

ORIGINAL



PEOPLES GAS

November 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 990003-GU - Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Beginning with October 1999's filing and continuing for subsequent filings, Peoples Gas System will not be requesting confidential treatment of portions thereof. If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

- AFA Wend Enclosures
- APP \_\_\_\_\_ cc: Ms. Angie Llewellyn
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_ h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc
- CTR \_\_\_\_\_
- EAG 1 \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- MAS 3 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: OCTOBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$224,699	\$200,018	(\$24,681)	(12.34)	\$1,615,519	\$1,607,641	(\$7,879)	(0.49)	
2 NO NOTICE SERVICE	\$21,948	\$21,948	\$0	0.00	\$394,348	\$394,348	\$0	0.00	
3 SWING SERVICE	\$1,333,853	\$1,155,143	(\$178,710)	(15.47)	\$8,956,367	\$8,674,784	(\$281,583)	(3.25)	
4 COMMODITY (Other)	\$6,602,346	\$3,529,744	(\$3,072,602)	(87.05)	\$51,586,677	\$45,081,018	(\$6,505,658)	(14.43)	
5 DEMAND	\$3,067,959	\$3,073,319	\$5,360	0.17	\$28,603,768	\$28,554,935	(\$48,833)	(0.17)	
6 OTHER	\$51,040	\$50,000	(\$1,040)	(2.08)	\$662,290	\$646,974	(\$15,316)	(2.37)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$86,060	\$77,820	(\$8,240)	(10.59)	\$616,021	\$620,102	\$4,081	0.66	
8 DEMAND	\$520,280	\$541,898	\$21,618	3.99	\$5,785,000	\$5,935,658	\$150,658	2.54	
9 OTHER	\$0	\$0	\$0	0.00	(\$65,271)	(\$65,271)	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,695,505	\$7,410,454	(\$3,285,051)	(44.33)	\$85,483,220	\$78,469,211	(\$7,014,009)	(8.94)	
12 NET UNBILLED	(\$290,658)	\$0	\$290,658	0.00	(\$4,259,859)	(\$4,470,895)	(\$211,036)	0.00	
13 COMPANY USE	\$9,317	\$0	(\$9,317)	0.00	\$69,793	\$50,461	(\$19,332)	0.00	
14 TOTAL THERM SALES (11)	\$10,270,500	\$7,410,454	(\$2,860,046)	(38.59)	\$83,539,544	\$75,903,599	(\$7,635,946)	(10.06)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	50,820,291	46,417,090	(4,403,201)	(9.49)	614,516,277	609,284,011	(5,232,266)	(0.86)	
16 NO NOTICE SERVICE	3,720,000	3,720,000	0	0.00	67,662,940	67,662,940	0	0.00	
17 SWING SERVICE	4,773,990	4,005,350	(768,640)	(19.19)	37,715,140	36,945,980	(769,160)	(2.08)	
18 COMMODITY (Other)	26,203,833	14,706,040	(11,497,793)	(78.18)	229,187,748	203,690,887	(25,496,861)	(12.52)	
19 DEMAND	70,447,057	66,595,770	(3,851,287)	(5.78)	935,255,514	926,081,873	(9,173,641)	(0.99)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	19,730,030	21,676,820	1,946,790	8.98	176,861,910	182,209,242	5,347,332	2.93	
22 DEMAND	19,730,030	21,676,820	1,946,790	8.98	176,861,910	182,209,242	5,347,332	2.93	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	30,977,823	18,711,390	(12,266,433)	(65.56)	266,902,888	240,636,867	(26,266,021)	(10.92)	
25 NET UNBILLED	(11,902)	0	11,902	0.00	(13,761,088)	(13,786,463)	(25,375)	0.00	
26 COMPANY USE	24,862	0	(24,862)	0.00	202,693	154,372	(48,321)	0.00	
27 TOTAL THERM SALES (24)	32,168,573	18,711,390	(13,457,183)	(71.92)	271,451,227	245,181,717	(26,269,510)	(10.71)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00442	0.00431	(0.00011)	(2.61)	0.00283	0.00264	0.00001	0.37	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00583	0.00583	0.00000	0.00	
30 SWING SERVICE (3/17)	0.27940	0.28840	0.00900	3.12	0.23747	0.23480	(0.00268)	(1.14)	
31 COMMODITY (Other) (4/18)	0.25196	0.24002	(0.01194)	(4.98)	0.22508	0.22132	(0.00376)	(1.70)	
32 DEMAND (5/19)	0.04355	0.04615	0.00260	5.63	0.03058	0.03083	0.00025	0.81	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.50)	0.00348	0.00340	(0.00008)	(2.35)	
35 DEMAND (8/22)	0.02637	0.02500	(0.00137)	(5.48)	0.03271	0.03258	(0.00013)	(0.41)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.34526	0.39604	0.05078	12.82	0.32028	0.32609	0.00581	1.78	
38 NET UNBILLED (12/25)	24.42094	0.00000	(24.42094)	0.00	0.30956	0.00000	(0.30956)	0.00	
39 COMPANY USE (13/26)	0.37475	0.00000	(0.37475)	0.00	0.34433	0.00000	(0.34433)	0.00	
40 TOTAL THERM SALES (11/27)	0.33248	0.39604	0.06356	16.05	0.31491	0.32005	0.00513	1.60	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
*2 TOTAL COST OF GAS (40+41)	0.33181	0.39537	0.06356	16.08	0.31424	0.31938	0.00513	1.61	
REVENUE TAX FACTOR									
FACTOR ADJUSTED FOR TAXES (42x43)	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
FACTOR ROUNDED TO NEAREST .001	0.33348	0.39736	0.06388	16.08	0.31582	0.32098	0.00516	1.61	
	33.348	39.736	6.38767	16.08	31.582	32.098	0.51590	1.61	

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: OCTOBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$43,009	\$37,643	(\$5,366)	(14.25)	\$223,451	\$222,469	(\$982)	(0.44)	
2 NO NOTICE SERVICE	\$7,116	\$7,116	\$0	0.00	\$60,291	\$60,291	\$0	0.00	
3 SWING SERVICE	\$255,307	\$217,398	(\$37,909)	(17.44)	\$1,164,054	\$1,115,847	(\$48,207)	(4.32)	
4 COMMODITY (Other)	\$1,263,728	\$664,298	(\$599,430)	(90.24)	\$6,669,338	\$5,486,689	(\$1,182,649)	(21.55)	
5 DEMAND	\$984,655	\$996,392	\$1,737	0.17	\$4,631,040	\$4,618,589	(\$12,451)	(0.27)	
6 OTHER	\$9,769	\$9,410	(\$359)	(3.82)	\$91,055	\$88,626	(\$2,429)	(2.74)	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$16,472	\$14,646	(\$1,826)	(12.47)	\$88,600	\$89,527	\$927	1.04	
8 DEMAND	\$168,679	\$175,687	\$7,008	3.99	\$1,074,044	\$1,114,834	\$40,790	3.66	
9 OTHER	\$0	\$0	\$0	0.00	(\$17,088)	(\$17,088)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,388,433	\$1,741,924	(\$646,509)	(37.11)	\$11,693,673	\$10,405,238	(\$1,288,435)	(12.38)	
12 NET UNBILLED	\$8,458	\$0	(\$8,458)	0.00	(\$292,043)	(\$402,920)	(\$110,877)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,379,660	\$1,741,924	\$362,244	20.80	\$8,675,801	\$8,617,383	(\$58,419)	(0.68)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	9,727,301	8,735,696	(991,605)	(11.35)	86,439,806	85,614,219	(825,587)	(0.96)	
16 NO NOTICE SERVICE	1,206,051	1,206,051	0	0.00	10,430,217	10,430,217	0	0.00	
17 SWING SERVICE	913,770	753,807	(159,963)	(21.22)	4,404,033	4,271,155	(132,878)	(3.11)	
18 COMMODITY (Other)	5,815,567	2,767,677	(2,247,890)	(81.22)	28,773,276	24,135,320	(4,637,956)	(19.22)	
19 DEMAND	22,839,451	21,590,837	(1,248,614)	(5.78)	176,425,262	173,783,284	(2,641,978)	(1.52)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	3,776,443	4,079,578	303,135	7.43	23,917,488	24,981,997	1,064,509	4.26	
22 DEMAND	6,396,620	7,027,784	631,164	8.98	32,353,695	33,875,103	1,521,408	4.49	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	5,929,337	3,521,484	(2,407,853)	(68.38)	33,177,309	28,406,475	(4,770,834)	(16.79)	
25 NET UNBILLED	17,075	0	(17,075)	0.00	(1,686,454)	(1,725,515)	(39,061)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,768,133	3,521,484	753,351	21.39	22,906,912	23,014,992	108,080	0.47	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00442	0.00431	(0.00011)	(2.61)	0.00259	0.00260	0.00001	0.52	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00578	0.00578	0.00000	0.00	
30 SWING SERVICE (3/17)	0.27940	0.28840	0.00900	3.12	0.28432	0.26125	(0.00306)	(1.17)	
31 COMMODITY (Other) (4/18)	0.25196	0.24002	(0.01194)	(4.98)	0.23179	0.22733	(0.00446)	(1.96)	
32 DEMAND (5/19)	0.04355	0.04615	0.00260	5.63	0.02625	0.02658	0.00033	1.23	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.50)	0.00370	0.00358	(0.00012)	(3.37)	
35 DEMAND (8/22)	0.02637	0.02500	(0.00137)	(5.48)	0.03320	0.03291	(0.00029)	(0.87)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.40282	0.49465	0.09183	18.56	0.35246	0.36630	0.01384	3.78	
38 NET UNBILLED (12/25)	0.49534	0.00000	(0.49534)	0.00	0.17317	0.00000	(0.17317)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.86283	0.49465	0.09183	18.56	0.51049	0.36630	(0.14419)	(39.36)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.86216	0.49398	(0.36819)	(74.54)	0.50982	0.36563	(0.14419)	(39.44)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86650	0.49647	(0.37003)	(74.53)	0.51238	0.36747	(0.14491)	(39.44)	
45 PGA FACTOR ROUNDED TO NEAREST .001	86.650	49.647	(37.00274)	(74.53)	51.238	36.747	(14.49138)	(39.44)	

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: OCTOBER 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$181,690	\$182,375	(\$19,315)	(11.90)	\$978,091	\$971,195	(\$6,896)	(0.71)
2 NO NOTICE SERVICE	\$14,832	\$14,832	\$0	0.00	\$179,744	\$179,744	\$0	0.00
3 SWING SERVICE	\$1,078,546	\$937,745	(\$140,801)	(15.01)	\$5,111,829	\$4,878,452	(\$233,377)	(4.78)
4 COMMODITY (Other)	\$5,338,618	\$2,865,446	(\$2,473,172)	(86.31)	\$29,169,497	\$23,846,488	(\$5,323,009)	(22.32)
5 DEMAND	\$2,073,304	\$2,076,927	\$3,623	0.17	\$13,695,642	\$13,659,260	(\$36,382)	(0.27)
6 OTHER	\$41,271	\$40,590	(\$681)	(1.68)	\$393,385	\$380,498	(\$12,887)	(3.39)
LESS END-USE CONTRACT:					\$0	\$0		
7 COMMODITY (Pipeline)	\$69,588	\$63,174	(\$6,414)	(10.15)	\$386,154	\$389,308	\$3,154	0.81
8 DEMAND	\$351,601	\$366,211	\$14,610	3.99	\$3,179,887	\$3,289,755	\$109,868	3.34
9 OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	0.00
10					\$0	\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,307,072	\$5,668,530	(\$2,638,542)	(46.55)	\$46,010,331	\$40,284,757	(\$5,725,574)	(14.21)
12 NET UNBILLED	(\$299,116)	\$0	\$299,116	0.00	(\$1,438,093)	(\$1,538,252)	(\$100,159)	0.00
13 COMPANY USE	\$9,317	\$0	(\$9,317)	0.00	\$53,644	\$34,312	(\$19,332)	0.00
14 TOTAL THERM SALES (11)	\$8,890,820	\$5,668,530	(\$3,222,290)	(56.85)	\$47,250,248	\$39,672,720	(\$7,577,528)	(19.10)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	41,092,990	37,681,394	(3,411,596)	(9.05)	391,255,842	386,849,163	(4,406,679)	(1.14)
16 NO NOTICE SERVICE	2,513,949	2,513,949	0	0.00	31,077,593	31,077,593	0	0.00
17 SWING SERVICE	3,860,220	3,251,543	(608,677)	(18.72)	19,273,197	18,636,915	(636,282)	(3.41)
18 COMMODITY (Other)	21,188,266	11,938,363	(9,249,903)	(77.48)	125,471,905	104,613,000	(20,858,905)	(19.94)
19 DEMAND	47,607,606	45,004,933	(2,602,673)	(5.78)	516,896,662	510,364,999	(6,531,663)	(1.28)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:					0	0		
21 COMMODITY (Pipeline)	15,953,587	17,597,242	1,643,655	9.34	104,348,642	108,631,465	4,282,823	3.94
22 DEMAND	13,333,410	14,649,036	1,315,626	8.98	95,912,435	99,738,359	3,825,924	3.84
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	25,048,486	15,189,906	(9,858,580)	(64.90)	144,745,102	123,249,915	(21,495,187)	(17.44)
25 NET UNBILLED	(28,977)	0	28,977	0.00	(5,449,012)	(5,435,326)	13,686	0.00
26 COMPANY USE	24,862	0	(24,862)	0.00	154,607	106,286	(48,321)	0.00
27 TOTAL THERM SALES (24)	29,400,440	15,189,906	(14,210,534)	(93.55)	155,679,309	129,301,719	(26,377,590)	(20.40)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00442	0.00431	(0.00011)	(2.61)	0.00250	0.00251	0.00001	0.42
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00578	0.00578	0.00000	0.00
30 SWING SERVICE (3/17)	0.27940	0.28840	0.00900	3.12	0.26523	0.26176	(0.00347)	(1.32)
31 COMMODITY (Other) (4/18)	0.25196	0.24002	(0.01194)	(4.98)	0.23248	0.22795	(0.00453)	(1.99)
32 DEMAND (5/19)	0.04355	0.04615	0.00260	5.63	0.02650	0.02676	0.00027	1.00
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.50)	0.00370	0.00358	(0.00012)	(3.26)
35 DEMAND (8/22)	0.02637	0.02500	(0.00137)	(5.49)	0.03315	0.03298	(0.00017)	(0.52)
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.33164	0.37317	0.04153	11.13	0.31787	0.32685	0.00898	2.75
38 NET UNBILLED (12/25)	10.32253	0.00000	(10.32253)	0.00	0.26392	0.00000	(0.26392)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.28255	0.37317	0.04153	11.13	0.29555	0.32685	0.03131	9.58
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.28188	0.37250	0.09062	24.33	0.29488	0.32618	0.03131	9.60
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28330	0.37438	0.09108	24.33	0.29636	0.32783	0.03148	9.60
45 PGA FACTOR ROUNDED TO NEAREST .001	28.330	37.438	9.10840	24.33	29.636	32.783	3.14761	9.60

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99  
CURRENT MONTH: OCTOBER 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	44,550,300	\$185,233	\$0.00416
2 Commodity Pipeline (SNG/SO GA)	5,123,400	\$37,682	\$0.00735
3 Cashouts-Peoples' Transportation Customers	381,119	\$2,077	\$0.00545
4 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(1,280)	(\$4,353)	\$3.40095
5 Commodity Pipeline-Billed to End-Users	(914,890)	(\$3,284)	\$0.00359
6 Comm. Pipeline-Due 3rd Party Supplier	1,676,932	\$7,328	\$0.00437
7 Commodity Pipeline (FGT)-Sep'99 Accrual Adj.	4,710	\$17	\$0.00359
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	50,820,291	\$224,699	\$0.00442
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$121,259	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,773,990	\$1,212,593	\$0.25400
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,773,990	\$1,333,853	\$0.27940
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	24,642,482	\$6,123,010	\$0.24847
21 City of Sunrise	11,877	\$5,323	\$0.44814
22 Purchases-3rd Party Suppliers-Sep'99 Accrual Adj.	(3,915)	(\$770)	\$0.19658
23 Cashouts-Peoples' Transportation Customers	411,109	\$124,362	\$0.30250
24 Imbalance Cashout (FGT)-Aug'99	1,354,250	\$373,773	\$0.27600
25 Imbalance Cashout (FGT)-Feb'99	(332,520)	(\$67,858)	\$0.17400
26 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	120,550	\$34,507	\$0.28624
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	26,203,833	\$6,602,346	\$0.25196
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	89,232,570	\$3,828,653	\$0.04291
33 Demand (SNG/SO GA)	11,067,000	\$469,722	\$0.04244
34 Temporary Relinquishment Credit-(FGT)	(34,967,640)	(\$1,351,138)	\$0.03862
35 Volumetric Relinquishment Credit-(FGT)	(107,510)	(\$4,046)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	381,119	\$14,191	\$0.03723
37 Capacity Discount-Transp. Customer	3,997,493	\$80,662	\$0.02018
38 Demand Due 3rd Party Supplier	1,850,205	\$67,017	\$0.03622
39 Demand-Billed to End-Users	(982,080)	(\$36,956)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-Sep'99 Accrual Adj.	(3,900)	(\$147)	\$0.03763
41			
42			
43			
44			
45 TOTAL DEMAND	70,447,057	\$3,067,959	\$0.04355
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$38,355	\$0.00000
47 Legal Fees	0	\$502	\$0.00000
48 Odorant Charges	0	\$12,183	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$51,040	\$0.00000

	CURRENT MONTH: OCTOBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$7,926,882	\$4,684,887	(\$3,241,995)	(\$0.40899)	\$60,538,522	\$53,770,612	(\$6,767,910)	(\$0.11180)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,759,306	2,725,567	(33,739)	(0.01223)	\$24,874,905	\$24,648,138	(226,767)	(0.00912)
3 TOTAL	10,686,188	7,410,454	(3,275,734)	(0.30654)	\$85,413,427	\$78,418,750	(6,994,677)	(0.08189)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,270,500	7,410,454	(2,860,046)	(0.27847)	\$83,539,544	\$75,903,599	(7,635,946)	(0.09141)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$174,980	\$174,980	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,287,998	7,427,952	(2,860,046)	(0.27800)	\$83,714,524	\$76,078,579	(7,635,946)	(0.09121)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(398,190)	17,498	415,688	(1.04394)	(\$1,898,903)	(\$2,340,172)	(641,269)	0.37746
8 INTEREST PROVISION-THIS PERIOD (21)	12,395	8,635	(3,761)	(0.30338)	\$122,278	\$116,179	(6,099)	(0.04988)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,014,366	1,955,070	(1,059,296)	(0.35142)	4,298,844	4,298,844	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$174,980)	(\$174,980)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,611,073	1,963,705	(647,368)	(0.24793)	2,547,240	1,899,870	(647,368)	(0.25414)
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$63,834	\$63,834	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,611,073	1,963,705	(647,368)	(0.24793)	\$2,611,073	\$1,963,704	(\$647,368)	(\$0.24793)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,014,366	1,955,070	(1,059,296)	(0.35142)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,598,678	1,955,070	(643,608)	(0.24767)				
15 TOTAL (13+14)	5,613,044	3,910,140	(1,702,903)	(0.30338)				
16 AVERAGE (50% OF 15)	2,806,522	1,955,070	(851,452)	(0.30338)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30	5.30	0	0.00000				
19 TOTAL (17+18)	10.600	10.600	0	0.00000				
20 AVERAGE (50% OF 19)	5.300	5.300	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.442	0.442	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,395	\$8,635	(\$3,761)	(\$0.30338)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

OCT'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 OCT'99	FGT	PGS	FTS-1 COMM. PIPELINE	39,022,690		39,022,690		\$170,529.15			\$0.44
2 OCT'99	FGT	PGS	FTS-1 COMM. PIPELINE		19,730,030	19,730,030		86,059.71			\$0.44
3 OCT'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,527,610		5,527,610		14,703.45			\$0.27
4 OCT'99	FGT	PGS	FTS-1 DEMAND	48,609,610		48,609,610			\$1,829,179.61		\$3.76
5 OCT'99	FGT	PGS	FTS-1 DEMAND		19,730,030	19,730,030			520,279.79		\$2.64
6 OCT'99	FGT	PGS	FTS-2 DEMAND	5,527,610		5,527,610			644,289.42		\$11.66
7 OCT'99	FGT	PGS	NO NOTICE	3,720,000		3,720,000			21,948.00		\$0.59
8 OCT'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,997,493		3,997,493			\$80,661.92		\$2.02
9 OCT'99	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(\$36,955.67)		\$3.76
10 OCT'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(914,890)		(914,890)		(3,284.45)			\$0.36
11 OCT'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	5,123,400		5,123,400		37,882.20			\$0.74
12 OCT'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			469,722.40		\$4.24
13 OCT'99	AMOCO ENERGY	PGS	COMM. OTHER	7,448,480	0	7,448,480	1,863,015.53	0.00	0.00	0.00	\$25.01
14 OCT'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,773,990	0	4,773,990	1,212,593.45	0.00	121,259.35	0.00	\$27.94
15 OCT'99	CITRUS TRADING	PGS	COMM. OTHER	1,724,352	0	1,724,352	379,357.44	0.00	0.00	0.00	\$22.00
16 OCT'99	COLUMBIA ENERGY	PGS	COMM. OTHER	1,775,130	0	1,775,130	459,770.75	0.00	0.00	0.00	\$25.90
17 OCT'99	CORAL ENERGY	PGS	COMM. OTHER	5,231,870	0	5,231,870	1,276,576.28	0.00	0.00	0.00	\$24.40
18 OCT'99	DYNEGY	PGS	COMM. OTHER	6,352,670	0	6,352,670	1,599,784.32	0.00	0.00	0.00	\$25.18
19 OCT'99	PERRY GAS COMPANIES	PGS	COMM. OTHER	231,300	0	231,300	62,786.40	0.00	0.00	0.00	\$27.15
20 OCT'99	RELIANT ENERGY	PGS	COMM. OTHER	1,295,430	0	1,295,430	316,453.15	0.00	0.00	0.00	\$24.43
21 OCT'99	SONAT MARKETING	PGS	COMM. OTHER	351,410	0	351,410	105,106.73	0.00	0.00	0.00	\$29.91
22 OCT'99	TEXACO	PGS	COMM. OTHER	231,860	0	231,860	61,467.30	0.00	0.00	0.00	\$26.51
23 OCT'99	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	(1,307.89)	0.00	0.00	0.00	ERR
24 OCT'99	CITRUS TRADING CORP.	PGS	DEMAND	1,850,205		1,850,205			\$87,017.19		\$3.62
25 OCT'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,676,932		1,676,932		7,326.19			\$0.44
26 OCT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	381,119		381,119			14,190.68		\$3.72
27 OCT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	381,119		381,119		2,076.92			\$0.54
28 OCT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	411,109		411,109	124,362.15				\$30.25
29	TOTAL	**This report excludes prior month/period adjustments.		154,815,399	39,460,060	194,275,459	\$7,459,965.61	\$315,095.17	\$3,731,592.69	\$0.00	\$5.92

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 PRESENT MONTH: OCTOBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 716	498	484	15,423	14,999	2.28110	2.34560
2 AMOCO ENERGY	DRN# 716	97	94	3,000	2,918	2.70000	2.77635
3 AMOCO ENERGY	DRN# 716	181	157	5,000	4,863	2.71500	2.79177
4 AMOCO ENERGY	DRN# 7995	20,804	20,232	644,922	627,187	2.53000	2.60154
5 AMOCO ENERGY	DRN# 7995	1,990	1,936	61,701	60,004	2.28110	2.34560
6 AMOCO ENERGY	DRN# 157738	477	464	14,800	14,393	2.28110	2.34560
7 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	12,500	12,156	387,500	376,844	2.79400	2.87301
8 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	2,900	2,820	89,899	87,427	2.79400	2.87301
9 CITRUS TRADING CORP.	DRN# 112699	7,001	6,808	217,016	211,048	2.20000	2.26221
10 COLUMBIA ENERGY	DRN# 7995	542	527	16,807	16,345	2.69770	2.77398
11 COLUMBIA ENERGY	DRN# 7995	323	314	10,000	9,725	2.87000	2.95116
12 COLUMBIA ENERGY	DRN# 7995	965	939	29,917	29,094	2.70000	2.77635
13 COLUMBIA ENERGY	DRN# 23422	2,948	2,867	91,389	88,876	2.46000	2.52956
14 COLUMBIA ENERGY	DRN# 23422	123	119	3,798	3,694	2.69770	2.77398
15 COLUMBIA ENERGY	DRN# 23422	123	119	3,798	3,694	2.87000	2.95116
16 COLUMBIA ENERGY	DRN# 23422	123	119	3,798	3,694	2.71500	2.79177
17 COLUMBIA ENERGY	DRN# 23422	368	357	11,394	11,081	2.70000	2.77635
18 CORAL ENERGY	DRN# 18300	16,877	16,413	523,187	508,799	2.44000	2.50900
19 DYNEGY	DRN# 716	166	161	5,141	5,000	2.49250	2.56298
20	SUBTOTAL	68,984	67,087	2,138,490	2,079,682	2.53037	2.60192

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) included in the monthly gross volumes above are 565,284 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 564,931 dth's moved on the Southern Natural Gas pipeline shown on lines 18 and 54.



FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

OCTOBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
21 DYNEGY	DRN# 7995	663	645	20,568	20,000	2.44730	2.51650
22 DYNEGY	DRN# 7995	995	968	30,846	29,998	2.50500	2.57584
23 DYNEGY	DRN# 7995	16,299	15,851	505,272	491,377	2.49250	2.56298
24 DYNEGY	DRN# 7995	1,023	994	31,698	30,826	3.01000	3.09512
25 PERRY GAS COMPANIES	DRN# 7995	75	73	2,313	2,249	2.36500	2.43188
26 PERRY GAS COMPANIES	DRN# 7995	50	48	1,542	1,500	2.51000	2.58098
27 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.47500	2.54499
28 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.49500	2.56555
29 PERRY GAS COMPANIES	DRN# 7995	75	73	2,313	2,249	2.37500	2.44216
30 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.53000	2.60154
31 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.66500	2.74036
32 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.83500	2.91517
33 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.72500	2.80206
34 PERRY GAS COMPANIES	DRN# 7995	75	73	2,313	2,249	2.69500	2.77121
35 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.83000	2.91003
36 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	3.02000	3.10540
37 PERRY GAS COMPANIES	DRN# 7995	75	73	2,313	2,249	3.03000	3.11568
38 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.97000	3.05398
39	SUBTOTAL	19,552	19,014	608,115	589,447	2.53037	2.60192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 565,284 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 564,931 dth's moved on the Southern Natural Gas pipeline shown on lines 18 and 54.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

OCTOBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
40 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.96500	3.04884
41 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	3.04500	3.13111
42 PERRY GAS COMPANIES	DRN# 7995	50	48	1,542	1,500	2.98500	3.06941
43 PERRY GAS COMPANIES	DRN# 7995	50	48	1,542	1,500	2.79000	2.86889
44 RELIANT ENERGY	DRN# 716	333	324	10,323	10,039	2.47500	2.54499
45 RELIANT ENERGY	DRN# 716	592	576	18,365	17,860	2.49500	2.56555
46 RELIANT ENERGY	DRN# 716	663	645	20,565	19,999	2.51000	2.58098
47 RELIANT ENERGY	DRN# 716	1,927	1,874	59,726	58,084	2.37500	2.44216
48 RELIANT ENERGY	DRN# 7995	663	645	20,564	19,998	2.51000	2.58098
49 SONAT MARKETING	DRN# 716	166	161	5,141	5,000	2.53000	2.60154
50 SONAT MARKETING	DRN# 716	968	941	30,000	29,175	3.07000	3.15681
51 TEXACO	DRN# 716	103	100	3,196	3,108	2.52000	2.59126
52 TEXACO	DRN# 716	290	282	8,993	8,746	2.65000	2.72494
53 TEXACO	DRN# 716	355	345	10,997	10,695	2.69000	2.76607
54 DYNEGY	DRN# 18300	1,347	1,310	41,744	40,596	2.50500	2.57584
55 COLUMBIA ENERGY	DRN# 716	66	64	2,046	1,990	2.69770	2.77398
56 COLUMBIA ENERGY	DRN# 716	147	143	4,566	4,440	2.71500	2.79177
57 PERRY GAS COMPANIES	DRN# 7995	25	24	771	750	2.91500	2.99743
58							
59	TOTAL	96,330	93,681	2,986,228	2,904,107	2.53037	2.60192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 565,284 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 564,931 dth's moved on the Southern Natural Gas pipeline shown on lines 18 and 54.



ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u>	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374	1.0354	1.0354		
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055	1.053	1.053		
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u>	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423	1.0394		
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065	1.060	1.057		

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384	1.0374		
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.056	1.055		
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325	1.0305		
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064	1.050	1.048		

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403	1.5438		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063	1.058	1.570		
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058	1.057		

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329	1.0313	1.0287		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057	1.054		
<b>Ocala: (Villages Service Area Only)</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076	1.075		

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
OCTOBER 1999

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,720,000	16	21,948.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	48,717,120	19	1,833,225.21	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(107,510)	19	(4,045.60)	5
3a FTS-1 VOL. RELINQ. CREDIT-Sep'99 Accrual Adj.	DEMAND	(3,900)	19	(146.75)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,527,610	19	644,289.42	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,022,690	15	170,529.15	1
5a FTS-1 USAGE CHARGE-Sep'99 Accrual Adj.	COMM. PIPELINE	4,710	15	16.92	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,527,610	15	14,703.45	1
6a FTS-2 USAGE CHARGE-Sep'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,021,730	18	315,914.52	4
8 TOTAL FGT		<u>103,430,060</u>		<u>\$2,996,434.33</u>	
9 SONAT MARKETING COMPANY	COMM. PIPELINE	5,123,400	15	37,682.20	1
10 SONAT MARKETING COMPANY	DEMAND	11,067,000	19	469,722.40	5
11 CITY OF SUNRISE	COMM. OTHER	11,877	18	5,322.52	4
12 ADMINISTRATIVE COSTS	OTHER			38,355.04	6
13 LEGAL FEES	OTHER			502.00	6
14 ODORANT CHARGES	OTHER			12,182.93	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	381,119	19	14,190.68	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	381,119	15	2,076.92	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	411,109	18	124,362.15	4
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,997,493	19	80,661.92	5
19 AMOCO ENERGY	COMM. OTHER	7,448,460	18	1,863,015.53	4
20 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			121,259.35	3
21 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,773,990	17	1,212,593.45	3
22 CITRUS TRADING CORP.	COMM. OTHER	1,724,352	18	379,357.44	4
23 COLUMBIA ENERGY	COMM. OTHER	1,775,130	18	459,770.75	4
24 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,276,576.28	4
25 DYNEGY	COMM. OTHER	6,352,670	18	1,599,784.32	4
26 PERRY GAS COMPANIES	COMM. OTHER	231,300	18	62,786.40	4
27 RELIANT ENERGY	COMM. OTHER	1,295,430	18	316,453.15	4
28 SONAT MARKETING	COMM. OTHER	351,410	18	105,106.73	4
29 TEXACO	COMM. OTHER	231,860	18	61,467.30	4
30 MORGAN STANLEY	COMM. OTHER	0	18	(1,307.89)	4
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(914,890)	15	(3,284.45)	1
32 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,955.67)	5
33 CITRUS TRADING CORP.	COMM. PIPELINE	1,676,932	15	7,328.19	1
34 CITRUS TRADING CORP.	DEMAND	1,850,205	19	67,017.19	5
35 SEP'99 ACCRUAL ADJ.	COMM. OTHER	(3,915)	18	(769.62)	4
36 SONAT MARKETING COMPANY	COMM. OTHER*	120,550	18	34,506.73	4
37 SONAT MARKETING COMPANY	COMM. PIPELINE*	(1,280)	15	(4,353.22)	1
38 TOTAL		<u>155,965,171</u>		<u>\$11,301,845.05</u>	

\*Prior Month Adjustment



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

<b>DATE:</b> 10/31/99	<b>CUSTOMER:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: <i>Wire Transfer 11-10-99</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
<b>DATE:</b> 11/10/99		
<b>VOICE NO.:</b> 32456		
<b>TOTAL AMOUNT DUE:</b> \$1,747,852.45		

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO.:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST.**

**TYPE:** FIRM TRANSPORTATION      **DUNS NO.:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/99	A	RES	0.3687	0.0076		0.3763	5,908,507	\$2,223,371.18
	NO NOTICE RESERVATION CHARGE			10/99	A	NNR	0.0590			0.0590	372,000	\$21,948.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			10/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			10/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			10/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			10/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			10/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			10/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			10/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			10/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			10/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			10/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			10/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			10/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			10/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			10/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16153			10/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			10/99	A	TRL	0.3687	0.0076		0.3763	(337,621)	(\$127,046.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			10/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			10/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			10/99	A	TRL	0.3687	0.0076		0.3763	(210,490)	(\$79,207.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			10/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)

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 OCTOBER INVOICE

# 01-90-000-d3d-0d-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE: 10/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE: 11/10/99		
INVOICE NO.: 32456		
TOTAL AMOUNT DUE: \$1,747,852.45		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134											
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5995, at poi 16110											
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5995, at poi 16113											
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5995, at poi 16134											
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5995, at poi 16151											
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5995, at poi 59963											

TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/99.

4,958,512    \$1,747,852.45

\*\*\* END OF INVOICE 32456 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate


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TC	10/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	11/10/99		
VOICE NO.	32583		
TOTAL AMOUNT DUE	\$23,330.60		

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

RI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				10/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 10/99.											62,000	\$23,330.60

\*\*\* END OF INVOICE 32583 \*\*\*

# 01-90-000-djd-02-00-0  


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OCTOBER INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	10/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	11/10/99		
INVOICE NO.	32591		
TOTAL AMOUNT DUE	\$83,990.16		

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006927736

QI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DJSC	NET	DTH	
RESERVATION CHARGE					10/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 10/99.												223,200	\$83,990.16

\*\*\* END OF INVOICE 32591 \*\*\*

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FE	10/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-10-99</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
E	11/10/99		
VOICE NO.	32437		
TOTAL AMOUNT DUE	\$49,537.23		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

LI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					10/99	A	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/99.												63,550	\$49,537.23

\*\*\* END OF INVOICE 32437 \*\*\*

# 01-90-000-232-02-00-0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUPLICATE	11/10/99
INVOICE NO.	32500
TOTAL AMOUNT DUE	\$445,358.26

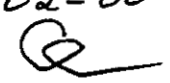
**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **11-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5319      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006927236

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC			
				10/99	A	RES	0.7719	0.0076		0.7795	388,492	\$302,829.51
				10/99	A	RES	0.7719			0.7719	417,508	\$322,274.43
				10/99	A	TRL	0.3931			0.3931	(17,050)	(\$6,702.36)
				10/99	A	TRL	0.3931			0.3931	(10,850)	(\$4,265.14)
				10/99	A	TRL	0.4332			0.4332	(123,411)	(\$53,461.65)
				10/99	A	TRL	0.4332			0.4332	(9,517)	(\$4,122.76)
				10/99	A	TRL	0.4332			0.4332	(45,229)	(\$19,593.20)
				10/99	A	TRL	0.4332			0.4332	(127,100)	(\$55,059.72)
				10/99	A	TRL	0.4332			0.4332	(37,200)	(\$16,115.04)
				10/99	A	TRL	0.4332			0.4332	(10,695)	(\$4,633.07)
				10/99	A	TRL	0.4332			0.4332	(8,215)	(\$3,558.74)
				10/99	A	TRL	0.4332			0.4332	(23,901)	(\$10,353.91)
				10/99	A	TRL	0.4332			0.4332	(4,340)	(\$1,880.09)
<b>TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/99.</b>											388,492	\$445,358.26

\*\*\* END OF INVOICE 32500 \*\*\*

# 01-90-000-232-02-00-0  


PAGE 6 OF 11  
OCTOBER INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	10/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	11/10/99		
INVOICE NO.	32595		
TOTAL AMOUNT DUE	\$149,393.93		

CONTRACT: 5909      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY	
RESERVATION CHARGE												
				10/99	A	RES	0.7719	0.0076		0.7795	100,719	\$78,510.46
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
				10/99	A	RES	0.7719			0.7719	209,281	\$161,544.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195												
				10/99	A	TRL	0.4332			0.4332	(62,000)	(\$26,858.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403												
				10/99	A	TRL	0.4332			0.4332	(93,000)	(\$40,287.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195												
				10/99	A	TRL	0.4332			0.4332	(54,281)	(\$23,514.53)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 10/99.											100,719	\$149,393.93

\*\*\* END OF INVOICE 32595 \*\*\*

# 01-90-000-232-02-00-0

CR

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

**ESTIMATE**  
Oct. 1999  
INVOICE

Line #

4 November 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

=====

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	10/1/99 - 10/31/99	0	-	\$0.00
10	Total Commodity	0	-	\$0.00
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	30,590 dth	\$0.2591	\$7,925.87
12	830087 Peoples So Ga Inter Com.	30,000 dth	\$0.2015	\$6,045.00
13	864340 & 864350 SNG Firm Com.	491,833 dth	\$0.0284	\$13,968.06
14	831200 & 831210 So Ga Firm Com.	482,340 dth	\$0.0202	\$9,743.27
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$13,041.00)
19	So. Ga. Brokered Capacity			(\$29,760.00)
20	Total Transport			\$507,404.60
21	TOTAL AMOUNT DUE			\$507,404.60





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Sep 17, 1999	Oct 18, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3368.49	3368.49-	0.00	0.00	0.00	3389.23	3389.23

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 9/24/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 17, 1999	Oct 18, 1999	3389.23
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3368.49	3368.49-	0.00	0.00	0.00	3389.23

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/19/99- 9/17/99	29	5781	98519	7581
	TOTAL GAS USED					7581

CO 01 VENDOR 1007582  
INVOICE 93305-111588 Sept 99  
DUE 9-24-99  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,389.23
TOTAL CURRENT CHARGES	3,389.23
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,389.23

SEP 28 99 AM 7:57

CURRENT CHARGES PAST DUE AFTER Oct 18, 1999

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 6 - 8, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 6.

000010001 000074500 000312123 9



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Oct 04, 1999	Nov 01, 1999	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1850.98	663.04-	0.00	0.00	1187.94	1933.29	3121.23

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

01 VENDOR 1007582  
3001-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 10001-74500 Oct 99  
DUPLICATE  
PO 3296 DUE 10-8-99

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/08/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Oct 04, 1999	Nov 01, 1999	3121.23	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1850.98	663.04-	0.00	0.00	1187.94	1933.29

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/30/99-10/04/99	35	51202	46906	4296
TOTAL GAS USED						4296

OCT 12 '99 PM 4:05

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	1,933.29

*Paid back credit taken in error.*

TOTAL CURRENT CHARGES 1,933.29  
TOTAL PAST DUE AMOUNT 1,187.94  
TOTAL AMOUNT NOW DUE 3,121.23

CURRENT CHARGES PAST DUE AFTER Nov 01, 1999

**\*\*\* WARNING - FINAL NOTICE \*\*\***

Utility service will be DISCONNECTED without further notice.  
\$ 1,187.94 is the Total Past Due Amount you owe.

The past due amount of \$ 1,187.94 must be paid by 10/25/99 to prevent disconnection.

A service charge will be assessed if service is disconnected.  
See reverse side for service charge and billing dispute information.

**MESSAGES**



PEOPLES GAS

INVOICE

MORGAN STANLEY CAPITAL GROUP, INC.  
1585 BROADWAY  
4TH FLOOR-COMMODITIES  
NEW YORK, NEW YORK 10036

STATEMENT DATE: 08-Oct-99  
PAYMENT DUE DATE: 11-Oct-99

ATTN: JUNPEI AKAI, FAX #(212)761-3084

INVOICE FOR OCTOBER 1999 NATGAS COMMODITY SWAP SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Calculation Date	Settlement Price	Amount Due
Oxe852	9/20/99	261,578	2.5150	2.5200	IFSNGLA	10/1/99	0.0050	\$1,307.89

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$1,307.89

FOR PAYMENT BY CHECK:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Treasury Dept.

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM  
NATIONSBANK, DALLAS, TEXAS  
ABA #111000012  
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

☐ 13-273-0074

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR OCTOBER 1999  
 g:\gasact\pga\ufgftest9.wk4

08-Nov-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,716,904	0.04370	\$162,428.70
2	FTS-1-NO NOTICE	ACCRUED	185,365	0.04370	\$8,100.45
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,902,269</u>		<u>\$170,529.15</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>552,761</u>	<u>0.02660</u>	<u>\$14,703.45</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,455,030</u>		<u>\$185,232.60</u>

PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR OCTOBER 1999

08-Nov-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,751)	0.37630	(\$4,045.60)
2	TOTAL		(10,751)		(\$4,045.60)

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 OCTOBER 1999  
 g:\gasact\pga\rusest9.wk4

08-Nov-99

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>185,020.5</u>	<u>0.36221</u>	<u>\$67,017.19</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>167,693.2</u>	<u>0.04370</u>	<u>\$7,328.19</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>352,713.7</u>		<u>\$74,345.38</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	6,449,220.0	0.25300	\$1,631,652.69
2	AMOCO	919,240.0	0.22811	\$209,687.84
3	AMOCO	30,000.0	0.27000	\$8,100.00
4	AMOCO	50,000.0	0.27150	\$13,575.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>7,448,460.0</u>		<u>\$1,863,015.53</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
OCTOBER 1999**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,773,990.0	0.02540	\$121,259.35
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>4,773,990.0</u>		<u>\$121,259.35</u>

**SWING SERVICE-COMMODITY**

9	CALCASIEU GATHERING SYSTEM	4,773,990.0	0.25400	\$1,212,593.45
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>4,773,990.0</u>		<u>\$1,212,593.45</u>



**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
OCTOBER 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,724,352.0	0.22000	\$379,357.44
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,724,352.0</u>		<u>\$379,357.44</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 COLUMBIA ENERGY	226,510.0	0.26977	\$61,105.60
2 COLUMBIA ENERGY	83,640.0	0.27150	\$22,708.26
3 COLUMBIA ENERGY	137,980.0	0.28700	\$39,600.26
4 COLUMBIA ENERGY	413,110.0	0.27000	\$111,539.70
5 COLUMBIA ENERGY	913,890.0	0.24600	\$224,816.93
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 <b>TOTAL:</b>	<u><u>1,775,130.0</u></u>		<u><u>\$459,770.75</u></u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	CORAL	5,231,870.0	0.24400	\$1,276,576.28
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u><u>5,231,870.0</u></u>		<u><u>\$1,276,576.28</u></u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	725,900.0	0.25050	\$181,837.95
2 DYNEGY	5,104,130.0	0.24925	\$1,272,204.22
3 DYNEGY	205,660.0	0.24473	\$50,331.17
4 DYNEGY	316,980.0	0.30100	\$95,410.98
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 <b>TOTAL:</b>	<u>6,352,670.0</u>		<u>\$1,599,784.32</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PERRY	23,130.0	0.23650	\$5,470.26
2 PERRY	15,420.0	0.25100	\$3,870.42
3 PERRY	7,710.0	0.24750	\$1,908.23
4 PERRY	7,710.0	0.24950	\$1,923.65
5 PERRY	23,130.0	0.23750	\$5,493.39
6 PERRY	7,710.0	0.25300	\$1,950.63
7 PERRY	7,710.0	0.26650	\$2,054.72
8 PERRY	7,710.0	0.28350	\$2,185.79
9 PERRY	7,710.0	0.27250	\$2,100.98
10 PERRY	23,130.0	0.26950	\$6,233.54
11 PERRY	7,710.0	0.28300	\$2,181.93
12 PERRY	7,710.0	0.29150	\$2,247.47
13 PERRY	7,710.0	0.30200	\$2,328.42
14 PERRY	23,130.0	0.30300	\$7,008.39
15 TOTAL:	<u>177,330.0</u>		<u>\$46,957.78</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PERRY	7,710.0	0.29700	\$2,289.87
2	PERRY	7,710.0	0.29650	\$2,286.01
3	PERRY	7,710.0	0.30450	\$2,347.70
4	PERRY	15,420.0	0.29850	\$4,602.87
5	PERRY	15,420.0	0.27900	\$4,302.18
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u><u>53,970.0</u></u>		<u><u>\$15,828.62</u></u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 RELIANT	103,230.0	0.24750	\$25,549.43
2 RELIANT	183,650.0	0.24950	\$45,820.68
3 RELIANT	411,290.0	0.25100	\$103,233.79
4 RELIANT	597,260.0	0.23750	\$141,849.26
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,295,430.0</u>		<u>\$316,453.15</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 SONAT	51,410.0	0.25300	\$13,006.73
2 SONAT	300,000.0	0.30700	\$92,100.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>351,410.0</u>		<u>\$105,106.73</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 TEXACO	31,960.0	0.25200	\$8,053.92
2 TEXACO	89,930.0	0.26500	\$23,831.45
3 TEXACO	109,970.0	0.26900	\$29,581.93
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>231,860.0</u>		<u>\$61,467.30</u>

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

September 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	100,000.0	0.29400	\$29,400.00
2	ACTUAL:	100,000.0	0.29400	\$29,400.00
3 AMOCO	ACCRUED:	206,190.0	0.26250	\$54,124.88
4	ACTUAL:	206,190.0	0.26250	\$54,124.88
5 AMOCO	ACCRUED:	50,000.0	0.25300	\$12,650.00
6	ACTUAL:	50,000.0	0.25300	\$12,650.00
7 AMOCO	ACCRUED:	100,000.0	0.25100	\$25,100.00
8	ACTUAL:	100,000.0	0.25100	\$25,100.00
9 AMOCO	ACCRUED:	144,330.0	0.24500	\$35,360.85
10	ACTUAL:	144,330.0	0.24500	\$35,360.85
11 AMOCO	ACCRUED:	212,680.0	0.23261	\$49,471.49
12	ACTUAL:	212,680.0	0.23261	\$49,471.49
13 AMOCO	ACCRUED:	122,740.0	0.24958	\$30,633.45
14	ACTUAL:	122,740.0	0.24958	\$30,633.45
15 AMOCO	ACCRUED:	618,550.0	0.25500	\$157,730.27
16	ACTUAL:	309,270.0	0.25500	\$78,863.85
17 AMOCO	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	309,280.0	0.25533	\$78,971.68
19 CALCASIEU GATHERING	ACCRUED:	3,150,000.0	0.31900	\$1,004,850.00
20	ACTUAL:	3,150,000.0	0.31900	\$1,004,850.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

September 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
21 CITRUS	ACCRUED:	1,697,135.0	0.22000	\$373,369.70
22	ACTUAL:	1,697,140.0	0.22000	\$373,370.80
23 COLUMBIA	ACCRUED:	50,000.0	0.25350	\$12,675.00
24	ACTUAL:	50,000.0	0.25350	\$12,675.00
25 CORAL	ACCRUED:	5,063,100.0	0.27900	\$1,412,604.90
26	ACTUAL:	5,063,100.0	0.27900	\$1,412,604.90
27 DYNEGY	ACCRUED:	154,650.0	0.28616	\$44,254.64
28	ACTUAL:	154,650.0	0.28700	\$44,384.55
29 DYNEGY	ACCRUED:	100,000.0	0.28200	\$28,200.00
30	ACTUAL:	100,000.0	0.28200	\$28,200.00
31 DYNEGY	ACCRUED:	87,620.0	0.26062	\$22,835.52
32	ACTUAL:	87,620.0	0.25900	\$22,693.58
33 DYNEGY	ACCRUED:	103,090.0	0.26062	\$26,867.32
34	ACTUAL:	103,090.0	0.26200	\$27,009.58
35 DYNEGY	ACCRUED:	76,290.0	0.24900	\$18,996.21
36	ACTUAL:	76,290.0	0.24900	\$18,996.21
37 DYNEGY	ACCRUED:	206,180.0	0.25000	\$51,545.00
38	ACTUAL:	206,180.0	0.25000	\$51,545.00
39 DYNEGY	ACCRUED:	260,830.0	0.24800	\$64,685.84
40	ACTUAL:	260,830.0	0.24800	\$64,685.84

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

September 1999

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
41 DYNEGY		ACCRUED:	206,190.0	0.25200	\$51,959.88
42		ACTUAL:	206,190.0	0.25200	\$51,959.88
43 DYNEGY		ACCRUED:	103,090.0	0.23000	\$23,710.70
44		ACTUAL:	103,090.0	0.23000	\$23,710.70
45 DYNEGY		ACCRUED:	309,270.0	0.25500	\$78,863.85
46		ACTUAL:	309,270.0	0.25500	\$78,863.85
47 DYNEGY		ACCRUED:	157,740.0	0.25333	\$39,960.27
48		ACTUAL:	106,190.0	0.25300	\$26,866.07
49 DYNEGY		ACCRUED:	257,740.0	0.26360	\$67,940.26
50		ACTUAL:	103,100.0	0.25400	\$26,187.40
51 DYNEGY		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	206,190.0	0.26600	\$54,846.54
53 DYNEGY		ACCRUED:	602,550.0	0.28616	\$172,425.71
54		ACTUAL:	309,240.0	0.28400	\$87,824.16
55 DYNEGY		ACCRUED:	480.0	0.28619	\$137.36
56		ACTUAL:	0.0	0.00000	\$0.00
57 DYNEGY		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	293,790.0	0.28800	\$84,611.52
57 DYNEGY		ACCRUED:	106,190.0	0.28200	\$29,945.58
58		ACTUAL:	106,190.0	0.28200	\$29,945.58

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

September 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
59 FP&L	ACCRUED:	103,090.0	0.26250	\$27,061.13
60	ACTUAL:	103,090.0	0.26250	\$27,061.13
61 FP&L	ACCRUED:	154,640.0	0.24800	\$38,350.72
62	ACTUAL:	154,640.0	0.24800	\$38,350.72
63 RELIANT	ACCRUED:	106,190.0	0.29400	\$31,219.86
64	ACTUAL:	106,190.0	0.29400	\$31,219.86
65 RELIANT	ACCRUED:	824,730.0	0.24150	\$199,172.30
66	ACTUAL:	824,720.0	0.24150	\$199,169.88
67 RELIANT	ACCRUED:	206,190.0	0.26800	\$55,258.97
68	ACTUAL:	206,190.0	0.26800	\$55,258.92
69 RELIANT	ACCRUED:	457,660.0	0.24300	\$111,211.38
70	ACTUAL:	457,660.0	0.24300	\$111,211.38
71 RELIANT	ACCRUED:	172,420.0	0.22900	\$39,484.18
72	ACTUAL:	172,420.0	0.22900	\$39,484.18
73 RELIANT	ACCRUED:	100,000.0	0.25000	\$25,000.00
74	ACTUAL:	100,000.0	0.25000	\$25,000.00
75 RELIANT	ACCRUED:	51,550.0	0.24700	\$12,732.85
76	ACTUAL:	51,550.0	0.24700	\$12,732.85
77 RELIANT	ACCRUED:	103,090.0	0.25150	\$25,927.14
78	ACTUAL:	103,090.0	0.25150	\$25,927.14

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

September 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 SONAT	ACCRUED:	45,280.0	0.24800	\$11,229.43
80	ACTUAL:	45,280.0	0.24800	\$11,229.44
81 SONAT	ACCRUED:	103,090.0	0.24750	\$25,514.78
82	ACTUAL:	103,090.0	0.24750	\$25,514.78
83 SONAT	ACCRUED:	51,550.0	0.23000	\$11,856.50
84	ACTUAL:	51,550.0	0.23000	\$11,856.50
85 SONAT	ACCRUED:	75,000.0	0.22400	\$16,800.00
86	ACTUAL:	71,090.0	0.22400	\$15,924.16
87 SONAT	ACCRUED:	35,000.0	0.24500	\$8,575.00
88	ACTUAL:	35,000.0	0.24500	\$8,575.00
89 SONAT	ACCRUED:	206,200.0	0.24600	\$50,725.20
90	ACTUAL:	206,200.0	0.24600	\$50,725.20
91 TEXACO	ACCRUED:	154,640.0	0.24800	\$38,350.72
92	ACTUAL:	154,640.0	0.24800	\$38,350.72
93 TEXACO	ACCRUED:	240,590.0	0.24300	\$58,463.37
94	ACTUAL:	240,590.0	0.24300	\$58,463.37
95	ACCRUED:	0.0	0.00000	\$0.00
96	ACTUAL:	0.0	0.00000	\$0.00
97	ACCRUED:	0.0	0.00000	\$0.00
98	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

September 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
99	ACCRUED:	0.0	0.00000	\$0.00
100	ACTUAL:	0.0	0.00000	\$0.00
101	ACCRUED:	0.0	0.00000	\$0.00
102	ACTUAL:	0.0	0.00000	\$0.00
103	ACCRUED:	0.0	0.00000	\$0.00
104	ACTUAL:	0.0	0.00000	\$0.00
105	ACCRUED:	0.0	0.00000	\$0.00
106	ACTUAL:	0.0	0.00000	\$0.00
107	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	0.0	0.00000	\$0.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113	TOTAL ACCRUED:	17,437,545.0		\$4,707,232.20
114	TOTAL ACTUAL:	17,433,630.0		\$4,706,462.58
115	ADJUSTMENT:	<u>(3,915.0)</u>		<u>(\$769.62)</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

COPY

Invoice Number 504266
Invoice Date 10/04/1999
Contract 143296
Delivery Month 09/1999
Due Date 10/14/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit WireTo: 10-14-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 09/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 155,449, 2.53830, 394,576.20. Total Amount Due: 394,576.20

# 01-90-000-232-02-00-0

[Handwritten signature]

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329





Calcasieu Gas System, Inc.  
 Attention: Ed Elliot Mgr. Gas  
 11 Madison Street  
 P.O. Box 2562  
 Lake Charles, LA 70601-2562  
 Phone - (337) 228-4194

## Calcasieu Gas Gathering System Sales Invoice

Invoice No: CGG-I-199909-0001  
 Contract Number: 03559  
 GMS Contract Number: S-PEOPLES-T-0002  
 Customer ID: 128002  
 Invoice Date: 10/11/1999  
 Due Date: 10/25/1999  
 Volume Base: MMBTU  
 Pressure Base: 15.025

<u>Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
10/1999	ACADIAN	94800	Florida Gas - W. Baton Rouge/False River

<u>Mcf</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
307,381	315,000 ✓	\$3.1900 ✓	\$1,004,850.00	
307,381	315,000		\$1,004,850.00	Totals

(\* = Average Price is rounded)

Recap:

Commodity Total	\$1,004,850.00
Net Amount Due in U.S. \$	<u>\$1,004,850.00</u>

PAGE 2 OF 11  
SEP. INVOICES-GAS PUR.

# 01-90-000-232-02-00-0

*rl* 10-25-99

Please Wire Amount To:

Chase Manhattan Bank  
 New York, NY  
 Account#: 3230-70248  
 ABA# 021000021

Please Fax Payment Detail To:

Shelly Hein  
 Phone (713) 230-7536  
 Fax (713) 265-2536



# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. Bank: Nations Bank ABA: 111000012 Acct: 3750494468  Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 178 Delivery Period: Sep-99 Invoice Date: October 10, 1999 Due Date: October 20, 1999 Payment Method: Wire
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TOTAL P.01 P.01

Delivery Date	Start	End	Pipeline	Point	Description	Deal #	Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	09/01	09/30	FGT	59963 - ORLANDO TURNPIKE	Contract: 96003918 Cost of Gas	SA-22844		211,485	MMBtu	\$2.2000	MMBtu	\$465,267.00	

Pre-tax Sub-total: 211,485 \$465,267.00

COPY

Pre-tax Sub-total:

Invoice Total: 211,485 \$465,267.00  
USD

Less LE Rider Enron 220 Transactions for Sep '99  
 (Commodity Fuel Only) (41,771.0 mmbtu's)

<\$91,896.20>

Adjusted Amount Due Citrus Trading Corp.  
 (Excludes Transportation Charges Paid)

\$ 373,370.80



Customer ID: PGC TAMPA  
 Fax Number: (813) 228-4742  
 Invoice Date: 14-Oct-1999  
 Due Date: 25-Oct-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA  
 ELECTRIC CO.  
 702 N. FRANKLIN  
 P.O. BOX 2562  
 TAMPA, FL 33602-2562

**ACCOUNT SUMMARY**

Commodity Total	\$12,675.00	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$12,675.00
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
Current Charges	\$12,675.00	Total Amount Due	\$12,675.00

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
9/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	5,000 Dth	\$2.5350	\$12,675.00

Service Location:  
 702 N. FRANKLIN  
 P.O. BOX 2562  
 TAMPA, FL 33602-2562

Reference No:  
 199909-INV-0393

Contract No:  
 S-PGC TAMPA-S-0001

Meter Detail:

Day 08-08 5,000/Day \$2.5350

OCT 19 '99 8:52

# 01-90-000-232-02-00-0

**TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.**

Wire Transfers:

PNC BANK, N.A. 10-25-99  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

**Please Send Correspondence and Payment Discrepancy To:**

COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 350-8365

Customer Service Rep  
 Megan Parker  
 (713) 350-8385

Payment by Wire Due 10 days from Receipt

Due Date: 25-Oct-1999  
 Total Amount Due: \$12,675.00  
 Amount Paid: \_\_\_\_\_

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 642071  
 PITTSBURGH, PA 15264-2071

Invoice No: 199909-INV-0393  
 Customer ID: PGC TAMPA  
 Contract No: S-PGC TAMPA-S-0001  
 Invoice Date: 14-Oct-1999



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.  
 Attn: Ed Elliot Mgr. Gas  
 111 Madison Street  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Fax - (813) 228-4194

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-199909-0377  
 Contract Number: 010-NG-ST-05390  
 GMS Contract Number: S-PEOPLES-T-0001  
 Customer ID: PEOPLES  
 Invoice Date: 10/11/1999  
 Due Date: 10/25/1999  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
9/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL

MMBtu	Avg. Price*	Amount Due
506,310	\$2.7900	\$1,412,604.90
506,310		\$1,412,604.90 Totals

Recap:

Commodity Total	\$1,412,604.90
Net Amount Due in U.S. \$	\$1,412,604.90

(\* = Average Price is rounded)

PAGE 5 OF 11  
 SEP. INVOICES-GAS PUR.

# 01-90-000-232-02-00-0

10-25-99

Please Wire Amount To:

Bank of America  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849



Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 166128-00

INVOICE DATE: 10-08-99

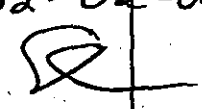
CONTRACT NO.: 94-11-319

CLIENT CONTACT: JJD

TERMS: Due Upon Receipt

PEOPLES GAS SYSTEM, INC  
 P.O. BOX 2562 702 N. FRANKLIN STREET  
 TAMPA FL 336019990  
 ED ELLIOT  
 4127875483  
 #0449101

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised September 99 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY  Wire To: BANK ONE, NA Chicago, IL 10-25-99 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508  Questions regarding this invoice should be directed to Stephen M. Warth at 713-507-3667. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>273,191MMBtus</u>		<u>722,330.46</u>
# 01-90-000-232-02-00-0 			



Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 166128-00

INVOICE DATE: 10-08-99

CONTRACT NO.: 94-11-319

CLIENT CONTACT: JJD

TERMS: Due Upon Receipt

T  
O  
 PEOPLES GAS SYSTEM, INC  
 P.O. BOX 2562 702 N. FRANKLIN STREET  
 TAMPA FL 336019990  
 ED ELLIOT  
 4127875483  
 #0449101

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised September 99 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	10,309	2.300000 ✓	23,710.70
FGT ZONE 1 POOL (7)	10,309	2.480000 ✓	25,566.32
FGT ZONE 1 POOL (7)	30,927	2.550000 ✓	78,863.85
FGT ZONE 2 POOL (8)	10,619	2.530000	26,866.07
FGT ZONE 2 POOL (8)	10,310	2.540000	26,187.40
FGT ZONE 2 POOL (8)	20,619	2.660000	54,846.54
FGT ZONE 2 POOL (8)	10,619	2.820000 ✓	29,945.58
FGT ZONE 2 POOL (8)	30,924	2.840000	87,824.16
FGT ZONE 2 POOL (8)	29,379	2.880000	84,611.52
FGT ZONE 3 POOL (11)	15,774	2.480000 ✓	39,119.52
FGT ZONE 3 POOL (11)	7,629	2.490000 ✓	18,996.21
FGT ZONE 3 POOL (11)	20,618	2.500000 ✓	51,545.00
FGT ZONE 3 POOL (11)	20,619	2.520000 ✓	51,959.88
FGT ZONE 3 POOL (11)	8,762	2.590000	22,693.58
FGT ZONE 3 POOL (11)	10,309	2.620000	27,009.58
FGT ZONE 3 POOL (11)	10,000	2.820000 ✓	28,200.00
FGT ZONE 3 POOL (11)	15,465	2.870000 ✓	44,384.55



**INVOICE**

**Invoice Number:** 12723  
**Invoice Date:** October 08, 1999  
**Invoice Amount:** \$65,411.85

**Invoice Month:** 09/1999  
**Invoice Due Date:** October 26, 1999

**Invoice For:**  
Peoples Gas System, a div of Tampa Electric Company  
Attn: Gas Accounting, Ed Elliott  
702 North Franklin Street  
Tampa FL 33602 US

**Billing Inquiries/Mail To:**  
Florida Power & Light Company  
  
ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
16126	GAS INTERRUPT Natural Gas Fixed Sales # 16126 From 28-SEP-99 Through 28-SEP-99. REF:FQT Trading	15,464MMBTU	\$2.480000	\$38,350.72	USD
15907	GAS INTERRUPT Natural Gas Fixed Sales # 15907 From 15-SEP-99 Through 15-SEP-99. REF:FQT Trading	10,909MMBTU	\$2.626000	\$27,061.13	USD
(GAS) SUB TOTAL:		25,773MMBTU		\$65,411.85	
TOTAL Volume:		25,779MMBTU	TOTAL:	\$65,411.85	

**Wiring Information:** 10-26-99

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

**Comments:**

# 01-90-000-232-02-00-0

# Reliant Energy Services, Inc.

1111 Louisiana  
Houston, TX 77002

**A Reliant Energy Company**

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 09-976074  
Invoice Date: 10/6/1999  
Due Date: 10/25/1999  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount
199909	Nom	62,940	2.4150	0	152,000.10 US\$
199909	Nom	17,000	2.6800	0	45,560.00 US\$
199909	Nom	10,619	2.9400	0	31,219.86 US\$
Amount Due		90,559			228,779.96 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount
199909	Nom	45,766	2.4300	0	111,211.38 US\$
199909	Nom	19,532	2.4150	0	47,169.78 US\$
199909	Nom	10,309	2.2900	0	23,607.61 US\$
199909	Nom	6,933	2.2900	0	15,876.57 US\$
199909	Nom	3,619	2.6800	0	9,698.92 US\$
Amount Due		86,159			207,564.26 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

Month	Act/Nom	Volume	Rate	Revision	Amount
199909	Nom	10,309	2.5150	0	25,927.14 US\$
199909	Nom	10,000	2.5000	0	25,000.00 US\$
199909	Nom	5,155	2.4700	0	12,732.85 US\$
Amount Due		25,464			63,659.99 US\$
Total Amount Due		202,182 MMBTU			500,004.21 US\$

Wire Instructions: Reliant Energy Services, Inc.  
10-25-99 Chase Bank of Texas  
Account No. 0010-261-2158  
ABA No. 113000609  
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 1423  
Houston, Texas 77251

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

# 01-90-000-232-02-00-0









**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

**ORIGINAL INVOICE**

**PAYMENT BY CHECK:**

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

*wire transfer*  
10-25-99  
PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
199909630	10/05/1999	09/1999	66923	MONICA LEWIS (713)752-4183

**TERMS**  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 3	1768	24,059	✓ \$2.4300	\$58,463.37
FGT	P 5302 ZONE 3	1771	15,464	✓ \$2.4800	\$38,350.72

Total Amount Due \$96,814.09 ✓

# 01-90-000-232-02-00-0

SPECIAL INFORMATION

**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**

PAGE 11 OF 11  
SEP. INVOICES-GAS PUR.

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-4901	STATE CODE BA-407	BAP # 96-001-001-09	ACCOUNT MANAGER COLIN BOTTS
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CUSTOMER COPY

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1999  
 g:\gasact\pga\ufgtest9.wk4

08-Nov-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,210,083	0.03590	\$79,341.98
2		ACTUAL	2,210,083	0.03590	\$79,341.99
3	FTS-1-NO NOTICE	ACCRUED	(59,501)	0.03590	(\$2,136.09)
4		ACTUAL	(59,030)	0.03590	(\$2,119.18)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,150,582		\$77,205.89
8		ACTUAL	2,151,053		\$77,222.81
9		DIFFERENCE	471		\$16.92
10	FTS-2-USAGE	ACCRUED	472,651	0.01880	\$8,885.84
11		ACTUAL	472,651	0.01880	\$8,885.85
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,623,233		\$86,091.73
14		ACTUAL	2,623,704		\$86,108.66
15		DIFFERENCE	471		\$16.93

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1999  
 g:\gasact\pγα\vfctest9.wk4

08-Nov-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,666)	0.37630	(\$3,637.32)
2		ACTUAL	(10,056)	0.37630	(\$3,784.07)
3		DIFFERENCE	(390)		(\$146.75)
4	TOTAL	ACCRUED	(9,666)		(\$3,637.32)
5		ACTUAL	(10,056)		(\$3,784.07)
6		DIFFERENCE	(390)		(\$146.75)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 SEPTEMBER 1999  
 g:\gasact\pgalrusest9.wk4

08-Nov-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	177,461.1	0.36357	\$64,519.68
2		ACTUAL	177,461.1	0.36357	\$64,519.68
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	164,622.1	0.03590	\$5,909.93
5		ACTUAL	164,622.1	0.03590	\$5,909.93
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	342,083.2		\$70,429.61
8		ACTUAL	342,083.2		\$70,429.61
9		DIFFERENCE	0.0		\$0.00

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

FE	10/10/99
E	10/20/99
VOICE NO.	32187
TOTAL AMOUNT DUE	\$69,991.48

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
		16101	3122	09/99	A	COM	0.0312	0.0047		0.0359	898		\$32.24
		16115	2988	09/99	A	COM	0.0312	0.0047		0.0359	76,762		\$2,755.76
		16119	3005	09/99	A	COM	0.0312	0.0047		0.0359	119,304		\$4,283.01
		16134	2953	09/99	A	COM	0.0312	0.0047		0.0359	51,566		\$1,851.22
		16151	3018	09/99	A	COM	0.0312	0.0047		0.0359	8,394		\$301.34
	25809	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	47,072		\$1,689.88
	9906	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	147,123		\$5,281.72
	6489	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	21,563		\$774.11
	716	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	4,469		\$160.44
	7995	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	84,604		\$3,037.28
	32606	16198	3051	09/99	A	COM	0.0312	0.0047		0.0359	134,055		\$4,812.57
		16260	2972	09/99	A	COM	0.0312	0.0047		0.0359	10,001		\$359.04
		16284	28801	09/99	A	COM	0.0312	0.0047		0.0359	5,000		\$179.50
		16287	28399	09/99	A	COM	0.0312	0.0047		0.0359	10,000		\$359.00
		16480	3155	09/99	A	COM	0.0312	0.0047		0.0359	8,500		\$305.15
		16481	28698	09/99	A	COM	0.0312	0.0047		0.0359	21,696		\$778.89
		16526	29319	09/99	A	COM	0.0312	0.0047		0.0359	17,892		\$642.32
		55685	99449	09/99	A	COM	0.0312	0.0047		0.0359	2,898		\$104.04
		56781	68368	09/99	A	COM	0.0312	0.0047		0.0359	39,574		\$1,420.71
	716	57345	90297	09/99	A	COM	0.0312	0.0047		0.0359	294,773		\$10,582.35
	7995	57345	90297	09/99	A	COM	0.0312	0.0047		0.0359	272,843		\$9,795.06
	25809	58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	111,096		\$3,988.35

COPY

PAGE 1 OF 9  
SEP. INV. S-PIPELINE CHG.

# 01-90-000-232-0d-00-0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	10/20/99		
VOICE NO.	32187		
TOTAL AMOUNT DUE	\$69,991.48		

INTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge 1109	9906		58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	148,920		\$5,346.23
Usage Charge 1306	6489		58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	44,590		\$1,600.78
Usage Charge 1309	716		58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	6,205		\$222.76
Usage Charge 1412	7995		58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	90,315		\$3,242.31
Usage Charge 7391	32606		58913	109188	09/99	A	COM	0.0312	0.0047		0.0359	148,920		\$5,346.23
Usage Charge			61237	135677	09/99	A	COM	0.0312	0.0047		0.0359	6,358		\$228.25
Usage Charge			63033	220764	09/99	A	COM	0.0312	0.0047		0.0359	8,445		\$303.18
Usage Charge			63052	222204	09/99	A	COM	0.0312	0.0047		0.0359	71,296		\$2,559.53
Usage Charge			63053	222260	09/99	A	COM	0.0312	0.0047		0.0359	5,000		\$179.50
Usage Charge			71404	253068	09/99	A	COM	0.0312	0.0047		0.0359	34,897		\$1,252.80
Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208					09/99	A	VOL	0.3687	0.0076		0.3763	(10,056)		(\$3,784.07)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/99.												2,055,029	\$69,991.48	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

COPY

\*\*\* END OF INVOICE 32187 \*\*\*

PAGE 2 OF 9  
SEP. INV. S-PIPELINE CHGS.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/99
DATE	10/20/99
VOICE NO.	32338
TOTAL AMOUNT DUE	\$845.73

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16151	3018	09/99	A	COM	0.0312	0.0047		0.0359	3,700	\$132.83
	Usage Charge	16260	2972	09/99	A	COM	0.0312	0.0047		0.0359	2,000	\$71.80
	Usage Charge	16481	28698	09/99	A	COM	0.0312	0.0047		0.0359	2,000	\$71.80
	Usage Charge	16485	3015	09/99	A	COM	0.0312	0.0047		0.0359	2,335	\$83.83
	Usage Charge	16526	29319	09/99	A	COM	0.0312	0.0047		0.0359	4,897	\$175.80
	Usage Charge	63033	220764	09/99	A	COM	0.0312	0.0047		0.0359	1,143	\$41.03
	Usage Charge	63052	222204	09/99	A	COM	0.0312	0.0047		0.0359	3,103	\$111.40
	Usage Charge	63053	222260	09/99	A	COM	0.0312	0.0047		0.0359	897	\$32.20
	Usage Charge	71404	253068	09/99	A	COM	0.0312	0.0047		0.0359	3,483	\$125.04
TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/99.											23,558	\$845.73

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

COPY

\*\*\* END OF INVOICE 32338 \*\*\*

# 01-90-000-djd-0d-00-0

*[Handwritten Signature]*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	10/20/99		
VOICE NO.	32345		
TOTAL AMOUNT DUE	\$4,720.71		

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI No.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16151	3018	09/99	A	COM	0.0312	0.0047		0.0359	16,931	\$607.82
Usage Charge		16260	2972	09/99	A	COM	0.0312	0.0047		0.0359	4,737	\$170.06
Usage Charge		16481	28698	09/99	A	COM	0.0312	0.0047		0.0359	1,303	\$46.78
Usage Charge		16526	29319	09/99	A	COM	0.0312	0.0047		0.0359	19,903	\$714.52
Usage Charge		61237	135677	09/99	A	COM	0.0312	0.0047		0.0359	12,692	\$455.64
Usage Charge		63033	220764	09/99	A	COM	0.0312	0.0047		0.0359	16,849	\$604.88
Usage Charge		63052	222204	09/99	A	COM	0.0312	0.0047		0.0359	33,076	\$1,187.43
Usage Charge		71404	253068	09/99	A	COM	0.0312	0.0047		0.0359	26,005	\$933.58
TOTAL FOR CONTRACT 5890 FOR MONTH OF 09/99.											131,496	\$4,720.71

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

COPY

\*\*\* END OF INVOICE 32345 \*\*\*

# 01-90-000-23d-0d-00-0

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PAGE 4 OF 9  
SEP. INV. S-PIPELINE CHGS.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	10/20/99		
VOICE NO.	32192		
TOTAL AMOUNT DUE	(\$2,119.18) <b>CREDIT</b>		

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

II NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	No Notice			09/99	A	COM	0.0312	0.0047			0.0359	(59,030)	(\$2,119.18)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 09/99.												(59,030)	(\$2,119.18)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 32192 \*\*\*

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# 01-90-000-232-0d-00-0

PAGE 5 OF 9  
SEP. INV. S-PIPELINE CHGS.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	10/20/99		
VOICE NO.	32234		
TAL AMOUNT DUE	\$6,579.26		

INTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16101	3122	09/99	A	COM	0.0141	0.0047	0.0188	9,484	\$178.30	
Usage Charge			16151	3018	09/99	A	COM	0.0141	0.0047	0.0188	9,484	\$178.30	
Usage Charge			16195	3115	09/99	A	COM	0.0141	0.0047	0.0188	87,464	\$1,644.32	
Usage Charge			16481	28698	09/99	A	COM	0.0141	0.0047	0.0188	37,936	\$713.20	
Usage Charge			16485	3015	09/99	A	COM	0.0141	0.0047	0.0188	37,936	\$713.20	
Usage Charge			16526	29319	09/99	A	COM	0.0141	0.0047	0.0188	32,936	\$619.20	
Usage Charge			61237	135677	09/99	A	COM	0.0141	0.0047	0.0188	31,566	\$593.44	
Usage Charge			63033	220764	09/99	A	COM	0.0141	0.0047	0.0188	7,400	\$139.12	
Usage Charge			63052	222204	09/99	A	COM	0.0141	0.0047	0.0188	46,936	\$882.40	
Usage Charge			63053	222260	09/99	A	COM	0.0141	0.0047	0.0188	24,850	\$467.18	
Usage Charge			71404	253068	09/99	A	COM	0.0141	0.0047	0.0188	23,968	\$450.60	
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/99.											349,960	\$6,579.26	

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

COPY

\*\*\* END OF INVOICE 32234 \*\*\*

# 01-90-000-232-02-00-0

*[Handwritten Signature]*

PAGE 6 OF 9  
SEP. INV. S-PIPELINE CHGS.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

E	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
	10/20/99		
VOICE NO.	32351		
TOTAL AMOUNT DUE	\$1,306.55		

TRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16101	3122	09/99	A	COM	0.0141	0.0047		0.0188	2,570	\$48.32	
Usage Charge			16151	3018	09/99	A	COM	0.0141	0.0047		0.0188	13,434	\$252.56	
Usage Charge			16481	28698	09/99	A	COM	0.0141	0.0047		0.0188	2,064	\$38.80	
Usage Charge			16485	3015	09/99	A	COM	0.0141	0.0047		0.0188	8,226	\$154.65	
Usage Charge			16526	29319	09/99	A	COM	0.0141	0.0047		0.0188	8,225	\$154.63	
Usage Charge			61237	135677	09/99	A	COM	0.0141	0.0047		0.0188	14,758	\$277.45	
Usage Charge			63033	220764	09/99	A	COM	0.0141	0.0047		0.0188	9,763	\$183.54	
Usage Charge			63052	222204	09/99	A	COM	0.0141	0.0047		0.0188	5,468	\$102.80	
Usage Charge			63053	222260	09/99	A	COM	0.0141	0.0047		0.0188	2,203	\$41.42	
Usage Charge			71404	253068	09/99	A	COM	0.0141	0.0047		0.0188	2,786	\$52.38	
TOTAL FOR CONTRACT 5909 FOR MONTH OF 09/99.												69,497	\$1,306.55	

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

COPY

PAGE 7 OF 9  
 SEP. INV.'S-PIPELINE CHGS.

\*\*\* END OF INVOICE 32351 \*\*\*

#01-90-000-23d-0d-00-0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

E	10/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
	10/20/99		
VOICE NO.	32162		
TOTAL AMOUNT DUE	\$1,000.04		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	Usage Charge		16101	3122	09/99	A	COM	0.0141	0.0047		0.0188	2,050	\$38.54
	Usage Charge		16151	3018	09/99	A	COM	0.0141	0.0047		0.0188	9,941	\$186.89
	Usage Charge		16485	3015	09/99	A	COM	0.0141	0.0047		0.0188	6,147	\$115.56
	Usage Charge		16526	29319	09/99	A	COM	0.0141	0.0047		0.0188	6,150	\$115.62
	Usage Charge		61237	135677	09/99	A	COM	0.0141	0.0047		0.0188	4,606	\$86.59
	Usage Charge		63033	220764	09/99	A	COM	0.0141	0.0047		0.0188	8,303	\$156.10
	Usage Charge		63052	222204	09/99	A	COM	0.0141	0.0047		0.0188	12,000	\$225.60
	Usage Charge		63053	222260	09/99	A	COM	0.0141	0.0047		0.0188	2,050	\$38.54
	Usage Charge		71404	253068	09/99	A	COM	0.0141	0.0047		0.0188	1,947	\$36.60
TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/99.											53,194	\$1,000.04	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

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\*\*\* END OF INVOICE 32162 \*\*\*

# 01-90-000-232-02-00-0

PAGE 8 OF 9  
SEP. INV. S-PIPELINE CHGS.



PEOPLES GAS

06-Oct-99

Line #

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of September 1999
- 5 g:\gasact\le\_220\due\_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	203,700.0
7	Less: Confirmed Delivery Volumes at City Gate:	205,140.0
8	Unused Capacity	<u>(1,440.0)</u>
9	Confirmed Delivery Volumes at City Gate:	205,140.0
10	Add: FGT Fuel @3.00%	6,345.0
11	Total Volumes at FGT Receipt Point:	<u>211,485.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	40,517.9
13	Add: FGT Fuel @3.00%((40,517.9 / .9700)-40,517.9):	1,253.1
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>41,771.0</u>
15	Confirmed Delivery Volumes at City Gate:	205,140.0
16	Less: LE Rider Measured Volumes at City Gate:	40,517.9
17	Peoples' Volumes at City Gate:	<u>164,622.1</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(41,771.0)	\$2.2000	(\$91,896.20)
19	Reservation Fees (Due Citrus Trading)	164,622.1	\$0.3763	\$61,947.30
20	Usage Charges (Due Citrus Trading)	164,622.1	\$0.0359	\$5,909.93
21	Additional Reservation/Usage Charges	14,279.0	\$0.2181	\$3,114.25
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0359-.1941)			
24	Unused(Excess)Capacity (Due Peoples Gas)	(1,440.0)	\$0.3763	(\$541.87)

25

Amount Due Peoples Gas System

(\$21,466.59)

PEOPLES GAS

RD-1873-2557 If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

SEPTEMBER 99  
INVOICE

Line #

4 October 13, 1999

INVOICE NO. 32355

PLEASE WIRE TRANSFER PAYMENT TO:

10-21-99

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	9/01/99 - 9/30/99	5,583,320	\$0.27167	\$1,516,831.91
10	Total Commodity	5,583,320	\$0.27167	\$1,516,831.91
TRANSPORT DETAIL		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	12,941 dth	\$0.2459	\$3,182.20
12	830087 Peoples So Ga Inter Com.	12,698 dth	\$0.2015	\$2,558.65
13	864340 & 864350 SNG Firm Com.	1,031,548 dth	\$0.0277	\$28,568.25
14	831200 & 831210 So Ga Firm Com.	1,007,383 dth	\$0.0202	\$20,349.13
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			\$0.00
19	So. Ga. Brokered Capacity			(\$1,450.80)
20	Total Transport			\$565,730.83

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21 TOTAL AMOUNT DUE \$2,082,562.74

22 Less Amount Included in Sep '99's Filing \$ 2,052,409.23

23 Adjustment This Filing \$ 30,153.51

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/10/99
DUE	10/20/99
INVOICE NO.	32141
TOTAL AMOUNT DUE	\$373,773.00

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
	CIO - Net No Notice Imbalance			08/99	A	NNI	2.7600			2.7600	135,425	\$373,773.00
				TOTAL FOR MONTH OF 08/99.							135,425	\$373,773.00

\*\*\* END OF INVOICE 32141 \*\*\*

# 01-90-000-232-0d-00-0

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FLORIDA GAS TRANSMISSION CO  
 P.O. Box 1188  
 Houston, TX 77251-1188

No. 0625300608

10/18/1999

PAY TO THE ORDER OF: PEOPLES GAS SYSTEM, A DIV. OF  
 TAMPA  
 702 N. FRANKLIN ST., PLAZA 7  
 TAMPA, FL 33602  
 Attn: Ed Elliott

\*\*\*\*\*\$57,858.48

NOT VALID AFTER 1 YEAR

Fifty seven thousand eight hundred fifty eight and 48/100 Dollars

*J. Maubachon*

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW



FLORIDA GAS TRANSMISSION CO  
 P.O. Box 1188  
 Houston, TX 77251-1188



PEOPLES GAS SYSTEM, A DIV. OF  
 TAMPA  
 702 N. FRANKLIN ST., PLAZA 7  
 TAMPA, FL 33602  
 Attn: Ed Elliott

10/18/1999

PAGE 1 OF 1

VENDOR NO: 004120  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9904000016 02/99 IMBALANCE	04/10/1999	28962 CASH OUT		57,858.48		57,858.48
					TOTAL	57,858.48

SPECIAL INSTRUCTIONS:  
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300608 ATTACHED BELOW