

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

January 26, 2000

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for December 1999.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

00 JAN 28 AM 10:15  
MAIL ROOM  
INDIANTOWN GAS CO.  
PUBLIC SERVICE COMMISSION

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AFA	_____
APP	_____
CAF	_____
CMU	_____
CTR	_____
EAG	_____
LEG	1 _____
MAS	3 _____
OPC	_____
RRR	_____
SEC	1 _____
WAW	_____
OTH	_____

DOCUMENT NUMBER-DATE  
01248 JAN 28 00  
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1/R  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 1999				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	176,653	175,000	1,653	0.94	2,924,402	2,829,487	94,915	3.35
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	176,653	175,000	1,653	0.94	2,924,402	2,829,487	94,915	3.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	170,246	175,000	(4,754)	-2.72	3,037,830	2,950,370	87,460	2.96
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	683,630	425,000	258,630	60.85	10,697,760	9,863,780	833,980	8.46
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	683,630	425,000	258,630	60.85	10,697,760	9,863,780	833,980	8.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	684,898	425,000	259,898	61.15	10,849,373	10,010,318	839,055	8.38
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	25.840	41.176	(15.336)	-37.25	27.337	28.686	(1.349)	-4.70
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	25.840	41.176	(15.336)	-37.25	27.337	28.686	(1.349)	-4.70
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.793	41.176	(15.383)	-37.36	26.955	28.266	(1.311)	-4.64
-41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	27.698	43.081	(15.383)	-35.71	28.860	30.171	-1.311	-4.35
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.2273	43.9043	(15.6770)	-35.71	29.4115	30.7476	(1.3361)	-4.35
45 PGA FACTOR ROUNDED TO NEAREST .001	28.227	43.904	(15.677)	-35.71	29.412	30.748	-1.336	-4.35

DOCUMENT NUMBER - DATE

01248 JAN289

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1/FLEX  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER 1999		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	176,653	173,910	2,743	1.58	2,924,402	2,978,845	(54,443)	-1.83
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(13,230)	13,230	-100.00	0	(93,379)	93,379	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	176,653	160,680	15,973	9.94	2,924,402	2,885,466	38,936	1.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	170,246	160,680	9,566	5.95	3,037,830	3,006,182	31,648	1.05
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	683,630	640,332	43,298	6.76	10,697,760	10,578,420	119,340	1.13
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	683,630	640,332	43,298	6.76	10,697,760	10,578,420	119,340	1.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	684,898	640,332	44,566	6.96	10,849,373	10,687,338	162,035	1.52
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	25.840	27.159	(1.319)	-4.86	27.337	28.160	(0.823)	-2.92
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	25.840	25.093	0.747	2.98	27.337	27.277	0.060	0.22
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.793	25.093	0.700	2.79	26.955	26.999	(0.044)	-0.16
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	27.698	26.998	0.700	2.59	28.860	28.904	-0.044	-0.15
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.2273	27.5139	0.7134	2.59	29.4115	29.4564	(0.0449)	-0.15
45 PGA FACTOR ROUNDED TO NEAREST .001	28.227	27.514	0.713	2.59	29.412	29.456	-0.044	-0.15

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: DECEMBER 1999**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	683,630	166,952.46	24.421
18 1999 Auditor's Adjustment	0	9,700.89	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	683,630	176,653.35	25.840
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: DECEMBER 1999				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	176,653	160,680	15,973	9.94	2,924,402	2,885,466	38,936	1.35
3 TOTAL	176,653	160,680	15,973	9.94	2,924,402	2,885,466	38,936	1.35
4 FUEL REVENUES (NET OF REVENUE TAX)	170,246	160,680	9,566	5.95	3,037,830	3,006,182	31,648	1.05
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(90,624)	(90,624)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	162,694	153,128	9,566	6.25	2,947,206	2,915,558	31,648	1.09
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(13,959)	(7,552)	(6,407)	84.84	22,804	30,092	(7,288)	(24.22)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(21)	(2)	(19)	950.00	(1,572)	(1,549)	(23)	1.48
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,354)	(469)	(885)	188.70	(119,638)	(119,638)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	90,624	90,624	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(7,782)	(471)	(7,311)	1,552.23	(7,782)	(471)	(7,311)	1,552.23
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,354)	(469)	(885)	188.70				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(7,761)	(469)	(7,292)	1,554.80				
14 TOTAL (12+13)	(9,115)	(938)	(8,177)	871.75				
15 AVERAGE (50% OF 14)	(4,558)	(469)	(4,089)	871.86				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	5.32000%	0.23000%	4.32				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	5.32000%	0.28000%	5.26				
18 TOTAL (16+17)	11.15000%	10.64000%	0.51000%	4.79				
19 AVERAGE (50% OF 18)	5.58000%	5.32000%	0.26000%	4.89				
20 MONTHLY AVERAGE (19/12 Months)	0.46500%	0.44333%	0.02167%	4.89				
21 INTEREST PROVISION (15x20)	(21)	(2)	(19)	950.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3

Note 2 - Year-to-date Flexdown Estimate reflects eight months actual (Jan 99 - Aug 99) and Flex-down Estimate (Sep 99 - Dec 99).

Note 3 - December 1999 Fuel Expenses adjusted by \$9,700.89 per auditor's requirement.





COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH:		DECEMBER 1999		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,285	16,000	(1,715)	-10.72	163,690	167,000	(3,310)	-1.98
COMMERCIAL	9,231	7,000	2,231	31.87	89,959	79,700	10,259	12.87
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,510,000	(1,510,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>23,516</b>	<b>288,000</b>	<b>(264,484)</b>	<b>-91.83</b>	<b>253,649</b>	<b>1,756,700</b>	<b>(1,503,051)</b>	<b>-85.56</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	661,382	250,000	411,382	164.55	10,595,724	3,000,000	7,595,724	253.19
<b>TOTAL INTERRUPTIBLE</b>	<b>661,382</b>	<b>250,000</b>	<b>411,382</b>	<b>164.55</b>	<b>10,595,724</b>	<b>3,000,000</b>	<b>7,595,724</b>	<b>253.19</b>
<b>TOTAL THERM SALES</b>	<b>684,898</b>	<b>538,000</b>	<b>146,898</b>	<b>27.30</b>	<b>10,849,373</b>	<b>4,756,700</b>	<b>6,092,673</b>	<b>128.09</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	633	660	(27)	-4.09	633	660	(27)	-4.09
COMMERCIAL	28	25	3	12.00	26	25	1	4.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>661</b>	<b>686</b>	<b>(25)</b>	<b>-3.64</b>	<b>659</b>	<b>686</b>	<b>(27)</b>	<b>-3.94</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>663</b>	<b>687</b>	<b>(24)</b>	<b>-3.49</b>	<b>661</b>	<b>687</b>	<b>(26)</b>	<b>-3.78</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	22.6	24.2	(1.6)	-6.61	258.6	253.0	5.6	2.21
COMMERCIAL	329.7	280.0	49.7	17.75	3,460.0	3,188.0	272.0	8.53
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,510,000.0	(1,510,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	330,691.0	250,000.0	80,691.0	32.28	5,297,862.0	3,000,000.0	2,297,862.0	76.60



**COMPANY: INDIANTOWN GAS COMPANY**

**CONVERSION FACTOR CALCUALTION  
ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-6  
(REVISED 8/19/93)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	1.04830	1.04570	1.04050	1.03960	1.03680	1.04030
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.095	1.095	1.099	1.097	1.092	1.085	1.084	1.082	1.076	1.075	1.072	1.076

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jan-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b>	
<b>Attention: Mr. Brian Powers</b>	<b>Past Due After</b>	22-Jan-00
	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Dec-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5088	\$2.1974	\$74,931.96
Keep Whole	0	Gross	Contract 5088		
K# 5188	16,735	Net	Excess Gas	\$2.33237	\$39,032.21
Swing	0	Net		\$0.0000	\$0.00
Delivered Volume	24,196	Net		\$2.4494	\$59,266.65
MS	68,363	Net	Measured Volumes	\$0.0500	\$3,418.15
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5088	\$0.3763	\$12,831.83
C-FTS-1	34,100	Net	Contract 5088	\$0.0437	\$1,490.17
D-FTS-1	16,735	Net	Contract 5188	\$0.2961	\$4,955.23
C-FTS-1	16,735	Net	Contract 5188	\$0.0437	\$731.32
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$30,070.86)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$166,952.46</u></b>

\* MMBtu's  
\*\* Includes 2.75% Fuel

BS - BaseLoad Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (863) 293-8612  
Facsimile Number (863) 294-3895

