ORIGINAL

One Energy Place Pensacola, Florida 32520

850.444.6111

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January 14, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

000001-EI

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El for the month of November 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Enclosures

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Susan D. Retenau

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DOCUMENT NUMBER-DATE

00659 JAN 188

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	B.P. OIL	FREEPORT, FL	S	SMITH	11/99	FO2	0.45	138500	1138.93	27.115
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	11/99	FO2	0.45	138500	258.60	28.324
5											
6											
7											
8											
9											
		•									

^{*}Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

														Transport	Add'l		
							Invoice		.			Quality	Purchase	to	Transport	Other	Delivered
Line		Cumuliar Nama	Delivery	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price
No.		Supplier Name	Location														(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1																	
2																	
	OLAITI I	D D O#	CANTIL	44/00	ron	4400.00	07.115	20 000 00		00 000 00	07.445		07.445				07.445
3	SMITH	B.P. OIL	SMITH	11/99	FO2	1138.93	27.115	30,882.39	•	30,882.39	27.115	-	27.115	-	•	-	27.115
4	DANIEL	RADCLIFF	DANIEL	11/99	FO2	258.60	28.324	7,324.48	-	7,324.48	28.324	-	28.324	-	-	-	28.324
5																	
6																	
7																	
,																	
8																	
9																	

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms.

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
(α)	(6)		(0)		(0)	(0)	(1)	(9)	(,	117	U/	(17)	(1)	(111)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	13,427.05	33.581	2.12	35.701	0.93	12,042	5.93	12.31
2	GUASARE	50	IM	999	S	RB	38,965.50	35.194	2.12	37.314	0.67	12,663	6.59	7.92
3	AMERICAN COAL	10	IL	165	S	RB	13,427.05	33.318	2.12	35.438	1.06	12,072	5.99	12.05
4	CONSOLIDATION COAL	10	IL	81	S	RB	38,652.87	28.268	7.89	36.158	1.00	12,196	6.10	10.64
5	PEABODY COALSALES	10	IL	165	С	RB	78,273.00	27.732	7.69	35.422	0.98	12,119	6.07	11.75
6														
7														
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10														
11														
12														
13														
14														

^{*}Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	13,427.05	31.680	•	31.680	-	31.680	0.111	33.581
2	GUASARE	50	IM	999	S	38,965.50	32.950	-	32.950	-	32.950	(0.096)	35.194
3	AMERICAN COAL	10	IL	165	S	13,427.05	31.340	•	31.340	-	31.340	0.188	33.318
4	CONSOLIDATION COAL	10	IL	81	S	38,652.87	27.350	-	27.350	-	27.350	0.918	28.268
5	PEABODY COALSALES	10	۱L	165	С	78,273.00	27.460	-	27.460	-	27.460	0.272	27.732
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^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

January 13, 2000

									Rail C	harges	\	Naterborne	Charges				
Line No.	Supplier Name	Mine t	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	13,427.05	33.581	-	-	-	2.12	-	-	-	-	2.12	35.701
2	GUASARE	50	IM	999 MCDUFFIE TERMINAL	RB	38,965.50	35.194	-	-	-	2.12	-	-	-	-	2.12	37.314
3	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	. RB	13,427.05	33.318	-	-	-	2.12	-	•	-	-	2.12	35.438
4	CONSOLIDATION COAL	10	IL	81 MOUND CITY	RB	38,652.87	28.268	-	-	-	7.89	•	-	-	-	7.89	36.158
5	PEABODY COALSALES	10	IL.	165 COOK TERMIANI	. RB	78,273.00	27.732	-	-	-	7.69	-	-	-	-	7.69	35.422

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	6,581.80	33.581	2.99	36.571	0.93	12,042	5.93	12.31
2	PEABODY COALSALES	10	۱L	59	s	RB	46,757.70	25.260	9.25	34.510	2.79	12,605	9.56	6.90
3	SUGAR CAMP	10	IL	59	s	RB	1,591.70	25.379	9.25	34.629	2.96	12,564	1.04	6.64
4	PEABODY COAL TRADE	9	KY	233	s	RB	7,796.00	24.097	9.23	33.327	2.75	12,024	12.91	6.55
5	PEABODY COALSALES	10	IL	165	С	RB	20,521.00	27.732	8.57	36.302	0.98	12,119	6.07	11.75
6														
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(use continuation sheet if necessary)

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^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	6,581.80	31.680	-	31.680	•	31.680	0.111	33.581
2	PEABODY COALSALES	10	IL	59	S	46,757.70	25.450	-	25.450	-	25.450	(0.190)	25.260
3	SUGAR CAMP	10	IL	59	S	1,591.70	25.250	-	25.250	-	25.250	0.129	25.379
4	PEABODY COAL TRADE	9	KY	233	S	7,796.00	24.450	-	24.450	-	24.450	(0.353)	24.097
5	PEABODY COALSALES	10	IL	165	С	20,521.00	27.460	-	27.460	-	27.460	0.272	27.732
6													
7													
8													
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

Plant Name:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

January 13, 2000

										Rail C	harges		Vaterborne	Charges				
									Additional	-							Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	6,581.80	33.581	•	-	-	2.99	-	-	-	-	2.99	36.571
2	PEABODY COALSALES	10	IL	59	EMPIRE	RB	46,757.70	25.260	-	-	-	9.25	-	-	-	-	9.25	34.510
3	SUGAR CAMP	10	IL	59	EMPIRE	RB	1,591.70	25.379	-	•		9.25	-	-	•	-	9.25	34.629
4	PEABODY COAL TRADE	9	KY	233	COSTAIN	RB	7,796.00	24.097	-	-	-	9.23	-	-	-	-	9.23	33.327
5	PEABODY COALSALES	10	IL	165	COOK TERMIANL	RB	20,521.00	27.732	•	-	-	8.57	-	-	-	-	8.57	36.302

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

									Effective					
						_				Total FOB	Sulfur		Ash	Moisture
Line						Transport	_	Purchase		Plant Price	Content	Btu Content	Content	Content
No.			Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	DRUMMOND	45	IM	999	S	UR	25,702.50	27.790	9.31	37.100	0.55	11,890	3.69	11.35
2														
3														
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	<u>Supplier Name</u> (b)	-	<u>Location</u> (c)	,	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	DRUMMOND	45	IM	999	S	25,702.50	27.580	-	27.580	-	27.580	0.210	27.790
2													
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

Reporting Company: Gulf Power Company

November Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

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Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

							Rail C	harges	v	Vaterborne	Charges				
Line No. Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 DRUMMOND	45 IM 99	99 GARROWS BEND	UR	25,702.50	27.790	-	-	-	9.31		-	-	-	9.31	37.100
3															
4															
5															

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
. 1	Decker	22	MT	3	С	UR	212,804.66	6.758	18.80	25.558	0.36	9,420	4.50	24.80
2														
3														
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 13, 2000

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	Decker	22	МТ	3	С	212,804.66	6.690	-	6.690	-	6.690	0.068	6.758
2													
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

1, Reporting Month:

Plant Name:

November

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

January 13, 2000

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name		Location		Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	(\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	1	(c)		(d)	(e)	(1)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 1	Decker	22	мт	3	DECKER, MT	UR	212,804.66	6.758	•	18.800		-	-	•	-	-	18.800	25.558
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

November

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: **Gulf Power Company**

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

2 3

5

6

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

October

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	s	SCHERER	Oct-99	FO2	0.5	138500	121.88	29.12
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

October

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 13, 2000

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oit (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'I Transport charges (\$/BbI) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	MANSFIELD	SCHERER	Oct-99	FO2	121.88	29.12	3,548.88	-	-	29.12	-	29.12	•	-	-	29.12
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

October

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 13, 2000

										Total FOB				
						T			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line	Diant Nama	Mino Log	otion			Transport Mode	Tons	Price (\$/Ton)	Charges	Price \$/Ton	Content	content	Content	Content
No.	Plant Name	Mine Loc	auon		Purchase Type				(\$/Ton)		(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLUEGRASS DEV	08	WV	059	С	UR	NA	41.680	11.950	53.630	0.63	12,023	12.47	6.22
2	KENNECOT T ENERG	19	WY	005	S	UR	NA	4.196	21.020	25.216	0.24	8,791	5.52	26.35
3	JACOBS RANCH	19	WY	005	S	UR	NA	3.793	21.010	24.803	0.43	8,683	5.59	27.79
4	ARCH COAL SALES	08	KY	095	С	UR	NA	28.564	10.320	38.884	0.66	13,058	7.90	6.19
5	ARCH COAL SALES	08	VA	105	С	UR	NA	28.476	10.320	38.796	0.70	12,995	8.54	6.30
6	TRITON	19	WY	005	S	UR	NA	4.158	20.940	25.098	0.25	8,711	4.56	27.75
7	ARCH COAL SALES	08	VA	105	S	UR	NA	26.488	10.320	36.808	0.64	12,479	11.83	5.80
8	ARCH COAL SALES	08	VA	105	S	UR	NA	25.607	10.320	35.927	0.68	12,436	10.85	6.96
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

October

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 13, 2000

Line No.	<u>Plant Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLUEGRASS DEV	08	wv	059	С	NA	41.600	-	41.600	-	41.600	0.080	41.680
2	KENNECOT T ENERG	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.004	4.196
3	JACOBS RANCH	19	WY	005	S	NA	3.800	-	3.800	-	3.800	-0.007	3.793
4	ARCH COAL SALES	80	KY	095	С	NA	28.000	-	28.000	-	28.000	0.564	28.564
5	ARCH COAL SALES	80	VA	105	С	NA	27.610	-	27.610	-	27.610	0.866	28.476
6	TRITON	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.042	4.158
7	ARCH COAL SALES	80	VA	105	S	NA	26.320	-	26.320	-	26.320	0.168	26.488
8	ARCH COAL SALES	80	VA	105	S	NA	25.780	-	25.780	-	25.780	-0.173	25.607
9						NA							
10						NA							
11						NA							

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

October

Year: 1999

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

January 13, 2000

					Rail Charges Additional Total													
Line						Transport		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transport ation Charges	FOB Plant Price
No.	Plant Name		Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	BLUEGRASS DEV	08	wv	059	Marrowbone, WV	UR	NA	41.680	-	11.950	-	-	-	-	-		11.950	53.630
2	KENNECOT T ENERG	19	WY	005	Converse, WY	UR	NA	4.196	-	21.020	-	-	-	-	-	•	21.020	25.216
3	JACOBS RANCH	19	WY	005	Jacobs Ranch, WY	UR	NA	3.793	-	21.010	-	-	-	•	-	-	21.010	24.803
4	ARCH COAL SALES	80	KY	095	Harlen Co.KY	UR	NA	28.564	-	10.320		-	-	-	-	-	10.320	38.884
5	ARCH COAL SALES	08	VA	105	Benedict, VA	UR	NA	28.476	-	10.320	-	-	-	-	-	-	10.320	38.796
6	TRITON	19	WY	005	Triton, WY	UR	NA	4.158	-	20.940	-	-	-	-	-	-	20.940	25.098
7	ARCH COAL SALES	08	VA	105	Bendeict, VA	UR	NA	26.488	-	10.320	-	-	-	-	-	-	10.320	36.808
8	ARCH COAL SALES	08	VA	105	Benedict, VA	UR	NA	25.607	-	10.320	-	-	-	-	-	-	10.320	35.927
9							NA											
10							NA											
11							NA											

^{*}Gulf's 25% ownership of Scherer where applicable.