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Via Federal Express

December 6, 1999

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A DeMoine

Raymond A. DeMoine
 Director, Rates and Compliance

Request/Redacted
 DOCUMENT NUMBER-DATE
 14939 DEC-7 99
Confidential
 DOCUMENT NUMBER-DATE
 14940 DEC-7 99

FPSC - RECORDS/REPORTING

NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: December 6, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of October 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 6, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the October 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9 - B29	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 1 OF 11	
		CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,548	15,792	25,756	163.10	310,317	277,271	33,046	11.92
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,316	7,316	-	-	97,905	97,684	221	0.23
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,168,418	1,422,643	(254,225)	(17.87)	9,468,858	9,947,238	(478,380)	(4.81)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	698,990	722,152	(23,162)	(3.21)	8,470,226	8,487,982	(17,756)	(0.21)
6	OTHER (Line 40 A-1 support detail)	3,588	4,004	(416)	(10.39)	41,106	42,188	(1,082)	(2.56)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	1,919,860	2,171,907	(252,047)	(11.60)	18,388,412	18,852,362	(463,950)	(2.46)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,735)	-	(1,735)	#DIV/0!	(25,739)	(28,190.48)	2,452	(8.70)
14	TOTAL THERM SALES	1,425,247	2,171,907	(746,660)	(34.38)	17,992,563	19,225,578	(1,233,015)	(6.41)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,251,840	4,385,604	8,866,236	202.17	109,942,910	94,151,893	15,791,017	16.77
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	17,207,500	17,170,000	37,500	0.22
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,288,756	4,385,604	(96,848)	(2.21)	45,077,079	46,081,553	(1,004,474)	(2.18)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,736,520	14,539,000	(802,480)	(5.52)	160,998,980	161,712,960	(713,980)	(0.44)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,900	(1,388)	(15.60)	86,286	88,162	(1,876)	(2.13)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,296,268	4,394,504	(98,236)	(2.24)	45,163,365	46,169,715	(1,006,350)	(2.18)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(74.69)	(57,774)	(80,180)	22,406	(27.94)
27	TOTAL THERM SALES (24-26 Estimated only)	4,075,752	4,379,504	(303,752)	(6.94)	47,397,181	48,356,822	(959,641)	(1.98)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00314	0.00360	(0.00046)	(12.78)	0.00282	0.00294	(0.00012)	(4.08)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00569	0.00569	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27244	0.32439	(0.05195)	(16.01)	0.21006	0.21586	(0.00580)	(2.69)
32	DEMAND (5/19)	0.05089	0.04967	0.00122	2.46	0.05261	0.05249	0.00012	0.23
33	OTHER (6/20)	0.47764	0.44989	0.02775	6.17	0.47639	0.47853	(0.00214)	(0.45)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44687	0.49423	(0.04736)	(9.58)	0.40715	0.40833	(0.00118)	(0.29)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45700	-	0.45700	#DIV/0!	0.44551	0.35159	0.09392	26.71
40	TOTAL THERM SALES (11/27)	0.47104	0.49593	(0.02489)	(5.02)	0.38796	0.38986	(0.00190)	(0.49)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.44527	0.47016	(0.02489)	(5.29)	0.36219	0.36409	(0.00190)	(0.52)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44751	0.47252	(0.02501)	(5.29)	0.36401	0.36592	(0.00191)	(0.52)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.448	0.473	(0.025)	(5.29)	0.364	0.366	(0.002)	(0.55)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,548	13,336	28,212	211.55	310,317	261,156	49,161	18.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,316	6,638	678	10.21	97,905	97,006	899	0.93
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,168,418	1,664,626	(496,208)	(29.81)	9,468,858	10,887,508	(1,418,650)	(13.03)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	698,990	916,184	(217,194)	(23.71)	8,470,226	8,896,602	(426,376)	(4.79)
6	OTHER (Line 40 A-1 support detail)	3,588	3,599	(11)	(0.31)	41,106	41,783	(677)	(1.62)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	1,919,860	2,604,383	(684,523)	(26.28)	18,388,412	20,184,055	(1,795,643)	(8.90)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,735)	(6,411)	4,676	(72.93)	(25,739)	(35,687)	9,949	(27.88)
14	TOTAL THERM SALES	1,425,247	2,597,972	(1,172,725)	(45.14)	17,876,614	20,433,825	(2,557,211)	(12.51)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,251,840	6,100,490	7,151,350	117.23	109,942,910	97,049,970	12,892,940	13.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,125,000	115,000	10.22	17,207,500	17,055,000	152,500	0.89
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,288,756	6,100,490	(1,811,734)	(29.70)	45,077,079	48,979,630	(3,902,551)	(7.97)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,736,520	18,825,123	(5,088,603)	(27.03)	160,998,980	171,309,073	(10,310,093)	(6.02)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	86,286	87,262	(976)	(1.12)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,296,268	6,108,490	(1,812,222)	(29.67)	45,163,365	49,066,892	(3,903,527)	(7.96)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	-	(57,774)	(80,180)	22,406	(27.94)
27	TOTAL THERM SALES (24-26 Estimated only)	4,075,752	6,093,490	(2,017,738)	(33.11)	47,102,993	50,959,811	(3,856,818)	(7.57)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00314	0.00219	0.00095	43.38	0.00282	0.00269	0.00013	4.83
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00569	0.00569	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27244	0.27287	(0.00043)	(0.16)	0.21006	0.22229	(0.01223)	(5.50)
32	DEMAND (5/19)	0.05089	0.04867	0.00222	4.56	0.05261	0.05193	0.00068	1.31
33	OTHER (6/20)	0.47764	0.44988	0.02776	6.17	0.47639	0.47882	(0.00243)	(0.51)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44687	0.42635	0.02052	4.81	0.40715	0.41136	(0.00421)	(1.02)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45700	0.42740	0.02960	6.93	0.44551	0.44509	0.00042	0.09
40	TOTAL THERM SALES (11/27)	0.47104	0.42740	0.04364	10.21	0.39039	0.39608	(0.00569)	(1.44)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.44527	0.40163	0.04364	10.87	0.36462	0.37031	(0.00569)	(1.54)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44751	0.40365	0.04386	10.87	0.36645	0.37217	(0.00572)	(1.54)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.448	0.404	0.044	10.89	0.366	0.372	(0.006)	(1.61)

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,662,140	41,919.62	0.00307
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(410,300)	(371.93)	0.00091
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,251,840	41,547.69	0.00314
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	13,251,840	3,521,808.46	0.26576
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 90 Page 10)		123,093.19	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,963,084)	(2,476,483.34)	0.27630
24 TOTAL COMMODITY (Other)	4,288,756	1,168,418.31	0.27244
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,070,700	700,014.28	0.04975
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(334,180)	(16,899.92)	0.05057
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,240,000	7,316.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,875.88	
32 TOTAL DEMAND	14,976,520	706,306.24	0.04716
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,512	3,588.12	0.47766
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,512	3,588.12	0.47766
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 - (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99			
		CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,172,006	1,668,225	496,219	29.75%	9,509,964	10,929,291	1,419,327	12.99%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	747,854	936,158	188,304	20.11%	8,878,448	9,254,764	376,316	4.07%
3	TOTAL	1,919,860	2,604,383	684,523	26.28%	18,388,412	20,184,055	1,795,643	8.90%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,425,247	2,597,972	1,172,725	45.14%	17,876,614	20,433,825	2,557,211	12.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,360,750	1,360,750	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,561,322	2,734,047	1,172,725	42.89%	19,237,364	21,794,575	2,557,211	11.73%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(358,538)	129,664	488,202	376.51%	848,952	1,610,520	761,568	47.29%
8	INTEREST PROVISION-THIS PERIOD (21)	11,463	10,466	(997)	-9.53%	120,627	118,813	(1,814)	-1.53%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,846,561	2,797,856	(48,705)	-1.74%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(421,415)	(421,415)	100.00%	-	(742,669)	(742,669)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,846,561	2,376,441	(470,120)	-19.78%	2,754,582	2,011,913	(742,669)	-36.91%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,360,750)	(1,360,750)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,363,411	2,380,496	17,085	0.72%	2,363,411	2,380,496	17,085	0.72%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,846,561	2,376,441	(470,120)	-19.78%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,351,948	2,370,030	18,082	0.76%				
14	TOTAL (12+13)	5,198,510	4,746,471	(452,039)	-9.52%				
15	AVERAGE (50% OF 14)	2,599,255	2,373,236	(226,019)	-9.52%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%				
18	TOTAL (16+17)	0.10580	0.10580	-	0.00%				
19	AVERAGE (50% OF 18)	0.05290	0.05290	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00441	0.00441	-	0.00%				
21	INTEREST PROVISION (15x20)	11,463	10,466	(997)	-9.53%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					34,322	690,430	41,548	---
2											
3											
4											
5											
6											
7											
8											
9											
TOTAL				13,662,140	-	13,662,140	3,521,808	34,322	690,430	41,548	31.39

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 10/01/99 Through 10/31/99

CURRENT MONTH: 10/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
TOTAL		44,071	42,861	1,366,214	1,328,682		
WEIGHTED AVERAGE						2.5778	2.6506

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 99 Through			DECEMBER 99				
CURRENT MONTH: 10/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)		(B)		(C)		(D)		(E)	
ACTUAL		ESTIMATE		AMOUNT		%		ACTUAL	
								ESTIMATE	
								AMOUNT	
								%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,312,501	1,303,768	(8,733)	-0.67%	15,628,434	15,666,343	37,909	0.24%	
2 COMMERCIAL	2,710,638	3,514,353	803,715	29.65%	30,525,729	31,983,291	1,457,562	4.77%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,023,139	4,818,121	794,982	19.76%	46,154,163	47,649,634	1,495,471	3.24%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	52,613	60,300	7,687	14.61%	948,830	911,917	(36,913)	-3.89%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	3,816,432	-	(3,816,432)	-100.00%	38,464,822	31,007,956	(7,456,866)	-19.39%	
9 TOTAL INTERRUPTIBLE	3,869,045	60,300	(3,808,745)	-98.44%	39,413,652	31,919,873	(7,493,779)	-19.01%	
10 TOTAL THERM SALES	7,892,184	4,878,421	(3,013,763)	-38.19%	85,567,815	79,569,507	(5,998,308)	-7.01%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,693	95,901	1,208	1.28%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,758	5,179	421	8.85%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,451	101,080	1,629	1.64%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	331	-	(331)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	336	3	(333)	-99.11%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	99,787	101,083	1,296	1.30%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	14	14	(0)	-1.92%	34	33	(1)	-2.94%	
22 COMMERCIAL	570	679	109	19.11%	1,307	1,212	(95)	-7.27%	
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	10,523	20,100	9,577	91.01%	23,721	18,238	(5,483)	-23.11%	
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%	
27 TRANSPORTATION	11,530	-	(11,530)	-100.00%	23,526	-	(23,526)	-100.00%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99 through

DECEMBER 99

SCHEDULE A-6 *
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	0.0000	0.0000

					Actual
FGT FTS - Contract 5034					Checked:
	MCF	THERMS	RATE	AMOUNT	
1	Commodity costs				
2	Contract #5034	FTS 1	9,494,030	0.00359	34,083.57
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,168,110	0.00188	7,836.05
3A					
4	Total Firm:		<u>13,662,140</u>		<u>41,919.62</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	7,717,140	0.03763	290,395.98 ()
6	" Capacity release		(226,920)	---	(8,539.00) ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	2,170,000	0.03763	81,657.10 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>9,972,080</u>		<u>375,249.37</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00 ()
13	FTS-2 Demand - Capacity release		(107,260)	---	(8,360.92) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>4,232,740</u>		<u>329,942.08</u>
16					
17	No Notice Demand-System supply	Miami	899,000	0.00590	5,304.10 ()
18	" " "	Brevard	341,000	0.00590	2,011.90 ()
19			<u>1,240,000</u>		<u>7,316.00</u>
20	Western Div. / IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		<u>15,444,820</u>		<u>712,507.45</u>
OTHER SUPPLIERS:					
		THERMS		AMOUNT	
22					()
23					()
24					()
25					()
26					()
27					()
28					()
29					()
30	Total costs:		<u>13,662,140</u>		<u>3,521,808.46</u>
31					
32	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				<u>4,276,235.53</u>

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 10/99		13,662,140.0		41,919.62	41,919.62			
2	Reverse FTS-1 Commod accr 9/99		(12,122,780.0)		(35,422.56)	(35,422.56)			
3	FTS-1 Commodity 9/99		11,712,480.0	35,050.63		35,050.63	B1-B4		
4	TOTAL FGT COMMODITY		13,251,840.0			41,547.69			
5									
6	FTS-1 Demand (Mia,Brv,TC) 10/99	15,444,820.0			712,507.45	712,507.45			
7	Reverse FTS-1 Demand accr 9/99	(14,175,000.0)			(668,036.37)	(668,036.37)	B6-B8		
8	FTS-1 Demand 9/99	13,706,700.0		645,959.28		645,959.28			
9	TOTAL FGT DEMAND	14,976,520.0				690,430.36			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:					-			
17									
18	WSS/Hattiesburg Storage				0.00	-			
19									
20							B9-B10		
21									
22							B11-B13		
23									
24							B14		
25									
26							B15		
27									
28							B16		
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30							B17		
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32							B18-B19		
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89									
90						123,093.19			
91									
92	CURRENT WITH ACCRUALS(Page 9 Ln 35)	13,662,140.0			3,521,808.46	3,521,808.46			
93									
94	Total purchases & accruals 9/99 -		13,259,351.9	3,998,421.65	382,045.97	4,360,467.82			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14	Total overtenders 10/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
15		0.0	0.00		0.00			
16								
17								
18								
19								
20								
21								
22								
23	Total book-outs 8/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
24						B25		
25						B27		
26						B26		
27						B28		
28								
29								
30								
31	Total storage costs 10/99 -	0.0	15,875.88	0.00	15,875.88			
32								
33		13,269,351.9	4,014,297.73	382,045.97	4,396,343.70			
34			(a)	(b)				
35								
36	Total Gas Cost - 10/99 (a + b):		4,396,343.70					
37	Less: Non-PGA Off System Sales	(8,959,287)	(2,404,857.24)					
38	50% margin sharing		(69,890.88)					
39	Company Use	(3,797)	(1,735.22)					
40	Refund		-					
41								
42	Total PGA Gas Cost -10/99 (Ln 33 through 40):	4,296,267.9	1,919,860.36					

OCT 13 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	10/10/99
DUE	10/20/99
INVOICE NO.	32247
TOTAL AMOUNT DUE	\$2,898.81

CUSTOMER: **NUI CORPORATION** *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16113	2984	09/99	A	COM	0.0141	0.0047		0.0188	5,750	\$108.10
Usage Charge		16114	2987	09/99	A	COM	0.0141	0.0047		0.0188	6,000	\$112.80
Usage Charge		16116	2989	09/99	A	COM	0.0141	0.0047		0.0188	10,597	\$199.22
Usage Charge		16117	2999	09/99	A	COM	0.0141	0.0047		0.0188	13,540	\$254.55
Usage Charge		16118	3002	09/99	A	COM	0.0141	0.0047		0.0188	15,013	\$282.24
Usage Charge		16119	3005	09/99	A	COM	0.0141	0.0047		0.0188	7,500	\$141.00
Usage Charge		16122	3006	09/99	A	COM	0.0141	0.0047		0.0188	10,008	\$188.15
Usage Charge		16123	3008	09/99	A	COM	0.0141	0.0047		0.0188	8,242	\$154.95
Usage Charge		16124	3010	09/99	A	COM	0.0141	0.0047		0.0188	6,069	\$114.10
Usage Charge		16151	3018	09/99	A	COM	0.0141	0.0047		0.0188	3,750	\$70.50
Usage Charge		16159	3281	09/99	A	COM	0.0141	0.0047		0.0188	6,000	\$112.80
Usage Charge		16177	2973	09/99	A	COM	0.0141	0.0047		0.0188	1,912	\$35.95
Usage Charge		16178	2970	09/99	A	COM	0.0141	0.0047		0.0188	18,768	\$352.84
Usage Charge		16179	2968	09/99	A	COM	0.0141	0.0047		0.0188	12,657	\$237.95
Usage Charge		16180	2971	09/99	A	COM	0.0141	0.0047		0.0188	4,213	\$79.20
Usage Charge		16203	3069	09/99	A	COM	0.0141	0.0047		0.0188	6,210	\$116.75
Usage Charge		58921	109191	09/99	A	COM	0.0141	0.0047		0.0188	2,583	\$48.56
Usage Charge		59963	112699	09/99	A	COM	0.0141	0.0047		0.0188	6,300	\$118.44
Usage Charge		60606	123376	09/99	A	COM	0.0141	0.0047		0.0188	2,072	\$38.95
Usage Charge		62897	204545	09/99	A	COM	0.0141	0.0047		0.0188	5,004	\$94.08
Usage Charge		62898	204917	09/99	A	COM	0.0141	0.0047		0.0188	2,004	\$37.68

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/99. 154,192 **\$2,898.81**

THE next 155,440

Page 1/2 B1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/99	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	10/20/99		
INVOICE NO.	32158		
TOTAL AMOUNT DUE	\$4,794.01		

CONTRACT:	3608	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	056711344	

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Message Charge			71404	253068	09/99	A	COM	0.0141	0.0047		0.0188	7,000	\$131.60
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/99.												255,000	\$4,794.01

1 + 254,127

\$4,794.01

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)



*** END OF INVOICE 32158 ***

Entered in EMS:	<i>[Signature]</i>	10-11
	Date	Date
Approved in EMS:	<i>[Signature]</i>	10-12
	Date	Date
Invoice Reviewed:	<i>[Signature]</i>	10-12
	Date	Date
Approved By:	<i>[Signature]</i>	10-12-99
	Date	Date

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/99
DATE	10/20/99
INVOICE NO.	32180
TOTAL AMOUNT DUE	(\$166.83)

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DOI NO.	GRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice				09/99	A	COM	0.0312	0.0047		0.0359	(4,647)	(\$166.83)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 09/99.											(4,647)	(\$166.83)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32180 ***



Entered in EMS: [Signature] 10-11
 Date

Approved in EMS: [Signature] 10-12
 Date

Invoice Reviewed: [Signature] 10-12
 Signature Date

Approved By: John R. [Signature] 10.12.99
 Signature Date

B4

10/11/1999 10:18

NUI CORPORATION SETTLEMENT OF SHORT PAY

Vendor	Florida Gas Transmission		
Division/Supplier	CGF		
Invoice Number	30595		
Invoice Date	10-Jul-99		
Flow Month	May-99		
Amount originally paid	\$26,499.47		
Amount which should have been paid	\$74,841.00	Pay Date	<u>10/20/1999</u>
Amount due Vendor	(\$48,341.53)		

Reviewed by: *Tracey Robinson* 10/18/99
 Date: _____

Approval: *John R. Gondek* 10/18/99
 Date: _____

Explanation: Bookout volume changed after invoice was presented for payment, original payment approved by T&E FGT has proved support for changes, OK to pay per M. Cahill.
 Note: a bracketed number indicates that we owe the counterparty; no brackets means they owe us.

JUL 20 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRDA/SUNAT Affiliate

Page 1

DATE	07/30/99
DATE	07/20/99
INVOICE NO.	30595
TOTAL AMOUNT DUE	\$122,424.60

CUSTOMER: **KUL CORPORATION** *CGF*
 ATTN: Tracy Robinson/Noreen Navarro
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3250354521
 ABA # 111000017

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: CASH IN/CASH OUT BUNS NO: 056711344 AT (713)853-5657 WITH ANY QUERIES REGARDING THIS INVOICE
 OR CODE LIST

Q1 NO.	RECEIPTS DRM No.	DELIVERIES PDI NO. DRM No.	PROD MONTH	TC	RC	RATES			VOLUMES DTM DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	CID - Net Market Delivery Imbalance		05/99		MCI	2.8662	0.0121		20,870	\$74,044.60
	CID - Net Receipt Imbalance		05/99		MRI	2.2800			20,870	\$47,683.60
			TOTAL FOR MONTH OF 05/99.						46,870	\$122,424.60

*** END OF INVOICE 30595 ***

Handwritten:
 9206 ok - HA 76,499
 20,870
 30,074 74,083 07



Entered in EMS: *M* 7-12
 Approved in EMS: *M* 7-19
 Invoice Reviewed: *M* 7-19
 Approved By: *Mary Lou Phillips* 7/19/99

INV. 011 FILED
REC. B. 1999 12:06PM
101 BEDMINSTER

P.02
98X
DEC-06-1999 11:45

B5

OCT - 5 1999

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99
DUPLICATE	10/8/99 10/1/99
INVOICE NO.	31963
TOTAL AMOUNT DUE	\$121,905.99

CUSTOMER: ~~NUI CORPORATION~~ *Ref*
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION QUINS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
	RESERVATION CHARGE				09/99	A	RES	0.7719	0.0076		0.7795	165,000	\$128,617.50	<i>TDC</i>
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5488, at poi 16114			<i>5500 Day</i>	09/99	A	TRL	0.7719	0.0076	<i>21 Day</i>	0.7795	(810)	(\$631.40)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117			<i>index Ohio</i>	09/99	A	TRL	0.7719	0.0076	<i>17th Day</i>	0.7795	(5,340)	(\$4,162.53)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16116			<i>NUIE</i>	09/99	A	TRL	0.7719	0.0076	<i>23 Day</i>	0.7795	(690)	(\$537.86)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16116			<i>PR Energy</i>	09/99	A	TRL	0.7719	0.0076	<i>18 Day</i>	0.7795	(1,440)	(\$1,122.48)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16116			<i>Premier</i>	09/99	A	TRL	0.7719	0.0076	<i>11 Day</i>	0.7795	(330)	(\$257.24)	
				<i>State of Florida</i>	09/99	A	TRL	0.7719	0.0076		0.7795	156,390	\$121,905.99	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/99.

*** END OF INVOICE 31963 ***



Entered in EMS: *M* 10-4
 Initials Date
 Approved in EMS: *M* 10-4
 Initials Date
 Invoice Reviewed: *M* 10-4
 Signature Date
 Approved By: *J. [Signature]* 10-5-99
 Signature Date

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OCT - 5 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: CGF NUI CORPORATION ATTN: MORENE NAVARRO PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
INVOICE NO.	31889		
DATE	10/8/99		
TOTAL AMOUNT DUE	\$198,772.50		

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS NO.	DRM NO.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRM NO.				BASE	SURCHARGES	DISC	NET		
SERVATION CHARGE				09/99	A	RES	0.7719	0.0076		0.7795	255,000	\$198,772.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/99.											255,000	\$198,772.50

8500 Day

*** END OF INVOICE 31889 ***



Entered in EMS: 10-4
 Initials Date
 Approved in EMS: 10-4
 Initials Date
 Invoice Reviewed: 10-4
 Signature Date
 Approved By: 10-5-99
 Signature Date

B7

OCT - 5 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/99
DUE	10/8/99
INVOICE NO.	31909
TOTAL AMOUNT DUE	\$325,280.79

CUSTOMER: ~~NUI CORPORATION~~ *CRF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
		RESERVATION CHARGE	09/99	A	RES	0.3687	0.0076		0.3763	872,400	\$328,284.12 <i>TDC</i>
		NO NOTICE RESERVATION CHARGE	09/99	A	NNR	0.0590			0.0590	112,500	\$6,637.50 <i>TDC</i>
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 <i>State of Florida</i>	09/99	A	TRL	0.3687	0.0076 <i>200 Day</i>		0.3763	(7,500)	(\$2,822.25)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 <i>MI-E</i>	09/99	A	TRL	0.3687	0.0076 <i>37 Day</i>		0.3763	(11,130)	(\$4,188.22)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 <i>Tax Ohio</i>	09/99	A	TRL	0.3687	0.0076 <i>55 Day</i>		0.3763	(1,650)	(\$620.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117 <i>Tax Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>50 Day</i>		0.3763	(150)	(\$56.45)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117 <i>FA Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>45 Day</i>		0.3763	(1,350)	(\$508.01)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117 <i>Interstate Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>50 Day</i>		0.3763	(150)	(\$56.45)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117 <i>Premier</i>	09/99	A	TRL	0.3687	0.0076 <i>99 Day</i>		0.3763	(2,970)	(\$1,117.61)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 <i>State of Florida</i>	09/99	A	TRL	0.3687	0.0076 <i>24 Day</i>		0.3763	(720)	(\$270.94)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/99.

959,280 \$325,280.79

*** END OF INVOICE 31909 ***



Entered in EMS: *[Signature]* 10-4
 Approved in EMS: *[Signature]* 10-4
 Invoice Reviewed: *[Signature]* 10-5-99
 Approved By: *[Signature]* 10-5-99

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