

November 19, 1999



Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of October 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
99 NOV 22 AM 8:56
MAILROOM

Undue
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
MAS _____
OPC _____
PAI _____
SEC _____
WAW _____
OTH _____

Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

DOCUMENT NUMBER-DATE

~~11885~~ NOV 22 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of November 1999 on the following:

Leslie J. Paugh, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

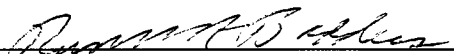
Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

Vicki G. Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
P. O. Box 3350
Tampa FL 33601-3350

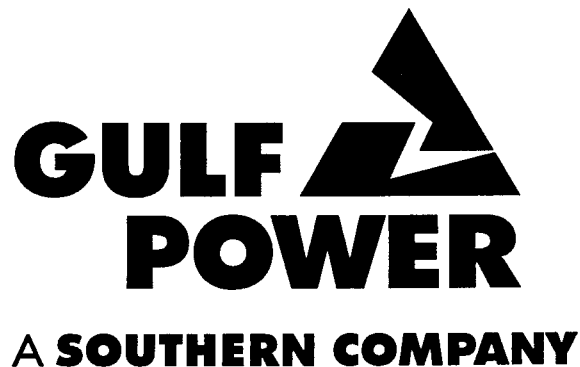

JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
OCTOBER 1999**



DOCUMENT NUMBER-DATE

14385 NOV 22 99

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 1999
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	18,884,752	17,030,048	1,854,704	10.89	1,243,814,000	1,133,360,000	110,454,000	9.75	1.5183	1.5026	0.02	1.04
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	18,884,752	17,030,048	1,854,704	10.89	1,243,814,000	1,133,360,000	110,454,000	9.75	1.5183	1.5026	0.02	1.04
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	68,899	251,000	(182,101)	(72.55)	(24,565,886)	11,930,000	(36,495,886)	(305.92)	(0.2805)	2.1039	(2.38)	(113.33)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,239,077	0	1,239,077	#N/A	87,453,839	0	87,453,839	#N/A	1.4168	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	208,794	2,422	206,372	81.43	7,997,451	110,000	7,887,451	7,170.41	2.6108	2.2018	0.41	18.58
12 TOTAL COST OF PURCHASED POWER	1,516,770	253,422	1,263,348	498.52	70,885,404	12,040,000	58,845,404	488.75	2.1397	2.1048	0.03	1.66
13 Total Available MWH (Line 5 + Line 12)	20,401,522	17,283,470	3,118,052	18.04	1,314,699,404	1,145,400,000	169,299,404	14.78				
14 Fuel Cost of Economy Sales (A6)	(68,789)	(84,000)	15,211	(18.11)	(2,821,742)	(3,120,000)	298,258	9.56	(2.4378)	(2.6923)	0.25	9.45
15 Gain on Economy Sales (A6)	(14,052)	(8,800)	(5,252)	59.68	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(2,137,570)	(682,000)	(1,455,570)	213.43	(124,778,137)	(38,680,000)	(86,098,137)	(222.59)	(1.7131)	(1.7632)	0.05	2.84
17 Fuel Cost of Other Power Sales (A7)	(5,857,351)	(4,989,000)	(868,351)	17.41	(364,594,473)	(334,420,000)	(30,174,473)	(9.02)	(1.6065)	(1.4918)	(0.11)	(7.69)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,077,762)	(5,763,800)	(2,313,962)	(40.15)	(492,194,352)	(376,220,000)	(115,974,352)	(30.83)	(1.6412)	(1.5320)	(0.11)	(7.13)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,323,760	11,519,670	804,090	6.98	822,505,052	769,180,000	53,325,052	6.93	1.4983	1.4977	0.00	0.04
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	23,065	25,311	(2,247)	(8.88)	1,539,384	1,690,000	(150,616)	8.91	1.4983	1.4977	0.00	0.04
23 T & D Losses *	602,396	562,147	40,250	7.16	40,205,317	37,534,000	2,671,317	(7.12)	1.4983	1.4977	0.00	0.04
24 TERRITORIAL KWH SALES	12,323,760	11,519,670	804,090	6.98	780,760,351	729,956,000	50,804,351	(6.96)	1.5784	1.5781	0.00	0.02
25 Wholesale KWH Sales	411,614	434,269	(22,655)	(5.22)	26,077,575	27,518,000	(1,440,425)	5.23	1.5784	1.5781	0.00	0.02
26 Jurisdictional KWH Sales	11,912,146	11,085,401	826,745	7.46	754,682,776	702,438,000	52,244,776	7.44	1.5784	1.5781	0.00	0.02
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	11,928,823	11,100,921	0	0.00	754,682,776	702,438,000	52,244,776	(7.44)	1.5806	1.5803	0.00	0.02
28 TRUE-UP	365,381	365,381	0	0.00	754,682,776	702,438,000	52,244,776	(7.44)	0.0484	0.0520	(0.00)	(6.92)
29 TOTAL JURISDICTIONAL FUEL COST	12,294,204	11,466,302	827,902	7.22	754,682,776	702,438,000	52,244,776	7.44	1.6290	1.6323	(0.00)	(0.20)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.6550	1.6584	(0.00)	(0.21)
32 GPIF Reward / (Penalty) **	5,220	5,220	0	0.00	754,682,776	702,438,000	52,244,776	7.44	0.0007	0.0007	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6557	1.6591	(0.00)	(0.20)
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	754,682,776	702,438,000	52,244,776	7.44	0.0014	0.0014	0.00	0.00
									1.6571	1.6605	(0.00)	(0.20)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.657	1.661		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
OCTOBER 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$18,884,752
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,307,976
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	208,794
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(8,077,762)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,323,760</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 1999
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	172,387,165	163,108,695	9,278,470	5.69	10,904,481,000	10,631,890,000	272,591,000	2.56	1.5809	1.5341	0.05	3.05
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(30,878)	0	(30,878)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	172,356,287	163,108,695	9,247,592	5.67	10,904,481,000	10,631,890,000	272,591,000	2.56	1.5806	1.5341	0.05	3.03
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	7,725,768	8,870,000	(1,144,232)	(12.90)	136,657,365	437,190,000	(300,532,635)	(68.74)	5.6534	2.0289	3.62	178.64
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	28,040,649	0	28,040,649	#N/A	943,761,479	0	943,761,479	#N/A	2.9712	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	4,049,230	194,260	3,854,970	1,984.44	123,569,659	8,970,000	114,599,659	1,277.59	3.2769	2.1657	1.11	51.31
12 TOTAL COST OF PURCHASED POWER	39,815,647	9,064,260	30,751,387	339.26	1,203,988,503	446,160,000	757,828,503	169.86	3.3070	2.0316	1.28	62.78
13 Total Available MWH (Line 5 + Line 12)	212,171,934	172,172,955	39,998,979	23.23	12,108,469,503	11,078,050,000	1,030,419,503	9.30				
14 Fuel Cost of Economy Sales (A6)	(1,571,367)	(1,206,000)	(365,367)	30.30	(69,775,134)	(42,050,000)	(27,725,134)	(65.93)	(2.2520)	(2.8680)	0.62	21.48
15 Gain on Economy Sales (A6)	(696,273)	(118,400)	(577,873)	488.07	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(15,141,037)	(11,422,000)	(3,719,037)	32.56	(849,312,161)	(610,460,000)	(238,852,161)	(39.13)	(1.7827)	(1.8710)	0.09	4.72
17 Fuel Cost of Other Power Sales (A7)	(48,794,560)	(24,464,000)	(24,330,560)	99.45	(2,256,558,549)	(1,364,665,000)	(891,893,549)	(65.36)	(2.1623)	(1.7927)	(0.37)	(20.62)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(66,203,237)	(37,210,400)	(28,992,837)	(77.92)	(3,175,645,844)	(2,017,175,000)	(1,158,470,844)	(57.43)	(2.0847)	(1.8447)	(0.24)	(13.01)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	145,968,697	134,962,555	11,006,142	8.15	8,932,823,659	9,060,875,000	(128,051,341)	(1.41)	1.6341	1.4895	0.14	9.71
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	283,704	249,566	34,139	13.68	17,361,499	16,755,000	606,499	(3.62)	1.6341	1.4895	0.14	9.71
23 T & D Losses *	7,780,937	7,996,694	(215,756)	(2.70)	476,160,410	536,871,000	(60,710,590)	11.31	1.6341	1.4895	0.14	9.71
24 TERRITORIAL KWH SALES	145,533,905	134,962,555	10,571,350	7.83	8,439,301,750	8,507,249,000	(67,947,250)	0.80	1.7245	1.5864	0.14	8.71
25 Wholesale KWH Sales	4,454,237	4,701,927	(247,690)	(5.27)	282,593,572	296,388,000	(13,794,428)	4.65	1.5762	1.5864	(0.01)	(0.64)
26 Jurisdictional KWH Sales	141,079,668	130,260,628	10,819,040	8.31	8,156,708,178	8,210,861,000	(54,152,822)	(0.66)	1.7296	1.5864	0.14	9.03
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	141,277,180	130,442,993	10,834,187	8.31	8,156,708,178	8,210,861,000	(54,152,822)	0.66	1.7320	1.5887	0.14	9.02
28 TRUE-UP	3,653,812	3,653,812	0	0.00	8,156,708,178	8,210,861,000	(54,152,822)	0.66	0.0448	0.0446	0.00	0.45
29 TOTAL JURISDICTIONAL FUEL COST	144,930,992	134,096,805	10,834,187	8.08	8,156,708,178	8,210,861,000	(54,152,822)	(0.66)	1.7768	1.6333	0.14	8.79
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8052	1.6594	0.15	8.79
32 GPIF Reward / (Penalty) **	52,191	52,191	0	0.00	8,156,708,178	8,210,861,000	(54,152,822)	(0.66)	0.0006	0.0006	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8058	1.6600	0.15	8.78
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	103,070	103,070	0	0.00	8,156,708,178	8,210,861,000	(54,152,822)		0.0013	0.0013	0.00	0.00
									1.8071	1.6613	0.15	8.78
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.807	1.661		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas surplus

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: OCTOBER 1999

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	18,739,555.62	16,856,077	1,883,478.62	11.17	170,969,324.02	161,469,880	9,499,444.02	5.88	
1a Other Generation	145,196.59	173,971	(28,774.41)	(16.54)	1,417,840.71	1,638,815	(220,974.29)	(13.48)	
2 Fuel Cost of Power Sold	(8,077,762.73)	(5,763,800)	(2,313,962.73)	40.15	(66,203,237.27)	(37,210,400)	(28,992,837.27)	77.92	
3 Fuel Cost - Purchased Power	1,307,976.16	251,000	1,056,976.16	421.11	35,766,417.31	8,870,000	26,896,417.31	303.23	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	208,794.00	2,422	206,372.00	8,520.73	4,049,230.11	194,260	3,854,970.11	1,984.44	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	12,323,759.64	11,519,670	804,089.64	6.98	145,999,574.88	134,962,555	11,037,019.88	8.18	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	(30,878.28)	0	(30,878.28)	#N/A	
7 Adj. Total Fuel & Net Power Transactions	12,323,759.64	11,519,670	804,089.64	6.98	145,968,696.60	134,962,555	11,006,141.60	8.15	
B. KWH Sales									
1 Jurisdictional Sales	754,682,776	702,438,000	52,244,776	7.44	8,156,708,178	8,210,861,000	(54,152,822)	(0.66)	
2 Non-Jurisdictional Sales	26,077,575	27,518,000	(1,440,425)	(5.23)	282,593,572	296,388,000	(13,794,428)	(4.65)	
3 Total Territorial Sales	780,760,351	729,956,000	50,804,351	6.96	8,439,301,750	8,507,249,000	(67,947,250)	(0.80)	
4 Juris. Sales as % of Total Terr. Sales	96.6600	96.2302	0.4298	0.45	96.6515	96.5161	0.1354	0.14	

*Gain on sale of natural gas surplus

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,353,263.36	11,489,625	863,638.36	7.52	133,532,619.30	134,303,282	(770,662.70)	(0.57)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(3,653,812.50)	(3,653,812)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(51,372.50)	(51,364)	(9.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(101,448.30)	(101,448)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	11,972,600.03	11,108,962	863,638.03	7.77	129,725,986.00	130,496,658	(770,672.00)	(0.59)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,323,759.64	11,519,670	804,089.64	6.98	145,968,696.60	134,962,555	11,006,141.60	8.15
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6600	96.2302	0.4298	0.45	96.6515	96.5161	0.1354	0.14
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	11,928,823.07	11,100,921	827,902.07	7.46	141,277,179.74	130,442,993	10,834,186.74	8.31
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	43,776.96	8,041	35,735.96	444.42	(11,551,193.74)	53,664	(11,604,857.74)	(21,625.03)
8 Interest Provision for the Month	(67,595.85)	(4,331)	(63,264.85)	1,460.74	(434,424.72)	(120,998)	(313,426.72)	259.03
9 Beginning True-Up & Interest Provision	(15,508,144.81)	(1,167,187)	(14,340,957.81)	1,228.68	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	365,381.25	365,381	0.00	0.00	3,653,812.50	3,653,813	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(15,166,582.45)	(798,096)	(14,368,486.45)	1,800.35	(15,166,582.45)	(798,097)	(14,368,485.45)	1,800.34

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(15,508,144.81)	(1,167,187.00)	(14,340,957.81)	1,228.68
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(15,098,986.60)	(793,765.00)	(14,305,221.60)	1,802.20
3	Total of Beginning & Ending True-Up Amts.	(30,607,131.41)	(1,960,952.00)	(28,646,179.41)	1,460.83
4	Average True-Up Amount	(15,303,565.71)	(980,476)	(14,323,089.71)	1,460.83
5	Interest Rate -				
	1st Day of Reporting Business Month	5.30	5.30	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.30	5.30	0.0000	
7	Total (D5+D6)	10.60	10.60	0.0000	
8	Annual Average Interest Rate	5.30	5.30	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4417	0.4417	0.0000	
10	Interest Provision (D4*D9)	(67,595.85)	(4,331.00)	(63,264.85)	1,460.74
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
OCTOBER 1999

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
	(1)	(2)	AMOUNT (3)	(4)	(5)	(6)	AMOUNT (7)	(8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	18,017	32,559	(14,542)	(44.66)	253,058	325,072	(72,014)	(22.15)
3 COAL excluding Scherer	16,401,205	15,008,401	1,392,804	9.28	141,286,712	139,862,939	1,423,773	1.02
3a COAL at Scherer	2,245,022	1,802,259	442,763	24.57	20,128,647	17,765,716	2,362,931	13.30
4 GAS	-	12,858	(12,858)	(100.00)	8,556,721	3,344,750	5,211,971	155.83
4a GAS (B.L.)	57,822	0	57,822	#N/A	194,198	-	194,198	#N/A
6 OTHER - C.T.	17,489	-	17,489	#N/A	549,643	171,403	378,240	220.67
6a OTHER GENERATION	145,197	173,971	(28,774)	(16.54)	1,418,186	1,638,815	(220,629)	(13.46)
7 TOTAL (\$)	<u>18,884,752</u>	<u>17,030,048</u>	<u>1,854,704</u>	<u>10.89</u>	<u>172,387,165</u>	<u>163,108,695</u>	<u>9,278,470</u>	<u>5.69</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,234,850	1,122,080	112,770	10.05	10,579,129	10,423,650	155,479	1.49
11 GAS	(325)	400	(725)	(181.25)	226,823	103,260	123,563	119.66
13 OTHER - C.T.	247	-	247	#N/A	10,349	2,490	7,859	315.62
13a OTHER GENERATION	9,042	10,880	(1,838)	(16.89)	88,180	102,490	(14,310)	(13.96)
14 TOTAL (MWH)	<u>1,243,814</u>	<u>1,133,360</u>	<u>110,454</u>	<u>9.75</u>	<u>10,904,481</u>	<u>10,631,890</u>	<u>272,591</u>	<u>2.56</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	868	1,106	(238)	(21.52)	13,766	11,163	2,603	23.32
17 COAL (TON) (1)	488,710	477,127	11,583	2.43	4,171,422	4,409,427	(238,005)	(5.40)
18 GAS (MCF)	21,167	5,608	15,559	277.44	3,656,048	1,458,111	2,197,937	150.74
20 OTHER - C.T. (BBL)	665	-	665	#N/A	25,446	5,978	19,468	325.66
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	13,002,233	11,596,475	1,405,758	12.12	108,802,147	108,505,537	296,610	0.27
24 GAS	-	5,776	(5,776)	(100.00)	3,767,419	1,501,853	2,265,566	150.85
26 OTHER - C.T.	3,869	-	3,869	#N/A	148,017	35,115	112,902	321.52
27 TOTAL (MMBTU)	<u>13,006,102</u>	<u>11,602,251</u>	<u>1,403,851</u>	<u>12.10</u>	<u>112,717,583</u>	<u>110,042,505</u>	<u>2,675,078</u>	<u>2.43</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.28	99.01	0.27	0.27	97.02	98.04	(1.02)	(1.04)
31 GAS	(0.03)	0.04	(0.07)	(175.00)	2.08	0.97	1.11	114.43
33 OTHER - C.T.	0.02	0.00	0.02	#N/A	0.09	0.03	0.06	200.00
33a OTHER GENERATION	0.73	0.96	(0.23)	(23.96)	0.81	0.96	(0.15)	(15.63)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	20.76	29.44	(8.68)	(29.48)	18.38	29.12	(10.74)	(36.88)
37 COAL (\$/TON) (1)	33.56	31.46	2.10	6.68	33.87	31.72	2.15	6.78
38 GAS (ALL) (\$/MCF)	2.73	2.29	0.44	19.21	2.39	2.29	0.10	4.37
40 OTHER - C.T. (\$/BBL)	26.29	#N/A	#N/A	#N/A	21.60	28.67	(7.07)	(24.66)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.44	1.45	(0.01)	(0.69)	1.49	1.46	0.03	2.05
44 GAS - Generation	#N/A	2.23	#N/A	#N/A	2.27	2.23	0.04	1.79
46 OTHER - C.T.	4.52	#N/A	#N/A	#N/A	3.71	4.88	(1.17)	(23.98)
47 TOTAL (\$/MMBTU)	<u>1.44</u>	<u>1.45</u>	<u>(0.01)</u>	<u>(0.69)</u>	<u>1.52</u>	<u>1.47</u>	<u>0.05</u>	<u>3.40</u>
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,529	10,335	194	1.88	10,285	10,410	(125)	(1.20)
51 GAS - Generation	#N/A	14,440	#N/A	#N/A	16,610	14,544	2,066	14.21
53 OTHER - C.T.	15,664	#N/A	#N/A	#N/A	14,303	14,102	201	1
54 TOTAL (BTU/KWH)	<u>10,533</u>	<u>10,237</u>	<u>296.00</u>	<u>2.89</u>	<u>10,421</u>	<u>10,350</u>	<u>71</u>	<u>0.69</u>
FUEL COST (¢ / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.52	1.50	0.02	1.33	1.53	1.52	0.01	0.66
58 GAS	#N/A	3.21	#N/A	#N/A	3.77	3.24	0.53	16.36
60 OTHER - C.T.	7.08	#N/A	#N/A	#N/A	5.31	6.88	(1.57)	(22.82)
60a OTHER GENERATION	1.61	1.60	0.01	0.63	1.61	1.60	0.01	0.63
61 TOTAL (¢ / KWH)	<u>1.52</u>	<u>1.50</u>	<u>0.02</u>	<u>1.33</u>	<u>1.58</u>	<u>1.53</u>	<u>0.05</u>	<u>3.27</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY**

FOR THE MONTH OF: **OCTOBER 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(70)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,051	0	1	(0.00)	0.00
2								Oil-G						
3								Gas-S	0	1,051	0	0		0.00
4	Crist 2	24.0	(162)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,051	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,051	0	0		0.00
7	Crist 3	35.0	(93)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,051	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,051	0	0		0.00
10	Crist 4	78.0	45,552	78.5	95.6	82.1	10,701	Coal	20,023	12,172	487,450	716,137	1.57	35.77
11			0					Gas-G	0	1,051	0	0	#N/A	#N/A
12								Gas-S	1,711	1,051	1,798	4,672		2.73
13								Oil-S	94	137,298	540	1,604		17.13
14	Crist 5	80.0	(198)	(0.3)	0.0	#N/A	0	Coal	0	0	0	0	#N/A	#N/A
15			0					Gas-G	0	1,051	0	0	#N/A	#N/A
16								Gas-S	0	1,051	0	0		#N/A
17								Oil-S	0	137,298	0	0		#N/A
18	Crist 6	302.0	169,247	75.3	95.8	78.7	10,622	Coal	74,322	12,094	1,797,708	2,658,142	1.57	35.76
19			0					Gas-G	0	1,051	0	0	#N/A	#N/A
20								Gas-S	0	1,051	0	0		#N/A
21								Oil-S	229	137,298	1,324	3,930		17.13
22	Crist 7	467.0	279,131	80.3	90.3	89.0	10,436	Coal	122,039	11,935	2,913,069	4,364,727	1.56	35.77
23								Gas-G		1,051	0	0	#N/A	#N/A
24								Gas-S	19,456	1,051	20,448	53,150		2.73
25								Oil-S	73	137,298	422	1,254		17.14
26	Scherer 3 (2)	209.5	130,577	83.8	100.0	83.8	9,575	Coal	0	11,274	1,250,261	2,176,405	1.67	#N/A
27								Oil-S	2	138,000	11	42		21.25
28	Scholz 1	46.0	16,322	47.7	100.0	47.7	12,830	Coal	9,019	11,609	209,407	328,410	2.01	36.41
29								Oil-S	45	138,500	261	870		19.35
30	2	46.0	9,145	26.7	60.3	44.3	12,763	Coal	4,988	11,699	116,720	181,641	1.99	36.41
31								Oil-S	37	138,500	217	722		19.35
32	Smith 1	162.0	108,257	89.8	96.3	93.2	9,953	Coal	43,817	12,295	1,077,451	1,464,002	1.35	33.41
33								Oil-S	326	138,500	1,897	8,110		24.86
34	2	193.0	138,547	96.5	99.9	96.6	10,092	Coal	56,660	12,339	1,398,248	1,893,114	1.37	33.41
35								Oil-S	48	138,500	282	1,204		24.86
36	A	32.0	247	1.0	100.0	1.0	15,664	Oil	665	138,500	3,869	17,489	7.08	26.29
37	Other Generation	0.0	9,042		0.0				0	0		145,197	1.61	#N/A
38	Daniel 1 (1)	239.0	169,603	95.4	99.6	95.8	11,061	Coal	92,884	10,099	1,876,061	2,899,637	1.71	31.22
39								Oil-S	12	139,688	72	264		21.49
40	Daniel 2 (1)	239.0	168,667	94.9	99.3	95.5	10,960	Coal	91,778	10,071	1,848,582	2,865,110	1.70	31.22
41								Oil-S	1	139,688	4	17		23.41
42	Total	2,176.5	1,243,814	76.8	92.3	83.3	10,457				13,006,102	19,785,851	1.59	

(21,556) Crist Coal Inventory Adjustment	(766,375)
550 Scholz Coal Inventory Adjustment	22,388
(5,813) Smith Coal Inventory Adjustment	(210,468)
Scherer Coal Inventory Adjustment	68,617
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprec.	(6,911)
Recoverable Fuel	18,884,752
	<u>1.52</u>

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	757	1,145	(388)	(33.89)	16,494	11,559	4,935	42.69
16	UNIT COST (\$/BBL)	27.06	29.90	(2.84)	(9.50)	18.42	29.90	(11.48)	(38.39)
17	AMOUNT (\$)	20,479	34,239	(13,760)	(40.19)	303,841	345,564	(41,723)	(12.07)
18	BURNED :								
19	UNITS (BBL)	997	1,106	(109)	(9.86)	14,967	11,163	3,804	34.08
20	UNIT COST (\$/BBL)	20.96	29.44	(8.48)	(28.80)	18.41	29.12	(10.71)	(36.78)
21	AMOUNT (\$)	20,897	32,559	(11,662)	(35.82)	275,491	325,072	(49,581)	(15.25)
22	ENDING INVENTORY :								
23	UNITS (BBL)	7,675	6,650	1,025	15.41	7,675	6,650	1,025	15.41
24	UNIT COST (\$/BBL)	19.83	29.06	(9.23)	(31.76)	19.83	29.06	(9.23)	(31.76)
25	AMOUNT (\$)	152,178	193,240	(41,062)	(21.25)	152,178	193,240	(41,062)	(21.25)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	466,471	485,127	(18,656)	(3.85)	4,196,403	4,452,417	(256,014)	(5.75)
29	UNIT COST (\$/TON)	32.51	31.56	0.95	3.01	34.02	31.68	2.34	7.39
30	AMOUNT (\$)	15,164,774	15,309,021	(144,247)	(0.94)	142,770,939	141,057,491	1,713,448	1.21
31	BURNED :								
32	UNITS (TONS)	488,710	477,127	11,583	2.43	4,171,422	4,409,427	(238,005)	(5.40)
33	UNIT COST (\$/TON)	33.59	31.46	2.13	6.77	33.91	31.72	2.19	6.90
34	AMOUNT (\$)	16,416,465	15,008,401	1,408,064	9.38	141,439,314	139,862,939	1,576,375	1.13
35	ENDING INVENTORY :								
36	UNITS (TONS)	505,486	722,001	(216,515)	(29.99)	505,486	722,001	(216,515)	(29.99)
37	UNIT COST (\$/TON)	33.64	32.37	1.27	3.92	33.64	32.37	1.27	3.92
38	AMOUNT (\$)	17,004,714	23,372,344	(6,367,630)	(27.24)	17,004,714	23,372,344	(6,367,630)	(27.24)
39	DAYS SUPPLY	22	32	(10)	(31.25)	22	32	(10)	(31.25)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	1,082,795	1,174,562	(91,767)	(7.81)	11,690,495	9,033,876	2,656,619	29.41
42	UNIT COST (\$/MMBTU)	1.79	1.70	0.09	5.29	1.75	1.74	0.01	0.57
43	AMOUNT (\$)	1,939,139	2,000,608	(61,469)	(3.07)	20,488,225	15,733,912	4,754,313	30.22
44	BURNED :								
45	UNITS (MMBTU)	1,290,316	1,055,466	234,850	22.25	11,359,929	10,107,075	1,252,854	12.40
46	UNIT COST (\$/MMBTU)	1.74	1.71	0.03	1.75	1.77	1.76	0.01	0.57
47	AMOUNT (\$)	2,245,022	1,802,259	442,763	24.57	20,128,647	17,765,716	2,362,931	13.30
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	1,752,117	1,110,418	641,699	57.79	1,752,117	1,110,418	641,699	57.79
50	UNIT COST (\$/MMBTU)	1.74	1.70	0.04	2.35	1.74	1.70	0.04	2.35
51	AMOUNT (\$)	3,051,171	1,890,422	1,160,749	61.40	3,051,171	1,890,422	1,160,749	61.40
52	DAYS SUPPLY	40	25	15	60.00	40	25	15	60.00
GAS									
59	PURCHASES :								
60	UNITS (MCF)	(50,758)	5,608	(56,366)	61,974	3,626,217	1,458,111	2,168,106	(709,995)
61	UNIT COST (\$/MCF)	2.53	2.29	0.24	2.05	2.39	2.29	0.10	2.19
62	AMOUNT (\$)	(128,655)	12,858	(141,513)	154,371	8,676,654	3,344,750	5,331,904	(1,987,154)
63	BURNED :								
64	UNITS (MCF)	21,167	5,608	15,559	277.44	3,656,048	1,458,111	2,197,937	150.74
65	UNIT COST (\$/MCF)	2.73	2.29	0.44	19.21	2.39	2.29	0.10	4.37
66	AMOUNT (\$)	57,822	12,858	44,964	349.70	8,750,920	3,344,750	5,406,170	161.63
67	ENDING INVENTORY :								
68	UNITS (MCF)	148,212	0	148,212	#N/A	148,212	0	148,212	#N/A
69	UNIT COST (\$/MCF)	2.73	#N/A	#N/A	#N/A	2.73	#N/A	#N/A	#N/A
70	AMOUNT (\$)	404,877	0	404,877	#N/A	404,877	0	404,877	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	1,999	0	1,998.79	#N/A	25,245	5,978	19,266.85	322.30
73	UNIT COST (\$/BBL)	26.93	#N/A	#N/A	#N/A	24.01	29.72	(5.71)	(19.21)
74	AMOUNT (\$)	53,821	0	53,821	#N/A	606,241	177,644	428,597	241.27
75	BURNED :								
76	UNITS (BBL) *	669	0	669	#N/A	25,449	5,978	19,471	325.71
77	UNIT COST (\$/BBL)	26.29	#N/A	#N/A	#N/A	21.60	28.67	(7.07)	(24.66)
78	AMOUNT (\$)	17,583	0	17,583	#N/A	549,736	171,403	378,333	220.73
79	ENDING INVENTORY :								
80	UNITS (BBL)	6,711	2,871	3,840	133.75	6,711	2,871	3,840	133.75
81	UNIT COST (\$/BBL)	26.31	29.20	(2.89)	(9.90)	26.31	29.20	(2.89)	(9.90)
82	AMOUNT (\$)	176,579	83,835	92,744	110.63	176,579	83,835	92,744	110.63
83	DAYS SUPPLY	NA	36	NA	NA				

*The 669 barrels of CT oil burned includes 4 barrels of oil transferred to a remediation project.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	c / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	332,770,000	0	332,770,000	1.49	1.67	4,950,000	5,547,000
2	Various Unit Power Sales	38,680,000	0	38,680,000	1.76	1.88	682,000	726,000
3	Various Economy Sales	3,120,000	0	3,120,000	2.69	2.76	84,000	86,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	8,800	11,000
5	Various Other Sales	1,650,000	0	1,650,000	2.36	2.42	39,000	40,000
6	SEPA		0	0	N/A	N/A		
7	TOTAL ESTIMATED SALES	376,220,000	0	376,220,000	1.53	1.70	5,763,800	6,410,000
<i>ACTUAL</i>								
8	Southern Company Interchange	337,264,406	0	337,264,406	2.30	2.40	7,751,475	8,088,398
9	AEP External	56,176	0	56,176	2.78	2.32	1,559	1,306
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AQUILA External	112,352	0	112,352	2.78	2.35	3,118	2,640
12	AVISTA External	0	0	0	#N/A	#N/A	0	0
13	CAJUN External	14,044	0	14,044	1.65	4.90	232	688
14	CARGILE External	0	0	0	#N/A	#N/A	0	0
15	CITIZENS External	0	0	0	N/A	N/A	0	0
16	COLUMBIA External	0	0	0	N/A	N/A	0	0
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	79,556	0	79,556	2.80	4.75	2,226	3,775
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DETROIT External	0	0	0	#N/A	#N/A	0	0
22	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
23	ECI External	0	0	0	#N/A	#N/A	0	0
24	ELPASO External	0	0	0	#N/A	#N/A	0	0
25	ENGAGE External	0	0	0	#N/A	#N/A	0	0
26	ENRON External	28,930	0	28,930	3.35	6.00	969	1,736
27	ENTERGY Economy/Other	492,427	0	492,427	3.50	5.00	17,232	24,600
28	EPMC External	8,496	0	8,496	1.94	2.60	165	221
29	FPC UPS, Economy	33,748,863	0	33,748,863	1.78	1.90	600,514	641,761
30	FPL UPS, External	76,842,161	0	76,842,161	1.78	1.90	1,366,313	1,462,217
31	IP External	14,044	0	14,044	N/A	N/A	223	327
32	JEA UPS, Economy	14,072,292	0	14,072,292	1.78	1.90	250,267	267,315
33	KOCH External	0	0	0	#N/A	#N/A	0	0
34	LG&E External	0	0	0	N/A	N/A	0	0
35	LPM External	255,592	0	255,592	2.12	3.09	5,416	7,899
36	MEGA External	0	0	0	#N/A	#N/A	0	0
37	MORGAN External	0	0	0	#N/A	#N/A	0	0
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	0	0	0	N/A	N/A	0	0
40	OGER External	0	0	0	N/A	N/A	0	0
41	OPC Economy	563,505	0	563,505	2.28	2.75	12,847	15,492
42	PECO External	0	0	0	#N/A	#N/A	0	0
43	RELIANT External	0	0	0	#N/A	#N/A	0	0
44	SCE&G Economy, External	24,577	0	24,577	1.67	1.96	410	481
45	SONAT External	0	0	0	N/A	N/A	0	0
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	114,821	0	114,821	1.93	1.98	2,219	2,277
48	TEA External	608,551	0	608,551	2.27	2.32	13,789	14,142
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSALT External	0	0	0	N/A	N/A	0	0
51	TVA Economy	559,981	0	559,981	1.87	3.22	10,479	18,019
52	VEPCO External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS External	3,511	0	3,511	3.56	4.90	125	172
54	WRI External	0	0	0	#N/A	#N/A	0	0
55	Less: Flow-Thru Energy	(3,382,636)	0	(3,382,636)	2.03	2.03	(68,824)	(68,824)
56	Hydro-Loss	5,144	0	5,144	0.00	0.00	0	0
57	AEC/BRMC	1,493,088	0	1,493,088	1.79	1.79	26,693	26,693
58	SEPA	739,552	739,552	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(81,742)	(81,742)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	14,052	14,052
61	Transmission Revenues	0	0	0	N/A	N/A	4,302	4,302
62	Other transactions including adj.	28,474,919	27,063,784	1,411,135	(6.52)	(6.52)	(1,856,296)	(1,856,296)
63	TOTAL ACTUAL SALES	492,194,352	27,803,336	464,391,016	1.64	1.75	8,077,762	8,591,651
64	Difference in Amount	115,974,352	27,803,336	88,171,016	0.11	0.05	2,313,962	2,181,651
65	Difference in Percent	30.83	#N/A	23.44	7.19	2.94	40.15	34.04

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: OCTOBER 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999**

110000

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A)	(B)		
						FUEL COST	TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		110,000			110,000	2.202	2.202	2,422
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	186,451				2.15	2.15	4,008
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	7,778,000				2.62	2.62	203,895
5	Champion	COG 1	33,000				2.70	2.70	891
6	TOTAL		<u>7,997,451</u>				2.61	2.61	<u>208,794</u>

13

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A)	(B)		
						FUEL COST	TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		8,970,000	0	0	8,970,000	2.17	2.17	194,260
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	2,899,639	0	0	0	3.37	3.37	97,795
3	Pensacola Christian College	COG 1	20	0	0	0	0.00	0.00	0
4	Solutia	COG 1	120,383,000	0	0	0	3.27	3.27	3,932,758
5	Champion	COG 1	287,000	0	0	0	6.51	6.51	18,677
6	TOTAL		<u>123,569,659</u>				3.28	3.28	<u>4,049,230</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	0	#N/A	0	275,430,000	1.71	4,700,000
2	Unit Power Sales	6,540,000	1.71	112,000	70,270,000	2.01	1,410,000
3	Economy Energy	2,080,000	2.93	61,000	24,850,000	2.68	667,000
4	Other Purchases	3,310,000	2.36	78,000	66,640,000	3.14	2,093,000
5	SEPA	0	#N/A	0	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	11,930,000	2.10	251,000	437,190,000	2.03	8,870,000
<i>ACTUAL</i>							
7	Southern Company Interchange	(1,561,423)	(9.24)	144,335	241,752,698	3.64	8,795,737
8	Non-Associated Companies	63,593,459	1.71	1,090,399	626,411,924	4.45	27,860,630
9	Alabama Electric Co-op	432,000	3.70	15,999	2,706,123	4.17	112,920
10	Other Wheeled Energy	4,699,637	N/A	N/A	64,812,753	N/A	N/A
11	Other Transactions	23,428,380	0.57	132,679	314,643,432	0.02	67,098
12	Less: Flow-Thru Energy	(27,704,100)	0.27	(75,436)	(169,908,086)	0.63	(1,069,969)
13	TOTAL ACTUAL PURCHASES	62,887,953	2.08	1,307,976	1,080,418,844	3.31	35,766,417
14	Difference in Amount	50,957,953	(0.02)	1,056,976	643,228,844	1.28	26,896,417

11