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DECLASSIFIED CONFIDENTIAL

COMPANY: CITY GAS COMPANY OF FLORIDA
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjust (Line 8 A-1 support detail)	36,479	25,522	10,957	42.93	198,801	214,045	(15,244)	(7.12)	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,859	-	-	76,871	80,712	(3,841)	(4.76)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	922,201	1,130,398	(208,197)	(18.42)	6,285,971	10,109,057	(3,823,086)	(37.82)	
5 DEMAND (Line 32 - 29 A-1 support detail)	675,764	694,052	(18,288)	(2.63)	6,430,296	6,620,381	(190,085)	(2.87)	
6 OTHER (Line 40 A-1 support detail)	3,575	4,378	(803)	(18.34)	30,171	40,418	(10,247)	(25.35)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,644,878	1,861,210	(216,332)	(11.62)	13,022,110	17,064,613	(4,042,503)	(23.69)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 39 - Page 11)	(1,851)	(6,144)	4,293	(69.87)	(20,981)	(46,481)	25,500	(54.86)	
14 TOTAL THERM SALES	1,383,636	1,855,066	(471,430)	(25.41)	13,509,800	17,018,132	(3,508,332)	(20.62)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,870,580	4,535,927	7,334,653	161.70	73,140,770	38,044,316	35,096,454	92.25	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	13,642,500	13,680,000	(37,500)	(0.27)	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,009,221	4,353,927	(344,706)	(7.92)	32,544,226	37,859,316	(5,315,090)	(14.04)	
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,986,210	13,354,800	(368,590)	(2.76)	123,564,370	126,746,400	(3,182,030)	(2.51)	
20 OTHER Commodity (Line 40 A-1 support detail)	7,446	8,200	(754)	(9.20)	62,947	75,700	(12,753)	(16.85)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,016,667	4,362,127	(345,460)	(7.92)	32,607,173	37,935,016	(5,327,843)	(14.04)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(4,109)	(15,000)	10,891	(72.61)	(46,354)	(105,000)	58,646	(55.85)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,964,766	4,347,127	(382,361)	(8.80)	34,859,086	37,830,016	(2,970,930)	(7.85)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00307	0.00563	(0.00256)	(45.47)	0.00272	0.00563	(0.00291)	(51.69)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00563	0.00590	(0.00027)	(4.58)	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.23002	0.25963	(0.02961)	(11.40)	0.19315	0.26702	(0.07387)	(27.66)	
32 DEMAND (5/19)	0.05204	0.05197	0.00007	0.13	0.05204	0.05223	(0.00019)	(0.36)	
33 OTHER (6/20)	0.48012	0.53390	(0.05378)	(10.07)	0.47931	0.53392	(0.05461)	(10.23)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.40951	0.42667	(0.01716)	(4.02)	0.39936	0.44984	(0.05048)	(11.22)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.40960	0.04099	10.01	0.45262	0.44268	0.00994	2.25	
40 TOTAL THERM SALES (11/27)	0.41487	0.42815	(0.01328)	(3.10)	0.37356	0.45109	(0.07753)	(17.19)	
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-	
42 TOTAL COST OF GAS (40+41)	0.38910	0.40238	(0.01328)	(3.30)	0.34779	0.42532	(0.07753)	(18.23)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39106	0.40440	(0.01334)	(3.30)	0.34954	0.42746	(0.07792)	(18.23)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.404	(0.013)	(3.22)	0.350	0.427	(0.077)	(18.03)	

DOCUMENT NUMBER - DATE
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COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustm (Line 8 A-1 support detail)	36,479	13,205	23,274	176.25	198,801	102,822	95,979	93.34
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	15,237	(8,378)	(54.98)	76,871	112,311	(35,440)	(31.56)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	922,201	1,633,390	(711,189)	(43.54)	6,285,971	8,425,735	(2,139,764)	(25.40)
5	DEMAND (Line 32-29 A-1 support detail)	675,764	916,184	(240,420)	(26.24)	6,430,296	6,438,306	(8,010)	(0.12)
6	OTHER (Line 40 A-1 support detail)	3,575	4,378	(803)	(18.34)	30,171	38,656	(8,485)	(21.95)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,644,878	2,582,394	(937,516)	(36.30)	13,022,110	15,117,830	(2,095,720)	(13.86)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,851)	(6,750)	4,899	(72.57)	(20,981)	(45,476)	24,495	(53.86)
14	TOTAL THERM SALES	1,383,636	2,575,644	(1,192,008)	(46.28)	13,393,851	15,072,354	(1,678,503)	(11.14)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,870,580	5,745,850	6,124,730	106.59	73,140,770	34,928,700	38,212,070	109.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	2,716,000	(1,553,500)	(57.20)	13,642,500	19,303,000	(5,660,500)	(29.32)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commod (Line 24 A-1 support detail)	4,009,221	5,745,850	(1,736,629)	(30.22)	32,544,226	34,928,700	(2,384,474)	(6.83)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,986,210	18,825,850	(5,839,640)	(31.02)	123,564,370	128,820,923	(5,256,553)	(4.08)
20	OTHER Commod (Line 40 A-1 support detail)	7,446	8,200	(754)	(9.20)	62,947	75,700	(12,753)	(16.85)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,016,667	5,754,050	(1,737,383)	(30.19)	32,607,173	35,004,400	(2,397,227)	(6.85)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(4,109)	(15,000)	10,891	-	(46,354)	(105,000)	58,646	(55.85)
27	TOTAL THERM SALES (24-26 Estimated only)	3,964,766	5,739,050	(1,774,284)	(30.92)	34,564,898	34,899,400	(334,502)	(0.96)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00307	0.00230	0.00077	33.48	0.00272	0.00294	(0.00022)	(7.48)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00561	0.00029	5.17	0.00563	0.00582	(0.00019)	(3.26)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23002	0.28427	(0.05425)	(19.08)	0.19315	0.24123	(0.04808)	(19.93)
32	DEMAND (5/19)	0.05204	0.04867	0.00337	6.92	0.05204	0.04998	0.00206	4.12
33	OTHER (6/20)	0.48012	0.53390	(0.05378)	(10.07)	0.47931	0.51065	(0.03134)	(6.14)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40951	0.44880	(0.03929)	(8.75)	0.39936	0.43188	(0.03252)	(7.53)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45000	0.00059	0.13	0.45262	0.43310	0.01952	4.51
40	TOTAL THERM SALES (11/27)	0.41487	0.44997	(0.03510)	(7.80)	0.37674	0.43318	(0.05644)	(13.03)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.38910	0.42420	(0.03510)	(8.27)	0.35097	0.40741	(0.05644)	(13.85)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39106	0.42633	(0.03527)	(8.27)	0.35274	0.40946	(0.05672)	(13.85)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.426	(0.035)	(8.22)	0.353	0.409	(0.056)	(13.67)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 8/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled F (Line 1 Page 10)	12,247,650	36,769.45	0.00300
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(377,070)	(290.22)	0.00077
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,870,580	36,479.23	0.00307
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	11,870,580	3,306,414.05	0.27854
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 98 Page 10)		(26,431.35)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,861,359)	(2,357,781.46)	0.29992
24 TOTAL COMMODITY (Other)	4,009,221	922,201.24	0.23002
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Det)	13,354,800	677,529.91	0.05073
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(368,590)	(17,657.32)	0.04791
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,891.99	
32 TOTAL DEMAND	14,148,710	682,623.33	0.04825
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	ched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,446	3,574.78	0.48010
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,446	3,574.78	0.48010
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

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	CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	925,776	1,637,768	711,992	43.47%	6,316,142	8,464,391	2,148,249	25.38%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	719,102	944,626	225,524	23.87%	6,705,968	6,653,439	(52,529)	-0.79%
3 TOTAL	1,644,878	2,582,394	937,516	36.30%	13,022,110	15,117,830	2,095,720	13.86%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,383,636	2,575,644	1,192,008	46.28%	13,393,851	15,072,354	1,678,503	11.14%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	952,525	952,525	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,519,711	2,711,719	1,192,008	43.96%	14,346,376	16,024,879	1,678,503	10.47%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(125,167)	129,325	254,492	196.78%	1,324,266	907,049	(417,217)	-46.00%
8 INTEREST PROVISION-THIS PERIOD (21)	14,020	12,960	(1,060)	-8.18%	81,605	81,742	137	0.17%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,906,163	(454,927)	-15.65%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	-	83,457	83,457	100.00%	-	(998,760)	(998,760)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,989,620	(371,470)	-12.43%	2,754,582	2,461,056	(293,526)	-11.93%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(952,525)	(952,525)	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,113,868	2,995,830	(118,038)	-3.94%	3,207,928	2,497,322	(710,606)	-28.45%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,361,090	2,989,620	(371,470)	-12.43%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,099,848	2,982,870	(116,978)	-3.92%				
14 TOTAL (12+13)	6,460,938	5,972,490	(488,448)	-8.18%				
15 AVERAGE (50% OF 14)	3,230,469	2,986,245	(244,224)	-8.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05320	0.05320	-	0.00%				
18 TOTAL (16+17)	0.10420	0.10420	-	0.00%				
19 AVERAGE (50% OF 18)	0.05210	0.05210	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00434	0.00434	-	0.00%				
21 INTEREST PROVISION (15x20)	14,020	12,960	(1,060)	-8.18%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 8/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,745	666,731	36,479	---
2	Amoco - 8/99	System Supply	FTS	868,730		868,730	238,245.78				27.42
3	Columbia - 8/99	System Supply	FTS	270,010		270,010	69,689.58				25.81
4	Coral - 8/99	System Supply	FTS	2,585,870		2,585,870	694,229.25				26.85
5	Duke Energy Fuels - 8/99	System Supply	FTS	65,380		65,380	16,737.28				25.60
6	Duke - 8/99	System Supply	FTS	1,828,690		1,828,690	506,179.94				27.68
7	Dynegy - 8/99	System Supply	FTS	328,500		328,500	89,988.88				27.39
8	El Paso - 8/99	System Supply	FTS	306,000		306,000	85,246.50				27.86
9	FP&L - 8/99	System Supply	FTS	649,640		649,640	188,318.08				28.99
10	Highland - 8/99	System Supply	FTS	106,720		106,720	29,928.64				28.04
11	IDACorp - 8/99	System Supply	FTS	3,433,870		3,433,870	897,896.49				26.15
12	K-N - 8/99	System Supply	FTS	200,000		200,000	50,700.00				25.35
13	Southern - 8/99	System Supply	FTS	1,393,720		1,393,720	382,198.81				27.42
14	Unocal - 8/99	System Supply	FTS	210,520		210,520	57,054.82				27.10
TOTAL				10,643,410	-	10,643,410	2,867,160	30,745	666,731	36,479	33.83

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

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FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 8/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C)	(D)	(E)	(F)	(G)	(H)
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,297,504	1,328,099	30,595	2.36%	11,635,263	13,398,777	1,763,514	15.16%
2 COMMERCIAL	2,634,258	3,359,105	724,847	27.52%	22,631,608	24,589,666	1,958,058	8.65%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,931,762	4,687,204	755,442	19.21%	34,266,871	37,988,443	3,721,572	10.86%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	33,004	58,600	25,596	77.55%	298,027	444,700	146,673	49.21%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,672,803	-	(3,672,803)	-100.00%	27,583,956	-	(27,583,956)	-100.00%
9 TOTAL INTERRUPTIBLE	3,705,807	58,600	(3,647,207)	-98.42%	27,881,983	444,700	(27,437,283)	-98.41%
10 TOTAL THERM SALES	7,637,569	4,745,804	(2,891,765)	-37.86%	62,148,854	38,433,143	(23,715,711)	-38.16%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,305	95,182	877	0.93%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,715	5,083	368	7.80%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,020	100,265	1,245	1.26%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	334	-	(334)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	339	3	(336)	-99.12%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,359	100,268	909	0.91%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	14	0	1.41%	25	28	3	12.00%
22 COMMERCIAL	559	661	102	18.28%	969	932	(37)	-3.82%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	6,601	19,533	12,932	195.91%	7,451	8,894	1,443	19.37%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	10,996	-	(10,996)	-100.00%	16,871	-	(16,871)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 8/99

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	8,037,350	0.00359	28,854.09
3	Contract #3608, 5338, 5364, 53	FTS 2	4,210,300	0.00188	7,915.36
3A					
4	Total Firm:		<u>12,247,650</u>		<u>36,769.45</u> (✓)
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43 ()
6	" Capacity release		(274,660)	---	(10,335.47) ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	1,844,810	0.03763	69,420.20 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>8,740,140</u>		<u>328,891.45</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00 ()
13	FTS-2 Demand - Capacity release		(93,930)	---	(7,321.85) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>4,246,070</u>		<u>330,981.15</u>
16					
17	No Notice Demand-System suppl	Miami	961,000	0.00590	5,669.90 ()
18	" " "	Brevard	201,500	0.00590	1,188.85 ()
19			<u>1,162,500</u>		<u>6,858.75</u> ()
20	Western Div. / IT Revenue Sharing Cr.				<u>0.00</u> ()
21	Total fixed charges		<u>14,148,710</u>		<u>666,731.35</u>
OTHER SUPPLIERS:					
			THERMS		AMOUNT
22	Amoco - 8/99		868,730		238,245.78 ()
23	Columbia - 8/99		270,010		69,689.58 ()
24	Coral - 8/99		2,585,870		694,229.25 ()
25	Duke Energy Fuels - 8/99		65,380		16,737.28 ()
26	Duke - 8/99		1,828,690		506,179.94 ()
27	Dynegy - 8/99		328,500		89,988.88 ()
28	El Paso - 8/99		306,000		85,246.50 ()
29	FP&L - 8/99		649,640		188,318.08 ()
30	Highland - 8/99		106,720		29,928.64 ()
31	IDACorp - 8/99		3,433,870		897,896.49 ()
32	K-N - 8/99		200,000		50,700.00 ()
33	Southern - 8/99		1,393,720		382,198.81 ()
34	Unocal - 8/99		210,520		57,054.82 ()
35	Total costs:		<u>12,247,650</u>		<u>3,306,414.05</u>
36					
37	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				<u>4,009,914.85</u>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FIS-1 Commod. (Mia.BrvtC) 8/99	12,247,650.0		36,769.45	36,769.45			
2	Reverse FIS-1 Commod accr 7/99	(12,109,260.0)		(36,617.66)	(36,617.66)			
3	FIS-1 Commodity 7/99		36,327.44		36,327.44	B1-B5		
4	TOTAL FGT COMMODITY	11,870,580.0			36,479.23			
5								
6	FIS-1 Demand (Mia.BrvtC) 8/99	14,148,710.0		666,731.35	666,731.35			
7	Reverse FIS-1 Demand accr 7/99	(14,148,090.0)		(666,695.54)	(666,695.54)	B6-B8		
8	FIS-1 Demand 7/99	14,148,090.0	666,695.53		666,695.53			
9	TOTAL FGT DEMAND	14,148,710.0			666,731.34			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:							
17								
18	WSS/Hattiesburg Storage	-	-	0.00	-			
19								
20	TECO - Peoples Gas - 7/99		7,445.9	3,574.78	3,574.78	B9-B10		
21								
22	Reverse Accrual Amoco - 7/99	(1,437,690.0)		(326,506.83)	(326,506.83)			
23	Amoco - 7/99	1,437,690.0	326,504.87		326,504.87	B11-B12		
24	Reverse Accrual Coral - 7/99	(920,530.0)		(213,425.00)	(213,425.00)			
25	Coral - 7/99	920,530.0	213,424.94		213,424.94	B13		
26	Reverse Accrual Duke Energy Fuels - 7/9	(44,850.0)		(9,777.30)	(9,777.30)			
27	Reverse Accrual Duke - 7/99	(1,587,140.0)		(359,755.94)	(359,755.94)			
28	Reverse Accrual Dynegy - 7/99	(579,240.0)		(125,851.32)	(125,851.32)			
29	Dynegy - 7/99	579,240.0	125,851.32		125,851.32	B14		
30	Reverse Accrual El Paso - 7/99	(168,460.0)		(41,069.41)	(41,069.41)			
31	El Paso - 7/99	168,460.0	41,069.41		41,069.41	B15-B16		
32	Reverse Accrual Exxon - 7/99	(1,321,530.0)		(298,878.93)	(298,878.93)			
33	Exxon - 7/99	1,321,530.0	296,815.64		296,815.64	B17		
34	Reverse Accrual FP&L - 7/99	(111,400.0)		(25,911.80)	(25,911.80)			
35	FP&L - 7/99	111,400.0	25,911.80		25,911.80	B18		
36	Reverse Accrual Highland - 7/99	(170,000.0)		(36,337.50)	(36,337.50)			
37	Highland - 7/99	170,000.0	36,337.50		36,337.50	B19		
38	Reverse Accrual IDACorp - 7/99	(3,090,700.0)		(745,666.25)	(745,666.25)			
39	IDACorp - 7/99	3,090,700.0	745,666.25		745,666.25	B20		
40	Reverse Accrual K-N - 7/99	(960,450.0)		(225,335.91)	(225,335.91)			
41	K-N - 7/99	960,450.0	225,335.91		225,335.91	B21		
42	Reverse Accrual Torch - 7/99	(1,132,000.0)		(252,096.40)	(252,096.40)			
43	Torch - 7/99	1,130,950.0	251,862.57		251,862.57	B22		
44	Reverse Accrual Unocal - 7/99	(596,010.0)		(144,597.31)	(144,597.31)			
45	Unocal - 7/99	596,010.0	144,597.32		144,597.32	B23-B25		
46	FGT -		0.00		-			
46	Reverse Accrual Coral - 7/97	-		(2,460.78)	(2,460.78)			
47	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
48	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
49	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
50	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
51	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
52	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
53	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
54	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
55	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
56	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
57	Reaccrue FP&L - 11/97	72,370.0		21,349.15	21,349.15			
58	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
59	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
60	Reverse Reaccrual Texaco - 1/98	-		(1,875.65)	(1,875.65)			
61	Reaccrue Texaco - 1/98	-		1,875.65	1,875.65			
62	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
63	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
64	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
65	Reaccrue FP&L - 4/98	80,370.0		19,168.25	19,168.25			
66	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
67	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
68	Reverse Reaccrual Midcon - 5/98	(24,860.0)		(5,469.20)	(5,469.20)			
69	Reaccrue Midcon - 5/98	24,860.0		5,469.20	5,469.20			
70	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
71	Reaccrue Reaccrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
72	Reverse Reaccrual Exxon - 11/98	-		(608.58)	(608.58)			
73	Reaccrue Exxon - 11/98	-		608.58	608.58			
74	Reverse Reaccrual FP&L - 11/98	(67,530.0)		(14,350.13)	(14,350.13)			
75	Reaccrue FP&L - 11/98	67,530.0		14,350.13	14,350.13			
76	Reverse Reaccrual H&N - 11/98	-		(1,777.68)	(1,777.68)			
77	Reaccrue H&N - 11/98	-		1,777.68	1,777.68			
78	Reverse Reaccrual PG&E - 12/98	(99,570.0)		(41,944.74)	(41,944.74)			
79	Reaccrual PG&E - 12/98	99,570.0		41,944.74	41,944.74			
80	Reverse Reaccrual K-N - 1/99	(100,130.0)		(20,326.39)	(20,326.39)			
81	Reaccrue K-N - 1/99	100,130.0		0.00	-			
82	Reverse Reaccrual PG&E - 1/99	(106,640.0)		(27,145.05)	(27,145.05)			
83	Reaccrue PG&E - 1/99	156,490.0		27,145.05	27,145.05			
84	Reverse Reaccrual PG&E - 1/99	(812,910.0)		(141,400.05)	(141,400.05)			
85	Reaccrue PG&E - 2/99	812,910.0		141,400.05	141,400.05			
86	Reverse Reaccrual Highland - 4/99	(6,720.0)		(1,221.02)	(1,221.02)			
87	Reaccrue Highland - 4/99	6,720.0		1,221.02	1,221.02			
88	Reverse reaccrual Exxon - 3/99	(1,340.0)		(214.40)	(214.40)			
89	Reaccrue Exxon - 3/99	1,340.0		214.40	214.40			
90	Reverse reaccrual Highland - 3/99	(2,480.0)		(398.04)	(398.04)			
91	Reaccrue Highland - 3/99	2,480.0		398.04	398.04			
92	Reverse reaccrual Unocal - 4/99	(50,000.0)		(10,900.00)	(10,900.00)			
93	Reaccrue Unocal - 4/99	50,180.0		10,933.29	10,933.29			
94	Reverse reaccrual Duke - 6/99	(2,247,030.0)		(505,730.22)	(505,730.22)			
95	Reaccrue Duke - 6/99	2,247,030.0		505,730.22	505,730.22			
96	Reverse reaccrual People's Gas - 6/99	(57,140.0)		(13,027.92)	(13,027.92)			
97	Reaccrue People's Gas - 6/99	57,140.0		13,027.92	13,027.92			
98	Reverse reaccrual Denbury Energy - 6/99	-		(3,805.20)	(3,805.20)			
99	Reaccrue Denbury Energy - 6/99	-		3,805.20	3,805.20			
100	Reaccrue Duke - 7/99	1,631,990.0		369,533.25	369,533.25			
101	Reaccrue Exxon - 7/99	-		2,063.29	2,063.29			
102	Reaccrue Hattiesburg - 6/99	-		3,971.06	3,971.06			
103			0.00		(26,431.35)			
104								
105	CURRENT MTH ACCRUALS(Page 9 Ln 37) :	12,247,650.0		3,306,414.05	3,306,414.05			
106								
107	Total purchases & accruals 8/99 -	11,878,025.9	3,139,975.28	846,792.77	3,986,768.05			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 8/99

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/99 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16			0.0	0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/99 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25	Denbury 6/99 and 8/99			3,804.97		3,804.97	B26	
26	Transco (NC) 8/99			615.35		615.35	B27	
27	Transco (ETG) 8/99			7,500.61		7,500.61	B28	
28	Hattiesburg - 8/99			3,971.06		3,971.06	B29	
29								
30								
31								
32	Total storage costs 7/99 -	0.0		15,891.99	0.00	12,087.02		
33								
34			11,878,025.9	3,155,867.27	846,792.77	3,998,855.07		
35				(a)	(b)			
36								
37	Total Gas Cost - 8/99 (a + b):			4,002,660.04				
38	Less: Non-PGA Off System Sales		(7,857,250)	(2,224,313.94)				
39	50% margin sharing			(131,616.04)				
40	Company Use		(4,109)	(1,851.48)				
41	Refund							
42								
43	Total PGA Gas Cost - 7/99 (Ln 33 through 40):	4,016,666.9		1,644,878.58				

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

E	08/10/99
	08/20/99
OFFICE NO.	31106
TOTAL AMOUNT DUE	\$4,281.52

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # ?
 ABA # **REDACTED**

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
		63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	32,183	\$605.04
		63053	222260	07/99	A	COM	0.0141	0.0047		0.0188	3,000	\$56.40
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/99.											227,739	\$4,281.52

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

T + Engrment 227,739

*** END OF INVOICE 31106 ***

Entered in EMS: ME-11
 Initials Date
 Approved in EMS: ME-13
 Initials Date
 Invoice Reviewed: ME-13
 Signature Date
 Approved By: John R. Phillips 8-16-99
 Signature Date

B2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31128
TOTAL AMOUNT DUE	(\$82.75)

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # _____
 ABA # **REDACTED**

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC	NET			
	No Notice		07/99	A	CDM	0.0312	0.0047		0.0359	(2,305)	(\$82.75) <i>TC</i>	
TOTAL FOR CONTRACT 5029 FOR MONTH OF 07/99.											(2,305)	(\$82.75)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

OK

Credit for TC commodity

*** END OF INVOICE 31128 ***

Entered in EMS: MB 11
 Initials Date

Approved in EMS: MB 8-13
 Initials Date

Invoice Reviewed: MB 8-13
 Signature Date

Approved By: John R. Phillips 8-16
 Signature Date

B3

003F/NUI-E

AUG 17 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	08/10/99
UE	08/20/99
NVOICE NO.	31195
TOTAL AMOUNT DUE	\$3,028.24

CUSTOMER: ~~NUI CORPORATION~~ CGF
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5364 *ATS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

QI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	07/99	A	COM	0.0141	0.0047	0.0188	6,075	\$114.21
Usage Charge		16114	2987	07/99	A	COM	0.0141	0.0047	0.0188	6,200	\$116.56
Usage Charge		16116	2989	07/99	A	COM	0.0141	0.0047	0.0188	9,677	\$181.93
Usage Charge		16117	2999	07/99	A	COM	0.0141	0.0047	0.0188	14,358	\$269.93
Usage Charge		16118	3002	07/99	A	COM	0.0141	0.0047	0.0188	17,768	\$334.04
Usage Charge		16119	3005	07/99	A	COM	0.0141	0.0047	0.0188	7,750	\$145.70
Usage Charge		16122	3006	07/99	A	COM	0.0141	0.0047	0.0188	10,607	\$199.41
Usage Charge		16123	3008	07/99	A	COM	0.0141	0.0047	0.0188	8,871	\$166.77
Usage Charge		16124	3010	07/99	A	COM	0.0141	0.0047	0.0188	5,895	\$110.83
Usage Charge		16151	3018	07/99	A	COM	0.0141	0.0047	0.0188	3,375	\$63.45
Usage Charge		16159	3281	07/99	A	COM	0.0141	0.0047	0.0188	6,000	\$112.80
Usage Charge		16177	2973	07/99	A	COM	0.0141	0.0047	0.0188	1,934	\$36.36
Usage Charge		16178	2970	07/99	A	COM	0.0141	0.0047	0.0188	18,851	\$354.40
Usage Charge		16179	2968	07/99	A	COM	0.0141	0.0047	0.0188	14,017	\$263.52
Usage Charge		16180	2971	07/99	A	COM	0.0141	0.0047	0.0188	4,531	\$85.18
Usage Charge		16203	3069	07/99	A	COM	0.0141	0.0047	0.0188	7,570	\$142.32
Usage Charge		58921	109191	07/99	A	COM	0.0141	0.0047	0.0188	2,268	\$42.64
Usage Charge		59963	112699	07/99	A	COM	0.0141	0.0047	0.0188	6,510	\$122.39
Usage Charge		60606	123376	07/99	A	COM	0.0141	0.0047	0.0188	1,865	\$35.06
Usage Charge		62897	204545	07/99	A	COM	0.0141	0.0047	0.0188	5,337	\$100.34
Usage Charge		62898	204917	07/99	A	COM	0.0141	0.0047	0.0188	1,617	\$30.40

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/99.

161,076 = \$3,028.24

Entered in EMS: MB-11
Initials Date

Approved in EMS: MB-13
Initials Date

Invoice Reviewed: MB-13
Signature Date

Approved By: [Signature] 8-16-99

File report 161,055

B4

JUN 23 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

06/10/99
06/20/99
06/25/99
INVOICE NO. 29943
TOTAL AMOUNT DUE \$11,082.83

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: Tracy Robinson/Noreen Navarro
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #

REDACTED

TRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
10	Net Market Delivery Imbalance				04/99		NDM	2.6844	0.0123		2.6967	318	\$857.55
10	Net Receipt Imbalance				04/99		NR1	2.0800			2.0800	4,916	\$10,225.28
					TOTAL FOR MONTH OF 04/99.								\$11,082.83

*** END OF INVOICE 29943 ***

OK TO PAY 5-234
MPC 318
7/1/99
\$857.55



Entered in EMS: *[Signature]* 6-11
 Approved in EMS: *[Signature]* 6-22
 Invoice Reviewed: *[Signature]* 6-22
 Approved By: *[Signature]* 6-22-99

B5

AUG 05 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	07/31/99
DATE	08/10/99
INVOICE NO.	30853
TOTAL AMOUNT DUE	\$205,398.25

CUSTOMER: CGF
NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: MIS-2 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/99.											263,500	\$205,398.25

8500/day

TSC

*** END OF INVOICE 30853 ***

Entered in EMS: mm 8/2/99
 Initials Date
 Approved in EMS: AR 8-4-99
 Initials Date
 Invoice Reviewed: AR 8-4-99
 Signature Date
 Approved By: John R. Anderson 8-4-99
 Signature Date

B6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DATE	08/10/99
INVOICE NO.	30873
TOTAL AMOUNT DUE	\$335,738.54

CUSTOMER: ~~NUI CORPORATION~~ *CCF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: *FB-1* 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY		
RESERVATION CHARGE				07/99	A	RES	0.3687	0.0076		0.3763	901,480		\$339,226.92	<i>TDC</i>
NO NOTICE RESERVATION CHARGE				07/99	A	NNR	0.0590			0.0590	116,250		\$6,858.75	<i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>250/day</i>		0.3763	(7,750)		(\$2,916.33)	<i>Tealbe!</i>
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>40/day</i>		0.3763	(1,240)		(\$466.61)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>4/day</i>		0.3763	(124)		(\$46.66)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>34/day</i>		0.3763	(1,054)		(\$396.62)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>79/day</i>		0.3763	(2,449)		(\$921.56)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>27/day</i>		0.3763	(837)		(\$314.96)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>66/day</i>		0.3763	(2,790)		(\$1,049.88)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>5/day</i>		0.3763	(155)		(\$58.33)	
TEMPORARY RELINQUISHMENT CREDIT				07/99	A	TRL	0.3687	0.0076 <i>358/day</i>		0.3763	(11,098)		(\$4,176.18)	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/99.											990,233		\$335,738.54	

*** END OF INVOICE 30873 ***

Entered in EMS: *m* 8/2/99
 Initials Date
 Approved in EMS: *[Signature]* 8/4/99
 Initials Date
 Invoice Reviewed: *[Signature]* 8/1/99
 Signature Date
 Approved By: *[Signature]* 8/4/99
 Signature Date

B7

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DATE	08/10/99
INVOICE NO.	30926
TOTAL AMOUNT DUE	\$125,558.74

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: *PS-1* 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS RI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795	170,500	\$132,904.75
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>20 day</i>	0.7795	(620)	(\$483.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>30 day</i>	0.7795	(1,178)	(\$918.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>16 day</i>	0.7795	(496)	(\$386.63)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>13 day</i>	0.7795	(403)	(\$314.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>44 day</i>	0.7795	(1,364)	(\$1,063.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				07/99	A	TRL	0.7719	0.0076	<i>173 day</i>	0.7795	(5,363)	(\$4,180.46)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/99.											161,076	\$125,558.74

*** END OF INVOICE 30926 ***

Entered in EMS: *m* *8/2/99*
 Initials Date

Approved in EMS: *m* *8/1/99*
 Initials Date

Invoice Reviewed: *m* *8/1/99*
 Signature Date

Approved By: *John R. Hendrix* *8/14/99*
 Signature Date

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,377.32

STATEMENT DATE
08/02/99

PAYABLE UPON RECEIPT

010122 00648097 000137732

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

05- 800200-010

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
1,377.32

PAST DUE AFTER
08/23/99

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
07/31/99	31	08/02/99

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER =	THERMS USED
ZT078579	124310 121623	2687	1.0650 1.00250	2868.8
TOTAL THERMS =				2868.8

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE				0.00
ENERGY SERV	2868.8 THMS @	0.14366		412.14
PGA	2868.8 THMS @	0.33644		965.18
TOTAL GAS CHARGES				1377.32
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1436.34
PAYMENT				1436.34-
TOTAL BALANCE DUE				1377.32

B9

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,197.46

STATEMENT DATE
08/02/99

PAYABLE UPON RECEIPT

010122 00648071 000219746

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

888-832-6820

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

2,197.46

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

07/31/99

31

08/02/99

PAST DUE AFTER

08/23/99

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZSM08935 93183 88896 4287 1.0650 1.00250 4577.1

TOTAL THERMS = 4577.1

AVERAGE DAILY
THERM USAGE

JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)

CUSTOMER CHARGE 0.00

ENERGY SERV 4577.1 THMS @ 0.14366 657.54

PGA 4577.1 THMS @ 0.33644 1539.92

TOTAL GAS CHARGES 2197.46

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 2304.89

PAYMENT 2304.89-

TOTAL BALANCE DUE 2197.46

B10



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

AUG 13 1999

Invoice Number
Invoice Date
Contract
Delivery Month
Due Date



509509
08/05/1999
Department
07/1999
08/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACGT NC
ABA#
NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 07/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT # 29729	059380	91,512 ✓	2.27500 ✓	208,189.80
Total Amount Due				208,189.80

Verified against K* 5364 on FGT

Entered in EMR: [Signature] Initials Date

Approved in EMR: [Signature] Initials Date

Invoice Reviewed: [Signature] Signature Date

Approved By: [Signature] Signature Date

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B11



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

AUG 13 1999

Invoice Number
Invoice Date
Contract
Delivery Month
Due Date



To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 07/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	52,257	2.26410	118,315.07

Total Amount Due 118,315.07

K# 3608 = 28,015
L# 5034 = 21,212

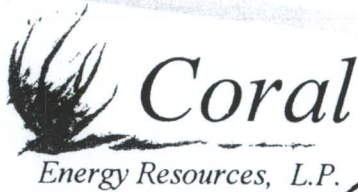
Verified against SCG report

Entered in EMS: MB 8-12
 Approved in EMS: MB 8-12
 Invoice Reviewed: MB 8-12
 Approved By: [Signature] 8/12

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B12



AUG 17 1999

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921



Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-190907-0894
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 08/10/1999
 Due Date: 08/20/1999 ²³
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
7/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON <i>See details</i>	<i>AVIAB CGF</i> ✓41,571	✓\$2.2520	\$93,617.83
7/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON <i>See details</i>	<i>CGF</i> ✓55,926	✓\$2.3425	\$131,007.23
7/1999	FL GAS TR	0025412	CS #8 ZACHARY <i>#30027</i>	<i>CGF</i> ✓6,185	✓\$2.3500	\$14,534.75 <i>K# 3000/5037</i>
7/1999	FL GAS TR	0025412	CS #8 ZACHARY <i>#30028</i>	<i>CGF</i> ✓5,155	✓\$2.3400	\$12,062.70 <i>K# 3000</i>
				108,837		\$251,222.51 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$251,222.51
Net Amount Due in U.S. \$	\$251,222.51

AVIAB 16,184 = \$ 37,197.51

CGF 92053 = \$ 213,425.00

Verified against FGT reports.

Entered in EMS: *JA 8-16*
 Approved in EMS: *JA 8-16*
 Invoice Reviewed: *JA 8-16*
 Approved By: *John E. Young, 8-16-99*

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account:
 ABA#

REDACTED

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

*JA 8
 B13*

AUG. 6. 1999, 3:37PM.
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

AUG 13 1999

Statement Date:
 August 06, 1999
 Production Month:
 July 1999
 Company Number:



NUICorporation (CGF)
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

Invoice

199907-I-0180

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Act	12,012	12,012	\$2.403	\$28,865.78
					Totals	12,012	\$28,865.78

* 32120, 32278, 32443

Recap:
 Commodity Total \$28,865.78
 Net Amount Due \$28,865.78

Payment Due By: 08/20/99

(* = Average Price is rounded)

For Questions Please Contact:
 Marilyn White @ (281) 287-7963
 Fax: (281) 287-7327

Verified against FGT report

Entered in EMS: MB-0
 Initials Date
 Approved in EMS: MB-12
 Initials Date
 Invoice Reviewed: MB-12
 Signature Date
 Approved By: [Signature] 8-12
 Signature Date

Please Wire Transactions To: The Northern Trust Company
 Chicago, IL
 Account ABA# **REDACTED**

Please Send Invoices To:
 Unocal Energy Trading Inc
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Remit Check To:
 Unocal Energy Trading Inc
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600
 Fax: (281) 287-5395

Copies Sent To:

B24

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

AUG 17 1999



INVOICE NO.: 162815-00
 INVOICE DATE: 08-09-99
 CONTRACT NO.: 965500660
 CLIENT CONTACT: HLP
 TERMS: Net Due On or Before
 08-20-99
 23
 Volumes: MMBTUs
 Prices : US Dollars

T
O

~~NUI ENERGY BROKERS, INC.~~ CGF
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

ORIGINAL COPY

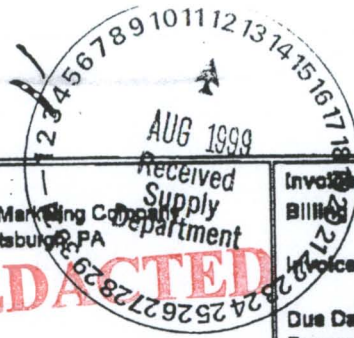
DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) #30971	✓ 3,217	✓ 2.110000	6,787.87
FGT ZONE 2 POOL (8) #32154	✓ 4,124	✓ 2.130000	8,784.12
FGT ZONE 2 POOL (8) #32139/32142	✓ 2,126	✓ 2.150000	4,570.90
FGT ZONE 2 POOL (8) #32175/30958	✓ 40,209	✓ 2.170000	87,253.53
FGT ZONE 2 POOL (8) #30918	✓ 5,155	✓ 2.200000	11,341.00
FGT ZONE 2 POOL (8) #30829	✓ 3,093	✓ 2.300000	7,113.90
Wire To: First National Bank of Chicago Chicago, IL ABA # REDACTED ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jason Devon at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
<i>KA 3634 = 29,451 # 3600 = 28,173 > 57,924 per FGT statement</i>			
TOTAL INVOICE	57,924 MMBTUs		125,851.32
Entered in EMS: <i>M B 16</i>	Initials	Date	
Approved in EMS: <i>M B 16</i>	Initials	Date	
Invoice Reviewed: <i>M B 16</i>	Signature	Date	
Approved By: <i>J. R. ...</i>	Signature	Date	

B14

M B 16

CGF/VOW/NUI-EB

AUG 23 1999



El Paso Energy Marketing Company
P O Box 2511
Houston, TX 77252

Bill To:
NUI Corporation
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

Traci Robinson
Contact: Stan Brownell
Telephone: (908) 719-4260
Fax: (908) 781-2704 1098

Remit To:
El Paso Energy Marketing Company
Mellon Bank, Pittsburgh, PA
ABA#
Acct#
Pittsburgh, PA

Contact: Julie Heberling
Telephone: (713) 420-4570
Fax: (713) 420-2108

Invoice Number: 26223
Billing Period: Jul-99
Invoice Date: August 10, 1999
Due Date: August 25, 1999
Payment Method: Wire
Terms: Net 15

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Delivery Period:	Jul-99			Contract:	EPEM-20515 - NG GISB	Deal:		1207183			
1	28-Jul	28-Jul	CHNL	026129-MAGNET WITHERS SALES (HOUSTON)	Gas Sales	1,700.0	MMBtu	\$2.51500	US\$ MMBtu	\$4,275.50	\$4,275.50
2	29-Jul	29-Jul			Gas Sales	1,700.0	MMBtu	\$2.53500	US\$ MMBtu	\$4,309.50	\$4,309.50
3	30-Jul	30-Jul			Gas Sales	1,700.0	MMBtu	\$2.63000	US\$ MMBtu	\$4,471.00	\$4,471.00
4	31-Jul	31-Jul			Gas Sales	1,700.0	MMBtu	\$2.52500	US\$ MMBtu	\$4,292.50	\$4,292.50
Delivery Period:	Jul-99			Contract:	EPEM-20515 - NG GISB	Deal:		1207210			
5	23-Jul	23-Jul	CHNL	026129-MAGNET WITHERS SALES (HOUSTON)	Gas Sales	1,700.0	MMBtu	\$2.24000	US\$ MMBtu	\$3,808.00	\$3,808.00
Delivery Period:	Jul-99			Contract:	EPEM-20515 - NG GISB	Deal:		1207375			
6	27-Jul	27-Jul	CHNL	026129-MAGNET WITHERS SALES (HOUSTON)	Gas Sales	1,700.0	MMBtu	\$2.51000	US\$ MMBtu	\$4,267.00	\$4,267.00
Delivery Period:	Jul-99			Contract:	EPEM-20515 - NG GISB	Deal:		1207352			
7	24-Jul	28-Jul	CHNL	026129-MAGNET WITHERS SALES (HOUSTON)	Gas Sales	5,100.0	MMBtu	\$2.36000	US\$ MMBtu	\$12,036.00	\$12,036.00

Pre-tax Sub-total: US\$ \$37,459.50

Invoice Total: Entered in EMS: US\$

Initials Date
JH 8-12
JH 8-10
JH 8-10
Signature Date
John R. ... 8-19-99

\$37,459.50

Verified against FGIT 11# 3600

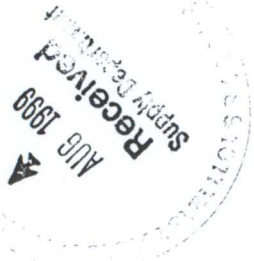
B15

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

AUG 23 1999

CGF

~~NULL CORPORATION~~
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760



INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA
 EXXON ACCT.

REDACTED

INVOICE # GS99070218 / 0

INVOICE DATE 08/19/99

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH *due 8/30*

CONTRACT # 6832NGD

PAYMENT DUE DATE 08/29/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/1999	25382/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	<i>+ 29706</i>	ACTUAL	132,153	\$2.246000	\$296,815.64

29607

CGF
EMS price 02.2616
CGA FST 22-.03

Verified against CGT IC # 5034

Entered in EMS: mm 8/20
 Initials Date

Approved in EMS: jm 8-23
 Initials Date

Invoice Reviewed: jm 8-23
 Signature Date

Approved By: John R. ... 8-23-99
 Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Martin Peters
 713 656-6927

132,153

\$296,815.64

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17

OW

AUG 13 1999



INVOICE

Invoice Number: 12179

Invoice Date: August 06, 1999

Invoice Amount: \$25,911.80

Invoice Month: 07/ 1999

Invoice Due Date: August 25, 1999

Invoice For:

Billing Inquiries/Mail To:

NJ Corporation *CGF*
Attn: TraceyAnn Robinson
550 Route 202-206
PO Box 760
Bedminister NJ 07921-0760 US

Florida Power & Light Company

ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US



Deal Number	Description	Volume UoM	Price	Amount Due Currency
14728	GAS INTERRUPT Natural Gas Fixed Sales # 14728 From 03-JUL-99 Through 06-JUL-99. REF:FGT Procurement <i>#30822</i>	7,240 MMBTU <i>OK X# 3034</i>	\$2.270000	\$16,434.80 USD
TOTAL VOLUME		7,240 MMBTU	(GAS) SUB TOTAL:	\$16,494.80
15017	GASIDX INTERRUPT Natural Gas Index Sales # 15017 From 24-JUL-99 Through 26-JUL-99. REF:FGT Procurement <i>#32294</i>	3,900 MMBTU <i>OK X# 3600</i>	\$2.430000	\$9,477.00 USD
TOTAL VOLUME		3,900 MMBTU	(GASIDX) SUB TOTAL:	\$9,477.00
TOTAL VOLUME		11,140 MMBTU	TOTAL:	\$25,911.80

Wiring Information:

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: REDACTED	Account Name: Florida Power & Light Company
Account Number	

Comments:

Verified against APT report

Entered in EMS: *M 8-10*
Initials Date

Approved in EMS: *M 8-12*
Initials Date

Invoice Reviewed: *M 8-12*
Signature Date

Approved By: *J. Stull 8-92*
Signature Date

BIB

HIGHLAND ENERGY COMPANY

700 NORTH PEARL STREET
SUITE 1060, LB 305
DALLAS, TEXAS 75201

AUG 18 1999

TELEPHONE (214) 720-0033

WWW.HIGHLANDENERGY.COM

FACSIMILE (214) 303-1957

Highland 0799561

INVOICE

NO NETSING FOR 7/99

August 10, 1999

Via Facsimile Transmission
908-719-0944

~~NUI Corporation - Energy Brokers, Inc.~~ *CGF*
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.
Pipeline: **Florida Gas Transmission**
Gas Month July 1999

Reference	Meter	Description	Effective	Price	Volume	Amount
252,453	24662* <i>30713</i>	HPL-MAGNET WITHERS FGT	7/10-12	\$ 2.1300 ✓	5,100 ✓	\$10,863.00
252,474	24662* <i>30781</i>	HPL-MAGNET WITHERS FGT	7/13-13	\$ 2.0900 ✓	1,700 ✓	\$3,553.00
252,666	24662* <i>30801</i>	HPL-MAGNET WITHERS FGT	7/14-14	\$ 2.1100 ✓	1,700 ✓	\$3,587.00
252,703	24662* <i>32004</i>	HPL-MAGNET WITHERS FGT	7/15-15	\$ 2.1200 ✓	1,700 ✓	\$3,604.00
252,716	24662* <i>32016</i>	HPL-MAGNET WITHERS FGT	7/16-16	\$ 2.0950 ✓	1,700 ✓	\$3,561.50
252,746	24662* <i>32050</i>	HPL-MAGNET WITHERS FGT	7/20-20	\$ 2.1500 ✓	1,700 ✓	\$3,655.00
252,781	24662* <i>32074/75</i>	HPL-MAGNET WITHERS FGT	7/21-21	\$ 2.2100 ✓	1,700 ✓	\$3,757.00
252,791	24662* <i>32113</i>	HPL-MAGNET WITHERS FGT	7/22-22	\$ 2.2100 ✓	1,700 ✓	\$3,757.00

Florida Gas Transmission totals

17,000 \$36,337.50

Entered in EMS: *MB-11*
 Approved in EMS: *MB-17*
 Invoice Reviewed: *MB-17*
 Approved By: *John R. Donnelly 8-17-99*

Verified against FGT R # 31008

Please remit payment to the address listed below on or before August 25, 1999. Should you have any questions, please contact Cecilia Williams at 214-720-0033 ext. 133, eMail: cecilia.williams@highlandenergy.com

Anything other than the invoiced amount please send supporting materials.

BY WIRE:
Bank One Texas, N. A., Dallas
ABA#
Account

REDACTED

BY CHECK:
Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

B19

ETG/CGF/NUIEB/VC

AUG 24 1999



Boise Operations
P O Box 70
Boise, ID 83707



To: ~~NUI Corporation~~ ETG/CGF/NUIEB
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-2595
Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H99071036

Invoice Date: 8/13/99

Contract Number: 1036 S

Customer Duns Number: 056711344

Payment Due: 20th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

SW 142920

Invoice for Natural Gas Purchased from Idaho Power Company
For the Month of: 99/07
Volumes: Nominated

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
E-Town City Gate #30462		NJ	✓ 4,000	✓ \$2.7500	\$11,000.00	0.00%	\$0.00	\$11,000.00 ETG
FGT - Lafayette #30125		LA	✓ 154,070	✓ \$2.3750	\$365,916.25	0.00%	\$0.00	\$365,916.25 CGF
FGT Zone 1 - Compres #29725		FL	✓ 155,000	✓ \$2.4500	\$379,750.00	0.00%	\$0.00	\$379,750.00 CGF
N.W. Hileagh #29149		FL	✓ 93,000	✓ \$2.5370	\$235,941.00	0.00%	\$0.00	\$235,941.00 NUIEB
N.W. Hileagh #32715		FL	✓ 2,008	✓ \$3.4900	\$7,007.92	0.00%	\$0.00	\$7,007.92 NUIEB
Transco Station 65 Po #19826		LA	✓ 155,000	✓ \$2.3000	\$358,500.00	0.00%	\$0.00	\$358,500.00 ETG
			563,078		\$1,356,115.17		\$0.00	\$1,356,115.17
Total Due					\$1,356,115.17			

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho

ABA:

IDACORP Energy Solutions, LP General Fund Account

Account Number: REDACTED

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Revised Invoice August 19, 1999

ETG 159,000 = 367,500⁰¹
CGF 309,070 = 745,666.25²⁵
NUIEB 95,000 = 242,948⁹²

verified against 300

+ FGT regent

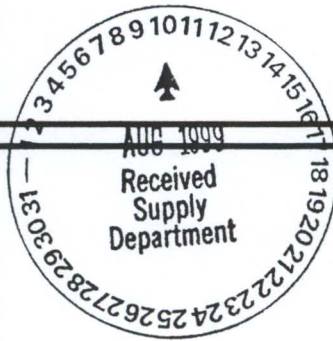
Entered in EMS: [Signature] 8-10 [Date]
Approved in EMS: [Signature] 8-23 [Date]
Invoice Reviewed: [Signature] 8-23 [Date]
Approved By: [Signature] 8/23/99 [Date]

B20

AUG 13 1999



K N MARKETING, L.P.



BILL TO:

NIL CORPORATION *CGF / NIEB*
 ATTN: ACCOUNTING
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

Invoice Number: 073S21777
 Billing Period: Jul-99
 Invoice Date: August 5, 1999
 Due Date: August 20, 1999
 Payment Method: Wire
 Terms:

Contract: 54-051003 - GISB			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges

Jul-99

FLORIDA

<i>#29527/30741</i>	C. S. #8 ZACHARY IN LINE TRANSF	1	07/01	07/31	55,521 ✓	\$2.37000 ✓	\$131,584.77	<i>CGF</i>
	<i>#32042</i>	3	07/17	07/19	4,638 ✓	\$2.17000 ✓	\$10,064.46	
<i>#5034 = 72,528</i>	<i>#32041</i>	4	07/20	07/20	7,216 ✓	\$2.18500 ✓	\$15,766.96	
<i>#3608 = 23,511</i>	<i>#32018</i>	5	07/21	07/21	1,702 ✓	\$2.24000 ✓	\$3,812.48	
	<i>#32111</i>	6	07/22	07/22	5,000 ✓	\$2.25500 ✓	\$11,275.00	
	<i>#32129 / #32274</i>	7	07/23	07/23	5,000 ✓	\$2.32000 ✓	\$11,600.00	
	<i>#32203</i>	8	07/24	07/26	16,968 ✓	\$2.43000 ✓	\$41,232.24	
	Point Sub-Total:				96,045		\$225,335.91	

TRANSCO	<i>oil per BLD report</i> STATION 65 MGS POOL <i>#30765</i>	2	07/01	07/31	44,175 ✓	\$2.28000 ✓	\$100,719.00	<i>EB</i>
---------	--	---	-------	-------	----------	-------------	--------------	-----------

TX EASTE	<i>Back to Back</i> ELA SERVICE POINT <i>#24991</i>	9	07/01	07/31	155,000 ✓	\$2.21450 ✓	\$343,247.50	<i>EB</i>
----------	--	---	-------	-------	-----------	-------------	--------------	-----------

Entered in EMS: *M B-10*
 Initials Date

Approved in EMS: *M B-10*
 Initials Date

Invoice Reviewed: *M B-10*
 Signature Date

Approved By: *[Signature]* *8/12*
 Signature Date

Jul-99 Commodity Charges Total:	295,220	\$669,302.41
Contract Total:		\$669,302.41
Invoice Total: (US\$)		\$669,302.41

CGF 96,045 = \$ 225,335.91
NIEB 199,175 = \$ 413,966.50

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 369-8966.

For proper cash application to your account, the above invoice number must appear on all check, wire, and ACH payments.

REMIT TO:

K N MARKETING, L.P.
 CHASE MANHATTAN BANK
 ABA# **REDACTED**
 ACC# **REDACTED**
 NEW YORK, NY

Questions regarding this invoice should be directed to:
 Gas Sales Accounting (888) 435-7856
 Support for your payment should be faxed to:
 (713) 369-8966

B21
n.m.h-5

TORCH - COENERGY L.L.C.

A Joint Venture Between Torch Energy Marketing, Inc. and CoEnergy Trading Company

CGF/MEEB
 NUI ENERGY BROKERS INC
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921



Invoice#: 0799FGT41991
 Invoice Date: 09-AUG-1999
 Page: 1 of 1
 Customer#: 57323
 Terms: Pay in Accordance with Effective Contract Terms
 Pipeline: FLORIDA GAS TRANSMISSION C

8/23/99

Point	Meter	Deal#	Inv_Ref	Flow Date	Volume	Price	Value
JB-UTOS/FGT	282	30719		01-JUL-1999	131,285	\$2.227000	292,391.70
Total Invoice# 0799FGT41991					129,785		\$292,391.70
					131,285		

\$ 289,031.20

29723 16,690 EB
 29727 113,095 GF
 129785

REMIT BY WIRE TO: Texas Commerce Bank - Houston ABA REDACTED A/C REDACTED	REMIT BY CHECK TO: Torch-CoEnergy L.L.C. P.O. Box 200224 Houston, Texas 77216-0224
--	---

Please notify of any payment differences prior to due date, and fax remittance advice and supporting documentation to:

Robin Roller (713)753-1599 (713) 210-7349 fax

NUI EB = 16,690 \$ 37,168.63
 CGF = 113,095 \$ 251,862.57

Entered in EMS: JB 8/18
 Initials Date
 Approved in EMS: M 8/18
 Initials Date
 Invoice Reviewed: mauano 8/18/99
 Signature Date
 Approved By: [Signature] 8/18/99
 Signature Date



Baa

75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

CSF



AUG 09 1999

Statement Date:
 August 06, 1999

Production Month:
 July 1999

Company Number:

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

Invoice

199907-I-0014

*no netting this month
 (see attached)*

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25309	Station 11	Act	2,600	✓ 2,600	✓ \$2.1500	\$5,590.00
	32160				OK FGT		
Totals						2,600	\$5,590.00

(* = Average Price is rounded)

Recap:

Commodity Total	\$5,590.00
Net Amount Due	\$5,590.00

Payment Due By: 08/20/99

\$5,590.00

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

Entered in EMS: mw 8/6/99
Initials Date

Approved in EMS: mw 8/6
Initials Date

Invoice Reviewed: mauro 8/6/99
Signature Date

Approved By: John R. ... 8/6/99
Signature Date

Please Wire Transactions To:

The Northern Trust Company
 Chicago, IL

Account

ABA

REDACTED

Please Send Invoices To:

Please Remit Check To:

Unocal Energy Trading Inc
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:

P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600
 Fax: (281) 287-5395

Copies Sent To:



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : ~~7119907~~

Invoice Date : ~~Aug 17, 1999~~

Terms : Due by 25th

Attn: Accounting

Via fax to NUI : (908) 781-2794

Re: July 1999 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jul-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETG	\$19,309 ⁷³		Entered In EMS: <u> </u>	<u>6-18</u>	
CGF	\$3804 ⁹⁷		Approved In EMS: <u> </u>	<u>8-19</u>	
Val	\$624 ⁶⁰		Invoice Reviewed: <u> </u>	<u>8-19</u>	
NE	\$1025 ³⁹		Approved By: <u> </u>	<u> </u>	
EMT	\$435 ³¹		<u> </u>	<u> </u>	
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before August 25, 1999 to the following:

BANK ONE, TEXAS, N.A.
ABA #:
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #

If you have any questions regarding this invoice, please contact Danny Mathis at (972)673-2072

B26

INVOICE

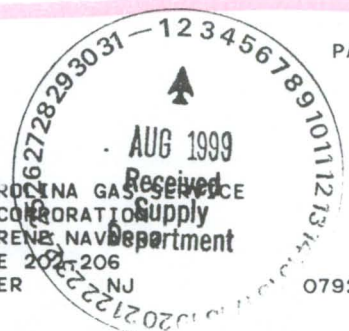
NC

GAS PIPELINES
Transco

ACCOUNTING MONTH: JULY, 1999
 INVOICE NO : 199907-0110
 INVOICE DATE : AUGUST 01, 1999
 DUE DATE : AUGUST 10, 1999

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER :

NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NOREEN NAVARRO
 550 ROUTE 206-206
 BEDMINSTER NJ



07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	07/01-07/31	5,126 / DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	07/01-07/31	51,575 / DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	07/01-07/31	2,743 / DT	2.4073	6,603.22
GSS-CAP STORAGE CAPACITY	07/01-07/31	138,927 / DT	.0158	2,195.05
LGA-DMD LIQ DEMAND	07/01-07/31	3,323 / DT	.889	2,954.15
LGA-CAP CAPACITY	07/01-07/31	18,154 / DT	.1713	3,109.78
WSS DEMAND D-1	07/01-07/31	3,044 / DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	07/01-07/31	258,750 / DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,899.33
TOTAL AMOUNT DUE				\$ 23,899.33

	WSS-D ₁	WSS-D ₂
NUI-EB	\$ 1556.47	\$ 1,566.32
CGF	306.70	308.65
NC	82.65	83.18
ELKTON	35.07	35.31
VC-W	50.35	50.67
	\$ 2,031.26	\$ 2,044.13

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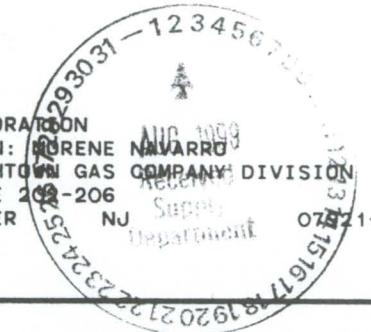
INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: JULY, 1999
 INVOICE NO : 199907-0077
 INVOICE DATE : AUGUST 01, 1999
 DUE DATE : AUGUST 10, 1999

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER :

NUI CORPORATION
 ATTENTION: ~~JOSE~~ ^{MICHAEL} NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 206-206
 BEDMINSTER NJ 07821-0760



IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	07/01-07/31	5,828 ✓ DT	\$.484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	07/01-07/31	58,638 ✓ DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	07/01-07/31	8,569 ✓ DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	07/01-07/31	86,218 ✓ DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	07/01-07/31	27,604 ✓ DT	2.4073	66,451.11
GSS-CAP STORAGE CAPACITY	07/01-07/31	1,759,955 ✓ DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	07/01-07/31	15,000 ✓ DT	.889	13,335.00
LGA-DMD LIQ DEMAND	07/01-07/31	23,950 ✓ DT	.889	21,291.55
LGA-CAP CAPACITY	07/01-07/31	56,864 ✓ DT	.1713	9,740.80
LGA-CAP CAPACITY	07/01-07/31	98,087 ✓ DT	.1713	16,802.30
LSS-DMD DEMAND	07/01-07/31	8,000 ✓ DT	7.5455	60,364.00
LSS-CAP CAPACITY	07/01-07/31	600,000 ✓ DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	08/01-08/31	54,432 ✓ DT	.1343	7,310.22
S2-DEM DEMAND	08/01-08/31	7,267 ✓ DT	4.941	35,906.25
SS1-DEM DEMAND	07/01-07/31	6,973 ✓ DT	8.9472	62,388.83
SS1-CAP CAPACITY	07/01-07/31	541,305 ✓ DT	.0203	10,988.49
WSS DEMAND D-1	07/01-07/31	37,105 ✓ DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	07/01-07/31	3,153,888 ✓ DT	.0079	24,915.72
TOTAL CURRENT MONTH CHARGES				\$ 407,337.46
TOTAL AMOUNT DUE				\$ 407,337.46
NUI-EB	\$ 18,972.71	# 19,091.87		
CGF	3,738.56	3,762.05		
NC	1,007.49	1,013.82		
ELKTON	427.71	430.40		
VC-WV	613.70	617.56		
	\$ 24,760.17	\$ 24,915.72		

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