AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 990001-EI</u>

Dear Ms. Bayo:

1

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Undre Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

APP _____ Tha CAF _____ Tha CMU _____ Tha CTR _____ EAG ____ LEG ____ MAS _3 OPC _____ RRR _____ SEC ____ WAW ____ OTH _____ LLW/pp Enclosures

Thank you for your assistance in connection with this matter.

Sincerel Willis ée Ŀ

All Parties of Record (w/o encls.) cc: PSC-BUREAU OF RECORDS

RDC

DOCUMENT RUMPER-DATE

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FFBD-RECORDS/REPORTING

FPSC Form 423-1

1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

0effrey Onionister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	МТС	Gannon	10/04/99	F02	•	*	1,067.00	\$27.9467
2.	Gannon	Central	Tampa	MTC	Gannon	10/05/99	F02	*	•	1,245.60	\$27.9466
З.	Gannon	Central	Tampa	MTC	Gannon	10/07/99	F02	*	*	652.81	\$27.9467
4.	Gannon	Central	Tampa	MTC	Gannon	10/11/99	F02	•	*	177.29	\$26.1790
5.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	٠	*	885.02	\$26.1797
6.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	*	*	177.83	\$26,1801
7.	Gannon	Central	Tampa	MTC	Gannon	10/13/99	F02	•	*	169.52	\$26.1802
8.	Gannon	Central	Tampa	MTC	Gannon	10/15/99	F02	•	*	890.48	\$26.1795
9.	Gannon	Central	Tampa	MTC	Gannon	10/19/99	F02	•	*	273.50	\$26.0964
10.	Gannon	Central	Tampa	MTC	Gannon	10/20/99	F02	*	*	711.55	\$26.0963
11.	Gannon	Central	Tampa	MTC	Gannon	10/22/99	F02	•	*	535.93	\$26.0963
12.	Gannon	Central	Tampa	MTC	Gannon	10/25/99	F02	•	•	178.45	\$26.6165
13.	Gannon	Central	Tampa	MTC	Gannon	10/26/99	F02	*	*	178.24	\$26.6159
14.	Gannon	Central	Tampa	MTC	Gannon	10/27/99	F02	•	•	178.17	\$26.6157
15.	Gannon	Central	Tampa	MTC	Gannon	10/28/99	F02	•	*	178.24	\$26.6159
16.	Big Bend	Central	Tampa	MTC	Big Bend	10/19/99	F02	*	*	1,067.38	\$26.0964
17.	Big Bend	Central	Tampa	MTC	Big Bend	10/20/99	F02	*	•	1,243.86	\$26.0963
18.	Big Bend	Central	Tampa	MTC	Big Bend	10/21/99	F02	•	•	1,959.43	\$26.0964
19.	Big Bend	Central	Tampa	MTC	Big Bend	10/22/99	F02	*	•	1,781.98	\$26.0964
20.	Big Bend	Central	Tampa	MTC	Big Bend	10/23/99	F02	*	٠	356.81	\$26.3512
21.	Big Bend	Central	Tampa	MTC	Big Bend	10/25/99	F02	*	*	356.38	\$26.6162
22.	Big Bend	Central	Tampa	MTC	Big Bend	10/26/99	F02	•	•	714.36	\$26.6160
23.	Big Bend	Central	Tampa	MTC	Big Bend	10/28/99	F02	*	•	10,017.57	\$26.6162
24.	Big Bend	Exxon	Tampa	MTC	Big Bend	10/17/99	F02	•	•	1,058.90	\$26.6159
⁻ 25.	Hookers Point	Central	Tampa	MTC	Hookers Point	10/20/99	F02	*	•	24,505.61	\$20.4500

DOCUMENT NUMBER-DATE

15320 DEC 15 8 FPOC-RECORDSTREPORTING

• No analysis Taken

'SC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

ne lo.)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (K)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
÷	Gannon	Central	Gannon	10/04/99	 F02	1,067.00											\$27.9467
,	Gannon	Central	Gannon	10/05/99	F02	1,245.60									\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$27.9467 \$27.9466
3	Gannon	Central	Gannon	10/07/99	F02	652.81									\$0.0000	\$0.0000	\$27.9466 \$27.9467
1	Gannon	Central	Gannon	10/11/99	F02	177.29									\$0.0000	\$0.0000	\$26.1790
;	Gannon	Central	Gannon	10/12/99	F02	885.02									\$0.0000	\$0.0000	\$26,1797
3	Gannon	Central	Gannon	10/12/99	F02	177.83									\$0.0000	\$0.0000	\$26.1801
7.	Gannon	Central	Gannon	10/13/99	F02	169.52									\$0.0000	\$0.0000	\$26.1802
3.	Gannon	Central	Gannon	10/15/99	F02	890.48									\$0.0000	\$0.0000	\$26.1795
Э.	Gannon	Central	Gannon	10/19/99	F02	273.50									\$0.0000	\$0.0000	\$26.0964
0.	Gannon	Central	Gannon	10/20/99	F02	711.55									\$0.0000	\$0.0000	\$26.0963
1.	Gannon	Central	Gannon	10/22/99	F02	535.93									\$0.0000	\$0.0000	\$26.0963
2.	Gannon	Central	Gannon	10/25/99	F02	178.45									\$0.0000	\$0.0000	\$26.6165
3.	Gannon	Central	Gannon	10/26/99	F02	178.24									\$0.0000	\$0.0000	\$26.6159
4.	Gannon	Central	Gannon	10/27/99	F02	178.17									\$0.0000	\$0.0000	\$26.6157
5.	Gannon	Central	Gannon	10/28/99	F02	178.24									\$0.0000	\$0.0000	\$26.6159
i 6 .	Big Bend	Central	Big Bend	10/19/99	F02	1,067.38									\$0.0000	\$0.0000	\$26.0964
17.	Big Bend	Central	Big Bend	10/20/99	F02	1,243.86									\$0.0000	\$0.0000	\$26.0963
í 8 .	Big Bend	Central	Big Bend	10/21/99	F02	1,959.43									\$0.0000	\$0.0000	\$26.0964
9.	Big Bend	Central	Big Bend	10/22/99	F02	1,781.98									\$0.0000	\$0.0000	\$26,0964
20.	Big Bend	Central	Big Bend	10/23/99	F02	356.81									\$0.0000	\$0.0000	\$26.3512
21.	Big Bend	Central	Big Bend	10/25/99	F02	356.38									\$0.0000	\$0.0000	\$26.6162
<u>?</u> 2.	Big Bend	Central	Big Bend	10/26/99	F02	714.36									\$0.0000	\$0.0000	\$26.6160
23.	Big Bend	Central	Big Bend	10/28/99	F02	10,017.57									\$0.0000	\$0.0000	\$26.6162
24.	Big Bend	Exxon	Big Bend	10/17/99	F02	1,058.90									\$0.0000	\$0.0000	\$26.6159
25.	Hookers Point	Central	Hookers Point	10/20/99	F02	24,505.61									\$0.0000	\$0.0000	\$20.4500

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Page 1 of 1

FPSC Form 423-1(b)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

Reason for Revision € New Delivered Price (k) Director Financial Reporting New Value (j) Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 Old Vatue (j) Jeffrey Ch 4. Signature of Official Submitting Report: Designator & Title Column £ Form No. Old Volume (Bbls) Original Line Number (e) Supplier (d) 2. Reporting Company: Tampa Electric Company 1. Reporting Month: October Year: 1999 Form Plant Name (c) Month Reported (b) None ... Line No.

FPSC FORM 423-1(b) (2/87)

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PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: October Year: 1999

. Reporting Company: Tampa Electric Company

. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Spronister, Director Financial Reporting

As Resained Cast Quality

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6. Date Completed: December 15, 1999

ine No. ja)	• Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Re Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash	Moisture Content % (m)
1. 2. 3.	Zeigler Coal Peabody Development Peabody Development	10,IL,145,157 10,IL,165 9,KY,225	LTC LTC S	RB RB RB	73,921.70 3,040.30 56,423.00			\$43.935 \$38.040 \$28.340	2.98 1.66 2.86	11,015 12,274 11,506	9.26 7.26 9.01	13.00 9.94 11.65

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

=PSC FORM 423-2 (2/87)

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SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

.

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

. .

6. Date Completed: December 15, 1999

\е 0. (а)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)

1.	Zeigler Coal	10,1L,145,157	LTC	73,921.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	3,040.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	S	56,423.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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'SC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form fire Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999

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								Rail Cha	ges		Waterborr	ne Charge	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
ine	Э	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	÷	Facility
Jo.	. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
		••••••														
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,921.70		\$0.000		\$0.000							\$43.935
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,040.30		\$0.000		\$0.000							\$38,040
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	56,423.00		\$0.000		\$0.000							\$28.340

(1) As Electro-Coat Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

[>]SC FORM 423-2(b) (2/87) 012

²SC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

. Reporting Month: October Year: 1999

. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: December 15, 1999

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

							T 4 4			As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	- Sulfur Content % (j)	BTU Content (BTU/lb) (k)	- Ash Content % (I)	- Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	62,842.10			\$32.891	2.59	12724	8.84	7.14
2.	Peabody Development	19,WY,05	S	RB	60,248.10			\$22.540	0.19	8868	4.37	27.01
3.	Jader Fuel Co	10,IL,165	LTC	RB	53,420.50			\$31.850	2.80	12703	10.18	6.12
4.	Jader Fuel Co	10,1L,165	S	RB	8,919.80			\$30.400	3.46	12241	12.70	6.45
5.	American Coal	10,IL,165	LTC	RB	73,446.00			\$32.290	1.23	12137	6.40	11.38
6.	Sugar Camp	10,IL,059	S	RB	10,567.80			\$31.050	3.16	12384	11.06	6.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

PSC FORM 423-2 (2/87)

SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Chronister, Director Financial Reporting

- 4

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Forma

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: December 15, {999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	62,842.10	N/A	\$0.000		(\$0.159)		\$0.000		
2.	Peabody Development	19,WY,05	s	60,248.10	N/A	\$0.000		\$0.000		\$0.000		
3.	Jader Fuel Co	10,IL,165	LTC	53,420.50	N/A	\$0.000		(\$0.150)		\$0.000		
4.	Jader Fuel Co	10,IL,165	S	8,919.80	N/A	\$0.000		(\$0.150)		\$0.000		
5.	American Coal	10,IL,165	LTC	73,446.00	N/A	\$0.000		\$0.000		\$0.000		
6.	Sugar Camp	10,IL,059	s	10,567.80	N/A	\$0.000		\$0.000		\$0.000		

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC FORM 423-2(a) (2/87)

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'SC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

.

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Chronister, Director Financial Reporting
 Date Completed: December 15, 1999

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						(2)	Add'i	Rail Char	rges		Waterborr	ne Charge	s		Total	Delivered
ine ło. [a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rait Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1. 5	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	62,842.10		\$0.000		\$0.000							\$32.891
2. F	Development	19,WY,05	Campbell Cnty, Wy	RB	60,248.10		\$0.000		\$0.000							\$22.540
3	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	53,420.50		\$0.000		\$0.000							\$31.850
4. 、	Jader Fuel Co	10,iL,165	Saline Cnty, IL	RB	8,919.80		\$0.000		\$0.000							\$30.400
5. /	American Coal	10,IL.,165	Saline Cnty, IL	RB	73,446.00		\$0.000		\$0.000							\$32.290
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	10,567.80		\$0.000		\$0.000							\$31.050

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

²SC FORM 423-2(b) (2/87)

As Received Coal Quality Chronister, Director Financial Reporting BTU Content (BTU/lb) Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 4. Name, Title & Telephone Number of Contact Person Concerning Data Sulfur Content MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY Price Transfer Delivered (\$/Ton) Facility 6. Date Completed: December 15, 1998 5. Signature of Official Submitting Form Transport Charges (\$/Ton) Total (813) 228 - 1609 Tons Transport Mode . Plant Name: Electro-Coal Transfer Facility - Polk Station (1) Mine Location . Reporting Company: Tampa Electric Company . Reporting Month: October Year: 1999 Supplier Name PSC Form 423-2 e e (a)

Ash Moisture Content Content 5.81 % E 8.01 % € 13,083 S 2.31 % 🕞 \$34.028 Ξ £ Effective Purchase Price (\$/Ton) (g) 23,314.27 € (e) RB Purchase Type (d) S <u>છ</u> 3,W.VA.,061 **Consolidation Coal** a ...

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

PSC FORM 423-2 (2/87)

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⁻PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

Hey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1999

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1.	Consolidation Coal	3,W.VA.,061	S	23,314.2	7 N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form: Vettrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Reporting Company: Tampa Electric Company

Reporting Month: October Year: 1999

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

								Rail Cha	rges		Waterbor	ne Charge	s			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
ine		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
lo.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	' (k)	(I)	(m)	(n)	(o)	(p)	(p)
												•••••				
Co	onsolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	23,314.27	,	\$0.000		\$0,000							\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

PSC FORM 423-2(b) (2/87)

'SC Form 423-2(b)

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

. Reporting Month: October Year: 1999

. Reporting Company: Tampa Electric Company

. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1.	Transfer Facility	N/A	N/A	OB	242,858.00			\$45.594	2.99	11787	8.53	10.92

2SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	242,858.00	N/A	\$0.000		\$0.000		\$0.000	

PSC FORM 423-2(a) (2/87)

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2SC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

(813) - 228 - 1609

5. Signature of Official Submitting Form.

							Add'l					Total				
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
.ine		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
NO.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)	(n)	(o)	(p)	(q)
	· ····						•••••		· ·							
1. Irai	nsfer Facility	N/A	Davant, La.	OB	242,858.00		\$0.000		\$0.000							\$45.594

PSC FORM 423-2(b) (2/87)

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²SC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form-

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999

						FFFFFFFFFFFFF			As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)			
1.	Transfer Facility	N/A	N/A	OB	206,084.00			\$38.901	1.11	10,921	6.60	16.75			
2.	Gatliff Coal	8,KY,235	LTC	UR	40,828.00			\$63.720	0.85	12,406	7.96	8.97			
3.	Gatliff Coal	8,KY,195	LTC	UR	27,174.00			\$63.470	1.33	12,753	7.90	7.14			

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PSC FORM 423-2 (2/87) 012

²SC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Forpar-Jeirrey Chronister, Director Financial Reporting

Plant Name: Gannon Station

6. Date Completed: December 15, 4999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	206,084.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	40,828.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	27,174.00	N/A	\$0.000		\$0.000		\$0.000	

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PSC FORM 423-2(a) (2/87)

'SC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form effrey Chronister, Director Financial Reporting

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6. Date Completed: December 15, 1999

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

Waterborne Charges **Rail Charges** Add'l Total River Effective Shorthaul Other Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Barge loading Rail FOB Plant Barge Water Related tation Mine Shipping ne port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price lo. Supplier Name Location Point Mode Tons (\$/Ton) (b) (d) a) (c) (e) **(f)** (g) (h) (i) (j) (k) (I) (n) (q) (m) (0) (p) 1. Transfer Facility N/A Davant, La. OB 206,084.00 \$0.000 \$0.000 \$38.901 2. Gatliff Coal 8,KY,235 Whitley Cnty, KY UR 40,828.00 \$0.000 \$0.000 \$63.720 3. Gatliff Coal 8,KY,195 Pike Cnty, KY UR 27,174.00 \$0.000 \$0.000 \$63.470

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FPSC FORM 423-2(b) (2/87)

^oSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

5. Signature of Official Submitting Form: they Chronister, Director Financial Reporting 6. Date Completed: December 15, 1998

As Received Coal Quality Effective Total FOB Plant Sulfur BTU Ash Moisture Purchase Transport Price Content Content Content Mine Purchase Transport Price Charges Content ine Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % Supplier Name Location Туре 10. (i) (1) (b) (c) (d) (e) (f) (g) (h) (i) (k) (m) a) 48.992 3.04 11,638 8.56 11.18 Transfer facility N/A N/A OB 62,183.00 1.

PSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

1. Reporting Month: October Year: 1999

3. Plant Name: Polk Station

6. Date Completed: December 15, 1999-

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer facility	N/A	N/A	62,183.00	N/A	0.000		0.000		0.000	

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FPSC FORM 423-2(a) (2/87)

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²SC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
6. Date Completed: December 15, 1999

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation FOB Plant ine Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price Supplier Name Location Point Mode (\$/Ton) 10. Tons (a) (b) (C) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) (n) (0) (p) (q) OB 1. Transfer facility N/A Davant, La. 62,183.00 \$0.000 \$0.000 \$48.992

PSC FORM 423-2(b) (2/87)

⁻PSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

onister, Director Financial Reporting Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 ē 5. Date Completed: December 15, 1999 4. Signature of Official Submitting Forper 2. Reporting Company: Tampa Electric Company 1. Reporting Month: October Year: 1999

Reason for Revision (m) Delivered Price Transfer Facility (\$/Ton) (I) New Value (k) Old Value (j) Column Designator & Title Ξ Form (†) Old Volume Tons (g) Original Line Number (f) Supplier (e) Intended Generating Plant (d) Form Plant Name (c) Month Reported (b) None -Line No.

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Page 1 of 1