

# AUSLEY & McMULLEN

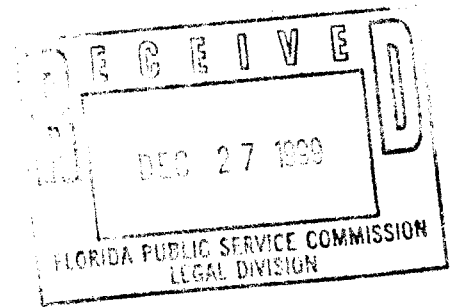
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December 27, 1999

HAND DELIVERED

ORIGINAL



Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of November, 1999 and Revision to Schedule A9 for the months of August, September and October, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

WFA \_\_\_\_\_  
LPP \_\_\_\_\_  
SAF \_\_\_\_\_  
SMU \_\_\_\_\_ JDB/bjd  
STR \_\_\_\_\_ Enclosures  
EAG \_\_\_\_\_  
EG \_\_\_\_\_  
AS \_\_\_\_\_ cc: All Parties of Record (w/enc.)  
MPC \_\_\_\_\_  
ISR \_\_\_\_\_  
EC \_\_\_\_\_  
VAW \_\_\_\_\_  
YTH \_\_\_\_\_

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (\*) on this 27th day of December, 1999 to the following:

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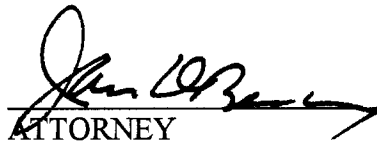
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**TAMPA ELECTRIC COMPANY**

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1999

SCHEDULE A1

|  | \$              |                 |                      |         | MWH          |              |                      |         | cents/KWH |           |                      |         |
|--|-----------------|-----------------|----------------------|---------|--------------|--------------|----------------------|---------|-----------|-----------|----------------------|---------|
|  | ACTUAL          | ESTIMATED       | DIFFERENCE<br>AMOUNT | %       | ACTUAL       | ESTIMATED    | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1. Fuel Cost of System Net Generation (A3)   | 21,822,508      | 25,603,402      | (3,780,894)          | (14.8)  | 1,255,108    | 1,275,781    | (20,673)             | (1.6)   | 1.73870   | 2.00688   | (0.26818)            | (13.4)  |
| 2. Spent Nuclear Fuel Disposal Cost  | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 3. Coal Car Investment   | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)                                       | (2,961)         | (3,000)         | 39                   | (1.3)   | 1,255,108 a) | 1,275,781 a) | (20,673)             | (1.6)   | (0.00024) | (0.00024) | 0.00000              | 0.0     |
| 4b. Adjustments to Fuel Cost   | (606,674)       | 0               | (606,674)            | 0.0     | 1,255,108 a) | 1,275,781 a) | (20,673)             | (1.6)   | (0.04834) | 0.00000   | (0.04834)            | 0.0     |
| 4c. Adjustments to Fuel Cost   | (351)           | 0               | (351)                | 0.0     | 1,255,108 a) | 1,275,781 a) | (20,673)             | (1.6)   | (0.00003) | 0.00000   | (0.00003)            | 0.0     |
| 5. TOTAL COST OF GENERATED POWER<br>(Lines 1 through 4c)                                     | 21,212,522      | 25,600,402      | (4,387,880)          | (17.1)  | 1,255,108    | 1,275,781    | (20,673)             | (1.6)   | 1.69010   | 2.00665   | (0.31655)            | (15.8)  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 1,154,827       | 816,100         | 338,727              | 41.5    | 30,396       | 20,220       | 10,176               | 50.3    | 3.79927   | 4.03610   | (0.23683)            | (5.9)   |
| 7. Energy Cost of Sch. C,X Economy Purchases (Broker) (                                      | 0               | 40,900          | (40,900)             | (100.0) | 0            | 873          | (873)                | (100.0) | 0.00000   | 4.68499   | (4.68499)            | (100.0) |
| 8. Energy Cost of Other Economy Purchases (Non-Broker)                                       | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0               | 0               | 0                    | 0.0     | 0 a)         | 0 a)         | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 11. Payments to Qualifying Facilities (A8)   | 708,465         | 702,400         | 6,065                | 0.9     | 35,198       | 34,055       | 1,143                | 3.4     | 2.01280   | 2.06255   | (0.04975)            | (2.4)   |
| 12. TOTAL COST OF PURCHASED POWER<br>(Lines 6 through 11)                                    | 1,863,292       | 1,559,400       | 303,892              | 19.5    | 65,594       | 55,148       | 10,446               | 18.9    | 2.84064   | 2.82766   | 0.01298              | 0.5     |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)   |                 |                 |                      |         | 1,320,702    | 1,330,929    | (10,227)             | (0.8)   |           |           |                      |         |
| 14. Fuel Cost of Economy Sales (A6)  | 0               | 949,500         | (949,500)            | (100.0) | 0            | 51,888       | (51,888)             | (100.0) | 0.00000   | 1.82990   | (1.82990)            | (100.0) |
| 15. Gain on Economy Sales - 80% (A6)   | 0               | 168,800         | (168,800)            | (100.0) | 0 a)         | 51,888 a)    | (51,888)             | (100.0) | 0.00000   | 0.32532   | (0.32532)            | (100.0) |
| 16. Fuel Cost of Sch. D Separ. Sales (A6)  | 329,673         | 343,700         | (14,027)             | (4.1)   | 17,696       | 20,370       | (2,674)              | (13.1)  | 1.86298   | 1.68729   | 0.17569              | 10.4    |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 116,159         | 110,100         | 6,059                | 5.5     | 1,668        | 5,661        | (3,993)              | (70.5)  | 6.96397   | 1.94489   | 5.01908              | 258.1   |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6)   | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6)   | 0               | 0               | 0                    | 0.0     | 0            | 0            | 0                    | 0.0     | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 20. Fuel Cost of HPP Sch. D Separ. Sales (A6)  | (24,721)        | 105,300         | (130,021)            | (123.5) | 0            | 4,600        | (4,600)              | (100.0) | 0.00000   | 2.28913   | (2.28913)            | (100.0) |
| 21. Fuel Cost of Other Power Sales (A6)  | 2,546,879       | 0               | 2,546,879            | 0.0     | 85,929       | 0            | 85,929               | 0.0     | 2.96393   | 0.00000   | 2.96393              | 0.0     |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES<br>(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 2,967,990       | 1,677,400       | 1,290,590            | 78.9    | 105,293      | 82,519       | 22,774               | 27.6    | 2.81879   | 2.03274   | 0.78605              | 38.7    |
| 23. Net inadvertant Interchange  |                 |                 |                      |         | (845)        | 0            | (845)                | 0.0     |           |           |                      |         |
| 24. Wheeling Rec'd. less Wheeling Del'd.   |                 |                 |                      |         | (930)        | 0            | (930)                | 0.0     |           |           |                      |         |
| 25. Interchange and Wheeling Losses  |                 |                 |                      |         | 2,625        | 1,200        | 1,425                | 118.8   |           |           |                      |         |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS<br>(LINE 5 + 12 - 22 + 23 + 24 - 25)               | 20,107,824      | 25,482,402      | (5,374,578)          | (21.1)  | 1,211,009    | 1,247,210    | (36,201)             | (2.9)   | 1.66042   | 2.04315   | (0.38273)            | (18.7)  |
| 27. Net Unbilled   | (1,741,014) (a) | (1,332,049) (a) | (408,965)            | 30.7    | (83,197)     | (62,038)     | (21,159)             | 34.1    | (0.14185) | (0.10826) | (0.03359)            | 31.0    |
| 28. Company Use  | 80,567 (a)      | 73,003 (a)      | 7,564                | 10.4    | 3,850        | 3,400        | 450                  | 13.2    | 0.00656   | 0.00593   | 0.00063              | 10.6    |
| 29. T & D Losses   | 1,318,949 (a)   | 1,820,826 (a)   | (501,877)            | (18.6)  | 63,028       | 75,478       | (12,450)             | (16.5)  | 0.10747   | 0.13172   | (0.02425)            | (18.4)  |
| 30. System KWH Sales   | 20,107,824      | 25,482,402      | (5,374,578)          | (21.1)  | 1,227,328    | 1,230,370    | (3,042)              | (0.2)   | 1.63834   | 2.07112   | (0.43278)            | (20.9)  |
| 31. Wholesale KWH Sales  | (597,224)       | (207,174)       | (390,050)            | 188.3   | (36,453)     | (10,003)     | (26,450)             | 264.4   | 1.63834   | 2.07112   | (0.43278)            | (20.9)  |
| 32. Jurisdictional KWH Sales   | 19,510,600      | 25,275,228      | (5,764,628)          | (22.8)  | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 1.63834   | 2.07112   | (0.43278)            | (20.9)  |
| 33. Jurisdictional Loss Multiplier - 1.00068   |                 |                 |                      |         |              |              |                      |         |           |           |                      |         |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses  | 19,523,867      | 25,292,415      | (5,768,548)          | (22.8)  | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 1.63946   | 2.07253   | (0.43307)            | (20.9)  |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictional                                      | 369,711         | 377,930         | (8,219)              | (2.2)   | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 0.03105   | 0.03097   | 0.00008              | 0.3     |
| 35a. Fuel Credit Differential - FMPA Sale  | 0               | 0               | 0                    | 0.0     | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 35b. Oil Below the Discharge Valve   | 0               | 0               | 0                    | 0.0     | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 36. True-up *  | (438,426)       | (438,426)       | 0                    | 0.0     | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | (0.03682) | (0.03593) | (0.00089)            | 2.5     |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 19,455,152      | 25,231,919      | (5,776,767)          | (22.9)  | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 1.63369   | 2.06757   | (0.43388)            | (21.0)  |
| 38. Revenue Tax Factor   |                 |                 |                      |         |              |              |                      |         | 1.00072   | 1.00072   | 0.00000              | 0.0     |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  |                 |                 |                      |         |              |              |                      |         | 1.63487   | 2.06906   | (0.43419)            | (21.0)  |
| 40. GPIF * (Already Adjusted for Taxes)  | (15,879)        | (15,879)        | 0                    | 0.0     | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | (0.00132) | (0.00128) | (0.00004)            | 3.1     |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF)  | 19,439,473      | 25,216,240      | (5,776,767)          | (22.9)  | 1,190,875    | 1,220,367    | (29,492)             | (2.4)   | 1.63355   | 2.06778   | (0.43423)            | (21.0)  |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH                                       |                 |                 |                      |         |              |              |                      |         | 1.634     | 2.068     | (0.434)              | (21.0)  |

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER, 1999

SCHEDULE A1

|   | \$             |                |                      |         | MWH        |            |                      |        | cents/KWH   |           |                      |           |
|---|----------------|----------------|----------------------|---------|------------|------------|----------------------|--------|-------------|-----------|----------------------|-----------|
|   | ACTUAL         | ESTIMATED      | DIFFERENCE<br>AMOUNT | %       | ACTUAL     | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL      | ESTIMATED | DIFFERENCE<br>AMOUNT | %         |
| 1. Fuel Cost of System Net Generation (A3)  | 302,102,913    | 342,710,434    | (40,607,521)         | (11.8)  | 14,532,942 | 16,541,393 | (2,008,452)          | (12.1) | 2.07875     | 2.07184   | 0.00691              | 0.3       |
| 2. Spent Nuclear Fuel Disposal Cost   | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 3. Coal Car Investment  | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losse                                       | (42,811)       | (33,000)       | (9,811)              | 29.7    | 14,532,942 | 16,541,393 | (2,008,452)          | (12.1) | (0.00029)   | (0.00020) | (0.00009)            | 45.0      |
| 4b. Adjustments to Fuel Cost  | (6,673,414)    | 0              | (6,673,414)          | 0.0     | 14,532,942 | 16,541,393 | (2,008,452)          | (12.1) | (0.04592)   | 0.00000   | (0.04592)            | 0.0       |
| 4c. Adjustments to Fuel Cost  | (5,145)        | 0              | (5,145)              | 0.0     | 14,532,942 | 16,541,393 | (2,008,452)          | (12.1) | (0.00004)   | 0.00000   | (0.00004)            | 0.0       |
| 5. TOTAL COST OF GENERATED POWER<br>(Lines 1 through 4c)                                    | 295,381,543    | 342,677,434    | (47,295,891)         | (13.8)  | 14,532,942 | 16,541,393 | (2,008,452)          | (12.1) | 2.03250     | 2.07164   | (0.03914)            | (1.9)     |
| 6. Fuel Cost of Purchased Power - Firm (A7)   | 55,675,946     | 18,991,300     | 36,684,646           | 193.2   | 1,486,434  | 525,106    | 961,328              | 183.1  | 3.74560     | 3.61666   | 0.12894              | 3.6       |
| 7. Energy Cost of Sch. C,X Economy Purchases (Broker)                                       | (14,294)       | 1,078,500      | (1,092,794)          | (101.3) | 14         | 23,624     | (23,610)             | (99.9) | (102.10000) | 4.56527   | (106.66527)          | (2,336.5) |
| 8. Energy Cost of Other Economy Purchases (Non-Brok   | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 9. Energy Cost of Sch. E Economy Purchases (A9)   | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 10. Capacity Cost of Sch. E Economy Purchases   | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 11. Payments to Qualifying Facilities (A8)  | 8,339,049      | 7,688,700      | 650,349              | 8.5     | 382,562    | 379,998    | 2,564                | 0.7    | 2.17979     | 2.02335   | 0.15644              | 7.7       |
| 12. TOTAL COST OF PURCHASED POWER<br>(Lines 6 through 11)                                   | 64,000,701     | 27,758,500     | 36,242,201           | 130.6   | 1,869,010  | 928,728    | 940,282              | 101.2  | 3.42431     | 2.98887   | 0.43544              | 14.6      |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)  |                |                |                      |         | 16,401,952 | 17,470,121 | (1,068,170)          | (6.1)  |             |           |                      |           |
| 14. Fuel Cost of Economy Sales (A6)   | 419,177        | 20,882,700     | (20,463,523)         | (98.0)  | 23,407     | 1,105,087  | (1,081,680)          | (97.9) | 1.79082     | 1.88969   | (0.09887)            | (5.2)     |
| 15. Gain on Economy Sales - 80% (A6)  | 50,070         | 4,839,600      | (4,789,530)          | (99.0)  | 23,407     | 1,105,087  | (1,081,680)          | (97.9) | 0.21391     | 0.43794   | (0.22403)            | (51.2)    |
| 16. Fuel Cost of Sch. D Separ. Sales (A6)   | 3,135,293      | 3,954,200      | (818,907)            | (20.7)  | 199,091    | 238,061    | (38,970)             | (16.4) | 1.57480     | 1.66100   | (0.08620)            | (5.2)     |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6)  | 936,272        | 1,247,500      | (311,228)            | (24.9)  | 60,520     | 62,749     | (2,229)              | (3.6)  | 1.54705     | 1.98808   | (0.44103)            | (22.2)    |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6)  | 0              | 0              | 0                    | 0.0     | 0          | 0          | 0                    | 0.0    | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6)  | 673,501        | 559,200        | 114,301              | 20.4    | 22,169     | 23,420     | (1,251)              | (5.3)  | 3.03803     | 2.38770   | 0.65033              | 27.2      |
| 20. Fuel Cost of HPP Sch. D Separ. Sales (A6)   | 5,996,342      | 5,651,800      | 344,542              | 6.1     | 271,006    | 238,900    | 32,106               | 13.4   | 2.21262     | 2.36576   | (0.15314)            | (6.5)     |
| 21. Fuel Cost of Other Power Sales (A6)   | 4,173,617      | 0              | 4,173,617            | 0.0     | 143,420    | 0          | 143,420              | 0.0    | 2.91007     | 0.00000   | 2.91007              | 0.0       |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALE<br>(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 15,384,272     | 37,135,000     | (21,750,728)         | (58.6)  | 719,613    | 1,668,217  | (948,604)            | (56.9) | 2.13785     | 2.22603   | (0.08818)            | (4.0)     |
| 23. Net Inadvertant Interchange   |                |                |                      |         | 92         | 0          | 92                   | 0.0    |             |           |                      |           |
| 24. Wheeling Rec'd. less Wheeling Del'v'd.  |                |                |                      |         | 1,456      | 0          | 1,456                | 0.0    |             |           |                      |           |
| 25. Interchange and Wheeling Losses   |                |                |                      |         | 19,961     | 25,000     | (5,039)              | (20.2) |             |           |                      |           |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS<br>(LINE 5 + 12 - 22 + 23 + 24 - 25)              | 343,997,972    | 333,300,934    | 10,697,038           | 3.2     | 15,663,926 | 15,776,904 | (112,979)            | (0.7)  | 2.19612     | 2.11259   | 0.08353              | 4.0       |
| 27. Net Unbilled  | 1,615,015 (a)  | 1,006,763 (a)  | 608,252              | 60.4    | 75,727     | 47,586     | 28,141               | 59.1   | 0.01086     | 0.00671   | 0.00415              | 61.8      |
| 28. Company Use   | 957,275 (a)    | 880,119 (a)    | 77,156               | 8.8     | 44,886     | 41,600     | 3,286                | 7.9    | 0.00644     | 0.00586   | 0.00058              | 9.9       |
| 29. T & D Losses  | 14,409,751 (a) | 14,409,342 (a) | 409                  | 0.0     | 675,664    | 681,077    | (5,413)              | (0.8)  | 0.09692     | 0.09602   | 0.00090              | 0.9       |
| 30. System KWH Sales  | 343,997,972    | 333,300,934    | 10,697,038           | 3.2     | 14,867,649 | 15,006,641 | (138,993)            | (0.9)  | 2.31373     | 2.22102   | 0.09271              | 4.2       |
| 31. Wholesale KWH Sales   | (9,889,141)    | (5,693,261)    | (4,195,880)          | 73.7    | (411,361)  | (252,078)  | (159,283)            | 63.2   | 2.40401     | 2.25853   | 0.14548              | 6.4       |
| 32. Jurisdictional KWH Sales  | 334,108,831    | 327,607,673    | 6,501,158            | 2.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 2.31117     | 2.22038   | 0.09079              | 4.1       |
| 33. Jurisdictional Loss Multiplier - 1.00068  |                |                |                      |         |            |            |                      |        |             |           |                      |           |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses                                       | 334,336,025    | 327,830,447    | 6,505,578            | 2.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 2.31274     | 2.22189   | 0.09085              | 4.1       |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictional                                     | 4,218,839      | 4,260,721      | (41,882)             | (1.0)   | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 0.02918     | 0.02888   | 0.00030              | 1.0       |
| 35a. Fuel Credit Differential - FMPA Sale   | 0              | 0              | 0                    | 0.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 35b. Oil Below the Discharge Valve  | 0              | 0              | 0                    | 0.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 0.00000     | 0.00000   | 0.00000              | 0.0       |
| 36. True-up *   | (4,822,686)    | (4,822,686)    | 0                    | 0.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | (0.03338)   | (0.03269) | (0.00067)            | 2.0       |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)   | 333,732,178    | 327,268,482    | 6,463,696            | 2.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 2.30856     | 2.21808   | 0.09048              | 4.1       |
| 38. Revenue Tax Factor  |                |                |                      |         |            |            |                      |        | 1.00072     | 1.00072   | 0.00000              | 0.0       |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)   |                |                |                      |         |            |            |                      |        | 2.31022     | 2.21968   | 0.09054              | 4.1       |
| 40. GPIF * (Already Adjusted for Taxes)   | (172,469)      | (172,469)      | 0                    | 0.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | (0.00119)   | (0.00117) | (0.00002)            | 1.7       |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF)   | 333,559,709    | 327,096,013    | 6,463,696            | 2.0     | 14,456,288 | 14,754,563 | (298,276)            | (2.0)  | 2.30903     | 2.21851   | 0.09052              | 4.1       |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH                                      |                |                |                      |         |            |            |                      |        | 2.309       | 2.219     | 0.090                | 4.1       |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 1999  
CURRENT MONTH

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|   | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |         |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|---------|
|   | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       |
| <b>A. FUEL COST &amp; NET POWER TRANSACTION</b>                       |               |            |                      |        |                |             |                      |         |
| 1. FUEL COST OF SYSTEM NET GENERATION                                 | 21,822,508    | 25,603,402 | (3,780,894)          | (14.8) | 302,102,913    | 342,710,434 | (40,607,521)         | (11.8)  |
| a. FUEL REL. R & D AND DEMO. COST                                     | 0             | 0          | 0                    | 0.0    | 0              | 0           | 0                    | 0.0     |
| 2. FUEL COST OF POWER SOLD *  | 2,967,990     | 1,677,400  | 1,290,590            | 76.9   | 15,384,272     | 37,135,000  | (21,750,728)         | (58.6)  |
| 3. FUEL COST OF PURCHASED POWER                                       | 1,154,827     | 816,100    | 338,727              | 41.5   | 55,675,946     | 18,991,300  | 36,684,646           | 193.2   |
| a. DEMAND & NONFUEL COST OF PUR. PWR.                                 | 0             | 0          | 0                    | 0.0    | 0              | 0           | 0                    | 0.0     |
| b. PAYMENT TO QUALIFIED FACILITIES                                    | 708,465       | 702,400    | 6,065                | 0.9    | 8,339,049      | 7,688,700   | 650,349              | 8.5     |
| 4. ENERGY COST OF ECONOMY PURCHASES                                   | 0             | 40,900     | (40,900)             | 0.0    | (14,294)       | 1,078,500   | (1,092,794)          | (101.3) |
| 5. TOTAL FUEL & NET POWER TRANSACTION                                 | 20,717,810    | 25,485,402 | (4,767,592)          | (18.7) | 350,719,342    | 333,333,934 | 17,385,408           | 5.2     |
| 6a. ADJUSTMENTS TO FUEL COST<br>(F.T. MEADE/WAUCHULA WHEELING LOSSES) | (2,961)       | (3,000)    | 39                   | (1.3)  | (42,811)       | (33,000)    | (9,811)              | 29.7    |
| 6b. ADJUSTMENTS TO FUEL COST  | (606,674)     | 0          | (606,674)            | 0.0    | (6,673,414)    | 0           | (6,673,414)          | 0.0     |
| 6c. ADJ. TO FUEL COST   | (351)         | 0          | (351)                | 0.0    | (5,145)        | 0           | (5,145)              | 0.0     |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.                              | 20,107,824    | 25,482,402 | (5,374,578)          | (21.1) | 343,997,972    | 333,300,934 | 10,697,038           | 3.2     |
| * INCLUDES ECONOMY SALES PROFITS (80%)                                |               |            |                      |        |                |             |                      |         |
| <b>B. MWH SALES</b>   |               |            |                      |        |                |             |                      |         |
| 1. JURISDICTIONAL SALES   | 1,190,875     | 1,220,367  | (29,492)             | (2.4)  | 14,456,288     | 14,754,563  | (298,275)            | (2.0)   |
| 2. NONJURISDICTIONAL SALES  | 36,453        | 10,003     | 26,450               | 264.4  | 411,361        | 252,078     | 159,283              | 63.2    |
| 3. TOTAL SALES  | 1,227,328     | 1,230,370  | (3,042)              | (0.2)  | 14,867,649     | 15,006,641  | (138,992)            | (0.9)   |
| 4. JURISDIC. SALES-% TOTAL MWH SALES                                  | 0.9702989     | 0.9918699  | (0.0215710)          | (2.2)  | 0.9723318      | 0.9832022   | (0.0108704)          | (1.1)   |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 1999  
CURRENT MONTH

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|  | CURRENT MONTH |             |                      |         | PERIOD TO DATE |             |                      |         |
|--|---------------|-------------|----------------------|---------|----------------|-------------|----------------------|---------|
|  | ACTUAL        | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       |
| <b>C. TRUE-UP CALCULATION</b>  |               |             |                      |         |                |             |                      |         |
| 1. JURISDICTIONAL FUEL REVENUE   | 26,078,396    | 26,975,578  | (897,182)            | (3.3)   | 317,344,502    | 326,394,998 | (9,050,496)          | (2.8)   |
| 2. FUEL ADJUSTMENT NOT APPLICABLE  | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| a. TRUE-UP PROVISION   | 438,426       | 438,426     | 0                    | 0.0     | 4,822,686      | 4,822,686   | 0                    | 0.0     |
| b. INCENTIVE PROVISION   | 15,679        | 15,679      | 0                    | 0.0     | 172,469        | 172,469     | 0                    | 0.0     |
| c. TRANSITION ADJUSTMENT   | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| d. OTHER ADJUSTMENT  | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                     | 26,532,501    | 27,429,683  | (897,182)            | (3.3)   | 322,339,657    | 331,390,153 | (9,050,496)          | (2.7)   |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS.<br>(LINE A-7)                         | 20,107,824    | 25,482,402  | (5,374,578)          | (21.1)  | 343,997,972    | 333,300,934 | 10,697,038           | 3.2     |
| 5. JURISDIC. SALES- % TOTAL MWH SALES<br>(LINE B-4)                        | 0.9702989     | 0.9918699   | (0.0215710)          | (2.2)   | NA             | NA          | -                    | -       |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.                                  | 19,510,600    | 25,275,228  | (5,764,628)          | (22.8)  | 334,108,831    | 327,607,670 | 6,501,161            | 2.0     |
| 6A. JURISDIC. LOSS MULTIPLIER  | 1.00068       | 1.00068     | 0.0000               | 0.0     | NA             | NA          | -                    | -       |
| 6B. (LINE 6 x LINE 6A)   | 19,523,867    | 25,292,415  | (5,768,548)          | (22.8)  | 334,336,025    | 327,830,444 | 6,505,581            | 2.0     |
| 6C. PEABODY COAL CONTRACT BUY-OUT AMO                                      | 381,028       | 381,028     | 0                    | 0.0     | 4,333,506      | 4,330,506   | 3,000                | 0.1     |
| 6D. (LINE 6C x LINE 5) PB. JURISD.   | 369,711       | 377,930     | (8,219)              | (2.2)   | 4,218,839      | 4,260,721   | (41,882)             | (1.0)   |
| 6E. OTHER (SPARE INPUT #1)   | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| 6F. OIL BELOW THE DISCHARGE VALVE  | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| 6G. OTHER (SPARE INPUT #2)   | 0             | 0           | 0                    | 0.0     | 0              | 0           | 0                    | 0.0     |
| 6H. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G) | 19,893,578    | 25,670,345  | (5,776,767)          | (22.5)  | 338,554,864    | 332,091,165 | 6,463,699            | 1.9     |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C-3 - LINE C-6H)           | 6,638,923     | 1,759,338   | 4,879,585            | 277.4   | (16,215,207)   | (701,012)   | (15,514,195)         | 2,213.1 |
| 8. INTEREST PROVISION FOR THE MONTH  | (48,867)      | (3,810)     | (45,057)             | 1,182.6 | 136,868        | 87,365      | 49,503               | 56.7    |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                      | (13,965,021)  | (1,545,736) | (12,419,285)         | 803.5   | NOT APPLICABLE |             |                      |         |
| 9a. DEFERRED TRUE-UP BEGINNING OF PERIOD                                   | 53,414        | 53,414      | 0                    | 0.0     | NOT APPLICABLE |             |                      |         |
| 10. TRUE-UP COLLECTED (REFUNDED)   | (438,426)     | (438,426)   | 0                    | 0.0     | NOT APPLICABLE |             |                      |         |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C-7 through C-10)             | (7,759,978)   | (175,220)   | (7,584,758)          | 4,328.7 | NOT APPLICABLE |             |                      |         |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 1999  
CURRENT MONTH

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|   | CURRENT MONTH |             |                      |         | PERIOD TO DATE |           |                      |   |
|---|---------------|-------------|----------------------|---------|----------------|-----------|----------------------|---|
|   | ACTUAL        | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | % |
| <b>D. INTEREST PROVISION</b>  |               |             |                      |         |                |           |                      |   |
| 1. BEGINNING TRUE-UP AMOUNT<br>(LINE C-9 + C-9a)                        | (13,911,607)  | (1,492,322) | (12,419,285)         | 832.2   | NOT APPLICABLE |           |                      |   |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT.<br>(LINES C-7 + C-9 + C-9a + C-10) | (7,711,111)   | (171,410)   | (7,539,701)          | 4,398.6 | NOT APPLICABLE |           |                      |   |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT                                     | (21,622,718)  | (1,663,732) | (19,958,986)         | 1,199.7 | NOT APPLICABLE |           |                      |   |
| 4. AVG. TRUE-UP AMT. (50% OF LINE D-3)                                  | (10,811,359)  | (831,866)   | (9,979,493)          | 1,199.7 | NOT APPLICABLE |           |                      |   |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH                                  | 5.300         | 5.500       | (0.200)              | (3.6)   | NOT APPLICABLE |           |                      |   |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH                                 | 5.550         | 5.500       | 0.050                | 0.9     | NOT APPLICABLE |           |                      |   |
| 7. TOTAL (LINE D-5 + LINE D-6)  | 10.850        | 11.000      | (0.150)              | (1.4)   | NOT APPLICABLE |           |                      |   |
| 8. AVERAGE INT. RATE (50% OF LINE D-7)                                  | 5.425         | 5.500       | (0.075)              | (1.4)   | NOT APPLICABLE |           |                      |   |
| 9. MONTHLY AVG. INT. RATE (LINE D-8/12)                                 | 0.452         | 0.458       | (0.006)              | (1.3)   | NOT APPLICABLE |           |                      |   |
| 10. INT. PROVISION (LINE D-4 x LINE D-9)                                | (48,867)      | (3,810)     | (45,057)             | 1,182.6 | NOT APPLICABLE |           |                      |   |

CT



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER 1999  
CURRENT MONTH

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PERIOD TO DATE

|  | ACTUAL            | ESTIMATED         | DIFFERENCE<br>AMOUNT | %             | ACTUAL             | ESTIMATED          | DIFFERENCE<br>AMOUNT | %             |
|--|-------------------|-------------------|----------------------|---------------|--------------------|--------------------|----------------------|---------------|
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |                   |                   |                      |               |                    |                    |                      |               |
| 1 HEAVY OIL                                    | 35,059            | 313,747           | (278,688)            | (88.8)        | 7,966,956          | 10,922,311         | (2,955,355)          | (27.1)        |
| 2 LIGHT OIL                                    | 111,472           | 392,716           | (281,244)            | (71.6)        | 9,112,588          | 7,822,383          | 1,290,205            | 16.5          |
| 3 COAL   | 21,875,977        | 24,896,939        | (3,220,962)          | (12.9)        | 285,023,369        | 323,965,740        | (38,942,371)         | (12.0)        |
| 4 NATURAL GAS                                  | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 5 NUCLEAR                                      | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 6 OTHER  | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| <b>7 TOTAL (\$)</b>                            | <b>21,822,508</b> | <b>25,603,402</b> | <b>(3,780,894)</b>   | <b>(14.8)</b> | <b>302,102,913</b> | <b>342,710,434</b> | <b>(40,607,521)</b>  | <b>(11.8)</b> |
| <b>SYSTEM NET GENERATION (MWH)</b>             |                   |                   |                      |               |                    |                    |                      |               |
| 8 HEAVY OIL                                    | (789)             | 7,839             | (8,628)              | (110.1)       | 206,163            | 278,686            | (72,523)             | (26.0)        |
| 9 LIGHT OIL                                    | 2,062             | 10,569            | (8,507)              | (80.5)        | 239,292            | 196,412            | 42,880               | 21.8          |
| 10 COAL  | 1,253,835         | 1,257,373         | (3,538)              | (0.3)         | 14,087,487         | 16,066,295         | (1,978,809)          | (12.3)        |
| 11 NATURAL GAS                                 | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 12 NUCLEAR                                     | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 13 OTHER                                       | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| <b>14 TOTAL (MWH)</b>                          | <b>1,255,108</b>  | <b>1,275,781</b>  | <b>(20,673)</b>      | <b>(1.6)</b>  | <b>14,532,942</b>  | <b>16,541,393</b>  | <b>(2,008,452)</b>   | <b>(12.1)</b> |
| <b>UNITS OF FUEL BURNED</b>                    |                   |                   |                      |               |                    |                    |                      |               |
| 15 HEAVY OIL (BBL)                             | 1,834             | 18,186            | (16,352)             | (89.9)        | 503,769            | 657,472            | (153,703)            | (23.4)        |
| 16 LIGHT OIL (BBL)                             | 4,265             | 17,190            | (12,925)             | (75.2)        | 441,936            | 346,676            | 95,260               | 27.5          |
| 17 COAL (TON)                                  | 573,462           | 578,967           | (5,505)              | (1.0)         | 6,735,278          | 7,467,727          | (732,449)            | (9.8)         |
| 18 NATURAL GAS (MCF)                           | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 19 NUCLEAR (MMBTU)                             | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 20 OTHER (MMBTU)                               | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| <b>BTUS BURNED (MMBTU)</b>                     |                   |                   |                      |               |                    |                    |                      |               |
| 21 HEAVY OIL                                   | 11,433            | 114,954           | (103,521)            | (90.1)        | 3,189,376          | 4,155,869          | (966,493)            | (23.3)        |
| 22 LIGHT OIL                                   | 24,725            | 99,471            | (74,746)             | (75.1)        | 2,570,409          | 2,011,112          | 559,297              | 27.8          |
| 23 COAL  | 12,994,666        | 12,991,003        | 3,663                | 0.0           | 150,077,356        | 166,803,299        | (16,725,943)         | (10.0)        |
| 24 NATURAL GAS                                 | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 25 NUCLEAR                                     | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| 26 OTHER                                       | 0                 | 0                 | 0                    | 0.0           | 0                  | 0                  | 0                    | 0.0           |
| <b>27 TOTAL (MMBTU)</b>                        | <b>13,030,824</b> | <b>13,205,428</b> | <b>(174,604)</b>     | <b>(1.3)</b>  | <b>155,837,141</b> | <b>172,970,280</b> | <b>(17,133,139)</b>  | <b>(9.9)</b>  |
| <b>GENERATION MIX (% MWH)</b>                  |                   |                   |                      |               |                    |                    |                      |               |
| 28 HEAVY OIL                                   | (0.06)            | 0.61              | (0.67)               | -             | 1.42               | 1.68               | (0.26)               | -             |
| 29 LIGHT OIL                                   | 0.16              | 0.83              | (0.67)               | -             | 1.65               | 1.19               | 0.46                 | -             |
| 30 COAL  | 99.90             | 98.56             | 1.34                 | -             | 96.93              | 97.13              | (0.20)               | -             |
| 31 NATURAL GAS                                 | 0.00              | 0.00              | 0.00                 | -             | 0.00               | 0.00               | 0.00                 | -             |
| 32 NUCLEAR                                     | 0.00              | 0.00              | 0.00                 | -             | 0.00               | 0.00               | 0.00                 | -             |
| 33 OTHER                                       | 0.00              | 0.00              | 0.00                 | -             | 0.00               | 0.00               | 0.00                 | -             |
| <b>34 TOTAL (%)</b>                            | <b>100.00</b>     | <b>100.00</b>     | <b>0.00</b>          | <b>-</b>      | <b>100.00</b>      | <b>100.00</b>      | <b>0.00</b>          | <b>-</b>      |
| <b>FUEL COST PER UNIT</b>                      |                   |                   |                      |               |                    |                    |                      |               |
| 35 HEAVY OIL (\$/BBL)                          | 19.12             | 17.25             | 1.87                 | 10.8          | 15.81              | 16.61              | (0.80)               | (4.8)         |
| 36 LIGHT OIL (\$/BBL)                          | 26.14             | 22.85             | 3.29                 | 14.4          | 20.62              | 22.56              | (1.94)               | (8.6)         |
| 37 COAL (\$/TON)                               | 37.80             | 43.00             | (5.20)               | (12.1)        | 42.32              | 43.38              | (1.06)               | (2.4)         |
| 38 NATURAL GAS (\$/MCF)                        | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| 39 NUCLEAR (\$/MMBTU)                          | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| 40 OTHER (\$/MMBTU)                            | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |                   |                   |                      |               |                    |                    |                      |               |
| 41 HEAVY OIL                                   | 3.07              | 2.73              | 0.34                 | 12.5          | 2.50               | 2.63               | (0.13)               | (4.9)         |
| 42 LIGHT OIL                                   | 4.51              | 3.95              | 0.56                 | 14.2          | 3.55               | 3.89               | (0.34)               | (8.7)         |
| 43 COAL  | 1.67              | 1.92              | (0.25)               | (13.0)        | 1.90               | 1.94               | (0.04)               | (2.1)         |
| 44 NATURAL GAS                                 | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| 45 NUCLEAR                                     | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| 46 OTHER                                       | 0.00              | 0.00              | 0.00                 | 0.0           | 0.00               | 0.00               | 0.00                 | 0.0           |
| <b>47 TOTAL (\$/MMBTU)</b>                     | <b>1.67</b>       | <b>1.94</b>       | <b>(0.27)</b>        | <b>(13.9)</b> | <b>1.94</b>        | <b>1.98</b>        | <b>(0.04)</b>        | <b>(2.0)</b>  |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER 1999  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

|   | CURRENT MONTH |           |                      |         | PERIOD TO DATE |           |                      |       |
|---|---------------|-----------|----------------------|---------|----------------|-----------|----------------------|-------|
|   | ACTUAL        | ESTIMATED | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | %     |
| BTU BURNED PER KWH (BTU/KWH)            |               |           |                      |         |                |           |                      |       |
| 48 HEAVY OIL                            | (14,490)      | 14,664    | (29,154)             | (198.8) | 15,470         | 14,912    | 558                  | 3.7   |
| 49 LIGHT OIL                            | 11,991        | 9,412     | 2,579                | 27.4    | 10,742         | 10,239    | 503                  | 4.9   |
| 50 COAL                                 | 10,364        | 10,332    | 32                   | 0.3     | 10,653         | 10,382    | 271                  | 2.6   |
| 51 NATURAL GAS                          | 0             | 0         | 0                    | 0.0     | 0              | 0         | 0                    | 0.0   |
| 52 NUCLEAR                              | 0             | 0         | 0                    | 0.0     | 0              | 0         | 0                    | 0.0   |
| 53 OTHER                                | 0             | 0         | 0                    | 0.0     | 0              | 0         | 0                    | 0.0   |
| 54 TOTAL (BTU/KWH)                      | 10,382        | 10,351    | 31                   | 0.3     | 10,723         | 10,457    | 266                  | 2.5   |
| GENERATED FUEL COST PER KWH (cents/KWH) |               |           |                      |         |                |           |                      |       |
| 55 HEAVY OIL                            | (4.44)        | 4.00      | (8.44)               | (211.0) | 3.86           | 3.92      | (0.06)               | (1.5) |
| 56 LIGHT OIL                            | 5.41          | 3.72      | 1.69                 | 45.4    | 3.81           | 3.98      | (0.17)               | (4.3) |
| 57 COAL                                 | 1.73          | 1.98      | (0.25)               | (12.6)  | 2.02           | 2.02      | 0.00                 | 0.0   |
| 58 NATURAL GAS                          | 0.00          | 0.00      | 0.00                 | 0.0     | 0.00           | 0.00      | 0.00                 | 0.0   |
| 59 NUCLEAR                              | 0.00          | 0.00      | 0.00                 | 0.0     | 0.00           | 0.00      | 0.00                 | 0.0   |
| 60 OTHER                                | 0.00          | 0.00      | 0.00                 | 0.0     | 0.00           | 0.00      | 0.00                 | 0.0   |
| 61 TOTAL (cents/KWH)                    | 1.74          | 2.01      | (0.27)               | (13.4)  | 2.08           | 2.07      | 0.01                 | 0.5   |

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1999

SCHEDULE A4

| (A)                    | (B)                 | (C)                  | (D)                 | (E)                     | (F)                   | (G)                        | (H)       | (I)                 | (J)                       | (K)                  | (L)                      | (M)                           | (N)                    |
|------------------------|---------------------|----------------------|---------------------|-------------------------|-----------------------|----------------------------|-----------|---------------------|---------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT             | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPC. FACTO (%) | EQUIV. AVAIL. FACTO (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALU (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COS PER KWH (cents /KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1                 | 34                  | 0                    | 0.0                 | 100.0                   | 0.0                   | -                          | HVY.OIL   | -                   | -                         | -                    | -                        | -                             | -                      |
| H.P.#2                 | 34                  | (313)                | 0.0                 | 100.0                   | 0.0                   | -                          | HVY.OIL   | -                   | -                         | -                    | -                        | -                             | -                      |
| H.P.#3                 | 34                  | (254)                | 0.0                 | 100.0                   | 0.0                   | -                          | HVY.OIL   | -                   | -                         | -                    | -                        | -                             | -                      |
| H.P.#4                 | 43                  | 0                    | 0.0                 | 1.0                     | 0.0                   | -                          | HVY.OIL   | -                   | -                         | -                    | -                        | -                             | -                      |
| H.P.#5                 | 67                  | (33)                 | 0.0                 | 70.0                    | 0.0                   | -                          | HVY.OIL   | -                   | -                         | -                    | -                        | -                             | -                      |
| H.P. STATION           | 212                 | (600)                | 0.0                 | 70.4                    | 0.0                   | 0                          | HVY.OIL   | 1,798               | 6,358,954                 | 11,433.4             | 34,355                   | 0.00                          | 19.11                  |
| GAN.#1                 | 99                  | 14,566               | 19.8                | 54.4                    | 44.3                  | 12,676                     | COAL      | 7,521               | 24,550,339                | 184,643.1            | 223,154                  | 1.53                          | 29.67                  |
| GAN.#2                 | 88                  | 21,048               | 32.1                | 62.0                    | 73.0                  | 13,410                     | COAL      | 11,473              | 24,602,223                | 282,261.3            | 340,413                  | 1.62                          | 29.67                  |
| GAN.#3                 | 145                 | 73,065               | 67.7                | 95.9                    | 71.4                  | 12,319                     | COAL      | 45,004              | 20,000,700                | 900,111.5            | 1,335,304                | 1.83                          | 29.67                  |
| GAN.#4                 | 179                 | 75,373               | 56.6                | 93.8                    | 70.2                  | 11,974                     | COAL      | 44,751              | 20,166,980                | 902,492.5            | 1,327,797                | 1.76                          | 29.67                  |
| GAN.#5                 | 242                 | 110,675              | 61.5                | 83.0                    | 64.6                  | 11,170                     | COAL      | 52,367              | 23,606,741                | 1,236,214.2          | 1,553,770                | 1.40                          | 29.67                  |
| GAN.#6                 | 392                 | 165,055              | 56.6                | 78.7                    | 72.4                  | 10,448                     | COAL      | 71,240              | 24,207,500                | 1,724,542.3          | 2,113,746                | 1.28                          | 29.67                  |
| GANNON STA.            | 1,145               | 459,782              | 54.0                | 80.8                    | 67.9                  | 11,376                     | COAL      | 232,356             | 22,509,705                | 5,230,264.9          | 6,894,184                | 1.50                          | 29.67                  |
| B.B.#1                 | 431                 | 216,734              | 67.6                | 92.9                    | 69.8                  | 9,795                      | COAL      | 93,786              | 22,635,420                | 2,122,885.5          | 4,044,972                | 1.87                          | 43.13                  |
| B.B.#2                 | 431                 | 227,509              | 70.9                | 97.2                    | 73.3                  | 9,720                      | COAL      | 97,791              | 22,614,220                | 2,211,467.2          | 4,217,708                | 1.85                          | 43.13                  |
| B.B.#3                 | 438                 | 191,873              | 58.9                | 71.5                    | 82.9                  | 9,727                      | COAL      | 81,398              | 22,929,820                | 1,866,441.5          | 3,510,681                | 1.83                          | 43.13                  |
| B.B. 1 - 3             | 1,300               | 636,116              | 65.8                | 87.1                    | 75.4                  | 9,748                      | COAL      | 272,975             | 22,715,612                | 6,200,794.2          | 11,773,361               | 1.85                          | 43.13                  |
| B.B.#4                 | 447                 | (1,959)              | 0.0                 | 0.0                     | 0.0                   | 0                          | COAL      | 0                   | 0                         | 0.0                  | 19                       | 0.00                          | 0.00                   |
| B.B. STA.              | 1,747               | 634,157              | 48.8                | 64.8                    | 56.1                  | 9,778                      | COAL      | 272,975             | 22,715,612                | 6,200,794.2          | 11,773,380               | 1.86                          | 43.13                  |
| SEB-PHIL. #1(HVY OIL)  | 17                  | (94)                 | 0.0                 | 0.0                     | 0.0                   | 0                          | HVY.OIL   | 36                  | 0                         | 0.0                  | 704                      | 0.00                          | 19.34                  |
| SEB-PHIL. #2(HVY OIL)  | 17                  | (95)                 | 0.0                 | 0.0                     | 0.0                   | 0                          | HVY.OIL   | 0                   | 0                         | 0.0                  | 0                        | 0.00                          | 0.00                   |
| SEB-PHILLIPS TOTAL     | 34                  | (189)                | 0.0                 | 0.0                     | 0.0                   | 0                          | HVY.OIL   | 36                  | 0                         | 0.0                  | 704                      | 0.00                          | 19.34                  |
| POLK COAL              | 250                 | 159,896              | 86.0                | 91.6                    | 96.0                  | 9,779                      | COAL      | 68,131              | 22,950,001                | 1,563,606.5          | 3,008,413                | 1.88                          | 44.16                  |
| POLK OIL               | 245                 | 1,821                | 1.0                 | 95.3                    | 59.9                  | 11,081                     | LGT.OIL   | 3,483               | 5,793,626                 | 20,179.2             | 92,098                   | 5.06                          | 26.44                  |
| POLK TOTAL             | 250                 | 161,717              | 87.0                | 94.2                    | -                     | 9,794                      | -         | -                   | -                         | 1,583,785.7          | 3,100,511                | 1.92                          | -                      |
| GAN.C.T.#1             | 17                  | 0                    | 0.0                 | 100.0                   | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                         | 0.0                  | 0                        | 0.00                          | 0.00                   |
| B.B.C.T.#1             | 17                  | 18                   | 0.1                 | 100.0                   | 35.3                  | 23,383                     | LGT.OIL   | 72                  | 5,845,833                 | 420.9                | 1,784                    | 9.91                          | 24.78                  |
| B.B.C.T.#2             | 80                  | 33                   | 0.1                 | 100.0                   | 20.6                  | 28,197                     | LGT.OIL   | 160                 | 5,815,625                 | 930.5                | 3,964                    | 12.01                         | 24.78                  |
| B.B.C.T.#3             | 80                  | 190                  | 0.3                 | 100.0                   | 47.5                  | 16,810                     | LGT.OIL   | 550                 | 5,807,091                 | 3,193.9              | 13,626                   | 7.17                          | 24.77                  |
| C.T. TOTAL             | 194                 | 241                  | 0.2                 | 100.0                   | 31.2                  | 18,860                     | LGT.OIL   | 782                 | 5,812,404                 | 4,545.3              | 19,374                   | 8.04                          | 24.77                  |
| TOT. COAL (GN,BB,POLK) | 3,142               | 1,253,835            | 53.6                | 72.8                    | 63.6                  | 10,364                     | COAL      | 573,462             | 22,660,029                | 12,994,665.6         | 21,675,977               | 1.73                          | 37.80                  |
| SYSTEM                 | 3,582               | 1,255,108            | 47.1                | 73.4                    | 61.5                  | 10,382                     | -         | -                   | -                         | 13,030,823.5         | 21,822,508               | 1.74                          | -                      |

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 1999

SCHEDULE A5  
PAGE 1 OF 2

|                           | CURRENT MONTH |            |                      |         | PERIOD TO DATE |             |                      |        |
|---------------------------|---------------|------------|----------------------|---------|----------------|-------------|----------------------|--------|
|                           | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| <b>HEAVY OIL (1)</b>      |               |            |                      |         |                |             |                      |        |
| 1 PURCHASES:              |               |            |                      |         |                |             |                      |        |
| 2 UNITS (BBL)             | 193           | 18,186     | (17,993)             | (98.9)  | 416,407        | 657,472     | (241,065)            | (36.7) |
| 3 UNIT COST (\$/BBL)      | (10.16)       | 16.47      | (26.63)              | (161.7) | 17.47          | 16.14       | 1.33                 | 8.2    |
| 4 AMOUNT (\$)             | (1,961)       | 299,610    | (301,571)            | (100.7) | 7,272,991      | 10,612,149  | (3,339,158)          | (31.5) |
| 5 BURNED:                 |               |            |                      |         |                |             |                      |        |
| 6 UNITS (BBL)             | 1,834         | 18,186     | (16,352)             | (89.9)  | 503,769        | 657,472     | (153,703)            | (23.4) |
| 7 UNIT COST (\$/BBL)      | 19.12         | 17.25      | 1.87                 | 10.8    | 15.81          | 16.61       | (0.80)               | (4.8)  |
| 8 AMOUNT (\$)             | 35,059        | 313,747    | (278,688)            | (88.8)  | 7,966,956      | 10,922,311  | (2,955,355)          | (27.1) |
| 9 ENDING INVENTORY:       |               |            |                      |         |                |             |                      |        |
| 10 UNITS (BBL)            | 93,108        | 182,781    | (89,673)             | (49.1)  | 93,108         | 182,781     | (89,673)             | (49.1) |
| 11 UNIT COST (\$/BBL)     | 18.86         | 15.98      | 2.88                 | 18.0    | 18.86          | 15.98       | 2.88                 | 18.0   |
| 12 AMOUNT (\$)            | 1,756,090     | 2,921,731  | (1,165,641)          | (39.9)  | 1,756,090      | 2,921,731   | (1,165,641)          | (39.9) |
| 13                        |               |            |                      |         |                |             |                      |        |
| 14 DAYS SUPPLY:           | 625           | 214        | 411                  | 192.1   | -              | -           | -                    | -      |
| <b>LIGHT OIL (2)</b>      |               |            |                      |         |                |             |                      |        |
| 15 PURCHASES:             |               |            |                      |         |                |             |                      |        |
| 16 UNITS (BBL)            | 7,288         | 29,630     | (22,342)             | (75.4)  | 586,131        | 495,704     | 90,427               | 18.2   |
| 17 UNIT COST (\$/BBL)     | 26.53         | 23.25      | 3.28                 | 14.1    | 21.45          | 22.70       | (1.25)               | (5.5)  |
| 18 AMOUNT (\$)            | 193,348       | 689,038    | (495,690)            | (71.9)  | 12,572,123     | 11,254,394  | 1,317,729            | 11.7   |
| 19 BURNED:                |               |            |                      |         |                |             |                      |        |
| 20 UNITS (BBL)            | 4,265         | 17,190     | (12,925)             | (75.2)  | 441,936        | 346,676     | 95,260               | 27.5   |
| 21 UNIT COST (\$/BBL)     | 26.14         | 22.85      | 3.29                 | 14.4    | 20.62          | 22.56       | (1.94)               | (8.6)  |
| 22 AMOUNT (\$)            | 111,472       | 392,716    | (281,244)            | (71.6)  | 9,112,588      | 7,822,383   | 1,290,205            | 16.5   |
| 23 ENDING INVENTORY:      |               |            |                      |         |                |             |                      |        |
| 24 UNITS (BBL)            | 76,343        | 66,611     | 9,732                | 14.6    | 76,343         | 66,611      | 9,732                | 14.6   |
| 25 UNIT COST (\$/BBL)     | 25.43         | 22.78      | 2.65                 | 11.6    | 25.43          | 22.78       | 2.65                 | 11.6   |
| 26 AMOUNT (\$)            | 1,941,240     | 1,517,401  | 423,839              | 27.9    | 1,941,240      | 1,517,401   | 423,839              | 27.9   |
| 27                        |               |            |                      |         |                |             |                      |        |
| 28 DAYS SUPPLY: NORMAL    | 69            | 47         | 22                   | 46.8    | -              | -           | -                    | -      |
| 29 DAYS SUPPLY: EMERGENCY | 11            | 10         | 1                    | 10.0    | -              | -           | -                    | -      |
| <b>COAL (3)</b>           |               |            |                      |         |                |             |                      |        |
| 30 PURCHASES:             |               |            |                      |         |                |             |                      |        |
| 31 UNITS (TONS)           | 434,387       | 600,666    | (166,279)            | (27.7)  | 6,179,652      | 7,245,481   | (1,065,829)          | (14.7) |
| 32 UNIT COST (\$/TON)     | 32.38         | 43.20      | (10.82)              | (25.0)  | 36.62          | 43.60       | (6.98)               | (16.0) |
| 33 AMOUNT (\$)            | 14,064,984    | 25,946,673 | (11,881,689)         | (45.8)  | 226,273,103    | 315,912,291 | (89,639,188)         | (28.4) |
| 34 BURNED:                |               |            |                      |         |                |             |                      |        |
| 35 UNITS (TONS)           | 573,462       | 578,967    | (5,505)              | (1.0)   | 6,735,278      | 7,467,727   | (732,449)            | (9.8)  |
| 36 UNIT COST (\$/TON)     | 37.80         | 43.00      | (5.20)               | (12.1)  | 42.32          | 43.38       | (1.06)               | (2.4)  |
| 37 AMOUNT (\$)            | 21,675,977    | 24,896,939 | (3,220,962)          | (12.9)  | 285,023,369    | 323,965,740 | (38,942,371)         | (12.0) |
| 38 ENDING INVENTORY:      |               |            |                      |         |                |             |                      |        |
| 39 UNITS (TONS)           | 559,487       | 363,894    | 195,593              | 53.7    | 559,487        | 363,894     | 195,593              | 53.7   |
| 40 UNIT COST (\$/TON)     | 41.54         | 42.21      | (0.67)               | (1.6)   | 41.54          | 42.21       | (0.67)               | (1.6)  |
| 41 AMOUNT (\$)            | 23,239,297    | 15,359,956 | 7,879,341            | 51.3    | 23,239,297     | 15,359,956  | 7,879,341            | 51.3   |
| 42                        |               |            |                      |         |                |             |                      |        |
| 43 DAYS SUPPLY:           | 28            | 17         | 11                   | 64.7    | -              | -           | -                    | -      |
| <b>NATURAL GAS</b>        |               |            |                      |         |                |             |                      |        |
| 44 PURCHASES:             |               |            |                      |         |                |             |                      |        |
| 45 UNITS (MCF)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 46 UNIT COST (\$/MCF)     | 0.00          | 0.00       | 0.00                 | 0.0     | 0.00           | 0.00        | 0.00                 | 0.0    |
| 47 AMOUNT (\$)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 48 BURNED:                |               |            |                      |         |                |             |                      |        |
| 49 UNITS (MCF)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 50 UNIT COST (\$/MCF)     | 0.00          | 0.00       | 0.00                 | 0.0     | 0.00           | 0.00        | 0.00                 | 0.0    |
| 51 AMOUNT (\$)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 52 ENDING INVENTORY:      |               |            |                      |         |                |             |                      |        |
| 53 UNITS (MCF)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 54 UNIT COST (\$/MCF)     | 0.00          | 0.00       | 0.00                 | 0.0     | 0.00           | 0.00        | 0.00                 | 0.0    |
| 55 AMOUNT (\$)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 56                        |               |            |                      |         |                |             |                      |        |
| 57 DAYS SUPPLY:           | 0             | 0          | 0                    | 0.0     | -              | -           | -                    | -      |
| <b>NUCLEAR</b>            |               |            |                      |         |                |             |                      |        |
| 58 BURNED:                |               |            |                      |         |                |             |                      |        |
| 59 UNITS (MMBTU)          | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |
| 60 UNIT COST (\$/MMBTU)   | 0.00          | 0.00       | 0.00                 | 0.0     | 0.00           | 0.00        | 0.00                 | 0.0    |
| 61 AMOUNT (\$)            | 0             | 0          | 0                    | 0.0     | 0              | 0           | 0                    | 0.0    |

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 1999

SCHEDULE A5  
PAGE 2 OF 2

| OTHER                   | CURRENT MONTH |           |                      |     | PERIOD TO DATE |           |                      |     |
|-------------------------|---------------|-----------|----------------------|-----|----------------|-----------|----------------------|-----|
|                         | ACTUAL        | ESTIMATED | DIFFERENCE<br>AMOUNT | %   | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | %   |
| 62 PURCHASES:           |               |           |                      |     |                |           |                      |     |
| 63 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0 | 0.00           | 0.00      | 0.00                 | 0.0 |
| 65 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 66 BURNED:              |               |           |                      |     |                |           |                      |     |
| 67 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0 | 0.00           | 0.00      | 0.00                 | 0.0 |
| 69 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 70 ENDING INVENTORY:    |               |           |                      |     |                |           |                      |     |
| 71 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0 | 0.00           | 0.00      | 0.00                 | 0.0 |
| 73 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0 | 0              | 0         | 0                    | 0.0 |
| 74 DAYS SUPPLY:         | 0             | 0         | 0                    | 0.0 | -              | -         | -                    | -   |

\* REPRESENTS OCTOBER 1999 ADJUSTMENT. NO PURCHASES IN NOVEMBER 1999.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

|               |            |
|---------------|------------|
| IGNITION      | 538        |
| LUBE OIL      | 0          |
| FUEL ANALYSIS | 119        |
| <b>TOTAL</b>  | <b>657</b> |

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS                      DOLLARS

|              |                |                  |
|--------------|----------------|------------------|
| IGNITION     | (8,872)        | (170,215)        |
| OTHER USAGE  | (1,277)        | (32,831)         |
| <b>TOTAL</b> | <b>(8,149)</b> | <b>(203,046)</b> |

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

|                    |                |
|--------------------|----------------|
| FUEL ANALYSIS      | 10,687         |
| IGNITION #2 OIL    | 169,677        |
| IGNITION PROPANE   | 8,399          |
| AERIAL SURVEY ADJ. | 493,506        |
| ADDITIVES          | 24,483         |
| <b>TOTAL</b>       | <b>706,752</b> |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:      NOVEMBER 1999

SCHEDULE A6  
PAGE 1 OF 3

| (1)   | (2)                   | (3)                  | (4)                               | (5)                           | (6)  |       | (7)   | (8)  | (9)                                       |
|---|-----------------------|----------------------|-----------------------------------|-------------------------------|--|-------|---|--|---|
| SOLD TO   | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>SOLD | MWH<br>WHEELED<br>OTHER<br>SYSTEM | MWH<br>FROM OWN<br>GENERATION | —cents/KWH—<br>(A)      (B)<br>FUEL      TOTAL<br>COST      COST |       | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(5)X(6)X(A) | TOTAL \$<br>FOR TOTAL<br>COST<br>(5)X(6)X(B) | 80% GAIN<br>ON ECONOMY<br>ENERGY<br>SALES |
| ESTIMATED:  |                       |                      |                                   |                               |  |       |   |  |   |
| VARIOUS   | ECON.                 | 51,888.0             | 0.0                               | 51,888.0                      | 2.002  | 2.408 | 1,038,700.00                                      | 1,249,700.00                                 | 168,800.00                                |
| VARIOUS      JURISDICTIONAL   | SCH. -D               | 5,661.0              | 0.0                               | 5,661.0                       | 1.945  | 1.945 | 110,100.00  | 110,100.00                                   |   |
| VARIOUS      SEPARATED  | SCH. -D               | 20,370.0             | 0.0                               | 20,370.0                      | 1.776  | 2.051 | 361,800.00  | 417,700.00                                   |   |
| VARIOUS   | CONTRACT              | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| HARDEE POWER PARTNERS SEPARATED   | CONTRACT              | 4,600.0              | 0.0                               | 4,600.0                       | 2.289  | 3.154 | 105,300.00  | 145,100.00                                   |   |
| VARIOUS   | SCH. -D               | 75,600.0             | 75,600.0                          | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| VARIOUS      JURISDICTIONAL   | SCH. -J               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| TOTAL INCLUDING VARIABLE O & M COSTS  | -                     | 158,119.0            | 75,600.0                          | 82,519.0                      | 1.958  | 2.330 | 1,615,900.00                                      | 1,922,600.00                                 | 168,800.00                                |
| LESS TRANSMISSION COSTS   | -                     |                      |                                   |                               |  |       | (18,100.00)                                       |  |   |
| LESS VARIABLE O & M COSTS   | -                     |                      |                                   |                               |  |       | (89,200.00)                                       |  |   |
| PLUS 80% OF ECON. ENERGY SALES PROFITS  | -                     |                      |                                   |                               |  |       | 168,800.00  |  |   |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL.<br>80% OF ECON. ENERGY SALES PROFITS | -                     | 158,119.0            | 75,600.0                          | 82,519.0                      | 2.033  | 2.330 | 1,677,400.00                                      | 1,922,600.00                                 | 168,800.00                                |
| ACTUAL:   |                       |                      |                                   |                               |  |       |   |  |   |
| FLA. PWR. CORP.   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| FLA. PWR. & LIGHT   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF LAKE LAND   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| FT. PIERCE UTIL. AUTH.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF GAINESVILLE   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF HOMESTEAD   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| JACKSONVILLE ELEC. AUTH.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| KISSIMMEE ELEC. UTIL.   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| LAKE WORTH UTILITIES  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF NEW SMYRNA BCH.   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| ORLANDO UTIL. COMM.   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| SEMINOLE ELECTRIC CO-OP   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF ST. CLOUD   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF STARKE  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| TALLAHASSEE   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| CITY OF VERO BEACH  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| FMPA  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| KEY WEST  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| REEDY CREEK   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| SONAT   | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| THE ENERGY AUTHORITY, INC.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| NP ENRGY, INC.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| OGLETHORPE  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| KOCH  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| TENN. VALLEY AUTH.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   | 0.00                                      |
| FLA. PWR. & LIGHT      SEPAR.   | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| FMPA      SEPAR.  | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| KISSIMMEE ELEC. UTIL.      SEPAR.   | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| CITY OF NEW SMYRNA BCH.      SEPAR.   | SCH. -D               | 9,604.0              | 0.0                               | 9,604.0                       | 1.761  | 1.904 | 169,163.84  | 182,898.04                                   |   |
| REEDY CREEK      SEPAR.   | SCH. -D               | 8,092.0              | 0.0                               | 8,092.0                       | 1.618  | 1.942 | 130,928.56  | 157,146.64                                   |   |
| WAUCHULA      SEPAR.  | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| FT. MEADE      SEPAR.   | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| CITY OF ST. CLOUD      SEPAR.   | SCH. -D               | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| HARDEE POWER PARTNERS      SEP. CONTRACT  |                       | 0.0                  | 0.0                               | 0.0                           | 0.000  | 0.000 | 0.00  | 0.00   |   |
| SEMINOLE ELECTRIC CO-OP P      JURISD.  | SCH. -D               | 5,302.0              | 36.0                              | 5,266.0                       | 1.963  | 1.963 | 103,381.53  | 103,381.53                                   |   |
| SEMINOLE ELECTRIC CO-OP H      JURISD.  | SCH. -D               | 688.0                | 0.0                               | 688.0                         | 1.857  | 1.857 | 12,777.72   | 12,777.72                                    |   |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A6  
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| (1)                                    | (2)                   | (3)                  | (4)                               | (5)                           | (6)   |              | (7)  | (8)   | (9)                                       |
|--|-----------------------|----------------------|-----------------------------------|-------------------------------|---|--------------|--|---|---|
| SOLD TO                                | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>SOLD | MWH<br>WHEELED<br>OTHER<br>SYSTEM | MWH<br>FROM OWN<br>GENERATION | —cents/KWH—<br>(A) (B)<br>FUEL TOTAL<br>COST COST |              | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(5)X(6)(A) | TOTAL \$<br>FOR TOTAL<br>COST<br>(5)X(6)(B) | 80% GAIN<br>ON ECONOMY<br>ENERGY<br>SALES |
| FLA. PWR. CORP.                        | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| FLA. PWR. & LIGHT                      | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| CITY OF HOMESTEAD                      | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| KEY WEST                               | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| KISSIMMEE ELEC. UTIL.                  | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| CITY OF LAKELAND                       | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| ORLANDO UTIL. COMM.                    | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| REEDY CREEK                            | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| SEMINOLE ELECTRIC CO-OP                | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| CITY OF NEW SMYRNA BCH.                | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| WAUCHULA                               | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| CITY OF VERO BEACH                     | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| LAKE WORTH UTILITIES                   | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| OGLETHORPE                             | JURISD. SCH. -J       | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| <b>FMPA</b>                            | <b>SCH. -D</b>        | <b>75,600.0</b>      | <b>75,600.0</b>                   | <b>0.0</b>                    | <b>0.000</b>                                      | <b>0.000</b> | <b>0.00</b>                                      | <b>0.00</b>                                 |   |
| HARDEE POWER PART. TO FLA. PWR. CORP.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO FLA. PWR. & LT.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO REEDY CREEK      | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO GAINESVILLE      | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO JACKSONVILLE     | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO KISSIMMEE        | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO NEW SMYRNA BCH.  | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO ORLANDO          | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO STARKE           | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO FMPA             | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO HOMESTEAD        | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO SEMINOLE         | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO FT. PIERCE       | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO TALLAHASSEE      | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO LAKELAND         | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO LK. WORTH        | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO KEY WEST         | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO VERO BEACH       | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| HARDEE POWER PART. TO ENERGY AUTHORITY | ECON.-C               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  | 0.00                                      |
| SEMINOLE ELECTRIC CO-OP                | SCH. -G               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |
| OGLETHORPE                             | SCH. -G               | 0.0                  | 0.0                               | 0.0                           | 0.000   | 0.000        | 0.00   | 0.00  |   |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A6  
PAGE 3 OF 3

| (1)  | (2)             | (3)            | (4)                      | (5)                     | (6)   |         | (7)                                    | (8)                               | (9)                              |                |
|--|-----------------|----------------|--------------------------|-------------------------|---|---------|--|-----------------------------------|----------------------------------|----------------|
| SOLD TO  | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | ---cents/KWH---<br>(A) FUEL COST (B) TOTAL COST |         | TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A) | TOTAL \$ FOR TOTAL COST (5)(6)(B) | 80% GAIN ON ECONOMY ENERGY SALES |                |
| FLA. PWR. CORP.  | JURISD.         | SCH. -M        | 8,059.0                  | 0.0                     | 8,059.0   | 2.764   | 2.764                                  | 222,729.57                        | 222,729.57                       |                |
| FLA. PWR. & LIGHT  | JURISD.         | SCH. -M        | 43,975.0                 | 0.0                     | 43,975.0  | 2.622   | 2.622                                  | 1,152,953.76                      | 1,152,953.76                     |                |
| CITY OF LAKELAND   | JURISD.         | SCH. -M        | 6,166.0                  | 0.0                     | 6,166.0   | 2.956   | 2.956                                  | 182,286.95                        | 182,286.95                       |                |
| ORLANDO UTIL. COMM.  | JURISD.         | SCH. -M        | 11,076.0                 | 0.0                     | 11,076.0  | 2.727   | 2.727                                  | 302,094.39                        | 302,094.39                       |                |
| SEMINOLE ELECTRIC CO-OP  | JURISD.         | SCH. -M        | 10,540.0                 | 0.0                     | 10,540.0  | 4.733   | 4.733                                  | 498,821.50                        | 498,821.50                       |                |
| REEDY CREEK  | JURISD.         | SCH. -M        | 316.0                    | 0.0                     | 316.0   | 2.596   | 2.596                                  | 8,204.54                          | 8,204.54                         |                |
| THE ENERGY AUTHORITY   | JURISD.         | SCH. -M        | 3,476.0                  | 0.0                     | 3,476.0   | 3.020   | 3.020                                  | 104,971.72                        | 104,971.72                       |                |
| SONAT  | JURISD.         | SCH. -M        | 669.0                    | 0.0                     | 669.0   | 3.231   | 3.231                                  | 21,612.99                         | 21,612.99                        |                |
| CITY OF HOMESTEAD  | JURISD.         | SCH. -M        | 102.0                    | 0.0                     | 102.0   | 3.256   | 3.256                                  | 3,320.69                          | 3,320.69                         |                |
| RELIANT ENERGY   | JURISD.         | SCH. -M        | 1,550.0                  | 0.0                     | 1,550.0   | 3.417   | 3.417                                  | 52,968.25                         | 52,968.25                        |                |
| ADJUSTMENTS TO PREVIOUS  | MON/YR TYPE     | SCHED.         |                          |                         |   |         |  |                                   |                                  |                |
| HARDEE POWER PARTNERS E  | 10/99 SEPAR.    | CONTRACT       | (30,147.0)               | 0.0                     | (30,147.0)                                      | 2.386   | 3.104                                  | (719,307.42)                      | (935,762.88)                     |                |
| HARDEE POWER PARTNERS A  | 10/99 SEPAR.    | CONTRACT       | 30,147.0                 | 0.0                     | 30,147.0  | 2.304   | 3.019                                  | 694,586.88                        | 910,137.93                       |                |
| SEMINOLE ELEC. CO-OP   | 10/99 JURISD.   | SCH. -M        | (3,630.0)                | 0.0                     | (3,630.0)                                       | 3.447   | 3.447                                  | (125,140.80)                      | (125,140.80)                     |                |
| SEMINOLE ELEC. CO-OP   | 10/99 JURISD.   | SCH. -M        | 3,630.0                  | 0.0                     | 3,630.0   | 3.362   | 3.362                                  | 122,055.30                        | 122,055.30                       |                |
| NEW SMYRNA BEACH   | 2/99 SEPAR.     | SCH. -D        | (8,256.0)                | 0.0                     | (8,256.0)                                       | 1.768   | 1.919                                  | (145,996.50)                      | (158,473.32)                     |                |
| NEW SMYRNA BEACH   | 2/99 SEPAR.     | SCH. -D        | 8,256.0                  | 0.0                     | 8,256.0   | 1.812   | 1.919                                  | 149,599.48                        | 158,473.32                       |                |
| NEW SMYRNA BEACH   | 3/99 SEPAR.     | SCH. -D        | (8,791.0)                | 0.0                     | (8,791.0)                                       | 1.756   | 1.907                                  | (154,369.12)                      | (167,654.45)                     |                |
| NEW SMYRNA BEACH   | 3/99 SEPAR.     | SCH. -D        | 8,791.0                  | 0.0                     | 8,791.0   | 1.965   | 1.907                                  | 172,748.41                        | 167,654.45                       |                |
| NEW SMYRNA BEACH   | 9/99 SEPAR.     | SCH. -D        | (10,947.0)               | 0.0                     | (10,947.0)                                      | 1.730   | 1.931                                  | (189,401.70)                      | (211,378.77)                     |                |
| NEW SMYRNA BEACH   | 9/99 SEPAR.     | SCH. -D        | 10,947.0                 | 0.0                     | 10,947.0  | 1.965   | 1.931                                  | 215,083.04                        | 211,378.77                       |                |
| SEMINOLE ELECTRIC CO-OP P  | 10/99 JURISD.   | SCH. -D        | (10,220.0)               | (1,313.7)               | (8,906.3)                                       | 1.342   | 1.342                                  | (119,508.50)                      | (119,508.50)                     |                |
| SEMINOLE ELECTRIC CO-OP P  | 10/99 JURISD.   | SCH. -D        | 5,934.0                  | 1,313.7                 | 4,620.3   | 2.587   | 2.587                                  | 119,508.50                        | 119,508.50                       |                |
| SUB-TOTAL ECONOMY POWER SALES  |                 |                | 0.0                      | 0.0                     | 0.0   | 0.000   | 0.000                                  | 0.00                              | 0.00                             | 0.00           |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.                                      |                 |                | 17,696.0                 | 0.0                     | 17,696.0  | 1.965   | 1.922                                  | 347,756.01                        | 340,044.68                       |                |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD.                                     |                 |                | 1,704.0                  | 36.0                    | 1,668.0   | 6.964   | 6.964                                  | 116,159.25                        | 116,159.25                       |                |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISD.                                     |                 |                | 0.0                      | 0.0                     | 0.0   | 0.000   | 0.000                                  | 0.00                              | 0.00                             |                |
| SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.                            |                 |                | 0.0                      | 0.0                     | 0.0   | 0.000   | 0.000                                  | (24,720.54)                       | (25,624.95)                      |                |
| SUB-TOTAL OTHER D POWER SALES  |                 |                | 75,600.0                 | 75,600.0                | 0.0   | 0.000   | 0.000                                  | 0.00                              | 0.00                             |                |
| SUB-TOTAL SCHEDULE G POWER SALES-JURISD.                                     |                 |                | 0.0                      | 0.0                     | 0.0   | 0.000   | 0.000                                  | 0.00                              | 0.00                             |                |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.                                    |                 |                | 85,929.0                 | 0.0                     | 85,929.0  | 2.964   | 2.964                                  | 2,546,878.86                      | 2,546,878.86                     |                |
| TOTAL INCLUDING VARIABLE O & M COSTS   |                 |                | 180,929.0                | 75,636.0                | 105,293.0                                       | 2.836   | 2.828                                  | 2,986,073.58                      | 2,977,457.84                     | 0.00           |
| LESS VARIABLE O & M COSTS  |                 |                |                          |                         |   |         |  | 0.00                              |                                  |                |
| LESS VARIABLE O & M COSTS - HARDEE   |                 |                |                          |                         |   |         |  | 0.00                              |                                  |                |
| LESS TRANSMISSION COSTS SCH. D (SEP.)  |                 |                |                          |                         |   |         |  | (18,083.80)                       |                                  |                |
| PLUS 80% OF ECON. ENERGY SALES PROFITS -                                     |                 |                |                          |                         |   |         |  | 0.00                              |                                  |                |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS |                 |                | 180,929.0                | 75,636.0                | 105,293.0                                       | 2.819   | 2.828                                  | 2,967,989.78                      | 2,977,457.84                     | 0.00           |
| CURRENT MONTH:   |                 |                |                          |                         |   |         |  |                                   |                                  |                |
| DIFFERENCE   | -               |                | 22,810.0                 | 36.0                    | 22,774.0  | 0.786   | 0.498                                  | 1,290,589.78                      | 1,054,857.84                     | (168,800.00)   |
| DIFFERENCE %   | -               |                | 14.4                     | 0.0                     | 27.6  | 38.7    | 21.4                                   | 76.9                              | 54.9                             | (100.0)        |
| PERIOD TO DATE:  |                 |                |                          |                         |   |         |  |                                   |                                  |                |
| ACTUAL   | -               |                | 1,569,013.0              | 849,399.9               | 719,613.1                                       | 2.138   | 2.491                                  | 15,384,273.54                     | 17,928,642.81                    | 50,070.40      |
| ESTIMATED  | -               |                | 2,509,897.0              | 841,680.0               | 1,668,217.0                                     | 2.226   | 2.587                                  | 37,135,000.00                     | 43,163,200.00                    | 4,839,600.00   |
| DIFFERENCE   | -               |                | (940,884.0)              | 7,719.9                 | (948,603.9)                                     | (0.088) | (0.096)                                | (21,750,726.46)                   | (25,234,557.19)                  | (4,789,529.60) |
| DIFFERENCE %   | -               |                | (37.5)                   | 0.9                     | (56.9)  | (4.0)   | (3.7)                                  | (58.6)                            | (58.5)                           | (99.0)         |

\* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF NOVEMBER 1999.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH NOVEMBER 1999

SCHEDULE A7

| (1)                          | (2)                   | (3)                       | (4)                              | (5)                              | (6)                | (7)          |               | (8)  |
|------------------------------|-----------------------|---------------------------|----------------------------------|----------------------------------|--------------------|--------------|---------------|--|
| PURCHASED FROM               | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>PURCHASED | MWH<br>FOR<br>OTHER<br>UTILITIES | MWH<br>FOR<br>INTERRUP-<br>TIBLE | MWH<br>FOR<br>FIRM | CENTS/KWH    |               | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6) x (7A) |
|                              |                       |                           |                                  |                                  |                    | (A)          | (B)           |  |
|                              |                       |                           |                                  |                                  |                    | FUEL<br>COST | TOTAL<br>COST |  |
| ESTIMATED:                   |                       |                           |                                  |                                  |                    |              |               |  |
| VARIOUS                      | EMER.                 | 3,651.0                   | 0.0                              | 2,165.0                          | 1,486.0            | 9.778        | 9.778         | 145,300.00                                       |
| HARDEE POWER PARTNERS        | IPP                   | 18,734.0                  | 0.0                              | 0.0                              | 18,734.0           | 3.581        | 3.581         | 670,800.00                                       |
| PECO                         | OTHER                 | 52,350.0                  | 52,350.0                         | 0.0                              | 0.0                | 0.000        | 0.000         | 0.00   |
| FPC                          | OTHER                 | 23,250.0                  | 23,250.0                         | 0.0                              | 0.0                | 0.000        | 0.000         | 0.00   |
| <b>TOTAL</b>                 |                       | <b>97,985.0</b>           | <b>75,600.0</b>                  | <b>2,165.0</b>                   | <b>20,220.0</b>    | <b>4.036</b> | <b>4.036</b>  | <b>816,100.00</b>                                |
| ACTUAL:                      |                       |                           |                                  |                                  |                    |              |               |  |
| HARDEE PWR. PART.-NATIVE     | IPP                   | 7,515.0                   | 0.0                              | 0.0                              | 7,515.0            | 4.818        | 4.818         | 362,104.53                                       |
| HARDEE PWR. PART.-OTHERS     | IPP                   | 0.0                       | 0.0                              | 0.0                              | 0.0                | 0.000        | 0.000         | 0.00   |
| FLA. POWER CORP.             | SCH.-Jc               | 2,877.0                   | 0.0                              | 0.0                              | 2,877.0            | 3.492        | 3.492         | 100,464.00                                       |
| FLA. POWER & LIGHT           | SCH.-Ja               | 305.0                     | 0.0                              | 305.0                            | 0.0                | 0.000        | 0.000         | 0.00   |
| FLA. POWER & LIGHT           | SCH.-Jc               | 2,044.0                   | 0.0                              | 0.0                              | 2,044.0            | 4.773        | 4.773         | 97,551.75  |
| ORLANDO                      | SCH.-Jc               | 1,549.0                   | 0.0                              | 0.0                              | 1,549.0            | 4.642        | 4.642         | 71,900.50  |
| AQUILLA                      | SCH.-Jc               | 4,254.0                   | 0.0                              | 0.0                              | 4,254.0            | 3.627        | 3.627         | 154,286.66                                       |
| THE ENERGY AUTH.             | SCH.-Jc               | 1,577.0                   | 0.0                              | 0.0                              | 1,577.0            | 3.510        | 3.510         | 55,360.00  |
| REEDY CREEK                  | SCH.-Jc               | 209.0                     | 0.0                              | 0.0                              | 209.0              | 3.380        | 3.380         | 7,064.00   |
| TALLAHASSEE                  | SCH.-Ja               | 392.0                     | 0.0                              | 392.0                            | 0.0                | 0.000        | 0.000         | 0.00   |
| TALLAHASSEE                  | SCH.-Jc               | 1,822.0                   | 0.0                              | 0.0                              | 1,822.0            | 5.530        | 5.530         | 100,751.36                                       |
| AUBURNDALE POWER PARTNERS    | SCH.-Jc               | 2,532.0                   | 0.0                              | 0.0                              | 2,532.0            | 2.334        | 2.334         | 59,085.21  |
| OKEELANTA                    | SCH.-D                | 6,017.0                   | 0.0                              | 0.0                              | 6,017.0            | 4.097        | 4.097         | 246,516.00                                       |
| PECO                         | OTHER                 | 52,350.0                  | 52,350.0                         | 0.0                              | 0.0                | 0.000        | 0.000         | 0.00   |
| FPC                          | OTHER                 | 23,250.0                  | 23,250.0                         | 0.0                              | 0.0                | 0.000        | 0.000         | 0.00   |
| ADJUSTMENTS TO PRIOR MONTHS: |                       |                           |                                  |                                  |                    |              |               |  |
| HARDEE PWR. PART.-NATIV      | Oct-99 IPP            | (40,316.0)                | 0.0                              | 0.0                              | (40,316.0)         | 3.607        | 3.607         | (1,454,371.87)                                   |
| HARDEE PWR. PART.-NATIV      | Oct-99 IPP            | 40,316.0                  | 0.0                              | 0.0                              | 40,316.0           | 3.463        | 3.463         | 1,396,081.10                                     |
| FLA. POWER CORP.             | Sep-99 SCH.-Ja        | (1,879.0)                 | 0.0                              | (1,795.9)                        | (83.1)             | 7.168        | 7.168         | (5,956.67)                                       |
| FLA. POWER CORP.             | Sep-99 SCH.-Ja        | 1,879.0                   | 0.0                              | 1,795.9                          | 83.1               | 6.946        | 6.946         | 5,771.85   |
| FLA. POWER CORP.             | Sep-99 SCH.-Jc        | (13,124.0)                | 0.0                              | 0.0                              | (13,124.0)         | 3.327        | 3.327         | (436,583.18)                                     |
| FLA. POWER CORP.             | Sep-99 SCH.-Jc        | 13,124.0                  | 0.0                              | 0.0                              | 13,124.0           | 3.104        | 3.104         | 407,393.39                                       |
| THE ENERGY AUTH.             | Sep-99 SCH.-Ja        | (3,323.0)                 | 0.0                              | (2,589.2)                        | (733.8)            | 6.468        | 6.468         | (47,461.99)                                      |
| THE ENERGY AUTH.             | Sep-99 SCH.-Ja        | 3,323.0                   | 0.0                              | 2,589.2                          | 733.8              | 6.275        | 6.275         | 46,049.00  |
| THE ENERGY AUTH.             | Sep-99 SCH.-Jc        | (5,274.0)                 | 0.0                              | 0.0                              | (5,274.0)          | 3.929        | 3.929         | (207,224.47)                                     |
| THE ENERGY AUTH.             | Sep-99 SCH.-Jc        | 5,274.0                   | 0.0                              | 0.0                              | 5,274.0            | 3.844        | 3.844         | 202,707.16                                       |
| TALLAHASSEE                  | Sep-99 SCH.-Ja        | (348.0)                   | 0.0                              | (331.3)                          | (16.7)             | 5.868        | 5.868         | (980.03)   |
| TALLAHASSEE                  | Sep-99 SCH.-Ja        | 348.0                     | 0.0                              | 331.3                            | 16.7               | 5.646        | 5.646         | 942.96   |
| TALLAHASSEE                  | Sep-99 SCH.-Jc        | (1,574.0)                 | 0.0                              | 0.0                              | (1,574.0)          | 4.231        | 4.231         | (66,601.08)                                      |
| TALLAHASSEE                  | Sep-99 SCH.-Jc        | 1,574.0                   | 0.0                              | 0.0                              | 1,574.0            | 4.121        | 4.121         | 64,858.74  |
| AQUILLA                      | Sep-99 SCH.-Ja        | (2,571.0)                 | 0.0                              | (2,054.8)                        | (516.2)            | 6.763        | 6.763         | (34,909.98)                                      |
| AQUILLA                      | Sep-99 SCH.-Ja        | 2,571.0                   | 0.0                              | 2,054.8                          | 516.2              | 6.542        | 6.542         | 33,771.31  |
| AQUILLA                      | Sep-99 SCH.-Jc        | (1,662.0)                 | 0.0                              | 0.0                              | (1,662.0)          | 5.578        | 5.578         | (92,701.77)                                      |
| AQUILLA                      | Sep-99 SCH.-Jc        | 1,662.0                   | 0.0                              | 0.0                              | 1,662.0            | 5.352        | 5.352         | 88,958.21  |
| <b>TOTAL</b>                 |                       | <b>106,693.0</b>          | <b>75,600.0</b>                  | <b>697.0</b>                     | <b>30,396.0</b>    | <b>3.799</b> | <b>3.799</b>  | <b>1,154,826.69</b>                              |
| CURRENT MONTH:               |                       |                           |                                  |                                  |                    |              |               |  |
| DIFFERENCE                   | -                     | 8,708.0                   | 0.0                              | (1,468.0)                        | 10,176.0           | 3.329        | 3.329         | 338,726.69                                       |
| DIFFERENCE %                 | -                     | 8.9                       | 0.0                              | (67.8)                           | 50.3               | 82.5         | 82.5          | 41.5   |
| PERIOD TO DATE:              |                       |                           |                                  |                                  |                    |              |               |  |
| ACTUAL                       | -                     | 2,513,180.00              | 841,683.00                       | 185,062.30                       | 1,486,434.7        | 3.746        | 3.746         | 55,675,946.84                                    |
| ESTIMATED                    | -                     | 1,435,758.0               | 841,680.0                        | 68,972.0                         | 525,106.0          | 3.617        | 3.617         | 18,991,300.0                                     |
| DIFFERENCE                   | -                     | 1,077,422.0               | 3.0                              | 116,090.3                        | 961,328.7          | 0.129        | 0.129         | 36,684,646.84                                    |
| DIFFERENCE %                 | -                     | 75.0                      | 0.0                              | 168.3                            | 183.1              | 3.6          | 3.6           | 193.2  |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY

SCHEDULE A8

| (1)                         | FOR THE MONTH OF: |                     | NOVEMBER                | 1999                  | (6)          | (7)                      |            | (8)                                     |
|-----------------------------|-------------------|---------------------|-------------------------|-----------------------|--------------|--------------------------|------------|---|
|                             | (2)               | (3)                 | (4)                     | (5)                   |              | (A)                      | (B)        |   |
| PURCHASED FROM              | TYPE & SCHEDULE   | TOTAL MWH PURCHASED | MWH FOR OTHER UTILITIES | MWH FOR INTERRUPTIBLE | MWH FOR FIRM | —CENTS/KWH—<br>FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A) |
| ESTIMATED:                  |                   |                     |                         |                       |              |                          |            |   |
| VARIOUS                     | COGEN.            | 34,055.0            | 0.0                     | 0.0                   | 34,055.0     | 2.063                    | 2.063      | 702,400.00                              |
| TOTAL                       | -                 | 34,055.0            | 0.0                     | 0.0                   | 34,055.0     | 2.063                    | 2.063      | 702,400.00                              |
| ACTUAL:                     |                   |                     |                         |                       |              |                          |            |   |
| IMC-AGRICO-NICHOLS          | COGEN.            | 0.0                 | 0.0                     | 0.0                   | 0.0          | 0.000                    | 0.000      | 0.00                                    |
| McKAY BAY REFUSE            | COGEN.            | 4,607.0             | 0.0                     | 0.0                   | 4,607.0      | 2.051                    | 2.051      | 94,499.31                               |
| MULBERRY PHOSPHATES INC.    | COGEN.            | 0.0                 | 0.0                     | 0.0                   | 0.0          | 0.000                    | 0.000      | 0.00                                    |
| CARGILL RIDGEWOOD           | COGEN.            | 0.0                 | 0.0                     | 0.0                   | 0.0          | 0.000                    | 0.000      | 0.00                                    |
| IMC-AGRICO-NEW WALES        | COGEN.            | 1,569.0             | 0.0                     | 0.0                   | 1,569.0      | 2.337                    | 2.337      | 36,664.90                               |
| HILLSBOROUGH COUNTY         | COGEN.            | 19,255.0            | 0.0                     | 0.0                   | 19,255.0     | 2.057                    | 2.057      | 396,008.91                              |
| CARGILL MILLPOINT           | COGEN.            | 0.0                 | 0.0                     | 0.0                   | 0.0          | 0.000                    | 0.000      | 0.00                                    |
| CF INDUSTRIES INC.          | COGEN.            | 1,419.0             | 0.0                     | 0.0                   | 1,419.0      | 2.291                    | 2.291      | 32,503.09                               |
| FARMLAND HYDRO LP           | COGEN.            | 199.0               | 0.0                     | 0.0                   | 199.0        | 2.272                    | 2.272      | 4,521.18                                |
| IMC-AGRICO-S. PIERCE        | COGEN.            | 286.0               | 0.0                     | 0.0                   | 286.0        | 2.446                    | 2.446      | 6,996.96                                |
| AUBURNDALE POWER PARTNERS   | COGEN.            | 3,442.0             | 0.0                     | 0.0                   | 3,442.0      | 2.179                    | 2.179      | 75,015.31                               |
| ORANGE COGENERATION L.P.    | COGEN.            | 4,406.0             | 0.0                     | 0.0                   | 4,406.0      | 1.991                    | 1.991      | 87,731.08                               |
| CUTRALE CITRUS              | COGEN.            | 39.0                | 0.0                     | 0.0                   | 39.0         | 2.421                    | 2.421      | 944.06                                  |
| AS AVAILABLE ASSIGNMENT     | COGEN.            | 0.0                 | 0.0                     | 24.0                  | (24.0)       | 4.674                    | 4.674      | (1,121.87)                              |
| SUB-TOTAL FOR NOVEMBER 1999 | -                 | 35,222.0            | 0.0                     | 24.0                  | 35,198.0     | 2.085                    | 2.085      | 733,762.93                              |
| ADJ. FOR SEPTEMBER 1999     |                   |                     |                         |                       |              |                          |            |   |
| IMC-AGRICO-NICHOLS          | COGEN.            |                     | 0.0                     |                       | 0.0          | 0.000                    | 0.000      |   |
| McKAY BAY REFUSE            | COGEN.            | (4,399.0)           | 0.0                     | 0.0                   | (4,399.0)    | 2.164                    | 2.164      | (95,206.51)                             |
| MULBERRY PHOSPHATES INC.    | COGEN.            | 4,398.0             | 0.0                     | 0.0                   | 4,398.0      | 2.174                    | 2.174      | 95,606.62                               |
| CARGILL RIDGEWOOD           | COGEN.            |                     | 0.0                     |                       | 0.0          | 0.000                    | 0.000      |   |
| IMC-AGRICO-NEW WALES        | COGEN.            |                     | 0.0                     |                       | 0.0          | 0.000                    | 0.000      |   |
| HILLSBOROUGH COUNTY         | COGEN.            | (13,513.0)          | 0.0                     | 0.0                   | (13,513.0)   | 2.169                    | 2.169      | (293,037.52)                            |
| CARGILL MILLPOINT           | COGEN.            | 13,514.0            | 0.0                     | 0.0                   | 13,514.0     | 2.178                    | 2.178      | 294,369.99                              |
| CF INDUSTRIES INC.          | COGEN.            |                     | 0.0                     |                       | 0.0          | 0.000                    | 0.000      |   |
| FARMLAND HYDRO LP           | COGEN.            | (1,697.0)           | 0.0                     | 0.0                   | (1,697.0)    | 4.321                    | 4.321      | (73,325.59)                             |
| IMC-AGRICO-S. PIERCE        | COGEN.            | 1,697.0             | 0.0                     | 0.0                   | 1,697.0      | 2.522                    | 2.522      | 42,797.57                               |
| AUBURNDALE POWER PARTNERS   | COGEN.            |                     | 0.0                     |                       | 0.0          | 0.000                    | 0.000      |   |
| ORANGE COGENERATION L.P.    | COGEN.            | (6,072.0)           | 0.0                     | 0.0                   | (6,072.0)    | 2.119                    | 2.119      | (128,649.79)                            |
| CUTRALE CITRUS              | COGEN.            | (182.0)             | 0.0                     | 0.0                   | (182.0)      | 2.542                    | 2.542      | (4,627.07)                              |
| AS AVAILABLE ASSIGNMENT     | COGEN.            | 182.0               | 0.0                     | 0.0                   | 182.0        | 3.884                    | 3.884      | 7,069.15                                |
| SUB-TOTAL FOR Sep-99 ADJ.   | -                 | 0.0                 | 0.0                     | 0.0                   | 0.0          | 0.000                    | 0.000      | (25,298.04)                             |
| GRAND TOTAL                 |                   | 35,222.0            | 0.0                     | 24.0                  | 35,198.0     | 2.013                    | 2.013      | 708,464.89                              |
| CURRENT MONTH:              |                   |                     |                         |                       |              |                          |            |   |
| DIFFERENCE                  | -                 | 1,167.0             | 0.0                     | 24.0                  | 1,143.0      | (0.050)                  | (0.050)    | 6,064.89                                |
| DIFFERENCE %                | -                 | 3.4                 | 0.0                     | 0.0                   | 3.4          | (2.4)                    | (2.4)      | 0.9                                     |
| PERIOD TO DATE:             |                   |                     |                         |                       |              |                          |            |   |
| ACTUAL                      |                   | 389,958.0           | 0.0                     | 7,396.6               | 382,561.4    | 2.180                    | 2.180      | 8,339,049.02                            |
| ESTIMATED                   |                   | 379,998.0           | 0.0                     | 0.0                   | 379,998.0    | 2.023                    | 2.023      | 7,688,700.00                            |
| DIFFERENCE                  | -                 | 9,960.0             | 0.0                     | 7,396.6               | 2,563.4      | 0.157                    | 0.157      | 650,349.02                              |
| DIFFERENCE %                | -                 | 2.6                 | 0.0                     | 0.0                   | 0.7          | 7.8                      | 7.8        | 8.5                                     |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A9

| (1)                      | (2)                   | (3)                       | (4)                            | (5)   | (6)               |                | (7)                           |
|--------------------------|-----------------------|---------------------------|--------------------------------|---|-------------------|----------------|-------------------------------|
| PURCHASED FROM           | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>PURCHASED | TRANSACT.<br>COST<br>cents/KWH | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(3)X(4) | COST IF GENERATED |                | FUEL<br>SAVINGS<br>(6)(B)-(5) |
|                          |                       |                           |                                |   | (A)               | (B)            |                               |
|                          |                       |                           |                                |   | cents/KWH         | \$             |                               |
| ESTIMATED:               |                       |                           |                                |   |                   |                |                               |
| VARIOUS                  | ECON.                 | 873.0                     | 4.685                          | 40,900.00                                     | 5.601             | 48,900.00      | 8,000.00                      |
| TOTAL                    | -                     | 873.0                     | 4.685                          | 40,900.00                                     | 5.601             | 48,900.00      | 8,000.00                      |
| ACTUAL:                  |                       |                           |                                |   |                   |                |                               |
| FLA. PWR. CORP.          | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FLA. PWR. & LIGHT        | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF LAKELAND         | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FT. PIERCE               | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF GAINESVILLE      | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF HOMESTEAD        | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| JACKSONVILLE ELEC. AUTH. | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| LAKE WORTH UTILITIES     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| ORLANDO UTIL. COMM.      | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| SEMINOLE ELECTRIC CO-OP  | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| TALLAHASSEE              | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF VERO BEACH       | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| KISSIMMEE ELEC.UTIL.     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF NEW SMYRNA BCH.  | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| KEY WEST                 | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FMPA                     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| OGLETHORPE               | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| REEDY CREEK              | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| PECO                     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| THE ENERGY AUTHORITY     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| TOTAL                    | -                     | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CURRENT MONTH:           |                       |                           |                                |   |                   |                |                               |
| DIFFERENCE               | -                     | (873.0)                   | (4.685)                        | (40,900.00)                                   | (5.601)           | (48,900.00)    | (8,000.00)                    |
| DIFFERENCE %             | -                     | (100.0)                   | (100.0)                        | (100.0)                                       | (100.0)           | (100.0)        | (100.0)                       |
| PERIOD TO DATE:          |                       |                           |                                |   |                   |                |                               |
| ACTUAL                   |                       | 14.0                      | (102.098)                      | (14,293.67)                                   | 4.383             | 613.62         | 14,907.29                     |
| ESTIMATED                |                       | 23,624.0                  | 4.565                          | 1,078,500.00                                  | 5.385             | 1,272,200.00   | 193,700.00                    |
| DIFFERENCE               | -                     | (23,610.0)                | (106.663)                      | (1,092,793.67)                                | (1.002)           | (1,271,586.38) | (178,792.71)                  |
| DIFFERENCE %             | -                     | (99.9)                    | (2,336.5)                      | (101.3)                                       | (18.6)            | (100.0)        | (92.3)                        |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:    OCTOBER    1999

SCHEDULE A9  
REVISED WITH NOV. FILING

| (1)                      | (2)                   | (3)                       | (4)                            | (5)   | (6)               |                | (7)                           |
|--------------------------|-----------------------|---------------------------|--------------------------------|---|-------------------|----------------|-------------------------------|
| PURCHASED FROM           | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>PURCHASED | TRANSACT.<br>COST<br>cents/KWH | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(3)X(4) | COST IF GENERATED |                | FUEL<br>SAVINGS<br>(6)(B)-(5) |
|                          |                       |                           |                                |   | (A)               | (B)            |                               |
|                          |                       |                           |                                |   | cents/KWH         | \$             |                               |
| ESTIMATED:               |                       |                           |                                |   |                   |                |                               |
| VARIOUS                  | ECON.                 | 1,099.0                   | 4.222                          | 46,400.00                                     | 5.059             | 55,600.00      | 9,200.00                      |
| TOTAL                    | -                     | 1,099.0                   | 4.222                          | 46,400.00                                     | 5.059             | 55,600.00      | 9,200.00                      |
| ACTUAL:                  |                       |                           |                                |   |                   |                |                               |
| FLA. PWR. CORP.          | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FLA. PWR. & LIGHT        | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF LAKE LAND        | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FT. PIERCE               | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF GAINESVILLE      | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF HOMESTEAD        | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| JACKSONVILLE ELEC. AUTH. | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| LAKE WORTH UTILITIES     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| ORLANDO UTIL. COMM.      | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| SEMINOLE ELECTRIC CO-OP  | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| TALLAHASSEE              | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF VERO BEACH       | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| KISSIMMEE ELEC.UTIL.     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF NEW SMYRNA BCH.  | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| KEY WEST                 | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| FMPA                     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| OGLETHORPE               | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| REEDY CREEK              | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| PECO                     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| THE ENERGY AUTHORITY     | ECON.-C               | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| TOTAL                    | -                     | 0.0                       | 0.000                          | 0.00  | 0.000             | 0.00           | 0.00                          |
| CURRENT MONTH:           |                       |                           |                                |   |                   |                |                               |
| DIFFERENCE               | -                     | (1,099.0)                 | (4.222)                        | (46,400.00)                                   | (5.059)           | (55,600.00)    | (9,200.00)                    |
| DIFFERENCE %             | -                     | (100.0)                   | (100.0)                        | (100.0)                                       | (100.0)           | (100.0)        | (100.0)                       |
| PERIOD TO DATE:          |                       |                           |                                |   |                   |                |                               |
| ACTUAL                   |                       | 14.0                      | (102.098)                      | (14,293.67)                                   | 4.383             | 613.62         | 14,907.29                     |
| ESTIMATED                |                       | 22,751.0                  | 4.561                          | 1,037,600.00                                  | 5.377             | 1,223,300.00   | 185,700.00                    |
| DIFFERENCE               | -                     | (22,737.0)                | (106.659)                      | (1,051,893.67)                                | (0.994)           | (1,222,686.38) | (170,792.71)                  |
| DIFFERENCE %             | -                     | (99.9)                    | (2,338.5)                      | (101.4)                                       | (18.5)            | (99.9)         | (92.0)                        |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 1999

SCHEDULE A9  
REVISED WITH NOV. FILING

| (1)                      | (2)                   | (3)                       | (4)                              | (5)   | (6)               |                | (7)                           |
|--------------------------|-----------------------|---------------------------|----------------------------------|---|-------------------|----------------|-------------------------------|
| PURCHASED FROM           | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>PURCHASED | TRANSACTION<br>COST<br>cents/KWH | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(3)X(4) | COST IF GENERATED |                | FUEL<br>SAVINGS<br>(6)(B)-(5) |
|                          |                       |                           |                                  |   | (A)               | (B)            |                               |
|                          |                       |                           |                                  |   | cents/KWH         | \$             |                               |
| ESTIMATED:               |                       |                           |                                  |   |                   |                |                               |
| VARIOUS                  | ECON.                 | 5,910.0                   | 4.156                            | 245,600.00                                    | 4.998             | 295,400.00     | 49,800.00                     |
| TOTAL                    | -                     | 5,910.0                   | 4.156                            | 245,600.00                                    | 4.998             | 295,400.00     | 49,800.00                     |
| ACTUAL:                  |                       |                           |                                  |   |                   |                |                               |
| FLA. PWR. CORP.          | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| FLA. PWR. & LIGHT        | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF LAKELAND         | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| FT. PIERCE               | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF GAINESVILLE      | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF HOMESTEAD        | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| JACKSONVILLE ELEC. AUTH. | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| LAKE WORTH UTILITIES     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| ORLANDO UTIL. COMM.      | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| SEMINOLE ELECTRIC CO-OP  | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| TALLAHASSEE              | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF VERO BEACH       | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| KISSIMMEE ELEC.UTIL.     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| CITY OF NEW SMYRNA BCH.  | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| KEY WEST                 | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| FMPA                     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| OGLETHORPE               | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| REEDY CREEK              | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| PECO                     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| THE ENERGY AUTHORITY     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00           | 0.00                          |
| ADJUSTMENTS :            |                       |                           |                                  |   |                   |                |                               |
| FLA. PWR. & LIGHT        | ECON.-C               | 0.0                       | 0.000                            | 1,108.30                                      | 0.000             | 0.00           | (1,108.30)                    |
| TOTAL                    | -                     | 0.0                       | 0.000                            | 1,108.30                                      | 0.000             | 0.00           | (1,108.30)                    |
| CURRENT MONTH:           |                       |                           |                                  |   |                   |                |                               |
| DIFFERENCE               | -                     | (5,910.0)                 | (4.156)                          | (244,491.70)                                  | (4.998)           | (295,400.00)   | (50,908.30)                   |
| DIFFERENCE %             | -                     | (100.0)                   | (100.0)                          | (99.5)  | (100.0)           | (100.0)        | (102.2)                       |
| PERIOD TO DATE:          |                       |                           |                                  |   |                   |                |                               |
| ACTUAL                   |                       | 14.0                      | (102.098)                        | (14,293.67)                                   | 4.383             | 613.62         | 14,907.29                     |
| ESTIMATED                |                       | 21,652.0                  | 4.578                            | 991,200.00                                    | 5.393             | 1,167,700.00   | 176,500.00                    |
| DIFFERENCE               | -                     | (21,638.0)                | (106.676)                        | (1,005,493.67)                                | (1.010)           | (1,167,086.38) | (161,592.71)                  |
| DIFFERENCE %             | -                     | (99.9)                    | (2,330.2)                        | (101.4)                                       | (18.7)            | (99.9)         | (91.6)                        |

\* Adjustment to previous months transmission service.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A9  
REVISED WITH NOV. FILING

| (1)                          | (2)                   | (3)                       | (4)                              | (5)   | (6)               |              | (7)                           |
|------------------------------|-----------------------|---------------------------|----------------------------------|---|-------------------|--------------|-------------------------------|
| PURCHASED FROM               | TYPE<br>&<br>SCHEDULE | TOTAL<br>MWH<br>PURCHASED | TRANSACTION<br>COST<br>cents/KWH | TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(3)X(4) | COST IF GENERATED |              | FUEL<br>SAVINGS<br>(6)(B)-(5) |
|                              |                       |                           |                                  |   | (A)               | (B)          |                               |
|                              |                       |                           |                                  |   | cents/KWH         | \$           |                               |
| ESTIMATED:                   |                       |                           |                                  |   |                   |              |                               |
| VARIOUS                      | ECON.                 | 6,242.0                   | 4.297                            | 268,200.00                                    | 5.211             | 325,300.00   | 57,100.00                     |
| TOTAL                        | -                     | 6,242.0                   | 4.297                            | 268,200.00                                    | 5.211             | 325,300.00   | 57,100.00                     |
| ACTUAL:                      |                       |                           |                                  |   |                   |              |                               |
| FLA. PWR. CORP.              | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| FLA. PWR. & LIGHT            | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| CITY OF LAKE LAND            | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| FT. PIERCE                   | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| CITY OF GAINESVILLE          | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| CITY OF HOMESTEAD            | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| JACKSONVILLE ELEC. AUTH.     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| LAKE WORTH UTILITIES         | ECON.-C               | 14.0                      | 4.129                            | 578.06  | 4.383             | 613.62       | 35.56                         |
| ORLANDO UTIL. COMM.          | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| SEMINOLE ELECTRIC CO-OP      | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| TALLAHASSEE                  | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| CITY OF VERO BEACH           | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| KISSIMMEE ELEC.UTIL.         | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| CITY OF NEW SMYRNA BCH.      | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| KEY WEST                     | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| FMPA                         | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| OGLETHORPE                   | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| REEDY CREEK                  | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| PECO                         | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| THE ENERGY AUTHORITY         | ECON.-C               | 0.0                       | 0.000                            | 0.00  | 0.000             | 0.00         | 0.00                          |
| ADJUSTMENTS TO PRIOR MONTHS: |                       |                           |                                  |   |                   |              |                               |
| FLA. PWR. & LIGHT            | ECON.-C               | 0.0                       | 0.000                            | (15,980.03)                                   | 0.000             | 0.00         | 15,980.03                     |
| TOTAL                        | -                     | 14.0                      | (110.014)                        | (15,401.97)                                   | 4.383             | 613.62       | 16,015.59                     |
| CURRENT MONTH:               |                       |                           |                                  |   |                   |              |                               |
| DIFFERENCE                   | -                     | (6,228.0)                 | (114.311)                        | (283,601.97)                                  | (0.828)           | (324,686.38) | (41,084.41)                   |
| DIFFERENCE %                 | -                     | (99.8)                    | (2,660.3)                        | (105.7)                                       | (15.9)            | (99.8)       | (72.0)                        |
| PERIOD TO DATE:              |                       |                           |                                  |   |                   |              |                               |
| ACTUAL                       |                       | 14.0                      | (110.014)                        | (15,401.97)                                   | 4.383             | 613.62       | 16,015.59                     |
| ESTIMATED                    |                       | 15,742.0                  | 4.736                            | 745,600.00                                    | 5.541             | 872,300.00   | 126,700.00                    |
| DIFFERENCE                   | -                     | (15,728.0)                | (114.750)                        | (761,001.97)                                  | (1.158)           | (871,686.38) | (110,684.41)                  |
| DIFFERENCE %                 | -                     | (99.9)                    | (2,422.9)                        | (102.1)                                       | (20.9)            | (99.9)       | (87.4)                        |

\* Adjustment to previous months transmission dollars.