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NUI Corporation (NYSE: NUI)

Via Federal Express

January 6, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance

DOCUMENT NUMBER-DATE

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

00301 JAN-78
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the November 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8 - B29	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: January 6, 2000

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of November 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of November 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 6, 2000

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 1 OF 11	
		CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	78,258	17,355	60,903	350.92	388,575	294,626	93,949	31.89
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,169	17,169	-	-	115,074	114,853	221	0.19
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,006,540	1,614,217	(607,677)	(37.65)	10,475,398	11,561,455	(1,086,057)	(9.39)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,180,367	1,185,018	(4,651)	(0.39)	9,650,593	9,673,000	(22,407)	(0.23)
6	OTHER (Line 40 A-1 support detail)	4,206	3,194	1,012	31.68	45,312	45,382	(70)	(0.15)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,286,540	2,836,953	(550,413)	(19.40)	20,674,952	21,689,315	(1,014,363)	(4.68)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,742)	-	(1,742)	#DIV/0!	(27,481)	(28,190,48)	709	(2.52)
14	TOTAL THERM SALES	1,576,710	2,836,953	(1,260,243)	(44.42)	19,569,273	22,062,531	(2,493,258)	(11.30)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,962,410	4,819,624	13,142,786	272.69	127,905,320	98,971,517	28,933,803	29.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,117,500	20,080,000	37,500	0.19
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,018,313	4,819,624	(801,311)	(16.63)	49,095,392	50,901,177	(1,805,785)	(3.55)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	23,280,300	23,705,100	(424,800)	(1.79)	184,279,280	185,418,060	(1,138,780)	(0.61)
20	OTHER Commodity (Line 40 A-1 support detail)	8,154	7,100	1,054	14.85	94,440	95,262	(822)	(0.86)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,026,467	4,826,724	(800,257)	(16.58)	49,189,832	50,996,439	(1,806,607)	(3.54)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,867)	(15,000)	11,133	(74.22)	(61,641)	(95,180)	33,539	(35.24)
27	TOTAL THERM SALES (24-26 Estimated only)	4,506,000	4,811,724	(305,724)	(6.35)	51,903,181	53,168,546	(1,265,365)	(2.38)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00436	0.00360	0.00076	21.11	0.00304	0.00298	0.00006	2.01
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00572	0.00572	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25049	0.33493	(0.08444)	(25.21)	0.21337	0.22714	(0.01377)	(6.06)
32	DEMAND (5/19)	0.05070	0.04999	0.00071	1.42	0.05237	0.05217	0.00020	0.38
33	OTHER (6/20)	0.51582	0.44986	0.06596	14.66	0.47980	0.47639	0.00341	0.72
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56788	0.58776	(0.01988)	(3.38)	0.42031	0.42531	(0.00500)	(1.18)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	-	0.45059	#DIV/0!	0.44583	0.29618	0.14965	50.53
40	TOTAL THERM SALES (11/27)	0.50744	0.58959	(0.08215)	(13.93)	0.39834	0.40794	(0.00960)	(2.35)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.48167	0.56382	(0.08215)	(14.57)	0.37257	0.38217	(0.00960)	(2.51)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48409	0.56666	(0.08257)	(14.57)	0.37444	0.38409	(0.00965)	(2.51)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.484	0.567	(0.083)	(14.64)	0.374	0.384	(0.010)	(2.60)

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	78,258	10,922	67,336	616.52	388,575	272,078	116,497	42.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,169	17,169	-	-	115,074	114,175	899	0.79
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,006,540	1,420,226	(413,686)	(29.13)	10,475,398	12,307,734	(1,832,336)	(14.89)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,180,367	886,251	294,116	33.19	9,650,593	9,782,853	(132,260)	(1.35)
6	OTHER (Line 40 A-1 support detail)	4,206	3,194	1,012	31.68	45,312	44,977	335	0.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,286,540	2,337,762	(51,222)	(2.19)	20,674,952	22,521,817	(1,846,865)	(8.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,742)	(8,229)	6,487	(78.83)	(27,481)	(43,916)	16,435	(37.42)
14	TOTAL THERM SALES	1,576,710	2,329,533	(752,823)	(32.32)	19,453,324	22,763,358	(3,310,034)	(14.54)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,962,410	4,269,000	13,693,410	320.76	127,905,320	101,318,970	26,586,350	26.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,117,500	19,965,000	152,500	0.76
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,018,313	4,269,000	(250,687)	(5.87)	49,095,392	53,248,630	(4,153,238)	(7.80)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	23,280,300	18,233,990	5,046,310	27.68	184,279,280	189,543,063	(5,263,783)	(2.78)
20	OTHER Commodity (Line 40 A-1 support detail)	8,154	7,100	1,054	14.85	94,440	94,362	78	0.08
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,026,467	4,276,100	(249,633)	(5.84)	49,189,832	53,342,992	(4,153,160)	(7.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,867)	(15,000)	11,133	-	(61,641)	(95,180)	33,539	(35.24)
27	TOTAL THERM SALES (24-26 Estimated only)	4,506,000	4,261,100	244,900	5.75	51,608,993	55,220,911	(3,611,918)	(6.54)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00436	0.00256	0.00180	70.31	0.00304	0.00269	0.00035	13.01
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00572	0.00572	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25049	0.33268	(0.08219)	(24.71)	0.21337	0.23114	(0.01777)	(7.69)
32	DEMAND (5/19)	0.05070	0.04860	0.00210	4.32	0.05237	0.05161	0.00076	1.47
33	OTHER (6/20)	0.51582	0.44986	0.06596	14.66	0.47980	0.47664	0.00316	0.66
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56788	0.54670	0.02118	3.87	0.42031	0.42221	(0.00190)	(0.45)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.54860	(0.09801)	(17.87)	0.44583	0.46140	(0.01557)	(3.37)
40	TOTAL THERM SALES (11/27)	0.50744	0.54863	(0.04119)	(7.51)	0.40061	0.40785	(0.00724)	(1.78)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.48167	0.52286	(0.04119)	(7.88)	0.37484	0.38208	(0.00724)	(1.89)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48409	0.52549	(0.04140)	(7.88)	0.37673	0.38400	(0.00727)	(1.89)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.484	0.525	(0.041)	(7.81)	0.377	0.384	(0.007)	(1.82)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 11/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	18,228,440	68,568.52	0.00376
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(266,030)	9,689.56	(0.03642)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	17,962,410	78,258.08	0.00436
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	17,962,410	4,762,707.56	0.26515
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 84 Page 10)		18,937.89	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(13,944,097)	(3,775,105.31)	0.27073
24 TOTAL COMMODITY (Other)	4,018,313	1,006,540.14	0.25049
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	23,705,100	1,185,048.51	0.04999
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(424,800)	(20,509.13)	0.04828
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,910,000	17,169.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	26,190,300	1,197,535.88	0.04572
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,154	4,206.22	0.51584
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,154	4,206.22	0.51584
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,010,746	1,423,420	412,674	28.99%	10,520,710	12,352,711	1,832,001	14.83%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,275,794	914,342	(361,452)	-39.53%	10,154,242	10,169,106	14,864	0.15%
3	TOTAL	2,286,540	2,337,762	51,222	2.19%	20,674,952	22,521,817	1,846,865	8.20%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,576,710	2,329,533	752,823	32.32%	19,453,324	22,763,358	3,310,034	14.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,496,825	1,496,825	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,712,785	2,465,608	752,823	30.53%	20,950,149	24,260,183	3,310,034	13.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(573,755)	127,846	701,601	548.79%	275,197	1,738,366	1,463,169	84.17%
8	INTEREST PROVISION-THIS PERIOD (21)	9,038	11,786	2,748	23.32%	129,665	130,599	934	0.72%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,363,411	2,380,496	17,085	0.72%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	242,721	242,721	100.00%	-	(499,948)	(499,948)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,363,411	2,623,217	259,806	9.90%	2,754,582	2,254,634	(499,948)	-22.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,496,825)	(1,496,825)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,662,619	2,626,774	964,155	36.70%	1,662,619	2,626,774	964,155	36.70%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,363,411	2,623,217	259,806	9.90%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,653,581	2,614,988	961,407	36.77%				
14	TOTAL (12+13)	4,016,993	5,238,205	1,221,212	23.31%				
15	AVERAGE (50% OF 14)	2,008,496	2,619,103	610,607	23.31%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18	TOTAL (16+17)	0.10800	0.10800	-	0.00%				
19	AVERAGE (50% OF 18)	0.05400	0.05400	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00450	0.00450	-	0.00%				
21	INTEREST PROVISION (15x20)	9,038	11,786	2,748	23.32%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3.
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					46,523	1,181,708	78,258	---
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
TOTAL				18,228,520	-	18,228,520	4,762,708	46,523	1,181,708	78,258	33.30

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 11/01/99 Through 11/30/99

CURRENT MONTH: 11/99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CS 8						
2	CS 8						
3	MOPS						
4	Zone 2						
5	CS 11						
6	CS 11						
7	CS 8						
8	CS 8						
9	Mobile Bay						
10	Zone 2						
11	Johnson's Bayou						
12	CS 8						
	TOTAL	60,762	60,303	1,822,852	1,809,029		
				WEIGHTED AVERAGE		2.6128	2.6327

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 11/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,428,926	1,412,321	(16,605)	-1.16%	17,057,360	17,078,664	21,304	0.12%
2 COMMERCIAL	3,023,056	3,626,670	603,614	19.97%	33,548,785	35,609,961	2,061,176	6.14%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,451,982	5,038,991	587,009	13.19%	50,606,145	52,688,625	2,082,480	4.12%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	54,018	72,200	18,182	33.66%	1,002,848	984,117	(18,731)	-1.87%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,972,728	-	(3,972,728)	-100.00%	42,437,550	31,007,956	(11,429,594)	-26.93%
9 TOTAL INTERRUPTIBLE	4,026,746	72,200	(3,954,546)	-98.21%	43,440,398	31,992,073	(11,448,325)	-26.35%
10 TOTAL THERM SALES	8,478,728	5,111,191	(3,367,537)	-39.72%	94,046,543	84,680,698	(9,365,845)	-9.96%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,350	96,380	1,030	1.08%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,773	5,224	451	9.45%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,123	101,604	1,481	1.48%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	340	-	(340)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	344	3	(341)	-99.13%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,467	101,607	1,140	1.13%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	(0)	-2.22%	37	36	(1)	-2.70%
22 COMMERCIAL	633	694	61	9.61%	1,437	1,350	(87)	-6.05%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	13,505	24,067	10,562	78.21%	25,071	19,682	(5,389)	-21.49%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	11,684	-	(11,684)	-100.00%	25,956	-	(25,956)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	1.0373	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	1.0730	0.0000

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	11,743,200	0.00437	51,317.78	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,485,240	0.00266	17,250.74	
3A						
4	Total Firm:		<u>18,228,440</u>		<u>68,568.52</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,196,100	0.03763	383,679.24	()
6	" Capacity release		(312,600)	---	(11,763.14)	()
7	" System supply	Treasure Coast	301,800	0.03763	11,356.73	()
8	" System supply	Brevard	5,939,700	0.03763	223,510.91	()
9	" " "	Merritt Sq.	0	0.03763	0.00	()
10	Total FTS-1 demand		<u>16,125,000</u>		<u>606,783.74</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.07795	566,501.63	()
13	FTS-2 Demand - Capacity release		(112,200)	---	(8,745.99)	()
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,155,300</u>		<u>557,755.64</u>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00590	8,673.00	()
18	" " "	Brevard	1,440,000	0.00590	8,496.00	()
19			<u>2,910,000</u>		<u>17,169.00</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>26,190,300</u>		<u>1,181,708.38</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	Total costs:		<u>18,228,520</u>		<u>4,762,707.56</u>	
35						
36	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				<u>6,012,984.46</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Ma,Brv,TC) 11/99		18,228,440.0		68,568.52	68,568.52			
2 Reverse FTS-1 Commod accr 10/99		(13,662,140.0)		(41,919.62)	(41,919.62)			
3 FTS-1 Commodity 10/99		13,396,110.0	51,609.18		51,609.18	B1-B4		
4 TOTAL FGT COMMODITY		17,962,410.0			78,258.08			
5								
6 FTS-1 Demand (Ma,Brv,TC) 11/99	26,190,300.0			1,181,708.38	1,181,708.38			
7 Reverse FTS-1 Demand accr 10/99	(15,444,820.0)			(712,507.45)	(712,507.45)	B5-B7		
8 FTS-1 Demand 10/99	15,444,820.0		712,507.45		712,507.45			
9 TOTAL FGT DEMAND	26,190,300.0				1,181,708.38			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00	-			
19								
20						B8-B9		
21								
22						B10-B12		
23								
24						B13		
25								
26						B14		
27								
28						B15		
29								
30						B16		
31								
32						B17		
33								
34						B18		
35								
36						B19-B20		
37						B21		
38						B22-B23		
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83								
84					18,937.89			
85								
86 CURRENT MTH ACCRUALS(Page 9 Ln 34) :	18,228,520.0			4,782,707.56	4,782,707.56			
87								
88 Total purchases & accruals 10/99 -		17,970,564.1	4,486,483.13	1,559,335.00	6,045,818.13			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00					
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 10/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25						B26		
26						B27		
27						B28		
28						B29		
29								
30								
31								
32	Total storage costs 11/99 -	0.0	15,827.50	0.00	15,827.50			
33								
34		17,970,564.1	4,502,310.63	1,559,335.00	6,061,645.63			
35			(a)	(b)				
36								
37	Total Gas Cost - 11/99 (a + b):		6,061,645.63					
38	Less: Non-PGA Off System Sales		(13,940,230)	(3,668,896.48)				
39	50% margin sharing			(104,466.40)				
40	Company Use		(3,867)	(1,742.43)				
41	Refund			-				
42								
43	Total PGA Gas Cost -11/99 (Ln 33 through 40):	4,026,467.1	2,286,540.32					

NOV 16 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRRD/SONAT Affiliate

DATE	11/10/99
DATE	11/20/99 19
VOICE NO.	32794
TOTAL AMOUNT DUE	\$4,239.29

CUSTOMER: ~~NUI CORPORATION~~
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LN NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	10/99	A	COM	0.0141	0.0125	0.0266	6,665	\$177.29
Usage Charge		16114	2987	10/99	A	COM	0.0141	0.0125	0.0266	6,200	\$164.92
Usage Charge		16116	2989	10/99	A	COM	0.0141	0.0125	0.0266	10,385	\$276.24
Usage Charge		16117	2999	10/99	A	COM	0.0141	0.0125	0.0266	14,260	\$379.32
Usage Charge		16118	3002	10/99	A	COM	0.0141	0.0125	0.0266	18,245	\$485.32
Usage Charge		16119	3005	10/99	A	COM	0.0141	0.0125	0.0266	7,750	\$206.15
Usage Charge		16122	3006	10/99	A	COM	0.0141	0.0125	0.0266	10,571	\$281.19
Usage Charge		16123	3008	10/99	A	COM	0.0141	0.0125	0.0266	9,114	\$242.43
Usage Charge		16124	3010	10/99	A	COM	0.0141	0.0125	0.0266	5,301	\$141.01
Usage Charge		16151	3018	10/99	A	COM	0.0141	0.0125	0.0266	3,875	\$103.08
Usage Charge		16159	3281	10/99	A	COM	0.0141	0.0125	0.0266	6,400	\$170.24
Usage Charge		16177	2973	10/99	A	COM	0.0141	0.0125	0.0266	2,108	\$56.07
Usage Charge		16178	2970	10/99	A	COM	0.0141	0.0125	0.0266	20,057	\$533.52
Usage Charge		16179	2968	10/99	A	COM	0.0141	0.0125	0.0266	14,880	\$395.87
Usage Charge		16180	2971	10/99	A	COM	0.0141	0.0125	0.0266	4,588	\$122.04
Usage Charge		58921	109191	10/99	A	COM	0.0141	0.0125	0.0266	2,480	\$65.97
Usage Charge		59963	112699	10/99	A	COM	0.0141	0.0125	0.0266	6,510	\$173.17
Usage Charge		60606	123376	10/99	A	COM	0.0141	0.0125	0.0266	2,201	\$58.55
Usage Charge		62897	204545	10/99	A	COM	0.0141	0.0125	0.0266	5,735	\$152.55
Usage Charge		62898	204917	10/99	A	COM	0.0141	0.0125	0.0266	2,046	\$54.42

TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/99. *149 N/A* 150,360 \$4,239.29

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

Page 2

ATE	11/10/99	CUSTOMER: NUJ CORPORATION ATTN: NORENE NAVARRO PO BOX 760 BECMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750364511 ABA # 111000012
UE	11/20/99		
INVOICE NO.	32731		
OTA AMOUNT DUL	\$40,335.36		

CONTRACT: 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			NET	VOLUMES OTH DRY	AMOUNT
	GRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
	Usage Charge		58921	109191	10/99	A	COM	0.0312	0.0125	0.0437	28,643	\$1,251.70	
	Usage Charge		60606	123376	10/99	A	COM	0.0312	0.0125	0.0437	30,752	\$1,343.86	
	Usage Charge		62897	204545	10/99	A	COM	0.0312	0.0125	0.0437	31,000	\$1,354.70	
	Usage Charge		62898	204917	10/99	A	COM	0.0312	0.0125	0.0437	28,603	\$1,249.95	
	Usage Charge		63052	222204	10/99	A	COM	0.0312	0.0125	0.0437	310,000	\$13,547.00	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/99											923,006	\$40,335.36	

14th Payment (923006)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32731 ***

Entered In EMS: _____
 Initials _____ Date _____

Approved In EMS: _____
 Initials _____ Date _____

Invoice Reviewed: _____
 Signature _____ Date _____

Approved By: _____
 Signature _____ Date _____

Bd

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE 11/10/99
 JE 11/20/99 *19*
 INVOICE NO. 32707
 TOTAL AMOUNT DUE \$6,543.60

CUSTOMER: **NUI CORPORATION**
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 *FD-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO.	CRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16260	2977	10/99	A	COM	0.0141	0.0125	0.0266	43,639	\$1,160.80
Usage Charge		16262	3241	10/99	A	COM	0.0141	0.0125	0.0266	600	\$15.96
Usage Charge		16281	3055	10/99	A	COM	0.0141	0.0125	0.0266	22,458	\$597.38
Usage Charge		16485	3015	10/99	A	COM	0.0141	0.0125	0.0266	23,154	\$615.90
Usage Charge		58912	109186	10/99	A	COM	0.0141	0.0125	0.0266	51,514	\$1,370.27
Usage Charge		58921	109191	10/99	A	COM	0.0141	0.0125	0.0266	1,145	\$30.46
Usage Charge		60606	123376	10/99	A	COM	0.0141	0.0125	0.0266	916	\$24.37
Usage Charge		62897	204545	10/99	A	COM	0.0141	0.0125	0.0266	3,002	\$79.85
Usage Charge		62898	204917	10/99	A	COM	0.0141	0.0125	0.0266	810	\$21.55

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/99 *146,989* 246,000 \$6,543.60

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32707 ***

Entered in EMS:
 Initials
 Approved in EMS:
 Initials Date
 Invoice Reviewed:
 Signature Date
 Approved By:
 Signature Date

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE: 11/10/99
 JE: 11/20/99 19
 INVOICE NO.: 32729
 STA AMOUNT DUE: \$490.93

CUSTOMER: ~~NUI CORPORATION~~
 ATTN: NORENE NAVARRO
 PO BOX 760
 BECHMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DJI NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES			VOLUMES	AMOUNT	
	GRN No.	POI No.	GRN No.	POI No.				BASE	SURCHARGES	DISC			NET
No Notice					10/99	A	CDM	0.0312	0.0125		0.0437	11,234	\$490.93
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/99.												11,234	\$490.93

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32729 ***

Entered in EMS:
 Initials Date

Approved in EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By: *Mary Lou Phillips* 11/16/99
 Signature Date

BA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/31/99	CUSTOMER: NUI CORPORATION <i>CRF</i> ATTN: MORENE NAVARRO PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
11/10/99		
INVOICE NO. 32507		
INVOICE AMOUNT DUE \$124,543.83		

INVOICE NO. 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES PDI NO. DRN No.	PRD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
		SERVATION CHARGE	10/99	A	RES	0.7719	0.0076		0.7795	170,500	\$132,904.75
		MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117 <i>550-Day</i>	10/99	A	TRL	0.7719	0.0076	<i>191 Day</i>	0.7795	(5,921)	(\$4,615.42)
		MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16114 <i>NI-E</i>	10/99	A	TRL	0.7719	0.0076	<i>42 Day</i>	0.7795	(1,302)	(\$1,014.91)
		MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16114 <i>OHIO</i>	10/99	A	TRL	0.7719	0.0076	<i>15 Day</i>	0.7795	(465)	(\$362.47)
		MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16116 <i>State of Florida</i>	10/99	A	TRL	0.7719	0.0076	<i>41 Day</i>	0.7795	(1,271)	(\$990.74)
		MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117 <i>Firm Enrgy</i>	10/99	A	TRL	0.7719	0.0076	<i>57 Day</i>	0.7795	(1,767)	(\$1,377.38)
		TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/99.								159,774	\$124,543.83

*** END OF INVOICE 32507 ***



Entered in EMS: *M* 11-3
 Initials Date
 Approved in EMS: *M* 11-4
 Initials Date
 Invoice Reviewed: *M* 11-4
 Signature Date
 Approved By: *J.R. Phillips* 11/4/99
 Signature Date

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/31/99	CUSTOMER: NUI CORPORATION <i>CRF</i> ATTN: NORENE NAVARRO PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
11/10/99		
ICE NO. 32433		
AMOUNT DUE \$205,398.25		

RACT: 3608 *PKS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRM No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC		

SERVATION CHARGE				10/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25 <i>100</i>
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/99.											263,500	\$205,398.25

*** END OF INVOICE 32433 ***



2500 Day

Entered in EMS: *[Signature]* 11-3
 Approved in EMS: *[Signature]* 11-4
 Invoice Reviewed: *[Signature]* 11-4
 Approved By: *John R. Hendry* 11/4/99

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DATE	11/10/99
INVOICE NO.	32453
TOTAL AMOUNT DUE	\$382,565.37

CUSTOMER: ~~NUJ CORPORATION~~ *CHE*
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 *FIS-1* SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			10/99	A	RES	0.3687	0.0076	0.3763	1,019,900	\$383,788.37 <i>TX</i>
			10/99	A	NMR	0.0590		0.0590	124,000	\$7,316.00 <i>DC</i>
			10/99	A	TRL	0.3687	0.0076 <i>310 Day</i>	0.3763	(12,338)	(\$4,642.79)
			10/99	A	TRL	0.3687	0.0076 <i>80 Day</i>	0.3763	(2,666)	(\$1,003.22)
			10/99	A	TRL	0.3687	0.0076 <i>30 Day</i>	0.3763	(930)	(\$349.96)
			10/99	A	TRL	0.3687	0.0076 <i>82 Day</i>	0.3763	(2,542)	(\$956.55)
			10/99	A	TRL	0.3687	0.0076 <i>5 Day</i>	0.3763	(155)	(\$58.33)
			10/99	A	TRL	0.3687	0.0076 <i>14 Day</i>	0.3763	(3,689)	(\$1,388.17)
			10/99	A	TRL	0.3687	0.0076 <i>12 Day</i>	0.3763	(372)	(\$139.98)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/99.									1,121,208	\$382,565.37

*** END OF INVOICE 32453 ***



Entered in EMS: *[Signature]* 11-3
 Initials Date
 Approved in EMS: *[Signature]* 11-4
 Initials Date
 Invoice Reviewed: *[Signature]* 11-4
 Signature Date
 Approved By: *[Signature]* 11/4/99
 Signature Date

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