

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

99 DEC -1 PM 4:12

RECORDS AND REPORTING

December 1, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of Karen O. Zwolak's Exhibit (KOZ-2) containing the cover page plus pages 1, 6, 7, 8, 25, 26, 30, 42, 43, 44, 45, 46, 47 and 48 revised November 30, 1999. Please substitute these pages with those originally filed with the Commission on October 1, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

AFA	_____
APP	_____
CAF	_____
CMU	_____
CTR	_____
EAG	LLW/pp
LEG	1 Enclosures
MAS	310g
OPC	_____
PAI	_____
SEC	1
MAW	_____
SW	_____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

14656 DEC-1 99

FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
1 *	Schedule E-1 Cost Recovery Clause Calculation	(JAN.,2000 - DEC.,2000)
2	Schedule E1-A Calculation of Total True-Up	(JAN.,2000 - DEC.,2000)
3	Schedule E-1B Calculation of Estimated True-Up	(JAN.,1999 - DEC.,1999)
4	Schedule E-1B-1 Comparison of Est/ Act vs Original Proj of the Fuel and Pur. Pwr Cost Recovery Fac.	(JAN.,1999 - DEC.,1999)
5	Schedule E-1C GPIF & True-Up Adj. Factors	(JAN.,2000 - DEC.,2000)
6 *	Schedule E-1D Fuel Adjustment Factor for TOD	(")
7 *	Schedule E-1E Fuel Recovery Factor-with Line Losses	(")
8 *	Schedule E-2 Cost Recovery Clause Calculation(By Month)	(")
9-10	Schedule E-3 Generating System Comparative Data	(")
11-22	Schedule E-4 System Net Generation & Fuel Cost	(")
23-24	Schedule E-5 Inventory Analysis	(")
25-26 *	Schedule E-6 Power Sold	(")
27	Schedule E-7 Purchased Power	(")
28	Schedule E-8 Energy Payment to Qualifying Facilities	(")
29	Schedule E-9 Economy Energy Purchases	(")
30 *	Schedule E-10 Residential Bill Comparison	(")
31	Schedule E-2 Cost Recovery Clause Calculation	(JAN.,1999 - DEC.,1999)
32-33	Schedule E-3 Generating System Comparative Data	(")
34-35	Schedule E-5 Inventory Analysis	(")
36-37	Schedule E-6 Power Sold	(")
38-39	Schedule E-7 Purchased Power	(")
40	Schedule E-8 Energy Payment to Qualifying Facilities	(")
41	Schedule E-9 Economy Energy Purchases	(")
42	Schedule H-1 Generating System Comparative Data	(JAN. - DEC., 1997-2000)

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000**

	DOLLARS	MWH	cents/KWH
1. Fuel Cost of System Net Generation (E3)	360,441,857	17,943,729	2.00873
2. Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4. Adjustments to Fuel Cost (Ft. Meade / Wauchula Wheeling)	(48,000)	17,943,729 *	(0.00027)
4a. Adjustments to Fuel Cost	0	0	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	360,393,857	17,943,729	2.00847
6. Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	37,385,200	1,017,678	3.67358
7. Energy Cost of Sch C,X Economy Purchases (Broker) (E9)	8,484,700	212,054	4.00120
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	0	0	0.00000
9. Energy Cost of Sch. E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Sch. E Economy Purchases (E2)	0	0	0.00000
11. Energy Payments to Qualifying Facilities (E8)	9,225,300	411,909	2.23965
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	55,095,200	1,641,641	3.35611
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		19,585,370	
14. Fuel Cost of Economy Sales (E6)	1,393,300	62,152	2.24176
15. Gain on Economy Sales - 80% (E6)	375,120	62,152 *	0.60355
16. Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,385,700	69,615	1.99052
16a. Fuel Cost of Schedule D Sales - Separated (E6)	295,300	19,153	1.54180
16b. Fuel Cost of Schedule D HPP Sales - Contract (E6)	6,173,000	265,746	2.32289
16c. Fuel Cost of Schedule J Sales - Jurisd. (E6)	0	0	0.00000
17. Fuel Cost of Other D Power Sales	23,752,048	1,317,600	1.80268
18. TOTAL FUEL COST AND GAINS OF POWER SALES	33,374,468	1,734,266	1.92441
19. Net Inadvertant Interchange		0	
19a. Wheeling Rec'd. less Wheeling Delv'd.		0	
19b. Interchange and Wheeling Losses		26,200	
20. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	382,114,589	17,824,904	2.14371
21. Net Unbilled	0 *(a)	NA (a)	0.00000
22. Company Use	1,028,981 *	48,000	0.00607
23. T & D Losses	17,818,359 *	831,193	0.10515
24. System MWH Sales	382,114,589	16,945,711	2.25493
25. Wholesale MWH Sales	(6,977,751)	(301,707)	2.31276
26. Jurisdictional MWH Sales	375,136,838	16,644,004	2.25389
26a. Jurisdictional Loss Multiplier			1.00068
27. Jurisdictional MWH Sales Adjusted for Line Loss	375,391,931	16,644,004	2.25542
28. True-up **	3,666,883	16,644,004	0.02203
29. Peabody Coal Contract Buy-Out Amort. (Jurisdictionalized)	4,271,199	16,644,004	0.02566
30. Fuel Credit Differential	0	16,644,004	0.00000
31. Total Jurisdictional Fuel Cost (Excl. GPIF)	383,330,013	16,644,004	2.30311
32. Revenue Tax Factor			1.00072
33. Fuel Factor (Excl. GPIF) Adjusted for Taxes	383,606,011	16,644,004	2.30477
34. GPIF ** (Already Adjusted for Taxes)	(276,901)	16,644,004	(0.00166)
35. Fuel Factor Adjusted for Taxes Including GPIF	383,329,110	16,644,004	2.30311
36. Fuel Factor Rounded to Nearest .001 cents per KWH			2.303

(a) Data not available at this time.

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**FUEL ADJUSTMENT FACTOR FOR
 OPTIONAL TIME-OF-DAY RATES
 TAMPA ELECTRIC COMPANY
 PROJECTION FOR THE PERIOD
 JANUARY 2000 THRU DECEMBER 2000**

1. COST RATIO:

$$\frac{2.923}{1.812} \frac{\text{ON-PEAK}}{\text{OFF-PEAK}} = 1.6131$$

2. SALES/GENERATION:

30.28 % ON-PEAK 69.72 % OFF-PEAK

3. FORMULA:

X = ON-PEAK	Y = OFF-PEAK	
0.3028 • 1.6131 Y +	0.6972 Y =	2.3031
	1.1856 Y =	2.3031
	Y =	1.9426
	X = 1.6131 Y	
	X = 1.6131 •	1.9426
	X =	3.1336

INCLUDES TAX @ 1.00072

	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
4. FUEL COST (cents/KWH)	3.1336	1.9426
5. FUEL FACTOR (cents/KWH NEAREST .000)	3.134	1.943

**FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
TAMPA ELECTRIC COMPANY**

**SCHEDULE E-1E
REVISED 11/30/99**

FOR THE PERIOD: JANUARY 2000 THRU DECEMBER 2000

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
	A	RS,GS,TS		2.303	1.0071
A1*	SL-2, OL-1&3		2.303	N/A	2.136
B	GSD,GSLD,SBF		2.303	1.0016	2.307
C	IS-1&3,SBI-1&3		2.303	0.9681	2.230
D	N/A		N/A	N/A	N/A
A	RST,GST	ON-PEAK	3.134	1.0071	3.156
		OFF-PEAK	1.943	1.0071	1.957
A1	SL-2, OL-1&3	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A
B	GSDT,EV-X,GSLDT, SBFT	ON-PEAK	3.134	1.0016	3.139
		OFF-PEAK	1.943	1.0016	1.946
C	IST-1&3,SBIT-1&3	ON-PEAK	3.134	0.9681	3.034
		OFF-PEAK	1.943	0.9681	1.881
D	N/A	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A

* GROUP A1 IS BASED ON GROUP A, 15% OF ON-PEAK AND 85% OF OFF-PEAK.

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000

LINE NUMBER		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD	LINE NUMBER
		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00		
1	FUEL COST OF SYSTEM NET GENERATION	28,107,340	25,441,708	27,216,137	27,016,433	30,697,488	32,987,477	35,095,853	35,013,336	32,288,290	31,144,334	26,661,930	28,771,531	360,441,857	1
1a	NUCLEAR FUEL DISPOSAL	0	0	0	0	0	0	0	0	0	0	0	0	0	1a
2	FUEL COST OF POWER SOLD *	2,508,104	2,276,124	2,679,944	2,785,044	2,950,884	2,959,944	3,307,064	3,076,764	3,225,624	2,730,084	2,373,824	2,501,064	33,374,468	2
3	FUEL COST OF PURCHASED POWER	1,496,900	1,323,100	1,646,700	2,391,900	4,640,100	5,230,100	6,387,500	6,122,900	4,894,000	1,354,400	891,500	1,006,100	37,385,200	3
3a	DEMAND & NON FUEL COST OF PUR POWER	0	0	0	0	0	0	0	0	0	0	0	0	0	3a
3b	QUALIFYING FACILITIES	569,300	533,800	588,800	756,500	861,500	843,200	974,800	960,600	888,400	854,500	734,600	659,500	9,225,300	3b
4	ENERGY COST OF ECONOMY PURCHASES	259,400	173,700	388,100	538,500	1,289,900	753,800	1,022,800	1,221,600	898,800	1,007,800	764,500	165,800	8,484,700	4
4a	ADJUSTMENTS TO FUEL COSTS (FT. MEADE / WAUCHULA WHEELING)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)	4a
4b	ADJUSTMENTS TO FUEL COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0	4b
5	TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES 1 THRU 4b)	27,920,836	25,191,984	27,155,793	27,914,289	34,534,104	36,850,633	40,169,889	40,237,672	35,739,866	31,626,950	26,674,706	28,097,867	382,114,589	5
6	JURISDICTIONAL KWH SOLD (MWH)	1,340,065	1,212,891	1,195,727	1,217,471	1,344,317	1,523,259	1,608,621	1,582,440	1,622,106	1,451,333	1,272,763	1,273,009	16,644,004	6
6a	JURISDICTIONAL % OF TOTAL SALES	0.9905877	0.9924467	0.9927412	0.9874143	0.9772118	0.9720682	0.9705848	0.9705774	0.9796190	0.9835312	0.9901111	0.9899851	-	6a
6b	JURISDIC. TOT. FUEL & NET PWR. TRANS. (LINE 5 X LINE 6a)	27,658,037	25,001,701	26,058,675	27,562,068	33,747,134	35,821,328	38,988,284	39,053,775	35,011,452	31,106,092	26,410,922	27,816,470	375,136,838	6b
7	JURISDICTIONAL LOSS MULTIPLIER	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	-	7
7a	LINE 6b x LINE 7	27,676,844	25,018,702	26,977,007	27,581,711	33,770,082	35,845,687	39,014,796	39,080,332	35,035,260	31,127,244	26,428,881	27,835,385	375,391,931	7a
7b	PEABODY COAL CONTRACT BUY-OUT AMORT.	375,966	373,435	370,904	368,373	365,842	363,311	360,780	358,249	355,718	353,187	350,656	348,125	4,344,546	7b
7c	PEABODY JURISDICTIONALIZED (LINE 7b x LINE 6a)	372,427	370,614	368,212	363,737	357,505	353,163	350,168	347,708	348,468	347,370	347,188	344,639	4,271,199	7c
7d	FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	7d
8	JURISDIC. TOT. FUEL & NET PWR. TRANS. INCL. PEABODY AND FUEL CREDIT (LINE 7a + 7c + 7d)	28,049,271	25,389,316	27,345,219	27,945,448	34,127,587	36,198,850	39,384,964	39,428,040	35,383,728	31,474,614	26,776,069	28,180,024	379,663,130	8
9	COST PER KWH SOLD (cents/KWH)	2.0931	2.0933	2.2869	2.2954	2.5387	2.3764	2.4471	2.4916	2.1813	2.1687	2.1038	2.2137	2.2811	9
10	TRUE UP ** (cents/KWH)	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	0.0220	10
11	TOTAL (LINES 9+10)(cents/KWH)	2.1151	2.1153	2.3089	2.3174	2.5607	2.3984	2.4691	2.5136	2.2033	2.1907	2.1258	2.2357	2.3031	11
12	REVENUE TAX FACTOR	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	12
13	RECOVERY FAC. ADJ. FOR TAXES (c/KWH) (EXCL. GPIF)	2.1166	2.1168	2.3106	2.3191	2.5625	2.4001	2.4709	2.5154	2.2049	2.1923	2.1273	2.2373	2.3048	13
14	GPIF ** (cents/KWH) (ALREADY ADJUSTED FOR TAXES)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	(0.0017)	14
15	TOTAL RECOVERY FACTOR (LINES 13+14)	2.1149	2.1151	2.3089	2.3174	2.5608	2.3984	2.4692	2.5137	2.2032	2.1906	2.1256	2.2356	2.3031	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 cents/KWH	2.115	2.115	2.309	2.317	2.561	2.398	2.469	2.514	2.203	2.191	2.126	2.236	2.303	16

* INCLUDES ECONOMY SALES PROFITS (80%)
** BASED ON JURISDICTIONAL SALES ONLY

**POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THRU JUNE 2000**

**SCHEDULE E6
PAGE 1 OF 2
REVISED 11/30/99**

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	(9) TOTAL COST \$ (6)X(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
Jan-00	VARIOUS	ECON.	190.0	0.0	190.0	3.158	3.842	6,000.00	7,300.00	1,040.00
	VARIOUS	JURISD. SCH. -D	5,724.0	0.0	5,724.0	1.827	1.827	104,600.00	104,600.00	
	VARIOUS	SEPARATED SCH. -D	9,896.0	0.0	9,896.0	1.725	1.899	170,700.00	187,900.00	
	HPP	SEPARATED CONTRACT	9,961.0	0.0	9,961.0	2.306	3.194	229,700.00	318,200.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(18,100.00)		
	LESS VARIABLE O & M COSTS							(400.00)		
	PLUS 80% OF ECON. PROFITS							1,040.00		
TOTAL		-	137,371.0	0.0	137,371.0	1.826	1.916	2,508,104.00	2,632,564.00	
Feb-00	VARIOUS	ECON.	754.0	0.0	754.0	2.944	3.806	22,200.00	28,700.00	5,200.00
	VARIOUS	JURISD. SCH. -D	5,644.0	0.0	5,644.0	1.820	1.820	102,700.00	102,700.00	
	VARIOUS	SEPARATED SCH. -D	9,257.0	0.0	9,257.0	1.737	1.912	160,800.00	177,000.00	
	HPP	SEPARATED CONTRACT	5,735.0	0.0	5,735.0	2.295	3.184	131,600.00	182,600.00	
	FMPA	SCH. -D	104,400.0	0.0	104,400.0	1.794	1.794	1,873,324.00	1,873,324.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(18,100.00)		
	LESS VARIABLE O & M COSTS							(1,600.00)		
	PLUS 80% OF ECON. PROFITS							5,200.00		
TOTAL		-	125,790.0	0.0	125,790.0	1.809	1.880	2,276,124.00	2,364,324.00	
Mar-00	VARIOUS	ECON.	12,790.0	0.0	12,790.0	2.242	2.892	286,800.00	369,900.00	66,480.00
	VARIOUS	JURISD. SCH. -D	5,773.0	0.0	5,773.0	1.864	1.864	107,600.00	107,600.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	10,087.0	0.0	10,087.0	2.294	3.183	231,400.00	321,100.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00		
	LESS VARIABLE O & M COSTS							(26,900.00)		
	PLUS 80% OF ECON. PROFITS							66,480.00		
TOTAL		-	140,250.0	0.0	140,250.0	1.911	2.006	2,679,944.00	2,813,164.00	
Apr-00	VARIOUS	ECON.	10,016.0	0.0	10,016.0	2.283	3.077	228,700.00	308,200.00	63,600.00
	VARIOUS	JURISD. SCH. -D	5,675.0	0.0	5,675.0	2.033	2.033	115,400.00	115,400.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	19,801.0	0.0	19,801.0	2.295	3.183	454,400.00	630,300.00	
	FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00		
	LESS VARIABLE O & M COSTS							(21,000.00)		
	PLUS 80% OF ECON. PROFITS							63,600.00		
TOTAL		-	143,492.0	0.0	143,492.0	1.941	2.089	2,785,044.00	2,997,844.00	
May-00	VARIOUS	ECON.	7,495.0	0.0	7,495.0	2.108	2.694	158,000.00	201,900.00	35,120.00
	VARIOUS	JURISD. SCH. -D	5,966.0	0.0	5,966.0	2.026	2.026	120,900.00	120,900.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	27,800.0	0.0	27,800.0	2.295	3.183	638,000.00	885,000.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00		
	LESS VARIABLE O & M COSTS							(15,700.00)		
	PLUS 80% OF ECON. PROFITS							35,120.00		
TOTAL		-	152,861.0	0.0	152,861.0	1.930	2.108	2,950,884.00	3,222,364.00	
Jun-00	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,999.0	0.0	5,999.0	2.112	2.112	126,700.00	126,700.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	38,216.0	0.0	38,216.0	2.324	3.213	888,300.00	1,227,900.00	
	FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.801	1.801	1,944,944.00	1,944,944.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00		
	LESS VARIABLE O & M COSTS							0.00		
	PLUS 80% OF ECON. PROFITS							0.00		
TOTAL		-	152,215.0	0.0	152,215.0	1.945	2.168	2,959,944.00	3,299,544.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2000 THRU DECEMBER 2000

SCHEDULE E6
PAGE 2 OF 2
REVISED 11/30/99

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	(9) TOTAL COST \$ (6)X(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
Jul-00	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS JURISD.	SCH. -D	5,750.0	0.0	5,750.0	2.118	2.118	121,800.00	121,800.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	49,915.0	0.0	49,915.0	2.345	3.234	1,170,700.00	1,614,200.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							0.00	0.00	
	PLUS 80% OF ECON. PROFITS							0.00	0.00	
TOTAL			167,265.0	0.0	167,265.0	1.977	2.242	3,307,064.00	3,750,564.00	
Aug-00	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS JURISD.	SCH. -D	5,864.0	0.0	5,864.0	2.140	2.140	125,500.00	125,500.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	39,909.0	0.0	39,909.0	2.347	3.236	936,700.00	1,291,300.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							0.00	0.00	
	PLUS 80% OF ECON. PROFITS							0.00	0.00	
TOTAL			157,373.0	0.0	157,373.0	1.955	2.180	3,076,764.00	3,431,364.00	
Sep-00	VARIOUS	ECON.	20,655.0	0.0	20,655.0	2.683	3.555	554,200.00	734,300.00	144,080.00
	VARIOUS JURISD.	SCH. -D	5,824.0	0.0	5,824.0	2.100	2.100	122,300.00	122,300.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	21,567.0	0.0	21,567.0	2.339	3.228	504,500.00	696,100.00	
	FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							(43,400.00)		
	PLUS 80% OF ECON. PROFITS							144,080.00		
TOTAL			156,046.0	0.0	156,046.0	2.067	2.241	3,225,624.00	3,496,644.00	
Oct-00	VARIOUS	ECON.	5,459.0	0.0	5,459.0	2.370	3.019	129,400.00	164,800.00	28,320.00
	VARIOUS JURISD.	SCH. -D	5,854.0	0.0	5,854.0	1.988	1.988	116,400.00	116,400.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	19,456.0	0.0	19,456.0	2.328	3.216	452,900.00	625,800.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							(11,500.00)		
	PLUS 80% OF ECON. PROFITS							28,320.00		
TOTAL			142,369.0	0.0	142,369.0	1.918	2.052	2,730,084.00	2,921,564.00	
Nov-00	VARIOUS	ECON.	2,255.0	0.0	2,255.0	2.670	3.605	60,200.00	81,300.00	16,880.00
	VARIOUS JURISD.	SCH. -D	5,784.0	0.0	5,784.0	1.952	1.952	112,900.00	112,900.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	10,609.0	0.0	10,609.0	2.306	3.194	244,600.00	338,800.00	
	FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							(4,700.00)		
	PLUS 80% OF ECON. PROFITS							16,880.00		
TOTAL			126,648.0	0.0	126,648.0	1.874	1.956	2,373,824.00	2,476,944.00	
Dec-00	VARIOUS	ECON.	2,538.0	0.0	2,538.0	3.085	3.794	78,300.00	96,300.00	14,400.00
	VARIOUS JURISD.	SCH. -D	5,758.0	0.0	5,758.0	1.891	1.891	108,900.00	108,900.00	
	VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP SEPARATED	CONTRACT	12,690.0	0.0	12,690.0	2.287	3.176	290,200.00	403,000.00	
	FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							0.00	0.00	
	LESS VARIABLE O & M COSTS							(5,300.00)		
	PLUS 80% OF ECON. PROFITS							14,400.00		
TOTAL			132,586.0	0.0	132,586.0	1.886	1.978	2,501,064.00	2,622,764.00	
Jan-00	VARIOUS	ECON.	62,152.0	0.0	62,152.0	2.452	3.206	1,523,800.00	1,992,700.00	375,120.00
THRU	VARIOUS JURISD.	SCH. -D	69,615.0	0.0	69,615.0	1.991	1.991	1,385,700.00	1,385,700.00	
Dec-00	VARIOUS SEPARATED	SCH. -D	19,153.0	0.0	19,153.0	1.731	1.905	331,500.00	364,900.00	
	HPP SEPARATED	CONTRACT	265,746.0	0.0	265,746.0	2.323	3.211	6,173,000.00	8,534,300.00	
	FMPA	SCH. -D	1,317,600.0	0.0	1,317,600.0	1.803	1.803	23,752,048.00	23,752,048.00	
	VARIOUS JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(36,200.00)		
	LESS VARIABLE O & M COSTS							(130,500.00)		
	PLUS 80% OF ECON. PROFITS							375,120.00		
TOTAL			1,734,266.0	0.0	1,734,266.0	1.924	2.078	33,374,468.00	36,029,648.00	

**RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH
 TAMPA ELECTRIC COMPANY
 ESTIMATED FOR THE PERIOD* OF: JANUARY 2000 THRU DECEMBER 2000**

	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
BASE RATE REVENUES	(\$) 51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92
FUEL RECOVERY REVENUES	(\$) 23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19	23.19
CONSERVATION REVENUES	(\$) 1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
CAPACITY REVENUES	(\$) 1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
ENVIRONMENTAL REVENUES	(\$) 1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46
FL. GROSS REC. TAX REVENUES	(\$) 2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
TOTAL REVENUES	(\$) 81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78	81.78

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

EXHIBIT NO. _____
 DOCKET NO. 990001-EI
 TAMPA ELECTRIC COMPANY
 (KOZ - 2)
 DOCUMENT NO. 2
 FILED: 10/01/99
 REVISED: 11/30/99

Type of Charge	Apr 99 - Dec 99	Jan 00 - Dec 00
Customer	\$8.50	\$8.50
Energy	\$43.42	\$43.42
Conservation	\$1.32	\$1.25
Environmental	\$0.28	\$1.46
Fuel	\$22.30	\$23.19
Capacity	\$2.06	\$1.92
Subtotal	\$77.88	\$79.74
Deferred Revenue Refund	N/A	\$0.00
FGR Tax	\$2.00	\$2.04
Total	\$79.88	\$81.78

EXHIBIT NO. _____
DOCKET NO. 990001-EI
TAMPA ELECTRIC COMPANY
(KOZ-3)
SUBMITTED FOR FILING 10/01/99
REVISED 11/30/99

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
PROJECTED
JANUARY 2000 - DECEMBER 2000

TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (mWh)	(3) Projected AVG 12 CP at Meter (mW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (mWh)	(7) Projected AVG 12 CP at Generation (mW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS	52.72%	7,289,825	1,578	1.06163	1.06230	7,743,959	1,675	44.08%	59.25%
GS,TS	63.02%	980,928	178	1.06190	1.06230	1,042,037	189	5.93%	6.69%
GSD, EV-X	78.24%	4,481,070	654	1.06033	1.06124	4,755,491	693	27.07%	24.51%
GSLD,SBF	86.13%	1,909,482	253	1.04515	1.04521	1,995,815	264	11.36%	9.34%
IS-1&3,SBI-1&3	N/A	1,812,066	N/A	N/A	1.02121	1,850,502	0	10.53%	0.00%
SL/OL	329.52%	170,634	6	1.05882	1.06230	181,264	6	1.03%	0.21%
TOTAL		16,644,004	2,669			17,569,068	2,827	100.00%	100.00%

44

- (1) AVG 12 CP load factor based on actual 1997 calendar data.
- (2) Projected mWh sales for the period Jan. 2000 through Dec. 2000.
- (3) Calculated: Col(2)/(8760*Col(1)).
- (4) Based on 1997 demand losses.
- (5) Based on 1997 energy losses.
- (6) Col(2)*Col(5)
- (7) Col(3)*Col(4)
- (8) Col(6) / total for Col(6).
- (9) Col(7) / total for Col(7).

NOTE: Interruptible rates not included in demand allocation of capacity payments.

TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

	PROJECTED												TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1. UNIT POWER CAPACITY CHARGES	\$1,421,400	\$1,421,400	\$1,412,400	\$1,332,900	\$1,545,400	\$2,396,500	\$2,771,500	\$2,771,500	\$1,811,500	\$1,646,500	\$1,640,500	\$1,646,500	\$21,818,000
2. CAPACITY PAYMENTS TO COGENERATORS	920,900	920,900	920,900	943,700	943,700	943,700	943,700	943,700	943,700	943,700	943,700	943,700	11,256,000
3. (UNIT POWER CAPACITY REVENUES)	(935,300)	(934,200)	(933,900)	(923,000)	(926,800)	(922,100)	(918,600)	(918,400)	(920,800)	(927,800)	(929,100)	(932,800)	(11,122,800)
4. SYSTEM TOTAL	\$1,407,000	\$1,408,100	\$1,399,400	\$1,353,600	\$1,562,300	\$2,418,100	\$2,796,600	\$2,796,600	\$1,834,400	\$1,662,400	\$1,655,100	\$1,657,400	\$21,951,200
5. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$1,381,621	\$1,382,701	\$1,374,158	\$1,329,184	\$1,534,119	\$2,374,483	\$2,746,155	\$2,746,352	\$1,801,311	\$1,632,414	\$1,625,245	\$1,627,504	\$21,555,247
7. ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JAN. 1999 - DEC. 1999 OVER/(UNDER) RECOVERY													2,487,804
8. TOTAL													\$24,043,051
9. REVENUE TAX FACTOR													1.00072
10. TOTAL RECOVERABLE CAPACITY PAYMENTS													\$24,060,362

CALCULATION OF JURISDICTIONAL %

	1997 AVG 12 CP MW	%
FPSC	15,803.6	98.19621%
FERC	290.3	1.80379%
TOTAL	16,093.9	100.00000%

EXHIBIT NO. _____
 DOCKET NO. 990001-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-3)
 PAGE 2 OF 5
 REVISED 11/30/99

45

TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

RATE CLASS	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Capacity Recovery Factor (\$/kwh)
RS	44.08%	59.25%	815,588	13,159,497	13,975,085	7,289,824,778	0.00192
GS,TS	5.93%	6.69%	109,719	1,485,857	1,595,576	980,928,118	0.00163
GSD,EV-X	27.07%	24.51%	500,861	5,443,700	5,944,561	4,481,069,894	0.00133
GSLD,SBF	11.36%	9.34%	210,187	2,074,425	2,284,612	1,909,481,690	0.00120
IS-1&3,SBI-1&3	10.53%	0.00%	194,830	0	194,830	1,812,065,891	0.00011
SL/OL	1.03%	0.21%	19,057	46,641	65,698	170,634,000	0.00039
					24,060,362		
TOTAL	100.00%	100.00%	1,850,242	22,210,120	24,060,362	16,644,004,371	0.00145
			7.69% *	92.31% *			

* NOTE: Using the 12 CP and 1/13th allocation method requires 1/13th or 7.69 % of capacity costs to be allocated on the basis of energy, and 12/13th or 92.31 % to be allocated on the basis of demand.

EXHIBIT NO. _____
 DOCKET NO. 990001-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-3)
 PAGE 3 OF 5
 REVISED 11/30/99

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL JAN. 1999	ACTUAL FEB. 1999	ACTUAL MAR. 1999	ACTUAL APRIL 1999	ACTUAL MAY 1999	ACTUAL JUNE 1999	ACTUAL JULY 1999	ACTUAL AUG. 1999	PROJECTED SEPT. 1999	PROJECTED OCT. 1999	PROJECTED NOV. 1999	PROJECTED DEC. 1999	TOTAL 1999
1. UNIT POWER CAPACITY CHARGES	\$1,126,091	\$1,126,091	\$1,126,091	\$1,220,122	\$1,202,658	\$1,504,841	\$1,609,251	\$1,654,091	\$1,300,900	\$1,266,400	\$1,266,400	\$1,343,600	\$15,746,536
2. CAPACITY PAYMENTS TO COGENERATORS	1,133,595	1,107,710	1,081,825	1,133,595	1,133,595	1,133,595	1,133,595	891,020	891,000	891,000	891,000	891,000	12,312,530
3. (UNIT POWER CAPACITY REVENUES)	(99,052)	(89,944)	(77,292)	(113,114)	(97,613)	(112,355)	(107,865)	(65,597)	(148,200)	(86,400)	(88,000)	(91,500)	(1,176,932)
4. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,160,634	\$2,143,857	\$2,130,624	\$2,240,603	\$2,238,640	\$2,526,081	\$2,634,981	\$2,479,514	\$2,043,700	\$2,071,000	\$2,069,400	\$2,143,100	\$26,882,134
5. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,121,661	\$2,105,186	\$2,092,192	\$2,200,187	\$2,198,260	\$2,480,516	\$2,587,451	\$2,434,789	\$2,006,836	\$2,033,644	\$2,032,072	\$2,104,443	\$26,397,237
7. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	\$1,993,172	\$1,684,336	\$1,681,797	\$1,842,370	\$1,952,893	\$2,264,526	\$2,370,143	\$2,550,719	\$2,531,178	\$2,196,419	\$1,833,680	\$1,845,671	\$24,746,904
8. PRIOR PERIOD TRUE-UP PROVISION	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,948)	(1,175,420)
9. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,895,220	\$1,586,384	\$1,583,845	\$1,744,418	\$1,854,941	\$2,166,574	\$2,272,191	\$2,452,767	\$2,433,226	\$2,098,467	\$1,735,728	\$1,747,723	\$23,571,484
10. TRUE-UP PROVISION FOR MONTH - OVER/(UNDER) RECOVERY (LINE 9 - LINE 6)	(\$226,441)	(\$518,802)	(\$508,347)	(\$455,769)	(\$343,319)	(\$313,942)	(\$315,260)	\$17,978	\$426,390	\$64,823	(\$296,344)	(\$356,720)	(\$2,825,753)
11. INTEREST PROVISION FOR MONTH	(3,226)	(4,330)	(6,053)	(7,595)	(8,819)	(10,050)	(11,252)	(11,813)	(10,982)	(9,760)	(9,974)	(11,196)	(105,050)
12. TRUE-UP & INTEREST PROVISION BEGINNING O MONTH - OVER/(UNDER) RECOVERY	(1,175,420)	(1,307,135)	(1,732,315)	(2,148,763)	(2,514,175)	(2,768,361)	(2,994,401)	(3,222,961)	(3,118,844)	(2,605,484)	(2,452,469)	(2,660,835)	(28,701,163)
13. DEFERRED TRUE-UP - OVER/(UNDER) RECOVER	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999
14. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,948	1,175,420
15. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(\$864,136)	(\$1,289,316)	(\$1,705,764)	(\$2,071,176)	(\$2,325,362)	(\$2,551,402)	(\$2,779,962)	(\$2,675,845)	(\$2,162,485)	(\$2,009,470)	(\$2,217,836)	(\$2,487,804)	(\$2,487,804)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL JAN. 1999	ACTUAL FEB. 1999	ACTUAL MAR. 1999	ACTUAL APRIL 1999	ACTUAL MAY 1999	ACTUAL JUNE 1999	ACTUAL JULY 1999	ACTUAL AUG. 1999	PROJECTED SEPT. 1999	PROJECTED OCT. 1999	PROJECTED NOV. 1999	PROJECTED DEC. 1999	TOTAL
1. BEGINNING TRUE-UP AMOUNT	(732,421)	(864,136)	(1,289,316)	(1,705,764)	(2,071,176)	(2,325,362)	(2,551,402)	(2,779,962)	(2,675,845)	(2,162,485)	(2,009,470)	(2,217,836)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(860,910)	(1,284,986)	(1,699,711)	(2,063,581)	(2,316,543)	(2,541,352)	(2,768,710)	(2,664,032)	(2,151,503)	(1,999,710)	(2,207,862)	(2,476,608)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,593,331)	(2,149,122)	(2,989,027)	(3,769,345)	(4,387,719)	(4,866,714)	(5,320,112)	(5,443,994)	(4,827,348)	(4,162,195)	(4,217,332)	(4,694,444)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(796,666)	(1,074,561)	(1,494,514)	(1,884,673)	(2,193,860)	(2,433,357)	(2,660,056)	(2,721,997)	(2,413,674)	(2,081,098)	(2,108,666)	(2,347,222)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	4.900	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.600	5.650	5.700	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.600	5.650	5.700	5.750	N/A
7. TOTAL (LINE 5 + LINE 6)	9.710	9.660	9.730	9.680	9.650	9.900	10.150	10.420	10.920	11.250	11.350	11.450	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	4.855	4.830	4.865	4.840	4.825	4.950	5.075	5.210	5.460	5.625	5.675	5.725	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.455	0.469	0.473	0.477	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$3,226)	(\$4,330)	(\$6,053)	(\$7,595)	(\$8,819)	(\$10,050)	(\$11,252)	(\$11,813)	(\$10,982)	(\$9,760)	(\$9,974)	(\$11,196)	(\$105,050)

48