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FLORIDA PUBLIC  
SERVICE COMMISSION

ORIGINAL

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99 NOV -4 AM 9:57

NUI Corporation (NYSE: NUI)

MAIL ROOM

November 3, 1999

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised Schedules A-1, A-1/R, and A-2 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of September 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- FAG 1
- LEG 1
- MAS 3
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- SEC 1
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

Raymond A. DeMoine  
Director, Rates and Compliance

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group

DOCUMENT NUMBER-DATE

13594 NOV -4 99

FPSC-RECORDS/REPORTING

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	26,765	7,290	27.24	268,769	261,479	7,290	2.79
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	90,368	221	0.24
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,205,423	(224,155)	(18.60)	8,300,440	8,524,595	(224,155)	(2.63)
5 DEMAND (Line 32 - 29 A-1 support detail)	677,069	671,663	5,406	0.80	7,771,236	7,765,830	5,406	0.07
6 OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	38,184	(666)	(1.74)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,702,857	1,914,760	(211,903)	(11.07)	16,468,552	16,680,455	(211,903)	(1.27)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,841)	(6,028)	4,187	(69.46)	(24,004)	(28,190.48)	4,187	(14.85)
14 TOTAL THERM SALES	1,422,377	1,908,732	(486,355)	(25.48)	16,567,316	17,053,671	(486,355)	(2.85)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	4,756,809	6,924,781	145.58	96,691,070	89,766,289	6,924,781	7.71
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	15,930,000	37,500	0.24
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	4,756,809	(907,626)	(19.08)	40,788,323	41,695,949	(907,626)	(2.18)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	12,924,000	88,500	0.68	147,262,460	147,173,960	88,500	0.06
20 OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	79,262	(488)	(0.62)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	4,764,809	(908,114)	(19.06)	40,867,097	41,775,211	(908,114)	(2.17)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(74.69)	(53,977)	(65,180)	11,203	(17.19)
27 TOTAL THERM SALES (24-26 Estimated only)	4,093,920	4,749,809	(655,889)	(13.81)	43,321,429	43,977,318	(655,889)	(1.49)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00292	0.00563	(0.00271)	(48.13)	0.00278	0.00291	(0.00013)	(4.47)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00567	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25493	0.25341	0.00152	0.60	0.20350	0.20445	(0.00095)	(0.46)
32 DEMAND (5/19)	0.05203	0.05197	0.00006	0.12	0.05277	0.05277	-	-
33 OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.48174	(0.00547)	(1.14)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44153	0.40185	0.03968	9.87	0.40298	0.39929	0.00369	0.92
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.48489	0.40187	0.08302	20.66	0.44470	0.43250	0.01220	2.82
40 TOTAL THERM SALES (11/27)	0.41595	0.40312	0.01283	3.18	0.38015	0.37930	0.00085	0.22
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.39018	0.37735	0.01283	3.40	0.35438	0.35353	0.00085	0.24
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.37925	0.01289	3.40	0.35616	0.35531	0.00085	0.24
45 PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.379	0.013	3.43	0.356	0.355	0.001	0.28

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	13,106	20,949	159.84	268,769	247,820	20,949	8.45
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	90,368	221	0.24
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,903,710	(922,442)	(48.45)	8,300,440	9,222,882	(922,442)	(10.00)
5	DEMAND (Line 32 - 29 A-1 support detail)	677,069	886,251	(209,182)	(23.60)	7,771,236	7,980,418	(209,182)	(2.62)
6	OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	38,184	(666)	(1.74)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,702,857	2,813,977	(1,111,120)	(39.49)	16,468,552	17,579,672	(1,111,120)	(6.32)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,841)	(7,114)	5,273	(74.12)	(24,004)	(29,276)	5,273	(18.01)
14	TOTAL THERM SALES	1,422,377	2,806,863	(1,384,486)	(49.33)	16,451,367	17,835,853	(1,384,486)	(7.76)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	5,940,000	5,741,590	96.66	96,691,070	90,949,480	5,741,590	6.31
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	15,930,000	37,500	0.24
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	5,940,000	(2,090,817)	(35.20)	40,788,323	42,879,140	(2,090,817)	(4.88)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	18,233,990	(5,221,490)	(28.64)	147,262,460	152,483,950	(5,221,490)	(3.42)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	79,262	(488)	(0.62)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	5,948,000	(2,091,305)	(35.16)	40,867,097	42,958,402	(2,091,305)	(4.87)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(53.977)	(53,977)	(65,180)	11,203	(17.19)
27	TOTAL THERM SALES (24-26 Estimated only)	4,093,920	5,933,000	(1,839,080)	(31.00)	43,027,241	#####	(1,839,080)	(4.10)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00292	0.00221	0.00071	32.13	0.00278	0.00272	0.00006	2.21
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00567	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25493	0.32049	(0.06556)	(20.46)	0.20350	0.21509	(0.01159)	(5.39)
32	DEMAND (5/19)	0.05203	0.04860	0.00343	7.06	0.05277	0.05234	0.00043	0.82
33	OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.48174	(0.00547)	(1.14)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44153	0.47310	(0.03157)	(6.67)	0.40298	0.40923	(0.00625)	(1.53)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.48489	0.47427	0.01062	2.24	0.44470	0.44916	(0.00446)	(0.99)
40	TOTAL THERM SALES (11/27)	0.41595	0.47429	(0.05834)	(12.30)	0.38275	0.39182	(0.00907)	(2.31)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.39018	0.44852	(0.05834)	(13.01)	0.35698	0.36605	(0.00907)	(2.48)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.45078	(0.05864)	(13.01)	0.35878	0.36789	(0.00911)	(2.48)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.451	(0.059)	(13.08)	0.359	0.368	(0.009)	(2.45)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	984,874	1,907,982	923,108	48.38%	8,337,958	9,261,066	923,108	9.97%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	717,983	905,995	188,012	20.75%	8,130,594	8,318,606	188,012	2.26%
3	TOTAL	1,702,857	2,813,977	1,111,120	39.49%	16,468,552	17,579,672	1,111,120	6.32%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,422,377	2,806,863	1,384,486	49.33%	16,451,367	17,835,853	1,384,486	7.76%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,224,675	1,224,675	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,558,452	2,942,938	1,384,486	47.04%	17,676,042	19,060,528	1,384,486	7.26%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(144,405)	128,961	273,366	211.98%	1,207,490	1,480,856	273,366	18.46%
8	INTEREST PROVISION-THIS PERIOD (21)	13,173	12,356	(817)	-6.61%	109,164	108,347	(817)	-0.75%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,113,868	3,113,868	-	0.00%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(321,254)	(321,254)	100.00%	-	(321,254)	(321,254)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,113,868	2,792,614	(321,254)	-11.50%	2,754,582	2,433,328	(321,254)	-13.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,224,675)	(1,224,675)	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,846,561	2,797,856	(48,705)	-1.74%	2,846,561	2,797,856	(48,705)	-1.74%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,113,868	2,792,614	(321,254)	-11.50%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,833,388	2,785,500	(47,888)	-1.72%				
14	TOTAL (12+13)	5,947,256	5,578,114	(369,142)	-6.62%				
15	AVERAGE (50% OF 14)	2,973,628	2,789,057	(184,571)	-6.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05320	0.05320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	13,173	12,356	(817)	-6.61%				