DELIVERIES															
23	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	06/99	F02	26	\$21.7427	\$565.31	\$0.0000	\$565.31	\$21.7427	\$0.0000	\$21.7427		\$0.0000	\$0.8485	\$22.5912
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	30,000	\$18.7740	\$563,220.00	\$2,798.0100	\$560,421.99	\$18.6807	\$0.0000	\$18.6807		\$0.4620	\$0.8700	\$20.0127
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	14,826	\$17.8498	\$264,641.13	\$0.0000	\$264,641.13	\$17.8498	\$0.0000	\$17.8498		\$0.4620	\$0.8700	\$19.1818
26	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
27	PORT SAINT JOE PEAKERS	NO DELIVERIES															
28	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	1,592	\$18.7284	\$29,815.56	\$298.1500	\$29,517.41	\$18.5411	\$0.0000	\$18.5411		\$0.4325	\$0.8697	\$19.8433
29	RIO PINAR PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	06/99	F02	701	\$21.5735	\$15,123.00	\$0,0000	\$15,123.00	\$21.5735	\$0.0000	\$21.5735		\$0,0000	\$0.8687	\$22.4422
30	SUWANNEE STEAM PLANT	HOLLAND OIL CO.	FOB PLANT	06/99	F06	5,125	\$14.2048	\$72,799.78	\$0.0000	\$72,799.78	\$14.2048	\$0.0000	\$14.2048		\$0,0000	\$0.0714	\$14.2762
31	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	06/99	F06	11,682	\$15.8128	\$184,725.24	\$0.0000	\$184,725.24	\$15.8128	\$0.0000	\$15.8128		\$0.0000	\$0.0714	\$15.8842
32	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	FOB PLANT	06/99	F06	506	\$11.6666	\$5,903.29	\$0.0000	\$5,903.29	\$11.6666	\$0.0000	\$11.6666		\$0.0000	\$0.0713	\$11.7379
33	SUWANNEE STEAM PLANT	HOLLAND OIL CO.	FOB PLANT	06/99	F06	673	\$15.0417	\$10,123.04	\$0.0000	\$10,123.04	\$15.0417	\$0.0000	\$15.0417		\$0.0000	\$0.0714	\$15.1131
34	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	06/99	F06	912	\$14.8700	\$13,561.41	\$0.0000	\$13,561.41	\$14.8700	\$0.0000	\$14.8700		\$0.0000	\$0.0700	\$14.9400
35	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	06/99	F06	35,170	\$16.7329	\$588,494.79	\$0.0000	\$588,494.79	\$16.7329	\$0.0000	\$16.7329		\$0.0000	\$0.0711	\$16.8040
36	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	06/99	F02	8,505	\$19.7439	\$167,921.68	\$1,608.3500	\$166,313.33	\$19.5548	\$0.0000	\$19.5548		\$1.4099	\$0.8690	\$21.8337
37	STEUART FUEL TERMINAL	NO DELIVERIES															

#### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			1	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Consol, Inc.	08 , Ky , 133	STC	UR	58,276	\$25.00	\$17.63	\$42.63	1.22	12,908	8.34	5.69
2	Consol, Inc.	08 , Ky , 119	STC	UR	9,653	\$25.00	\$17.63	\$42.63	0.93	12,451	9.21	6.81
3	Consol, Inc.	08 , Ky , 133	MTC	UR	28,971	\$24.00	\$17.63	\$41.63	1.19	12,994	7.67	5.57
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	UR	28,940	\$22.40	\$17.53	\$39.93	0.89	12,757	8.22	6.34
5	Quaker Coal Company, Inc.	08 , Ky , 195	STC	UR	57,716	\$24.19	\$17.63	\$41.82	1.01	12,698	10.21	5.38

#### FPSC FORM NO. 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consol, Inc.	08, Ky, 133	STC	58,276	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
2	Consol, Inc.	08, Ky, 119	STC	9,653	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3	Consol, Inc.	08, Ky, 133	MTC	28,971	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	28,940	\$22.40	\$0.00	\$22.40	\$0.00	\$22.40	\$0.00	\$22.40
5	Quaker Coal Company, Inc.	08 , Ky , 195	STC	57,716	\$23.81	\$0.00	\$23.81	\$0.00	\$23.81	\$0.38	\$24.19

#### FPSC FORM NO. 423-2B

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	58,276	\$25.00	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$42.63
2	Consol, Inc.	08 , Ky , 119	Knott, Ky	UR	9,653	\$25.00	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$42.63
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	28,971	\$24.00	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$41.63
4	Cumberland River Energies, Inc.	08 , Ky , 95	Harlan, Ky	UR	28,940	\$22.40	N/A	\$15.18	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.53	\$39.93
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	57,716	\$24.19	N/A	\$15.28	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$41.82

#### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7	Franspor-	-	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Powell Mountain Coal Company	08 , Va , 105	LTC	UR	67,190	\$33.51	\$17.53	\$51.04	0.73	12,402	9.67	6.89
2	Franklin Coal Sales	08 , Ky , 195	LTC	UR	19,688	\$26.00	\$17.63	\$43.63	0.72	12,677	9.39	6.85
3	Consol, Inc.	08 , Ky , 133	MTC	UR	19,694	\$27.60	\$17.63	\$45.23	0.73	13,030	7.17	5.63
4	Mapco Coal Sales	08 , Ky , 195	S	UR	18,996	\$23.24	\$17.63	\$40.87	0.63	12,711	7.41	7.21
5	Tanoma Energy, Inc.	08 , Va , 51	S	UR	9,748	\$27.45	\$17.36	\$44.81	0.72	13,598	6.82	5.67
6	Transfer Facility	N/A	LTC	OB	194,025	\$42.68	\$7.81	\$50.49	0.69	12,660	9.48	6.23

#### FPSC FORM NO. 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Powell Mountain Coal Company	08 , Va , 105	LTC	67,190	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51	\$0.00	\$33.51
2	Franklin Coal Sales	08, Ky, 195	LTC	19,688	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
3	Consol, Inc.	08, Ky, 133	MTC	19,694	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60
4	Mapco Coal Sales	08, Ky, 195	S	18,996	\$23.24	\$0.00	\$23.24	\$0.00	\$23,24	\$0.00	\$23.24
5	Tanoma Energy, Inc.	08 , Va , 51	S	9,748	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.20	\$27.45
6	Transfer Facility	N/A	LTC	194,025	\$42.68	\$0.00	\$42.68	N/A	\$42.68	N/A	\$42.68

#### FPSC FORM NO. 423-2B

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Transpor- Purchase & Loading Rail Rail Barge loading Barge Water Related tation  Line Mine Shipping tation Price Charges Rate Charges Rate Rate Rate Charges Charges Charges	Transpor- Purchase & Loading Rail Rail Barge loading Barge Water Relation Price Charges Rate Charges Rate Rate Rate Charges Charges	tation Plant
	line Shipping tation Price Charges Rate Charges Rate Rate Rate Charges Charge	
Line Mine Shipping tation Price Charges Rate Charges Rate Rate Rate Charges Charges Charges		Charges Price
	11 Note Ton (6/Ton) (6/Ton) (6/Ton) (6/Ton) (6/Ton) (6/Ton) (6/Ton) (6/Ton)	, 0.16.900 11100
No. Supplier Name Location Point Mode Tons (\$/Ton) (\$/	ation Point Mode ions (\$/10n) (\$/10n) (\$/10n) (\$/10n) (\$/10n) (\$/10n) (\$/10n) (\$/10n)	(\$/Ton) (\$/Ton)
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p)	(d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o)	(p) (q)
1 Powell Mountain Coal Company 08, Va, 105 Lee, Va UR 67,190 \$33.51 N/A \$15.18 \$2.35 N/A N/A \$0.00 \$0.00 \$17.53 \$	a , 105 Lee, Va UR 67,190 \$33.51 N/A \$15.18 \$2.35 N/A N/A N/A \$0.00 \$0.0	\$17.53 \$51.04
2 Franklin Coal Sales 08, Ky, 195 Pike, Ky UR 19,688 \$26.00 N/A \$15.28 \$2.35 N/A N/A \$0.00 \$0.00 \$17.63 \$	y , 195 Pike, Ky UR 19,688 \$26.00 N/A \$15.28 \$2.35 N/A N/A N/A \$0.00 \$0.0	\$17.63 \$43.63
3 Consol, Inc. 08 , Ky , 133 Letcher, Ky UR 19,694 \$27.60 N/A \$15.28 \$2.35 N/A N/A \$0.00 \$0.00 \$17.63 \$	y , 133 Letcher, Ky UR 19,694 \$27.60 N/A \$15.28 \$2.35 N/A N/A N/A \$0.00 \$0.0	\$17.63 \$45.23
4 Mapco Coal Sales 08, Ky, 195 Pike, Ky UR 18,996 \$23.24 N/A \$15.28 \$2.35 N/A N/A \$0.00 \$0.00 \$17.63 \$	y , 195 Pike, Ky UR 18,996 \$23.24 N/A \$15.28 \$2.35 N/A N/A N/A \$0.00 \$0.0	\$17.63 \$40.87
5 Tanoma Energy, Inc. 08, Va, 51 Dickenson, Va UR 9,748 \$27.45 N/A \$15.01 \$2.35 N/A N/A \$0.00 \$0.00 \$17.36 \$	a , 51 Dickenson, Va UR 9,748 \$27.45 N/A \$15.01 \$2.35 N/A N/A N/A \$0.00 \$0.0	\$17.36 \$44.81
6 Transfer Facility N/A Plaquemines OB 194,025 \$42.68 N/A N/A N/A N/A N/A N/A \$0.00 \$0.00 \$7.81 \$	A Plaquemines OB 194,025 \$42.68 N/A N/A N/A N/A N/A N/A \$0.00 \$0.0	\$7.81 \$50.49

#### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			T	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 5	LTC	TR&B	63,216	\$25.75	\$16.35	\$42.10	0.73	12,599	11.22	4.81
2	Pen Coal Company	08, Ky, 71	LTC	В	10,447	\$28.78	\$16.35	\$45.13	0.68	12,356	9.71	7.15
3	Pen Coal Company	08, Wv, 99	LTC	В	27,820	\$28.78	\$16.35	\$45.13	0.68	12,356	9.71	7.15
4	Kentucky May Coal Company	08, Ky, 119	S	В	4,920	\$20.75	\$16.35	\$37.10	0.72	12,472	10.30	6.23
5	Black Hills Coal Network, Inc.	08, Wv, 59	S	В	4,417	\$21.00	\$16.35	\$37.35	0.66	12,689	10.08	6.40
6	Quaker Coal Company, Inc.	08, Ky, 195	MTC	В	50,967	\$26.09	\$16.35	\$42.44	0.62	13,018	7.37	6.79
7	River Trading Company	08 , Wv , 59	S	В	5,102	\$18.20	\$16.35	\$34.55	0.91	11,846	12.03	8.51

#### FPSC FORM NO. 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 5	LTC	63,216	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08, Ky, 71	LTC	10,447	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
3	Pen Coal Company	08, Wv, 99	LTC	27,820	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
4	Kentucky May Coal Company	08, Ky, 119	S	4,920	\$20.75	\$0.00	\$20.75	\$0.00	\$20.75	\$0.00	\$20.75
5	Black Hills Coal Network, Inc.	08, Wv, 59	S	4,417	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00
6	Quaker Coal Company, Inc.	08, Ky, 195	MTC	50,967	\$25.05	\$0.00	\$25.05	\$0.00	\$25.05	\$1.04	\$26.09
7	River Trading Company	08, Wv, 59	S	5,102	\$18.20	\$0.00	\$18.20	\$0.00	\$18.20	\$0.00	\$18.20

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

								Additional									
							Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
					Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine		Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	on	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Wv ,	5	Boone, Wv	TR&B	63,216	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.10
2	Pen Coal Company	08 , Ky ,	71	Floyd, Ky	В	10,447	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
3	Pen Coal Company	08, Wv,	99	Wayne, Wv	В	27,820	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
4	Kentucky May Coal Company	08 , Ky ,	119	Knott, Ky	В	4,920	\$20.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$37.10
5	Black Hills Coal Network, Inc.	08 , Wv ,		Mingo, Wv	В	4,417	\$21.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$37.35
-		08 , Ky ,		Pike, Ky	В	50,967	\$26.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.44
6 7	Quaker Coal Company, Inc. River Trading Company	08 , Wv ,	1000	Mingo, Wv	В	5,102	\$18.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$34.55

#### FPSC FORM NO. 423-2C

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line	Month	Form Plant	Intended Generating		Original Líne	Old Volume	Form	Column	Old	New	New F.O.B. Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	03/98	CR1&2	CR1&2	Transfer Facility	9	16,154	2A	(f) F.O.B. Mine Price	\$38.32	\$37.98	\$46.22	Revised F.O.B. Mine Price
2	05/99 05/99	CR1&2 CR1&2	CR1&2 CR1&2	Quaker Coal Company, Inc. Quaker Coal Company, Inc.	4 5	49,552 29,285	2A 2A	(k) Quality Adjustment (k) Quality Adjustment		\$ 0.27 \$ 0.25	\$41.63 \$41.43	Quality Adjustment Quality Adjustment

#### FPSC FORM NO. 423-2C

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

			l-talad		Original	Old					New F.O.B.	
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Line Number	Volume	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/98	CR4&5	CR4&5	Franklin Coal Sales	2	27,838	2	(f) Tons	27,838	27,836	\$43.34	Revised Tons
2	10/98	CR4&5	CR4&5	McMining, Inc.	7	9,235	2A	(k) Quality Adjustment	\$0.00	\$ (2.58)	\$39.34	Quality Adjustment
3	11/98	CR4&5	CR4&5	McMining, Inc.	4	19,119	2A	(k) Quality Adjustment	\$0.00	\$ (0.30)	\$41.82	Quality Adjustment
4	12/98	CR4&5	CR4&5	McMining, Inc.	4	9,378	2A	(k) Quality Adjustment	\$ (2.50)	\$ (2.38)	\$39.77	Revised Quality Adjustment
5	08/98	CR4&5	CR4&5	McMining, Inc.	6	28,555	2A	(k) Quality Adjustment	\$0.00	\$ 0.20	\$42.68	Quality Adjustment
6	04/99	CR4&5	CR4&5	Franklin Coal Sales	2	28,091	2A	(k) Quality Adjustment	\$0.00	\$ 0.32	\$43.95	Quality Adjustment
- 7	01/99	CR4&5	CR4&5	Franklin Coal Sales	3	18,555	2A	(k) Quality Adjustment	\$0.00	\$ 0.15	\$43.94	Quality Adjustment
8	02/99	CR4&5	CR4&5	Franklin Coal Sales	2	18,543	2A	(k) Quality Adjustment	\$0.00	\$ 0.10	\$43.94	Quality Adjustment

#### FPSC FORM NO. 423-2C

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	12/98	Transfer	Facility - IMT	Franklin Coal Sales	10	17,086	2	(f) Tons	17,086	17,006	\$42.74	Revised Tons
2	04/98	Transfer	Facility - IMT	Kentucky May Coal Co.	7	36,773	2	(f) Tons	36,773	37,019	\$40.79	Revised Tons
3	07/98		Facility - IMT	McMining, Inc.	13	7,859	2A	(k) Quality Adjustment	\$0.00	\$ 0.11	\$42.35	Quality Adjustment
4	06/98	Transfer	Facility - IMT	Kanawha River Terminal	5	1,764	2A	(k) Quality Adjustment	\$0.00	\$ 2.49	\$34.48	Quality Adjustment
5	07/98	Transfer	Facility - IMT	Riverwood Coal Sales	14	6,662	2A	(k) Quality Adjustment	\$0.00	\$ 0.19	\$40.38	Quality Adjustment
6	05/99	Transfer	Facility - IMT	Diamond May Coal Company	6	8,984	2A	(k) Quality Adjustment	\$0.00	\$ 0.43	\$38.28	Quality Adjustment
7	05/99		Facility - IMT	Pen Coal Company	2	9,114	2A	(k) Quality Adjustment	\$0.00	\$ 0.32	\$45.45	Quality Adjustment
*8	05/99		Facility - IMT	Pen Coal Company	3	31,786	2A	(k) Quality Adjustment	\$0,00	\$ 0.32	\$45.45	Quality Adjustment
9	05/99	Transfer	Facility - IMT	Black Hills Coal Network, Inc.	5	16,303	2A	(k) Quality Adjustment	\$0.00	\$ 0.49	\$38.04	Quality Adjustment
10	01/99		Facility - IMT	Franklin Coal Sales	9	8,859	2A	(k) Quality Adjustment	\$0.00	\$ 0.15	\$42.50	Quality Adjustment
11	01/99		r Facility - IMT	Franklin Coal Sales	9	9,106	2	(f) Tons	9,106	8,859	\$42.50	Revised Tons
16,												See line 10
12	05/99	Transfe	r Facility - IMT	Quaker Coal Company, Inc.	7	10,039	2A	(k) Quality Adjustment	\$0.00	\$ 1.00	\$42.60	Quality Adjustment