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1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		INTERVENOR DIRECT TESTIMONY OF
3		DEBORAH D. SWAIN
4	•	ON BEHALF OF
5		NOCATEE UTILITY CORPORATION AND DDI, INC.
6		DOCKET NOS. 990696-WS & 992040-WS
7		March 17, 2000
8		
9	Q.	Please state your name and business address.
LO	Α.	My name is Deborah D. Swain. My business address is
l 1		2025 Southwest 32nd Avenue, Miami, FL 33415.
12	Q.	By whom are you employed and in what capacity?
L3	Α.	I am Vice President of the consulting firm of Milian,
L 4		Swain & Associates, Inc.
15	Q.	Have you previously filed direct testimony in support
16		of Nocatee Utility Corporation's certificate
L 7		application in these consolidated dockets?
l 8	Α.	Yes.
19	Q.	What is the purpose of your intervenor direct
20		testimony?
21	Α.	This testimony contains my evaluation, on behalf of
22		Nocatee Utility Corporation (NUC) and its parent
23		company, DDI, Inc. (DDI), of the competing application
24		filed by Intercoastal Utilities (Intercoastal) to serve
25		territory West of the Intracoastal Waterway that DOCUMENT NUMBER-DATE

- 1 comprises the Nocatee development. In particular, I
- 2 have focused on the financial and rate aspects of that
- 3 application.
- 4 Q. Are you sponsoring any exhibits with this testimony?
- 5 A. Yes. I am sponsoring three exhibits, which I refer to
- 6 later in my testimony.
- 7 Q. Have you reviewed Intercoastal's financial statements?
- 8 A. Yes. Intercoastal did not provide any financial
- 9 statements with its application in this docket. I
- 10 therefore reviewed the Financial Report for the year-
- ended August 31, 1998, prepared by Smoak, Davis & Nixon
- 12 LLP, that was submitted by Intercoastal to St. Johns
- 13 County in support of its earlier attempt to extend its
- service territory. I also reviewed the financial
- 15 section of the annual report that Intercoastal
- 16 submitted to St. Johns County for the year ended
- December 31, 1998. Copies of these documents are
- attached for informational purposes as Exhibits ____
- 19 (DDS-6) and ___ (DDS-7).
- 20 Q. What observations do you have about these financial
- 21 statements.
- 22 A. They show that Intercoastal suffered net losses in 1997
- and 1998, and that by December 1998, Intercoastal had
- paid-in capital of approximately \$69,000 and a retained
- earning deficit of about \$1,656,000, resulting in

negative equity of almost \$1,587,000. The statements 1 also show that Intercoastal had long term debt of over 2 Furthermore, a note to the August 31 \$3.6 million. 3 Financial Report indicates that increased debt has been 4 secured to fund plant improvements, resulting in a 5 sharp increase in the scheduled principal payments on 6 that debt from about the \$150,000 per year range in 7 1999-2002 to about \$1.1 million in 2003. 8

- 9 Q. What conclusions do you draw from this financial
- 10 information?

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11 A. First, Intercoastal has been unable to pay its debt

12 service from operating earnings for the years 1997 and

13 1998. They have had to increase wastewater rates over

14 40% in part to pay for new debt. It is unclear from

15 the information provided if this increase will provide

16 revenues adequate to pay for the new debt.

Second, the negative equity and highly leveraged position of the utility indicates a high financial risk and certainly raises questions regarding the continued financial viability of the utility over the long term, particularly in light of its plans to finance its expansion into the requested territory entirely through debt.

Q. Does it appear that Intercoastal's shareholders intend to make any equity investment to support the funding

1 needed to serve the proposed expansion territory? No. Mr. Burton's Exhibit ____ (MB-1) projects that the 2 utility will finance its investment in new plant 3 entirely through additional borrowings. For example, 4 page 24 of his exhibit shows \$1,877,750 of projected 5 borrowings in 2000 and another \$12 million of 6 borrowings in 2002, with no equity additions 7 whatsoever. This is an increase in current debt of 8 9 400% in the next couple of years. 10 Q. Can you tell from the financial information provided if 11 Intercoastal will be able to pay for its increased 12 debt? 13 It does not look like they can, under any of the Α. scenarios presented in Mr. Burton's Exhibit (MB-1). 14 Looking at Figure 1, Scenario 1 (page 8), the "Achieved 15 Return" indicated on line 22 for the year 2000 is 16 \$213,000, up to \$719,000 in 2005. "Achieved Return" is 17 used to mean the level of income earned out of which 18 19 interest is paid. However, interest expense in those same years, taken from Figure 14 (pages 24-27), line 31 20 is \$605,000 in 2000, up to \$1,229,000 in 2005. In 21 fact, according to Mr. Burton's exhibit, the utility is 22 unable to pay its interest out of operating income in 23

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any year he has shown. It appears that this is because

debt far exceeds rate base throughout the projection

- period.
- 2 Q. What particular significance do the years that you are
- 3 referring to have?
- 4 A. The initial rates that I have calculated for NUC are
- 5 based upon the financial condition in the year the
- 6 utility's Phase 1 reaches 80% capacity. This is
- 7 expected to take place around 2005. The rates that I
- 8 have determined for NUC would enable it to earn income
- 9 adequate to fully pay its debt and equity obligations
- in that year.
- 11 Q. Have you reviewed the rate projections and other
- financial analysis contained in Mr. Burton's Exhibit
- 13 (MB-1)?
- 14 A. Yes I have.
- 15 Q. Do you agree with Mr. Burton's conclusion that the
- 16 extension of Intercoastal's territory to the West of
- 17 the Intracoastal Waterway could reduce rate pressure
- over the long term?
- 19 A. I agree at a theoretical level that if the fixed costs
- of service can be spread over a larger customer base,
- 21 and all other things remain equal, one would expect
- rates to decrease. In fact, some preliminary analyses
- that I have performed for NUC show that its rates
- 24 should decrease over time as Nocatee grows and
- 25 additional customers are served.

- 1 Until I can review Mr. Burton's workpapers and
- 2 assumptions in more detail, however, I cannot agree
- 3 with his specific conclusions about Intercoastal.
- 4 Q. Have you compared Intercoastal's rates with those of
- 5 NUC?
- 6 A. Yes. I have compared Intercoastal's existing rates --
- 7 which it proposes to apply to customers in the
- 8 expansion territory -- with the initial rates that NUC
- 9 has requested in this docket. I have attached a chart
- which shows this comparison as Exhibit ____ (DDS-8).
- 11 Q. What conclusions do you draw from this comparison?
- 12 A. In general, Intercoastal's water rates are somewhat
- lower than NUC's proposed rates, while its wastewater
- 14 rates are somewhat higher. The combined water and
- 15 wastewater bill for the consumption level that
- 16 Intercoastal identifies as an average customer (5,333
- gallons per month) are virtually identical. The level
- of rates therefore should not be a major factor in the
- 19 Commission's decision in these dockets.
- 20 Q. Have you identified any differences in the assumptions
- that went into the development of these rates?
- 22 A. Intercoastal's proposed rates simply mirror the rates
- that are currently in effect under regulation by St.
- Johns County. They do not include any pro forma effect
- of expanding the system to serve West of the

Intracoastal Waterway. They also may not include the
full ratemaking effect of water and wastewater plant
expansions which are in progress or have been recently
completed.

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NUC's proposed rates are based on projected costs when the first phase of the water and wastewater systems reach 80% of capacity. They thus include specific costs to serve the territory at issue.

- 9 Q. In performing his financial analysis of future rate
 10 pressure, what assumptions did Mr. Burton make about
 11 utility investment in lines?
- Based on the Conceptual Master Plan prepared by Post 12 Α. Buckley, Mr. Burton apparently assumed that 13 Intercoastal would invest only in the backbone mains 14 running along County Road 210, and that all other 15 transmission, distribution and collection mains would 16 be contributed by the respective developers. As Mr. 17 Doug Miller testifies, the backbone wastewater lines 18 shown in Phase 1 do not appear to be adequately sized 19 to serve the first phase of the Nocatee development. 20 The combination of these two factors results in 21 Intercoastal estimating an unreasonably low amount of 22 utility investment in lines. This results in an 23 excessive level of CIAC, and therefore an artificially 24

low projection of future rates.

It also appears that these developer contributed lines may have been excluded from Mr. Burton's projection of future net CIAC as a percentage of future plant. If so, his conclusion that Intercoastal's CIAC will remain within Commission guidelines is suspect, and cannot be verified. Does that conclude your intervenor direct testimony? Q. Yes it does. Α.

INTERCOASTAL UTILITIES, INC.

FINANCIAL REPORT

AUGUST 31, 1998

SMOAK, DAVIS & NIXON LLP
CERTIFIED PUBLIC ACCOUNTANTS
1514 NIRA STREET
JACKSONVILLE, FLORIDA 32207

EXHIBIT

1

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SMOAK, DAVIS & NIXON LLP

CERTIFIED PUBLIC ACCOUNTANTS

1514 NIRA STREET

JACKSONVILLE, FLORIDA 32207

BEN W. HIGHTOWER, C.R.A.
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(904) 396-5831 (904) 399-8985 FAX PAUL R. SMOAK C.F (1889-1965) JEWELL A DAVIS, C. (1897-1982) FRANCIS C. NIXON, C. (1907-1980)

To the Board of Directors Intercoastal Utilities, Inc. Jacksonville, Florida

Accountant's Review Report

We have reviewed the accompanying balance sheets of Intercoastal Utilities, Inc. as of August 31, 1998 and 1997, and the related statements of income, retained earnings (deficit), and cash flows for the years then ended, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. All information included in these financial statements is the representation of the management of Intercoastal Utilities, Inc.

A review consists principally of inquiries of company personnel and analytical procedures applied to financial data. It is substantially less in scope than an audit in accordance with generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our reviews, we are not aware of any material modifications that should be made to the accompanying financial statements in order for them to be in conformity with generally accepted accounting principles.

November 19. 1998

Page 1

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BALANCE SHEETS

August 31, 1998 and 1997

ASSETS	1998	1997
UTILITY PLANT (Note 1) Water - franchises Wate: - structures and improvements Water - distribution and treatment plant Water - utility plant acquisition adjustment Sewer - franchises Sewer - structures and improvements Sewer - collection and treatment plant Sewer - utility plant acquisition adjustment General plant Construction in progress Less accumulated depreciation	34,630 48,170 6,211,343 187,303 34,630 169,108 10,180,718 243,854 27,350 622,056 17,759,162 4,393,839 13,365,323	48,170 5,696,716 187,303 34,630 163,608 9,120,212 243,854 24,374
CURRENT ASSETS Cash Cash investment Total cash and cash investments (Note 1)	87,183 20,894 108,077	111,975 119,293 231,268
Customer accounts receivable (net of allowance for bad debts of \$1,000) (Note 1) Other receivables Prepaid expenses Prepaid and refundable income taxes	369,552 5,783 11,265 54,282 548,959	290,172 2,791 10,536 98,883 633,650
OTHER ASSETS Deferred income taxes (Note 2) Deferred rate case expense Unamortized loan costs Other assets	1,750,252 88,203 41,250 149,637 2,029,342 15,943,624	1,833,279 -0- 4,936 575 1,838,790

SEE ACCOUNTANT'S REVIEW REPORT

The Notes to Financial Statements are an integral part of these statements.

LIABILITIES AND STOCKHOLDERS' EQUITY	1998	1997
STOCKHOLDERS' EQUITY Common stock, par value \$10 per share, 300 shares authorized, issued and outstanding Additional paid-in capital Retained earnings (deficit)	3,000 66,623 (1,564,470) (1,494,847)	66,623 (1,424,844)
LONG-TERM DEBT (Note 3)	3,546,103	2,172,615
CURRENT LIABILITIES Current portion of long-term debt (Note 3) Accounts payable Accrued property taxes Accrued interest Other accrued expenses	136,203 180,524 136,426 6,456 4,066 463,675	1,308,457 3,564 106,664 21,501 2,801 1,442,987
OTHER LIABILITIES AND DEFERRED CREDITS Advances from developers (Note 4) Deferred contributed income taxes (Note 6) Deferred investment tax credits (Note 1)	341,821 2,495,180 4,486 2,841,487	307,416 2,570,498 4,889 2,882,803
CONTRIBUTIONS IN AID OF CONSTRUCTION (Note 1)	10,587,206 15,943,624	

STATEMENTS OF INCOME

Years Ended August 31, 1998 and 1997

	1998	1997
Operating revenues: Water Sewer	845,920 1,246,494 2,092,414	724,787 1,103,219 1,828,006
Operating expenses: Operations and maintenance Administrative and general Taxes, other than income taxes Depreciation Amortization of acquisition adjustment	1,091,782 554,053 196,825 147,077 10,935 2,000,672	830,277 521,033 159,453 138,951 10,935 1,660,649
Operating income	91,742	167,357
Other income Interest income Interest expense	(565) 12,689 (290.468)	6,613 18,681 (263,852)
Income (loss) before income taxes	(186,602)	(71,201)
Provision for income taxes (Note 2)	(46,976)	(46,988)
Net income (loss)	(139,626)	(24,213)

SEE ACCOUNTANT'S REVIEW REPORT

The Notes to Financial Statements are an integral part of these statements.

STATEMENTS OF RETAINED EARNINGS (DEFICIT)

Years Ended August 31, 1998 and 1997

	<u> 1998 1997 </u>
Balance, beginning	(1,424,844) (1,400,631)
Net income (loss)	(139,626)(24,213)
Balance, ending	(1,564,470) (1,424,844)

SEE ACCOUNTANT'S REVIEW REPORT

The Notes to Financial Statements are an integral part of these statements.

STATEMENTS OF CASH FLOWS

Years Ended August 31, 1998 and 1997

	1998	1997
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income (loss)	(139,626)	(24,213
Adjustments to reconcile net income (loss) to net cash	, , ,	(4.,425
provided by (used in) operating activities:		
Deferred income taxes	83,027	110,252
Deferred investment tax credits	(403)	(403
Contributed income taxes Amortization of contributed income taxes	-0- (75 210)	(49,203
Depreciation and amortization	(75,318) 158,012	(75,337
Decrease (increase) in receivables	(82,372)	149,886 (31,100)
Decrease (increase) in prepaid expenses	(729)	(2,770)
Decrease (increase) in prepaid and refundable	(723)	(2,770)
income taxes	44,601	(85,692)
Decrease (increase) in other assets	(273,579)	9,572
Increase (decrease) in accounts payable	176,960	(103,658)
Increase (decrease) in accrued expenses	<u> 15,982</u>	5,089
Net cash provided by (used in) operating activities	(93,445)	(97 <u>,577</u>)
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of utility plant	(618,870)	(528,748)
Contributions in aid of construction	490,916	445,599
Advances from developers	34,405	(4,520)
Net cash provided by (used in) investing activities	(93,549)	(87 <u>.669</u>)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	174.500	-0-
Repayment of long-term debt	(110,697)	(58,016)
Net cash provided by (used in) financing activities	63,803	(58,01 <u>6</u>)
Net increase (decrease) in cash	(123,191)	(243,262)
Cash at beginning of year	231,268	474,530
Cash at end of year	108,077	231,258
SUPPLEMENTAL DISCLOSURES OF CASH FLOWS INFORMATION Cash paid during the year for:		
Interest expense	292,327	257,358
Income taxes (net of refunds)	(98,883)	4,192
SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES		
Utility property contributed by developers	1,055,699	775,606
Utility property acquired with long-term debt	190,030	564,918
2 to the all godanies with land again again	130,000	J0-, J 10

SEE ACCOUNTANT'S REVIEW REPORT

The Notes to Financial Statements are an integral part of these statements.

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Note 1. Nature of Business and Significant Accounting Policies

The company provides water and sewer services to certain designated areas in St. Johns County, Florida.

Cash:

Cash includes all cash balances and highly liquid investments with a maturity of three months or less. The company places its temporary cash investments with high credit quality financial institutions. At times such investments may be in excess of the FDIC insurance limit.

Customer Accounts Receivable:

Customers are billed for water and sewer services monthly or quarterly in advance at the minimum rates, plus water and sewer usage charges and service charges applicable for the previous month or quarter. Customer accounts receivable are stated at their face value less an allowance for doubtful accounts.

Utility Plant and Contributions in Aid of Construction:

Utility plant is recorded at original cost. Contributions in aid of construction are recognized when developers contribute utility plant or contribute funds to construct or reimburse for the cost of utility plant. Depreciation is calculated on the straight-line method. Depreciation applicable to contributed utility plant is charged to the contributions in aid of construction account rather than to depreciation expense.

Rate Case and Loan Costs:

Rate case costs are amortized to expense over four years beginning with the period when the new rates go into effect. Loan costs are amortized to expense over the life of the loan.

Investment Credit:

The investment credit permitted by Section 38 of the Internal Revenue Code is accounted for by the deferral method, and is therefore taken into income over the life of the related property.

Accounting Estimates:

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

SEE ACCOUNTANT'S REVIEW REPORT

Note 2. Income Taxes

Income taxes are summarized as follows:	1998	1997
Current - tax returns Refund - loss carryback claim Deferred investment tax credits Deferred income taxes Amortization of contributed income taxes	-0- (54,282) (403) 83,027 (75,318)	-0- (81,500) (403) 110,252 (75,337)
Provision for income taxes	(46,976)	(46,988)

Legislation enacted in 1996 repealed the income tax on contributions in aid of construction received after June 12, 1996. The company has no tax basis in contributed property after that date.

The company has a federal alternative minimum tax credit carryover of \$108,273 at August 31, 1998.

Deferred income taxes are recognized due to temporary differences between financial statement income and taxable income. Significant temporary differences are as follows:

- (1) Depreciation is calculated by the straight-line method in the financial statements and by accelerated methods in the tax returns.
- (2) Contributions in aid of construction and contributed income taxes are amortized over the life of related utility plant in the financial statements. These contributions were recognized as taxable income when received in the tax returns for all contributions received after 1986 and prior to June 12, 1996. Tax depreciation is allowed on contributed property which was included in taxable income.
- (3) Alternative minimum tax credit carryovers are available to use in future income tax returns.

Note 3. Long-Term Debt

Long-term debt and related current portion consist of the following:

	1998	1997
Bank Note Payable — The bank debt was refinanced on November 18, 1997 and provides for additional funds for plant expansion (total loan available of \$4,500,000). The plant expansion should begin after the new rates are approved in the current rate case. The new note provides for monthly interest payments at libor plus 1.75% (7.39% at 8-31-98) and monthly principal payments of \$4,170 for June, 1998 through November, 1998 and \$8,877 for December, 1998 through November, 2002. The note matures November 17, 2002. The note is secured by a mortgage and security agreement on the utility property and is guaranteed by certain stockholders.	1,427,259	1,284,019
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SEE ACCOUNTANT'S REVIEW REPORT

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Note 3. (Continued)

	1998	1997
Developer Notes Payable - The notes were issued to various developers to purchase certain water distribution and sewer collection lines and facilities. The notes provide for monthly interest payments which range from 6.33% to 7.94% and a twenty year amortization of principal which commences after five years or when 80% of the lots within each development are connected.	1,649,303	1,573,865
Related Party Developer Note Payable - The note provides for monthly payments of \$5,525 for twenty years which includes principal and		
interest at 7.94% and matures in 2015.	605,744	623,188
Less current portion of long-term debt	3,682,306 136,203 3,546,103	3,481,072 1,308,457 2,172,615
Oringinal narmonts on long-term debt in the success	dina fivo vo	are bacad

Principal payments on long-term debt in the succeeding five years, based on terms in effect at year end, are due as follows:

Year ending August 31, 1999 2000	136,203 155,637
2001	167,748
2002 2003	176,532 1,091,441
Subsequent Years	1,954,745
	3,682,306

Note 4. Advances from Developers

Certain developers have advanced funds to the company in order to reserve capacity for water and sewer service. These advances are recognized as contributions in aid of construction when the developer requests that connections be made to the company's system.

SEE ACCOUNTANT'S REVIEW REPORT

Note 5. Related Party Transactions

The company has a management agreement with a related party that is a subsidiary of a stockholder. Management fees were \$100,000 in 1998 and \$79,167 in 1997.

The management company also charged Intercoastal \$1,099,162 in 1998 and \$808,244 in 1997 for certain operating expenses and \$587,919 in 1998 and \$507,355 in 1997 for costs which were capitalized.

The company has a balance payable to the management company of \$115,830 included in accounts payable at August 31, 1998.

Note 6. Deferred Contributed Income Taxes

The company collected contributed income taxes from developers to reimburse for income taxes on contributions in aid of construction (CIAC). The company amortizes the contributed income taxes over the life of the related CIAC.

Contributed property received after June 12, 1996 is no longer subject to income taxes due to legislation enacted in 1996. Therefore, contributed income taxes will not be collected on contributions after that date.

Note 7. Contingencies

The company is subject to a lawsuit which relates to a claim for certain stock currently issued to another party. The company believes that it has meritorious defenses and this matter will not have a material adverse effect on the financial position of the company.

Note 8. Rate Case

The company had a limited proceeding rate case which increased its wastewater rates by 40.93% effective November 1, 1998. The percentage increase will be reduced to 37.32% in approximately four years after recovery of rate case expenses. The limited proceeding relates to the wastewater treatment plant expansion which is estimated to cost approximately \$2,900,000. The company intends to file a full rate case within 18 months of the final order, at which time the plant expansion will be in operation.

SEE ACCOUNTANT'S REVIEW REPORT

Annual Report for:

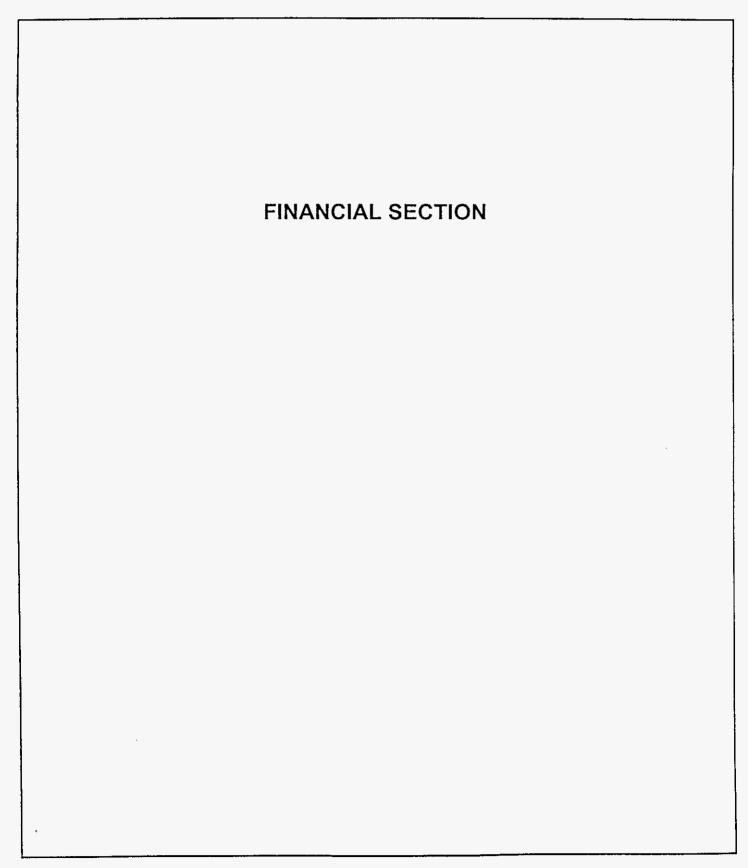
Intercoastal Utilities, Inc.

Utility

For the Calendar Year Ending: 1998

Filing Date:

June 30, 1999



C1123RSWWORK08REPORT08ICUFIN WK4

UTILITY NAME: Intercoastal Utilities, Inc.

YEAR OF REPORT:

1998

COMPARATIVE BALANCE SHEET - SUMMARY

ACCT NO.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR	SECOND PREV. YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	ASSETS AND OTHER DEBITS:				
101-115	Total Net Utility Plant	F-1b	\$ 13,274,798	\$ 12,125,498	\$ 10,706,446
121-127	Total Other Property and Investments	F-1b			
131-174	Current and Accrued Assets:				
131	Cash	F-1b	322,132	414,345	438,529
135	Temporary Cash Investments	F-1b		120,057	117,968
	Other Current and Accrued Assets	F-1b	422,008	218,412	146,396
	Total Current and Accrued Assets	F-1b	\$ 744,140	\$752,814	\$ 702,893
181-190	Total Deferred Debits	F-1b	1,938,936	1,881,128	1,955,048
	TOTAL ASSETS AND OTHER DEBITS	F-1b	\$15,957,874	\$ 14,759,440	\$ 13,364,387
	EQUITY CAPITAL AND LIABILITIES:				
201-218	Equity Capital:				1
210	Common and Preferred Stock Issued	F-1c	\$ 3,000	\$ 3,000	\$ 3,000
214-215	Retained Earnings	F-1c	(1,656,332)	(1,564,204)	(1,470,746)
	Other Equity Capital	F-1c	66,623	66,623	66,623
ł	Total Equity Capital:	F-1c	\$ (1,586,709)	\$ (1,494,581)	\$ (1,401,123)
221-224	Total Long Term Debt	F-1c	3,647,063	3,667,654	3,018,011
231-241	Current and Accrued Liabilities	1			
231-232	Accounts and Notes Payable	F-1c	217,068	56,938	18,927
233-234	Accounts and Notes Payable to				
ł I	Associated Companies	F-1c			
235	Customer Deposits	F-1c			
	Other current and Accrued Liabilities	F-1c	190,057	137,112	149,371
1	Total Current and Accrued Liabilities	F-1c	407,125	194,050	168,298
251-255	Total Deferred Credits	F-1c	2,766,082	2,949,010	2,884,553
261-265	Total Operating Reserves	F-1d			
271-272	Total Net C.I.A.C.	F-1d	10,724,313	9,443,307	8,694,648
281-283	Total Accumulated Deferred Income Taxes	F-1d	\$	\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES	F-1d	\$ 15,957,874	\$ 14,759,440 .	\$13,364,387
			Market Market		

Notes to the Balance Sheet:

YEAR OF REPORT: 1998

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT NO.	ACCOUNT NAME	REF.	CURRENT YEAR	PREVIOUS YEAR	SECOND PREV. YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	UTILITY PLANT				
101-105	Utility Plant		\$17,416,848	\$ 15,737,297	\$ 13,835,807
108-110	Less: Accumulated Depreciation and Amortization		4,403,709	3,884,394	3,412,891
114-115	Net Plant Utility Plant Acquisition Adjustments (Net)		\$ 13,013,139 261,659	\$ 11,852,903 272,595	\$10,422,916
114-113	Other Plant Adjustments (specify)		201,039	272,393	283,530
	Total Net Utility Plant	<u> </u>	\$ 13,274,798	\$ 12,125,498	\$ 10,706,446
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property		\$	\$	s
122	Less: Accumulated Depreciation and Amortization				
123	Net Nonutility Property Investments in Associated Companies		\$	3	\$
124	Utility Investments				
125	Other Investments				<u>- ·</u>
126-127	Special Funds				
	Total Other Property and Investments		\$	s	\$
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$322,132	\$ 414,345	\$ 438,529
132	Special Deposits				
133 134	Other Special Deposits Working Funds				
135	Temporary Cash Investments	1		120,057	117,968
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectible Accounts		194,402	95,136	71,376
145 146	Accounts Receivable from Associated Companies Notes Receivable from Associated Companies		 :		
151-153	Materials and Supplies		153,741	92,367	39,492
161	Stores Expense				
162	Prepayments	l	73,290	30,334	35,153
171 174	Accrued Interest and Dividends Receivable Misc. Current and Accrued Assets		575	575	375
	Total Current and Accrued Assets		\$ 744,140	\$752,814	\$702,893
	DEFERRED DEBITS]
181	Unamortized Debt Discount & Expense		\$	\$	\$
182	Extraordinary Property Losses				
183	Preliminary Survey and Investigation Charges				
184 186	Clearing Accounts Miscellaneous Deferred Debits	1	188,684	47,849	11,517
187	Research and Development Expenditures				
190	Accumulated Deferred Income Taxes	 	1,750,252	1,833,279	1,943,531
	Total Deferred Debits	<u> </u>	\$ <u>1,938,936</u>	\$1,881,128	\$1,955,048
	TOTAL ASSETS AND OTHER DEBITS		\$ 15,957,874	\$ 14,759,440	\$ 13,364,387
			White Edit All Parties	es les assesses de la constitución de la constituci	Charles Street
	CONTINUED ON NEXT PAGE				
	<u> </u>	Page F-	<u> </u>	<u> </u>	<u> </u>

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UTILITY NAME: Intercoastal Utilities, Inc.

YEAR OF REPORT: 1998

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	SECOND PREV. YEAR (f)
(4)	EQUITY CAPITAL				
201 204 202-205 203,206 207	Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock		\$ 3,000	\$	\$ 3,000
209 210 211 212	Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Capital Stock Other Paid-in Capital Discount on Capital Stock		66,623	66,623	66,623
213 214-215 216 218	Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only)		(1,656,332)	(1,564,204)	(1,470,746)
	Total Equity Capital		\$(1,586,709)	\$ <u>(1,494,581)</u>	\$ <u>(1,401,123)</u>
221 222 223	LONG TERM DEBT Bonds Reacquire Bonds Advances from Associated Companies		\$	\$	\$
224	Other Long Term Debt		3,647,063	3,667,654	3,018,011
	Total Long Term Debt CURRENT AND ACCRUED LIABILITIES		\$3,647,063	\$3,667,654	\$ 3,018,011
231 232 233 234 235	Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits		\$217,068	\$56,938	\$18,927
236 237 238 239	Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt Matured Interest				24,643
240 241	Miscellaneous Current and Accrued Liabilities		190,057	137,112	124,728_
	Total Current and Accrued Liabilities DEFERRED CREDITS		\$ 407,125	\$ 194,050	\$ 168,298
251 252 253 255	Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits		\$	\$	\$
	Total Deferred Credits		\$ 2,766,082	\$ 2,949,010	\$ 2,884,553
	CONTINUED ON NEXT PAGE				
	<u> </u>	E 1c			

UTILITY NAME: Intercoastal Utilities, Inc. YEAR OF REPORT: 1998

COMPARATIVE OPERATING INCOME

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	SECOND PREV. YEAR (f)
	UTILITY OPERATING INCOME				
400	UTILITY REVENUES: Operating Revenues	F-2b	\$ 2,161,395	\$ 1,905,260	\$1,669,113
401 403 406 407 408.1 409.1 410.10 411.11 411.10 412.10 412.11	UTILITY EXPENSES: Operating Expenses Depreciation Expenses Amortization of Utility Plant Acquisition Adjustment Amortization Expense Taxes Other than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Total Utility Expenses	F-2b F-2b F-2b F-2b F-2b F-2b	\$ 1,664,835 147,926 10,935 205,352 (54,282) 54,282 (403) \$ 2,028,645	\$ 1,469,837 143,486 10,935 167,003 (81,500) 81,500 (403) \$ 1,790,858	\$ 1,114,383 129,899 10,935 169,450 63,374 (35,285) (403) \$ 1,452,353
413 414	OPERATING INCOME Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property	F-2b F-2b F-2b	\$ 132,750 \$	\$ <u>114,402</u> \$	\$ 216,760 \$
	TOTAL UTILITY OPERATING INCOME	F-2b	\$ 132,750	\$ 114,402	\$ 216,760
415-426 408-412 427-429 433-409	OTHER INCOME AND DEDUCTIONS TAXES APPLICABLE TO OTHER INCOME INTEREST EXPENSE EXTRAORDINARY ITEMS	F-2b F-2b F-2b F-2b	\$ 10,677 (46,573) 282,129	\$ 19,375 (46,585) 273,820	\$ 22,246 (73,575) 249,101
	NET INCOME	F-2b	\$ (92,129)	\$ (93,458)	\$ 63,480

Notes to the Income Statement:

YEAR OF REPORT: 1998

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	SECOND PREV. YEAR (f)
	EQUITY CAPITAL	1			
201 204 202-205 203,206 207	Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock	,	\$	\$ 3,000	\$ 3,000
209 210 211 212 213	Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Capital Stock Other Paid-in Capital Discount on Capital Stock Capital Stock Expense		66,623	66,623	66,623
214-215 216 218	Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only)	1.500	(1,656,332)	(1,564,204)	<u>(</u> 1,470,746)
	Total Equity Capital	73.000	\$(1,586,709)	\$(1,494,581)	\$ <u>(1,401,123)</u>
	LONG TERM DEBT				
221 222 223	Bonds Reacquire Bonds Advances from Associated Companies		\$	\$	\$
224	Other Long Term Debt		3,647,063	3,667,654	3,018,011
	Total Long Term Debt		\$ 3,647,063	\$ 3,667,654	\$3,018,011
	CURRENT AND ACCRUED LIABILITIES				
231 232 233 234 235 236 237	Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest		\$ 217,068	\$ 56,938	\$ 18,927
238 239	Accrued Dividends Matured Long Term Debt		2==		
240	Matured Interest		100.057	107.110	404,200
241	Miscellaneous Current and Accrued Liabilities Total Current and Accrued Liabilities		190,057 \$ 407,125	137,112 \$ 194,050	124,728 \$ 168,298
	•		4 407,120	104,000	100,200
251	DEFERRED CREDITS Unamortized Premium on Debt		\$	\$	 \$
252 253 255	Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits		2,761,596 4,486	2,944,121	2,879,261 5,292
	Total Deferred Credits		\$ 2,766,082	\$ 2,949,010	\$ 2,884,553
	CONTINUED ON NEXT PAGE				
	Page			1	

UTILITY NAME: Intercoastal Utilities, Inc.

YEAR OF REPORT: 1998

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES (CONTINUED)

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	SECOND PREV. YEAR (f)
261 262 263 265	OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves		\$	\$	\$
271 272	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction Accumulated Amortization of Contributions in Aid of Construction		\$\$ \$13,739,255 3,014,942	\$\$\$\$	\$ \$11,010,184 2,315,536
281 282 283	Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Other		\$10,724,313 \$	\$ 9,443,307	\$ 8,694,648 \$
l	Total Accumulated Deferred Income Taxes		\$	\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 15,957,874	\$ 14,759,440	\$ 13,364,387

283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Taxes	\$	\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES	\$ 15,957,874	\$ 14,759,440	\$ 13,364,387
Notes to	the Balance Sheet:			,
		*		
ř				

UTILITY NAME:	Intercoastal Utilities, Inc.	YEAR OF REPORT:	1998

COMPARATIVE OPERATING INCOME

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	SECOND PREV. YEAR (f)
	UTILITY OPERATING INCOME				
400	UTILITY REVENUES: Operating Revenues	F-2b	\$ 2,161,395	\$1,905,260	\$1 <u>.</u> 669,113
401 403 406 407 408.1 409.1 410.10 411.11 411.10 412.10 412.11	UTILITY EXPENSES: Operating Expenses Depreciation Expenses Amortization of Utility Plant Acquisition Adjustment Amortization Expense Taxes Other than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Total Utility Expenses	F-2b F-2b F-2b F-2b F-2b F-2b	\$ 1,664,835 147,926 10,935 205,352 (54,282) 54,282 (403) \$ 2,028,645	\$ 1,469,837 143,486 10,935 167,003 (81,500) 81,500 (403) \$ 1,790,858	\$ 1,114,383 129,899 10,935 169,450 63,374 (35,285) (403) \$ 1,452,353
413 414	OPERATING INCOME Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property	F-2b F-2b F-2b	\$132,750 \$	\$ 114,402 \$	\$216,760 \$
	TOTAL UTILITY OPERATING INCOME	F-2b	\$ 132,750	\$ 114,402	\$ 216,760
415-426 408-412 427-429 433-409	OTHER INCOME AND DEDUCTIONS TAXES APPLICABLE TO OTHER INCOME INTEREST EXPENSE EXTRAORDINARY ITEMS	F-2b F-2b F-2b F-2b	\$ 10,677 (46,573) 282,129	\$ 19,375 (46,585) 273,820	\$ 22,246 (73,575) 249,101
	NET INCOME	F-2b	\$ (92,129)	\$ (93,458)	\$ 63,480

Notes to the Income Statement:

UTILITY NAME: Intercoastal Utilities, Inc.

YEAR OF REPORT: 1998

OPERATING INCOME BY SERVICE

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	WATER (e)	SEWER (f)
(-)	UTILITY OPERATING INCOME				
400	UTILITY REVENUES: Operating Revenues	F-2c	\$ 2,161,395	\$ 864,615	\$ 1,296,780
401 403 406 407 408.1 409.1 410.10 411.11 411.10 412.10 412.11	UTILITY EXPENSES: Operating Expenses Depreciation Expenses Amortization of Utility Plant Acquisition Adjustment Amortization Expense Taxes Other than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-2d F-2d F-2d F-2d F-2d F-2d	\$ 1,664,835 147,926 10,935 205,352 (54,282) 54,282	\$ 653,053 45,019 4,683 79,007 (24,427) 24,427	\$ 1,011,782 102,907 6,252 126,345 (29,855) 29,855
	Total Utility Expenses	1 -20	\$ 2,028,645	\$ 781,581	\$ 1,247,064
	OPERATING INCOME		\$ 132,750	\$ 83,034	\$ 49,716
413 414	Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property		\$	\$	\$
	TOTAL UTILITY OPERATING INCOME		\$ 132,750	\$ 83,034	\$ 49,716
415-426 408-412 427-429 433-409	OTHER INCOME AND DEDUCTIONS TAXES APPLICABLE TO OTHER INCOME INTEREST EXPENSE EXTRAORDINARY ITEMS		\$ 10,677 (46,573) 282,129		
	NET INCOME		\$ (92,129)	\$	\$

YEAR OF REPORT: 1998

OPERATING REVENUES

ACCT NO. (a)	ACCOUNT NAME (b)	WATER (c)	SEWER (d)	OTHER (e)	TOTAL COMPANY (f)
	OPERATING REVENUES:			<u> </u>	
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Commercial Industrial Revenues from Public Authorities Multi-family Dwellings Other	\$	\$	\$	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
321.0	Total Flat Rate Revenues	\$	\$	\$	\$ 0
461.1,522.1 461.2,522.2 461.3,522.3 461.4,522.4 461.5,522.5	Metered/Measured Revenues: Residential Commercial Industrial/Construction Revenues from Public Authorities Multi-family Dwellings	744,290 85,098 17,026	1,143,793 111,361 41,626		1,888,083 196,459 0 0 58,652
	Other Total Metered Revenues	\$ 846,414	\$ 1,296,780	\$	0 \$ 2,143,194
462.1 462.2	Fire Protection Revenues: Public Fire Protection Private Fire Protection		1,230,1100		0 0
105	Total Fire Protection Revenue	\$	\$	\$	\$ 0
465 474,523	Revenues from Irrigation Customers Other Sales to Public Authorities	-			0
466,524 467,525	Revenues from Other Systems - Resale Interdepartmental Revenues	17,087			17,087 0
	TOTAL UTILITY OPERATING REVENUE	\$ 863,501	\$ 1,296,780	\$	\$ 2,160,281
469,530 531 470,532 471 472,534 473,535 474,536	OTHER REVENUES: Guaranteed Revenues and AFPI Charges Sale of Sludge Forfeited Discounts Miscellaneous Service Revenues Rents from Property Interdepartmental Rents Other Miscellaneous Revenues	358			0 0 0 358 0 0 756
	TOTAL OTHER REVENUES	\$1,114	\$	\$	\$ 1,114
	OPERATING REVENUES ADJUSTMENTS (EXPLAIN): Less: Guar. Rev - below the line	\$ <u>864,615</u>	\$1,296,780	\$	\$ 2,161,395
	TOTAL ADJUSTMENTS	\$			0
	TOTAL OPERATING REVENUES	\$ 864,615	\$ 1,296,780	\$	\$ 2,161,395
		A San			

TEAR OF REPORT: 1998

OPERATING EXPENSES

ACCT NO. (a)	ACCOUNT NAME (b)	WATER (c)	SEWER	OTHER (e)	TOTAL COMPANY (f)
	OPERATING EXPENSES:	Í		,	[
601,701 603,703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors	\$ 201,207	\$ 282,873	\$	\$ 484,080
604,704 610	and Majority Stockholders Employee Pensions and Benefits Purchased Water	50,388	77,138		133,526
710	Purchased Sewage Treatment		154,750		154,750
711 615,715	Sludge Removal expense Purchased Power	82,270	82,705		164,975
616,716	Fuel for Power Purchased				
618,718	Chemicals Materials and Supplies	41,535 134,826	50,177 165,660		91,712 300,486
620,720 631,731	Contractual Services - Engineering	553	453		1,006
632,732	Contractual Services - Accounting	5,005	4,095		9,100 1,800
633,733	Contractual Services - Legal Contractual Services - Management Fees	389 55,000	1,411 45,000		100,000
634,734	Contractual Services - Management 1 ces Contractual Services - Other	10,320	8,444		18,764
641,741	Rental of Building/Real Property	20 130	16,470		36,600
642,742	Rental of Equipment	3,310 21,034	7,03 <u>5</u> 44,69 7		<u>10,345</u> 65.731
650,750 656,756	Transportation Expense Insurance - Vehicle	2,969	6,035		9,004
657,757	Insurance - General Liability	5,938	12,070		18,008
658,758	Insurance - Workman's Compensation	3,615	8, <u>504</u> 823		12,119 1,210
659,759	Insurance - Other	387 213	623		213
660,760	Advertising Expense Regulatory Commission Expenses:	. 522	-12 P4 (1-m +m -0.47)	anera	NO. 200, 200 and
660,760	Amortization of Rate Case Expense		8,009		8,009
667,767	Other	2,788	-		2,788
	DEP Required Water Testing DEP Required Wastewater Testing	2,700	29,612		29,612
1	NPDES Permit Fees				
670,770	Bad Debt Expense	1,320 3,856	2,457 3,364		3,7 7 7 7,220
675,775	Miscellaneous Expenses	3,030			
	TOTAL OPERATING EXPENSES	\$ 653,053	\$ 1,011,782	\$	\$ 1,664,835
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YEAR OF REPORT: 1998

STATEMENT OF RETAINED EARNINGS

ACCT NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215 439	UNAPPROPRIATED RETAINED EARNINGS: BALANCE BEGINNING OF YEAR Changes to account: Adjustments to Retained Earnings (requires Authority approval prior to use):	\$ (1,564,204)
	Credits: Total Credits Debits:	
435 436	Total Debits BALANCE TRANSFERRED FROM INCOME APPROPRIATIONS OF RETAINED EARNINGS	(92,128)
437	TOTAL APPROPRIATIONS OF RETAINED EARNINGS DIVIDENDS DECLARED: Preferred stock dividends declared	
438	Common stock dividends declared TOTAL DIVIDENDS DECLARED	
214	BALANCE END OF YEAR APPROPRIATED RETAINED EARNINGS (STATE BALANCE AND PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END):	\$
	TOTAL APPROPRIATED RETAINED EARNINGS	
	TOTAL RETAINED EARNINGS	\$ (1,656,332)
Notes to S	Statement of Retained Earnings:	

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YEAR OF REPORT:

1998

SCHEDULE OF YEAR END RATE BASE AND REGULATORY RATE OF RETURN

ACCT NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	SEWER UTILITY (e)	
101	RATE BASE: Utility Plant in Service		\$ 6,462,609	\$ 10,954,239	
	Less:			\$ 10,954,239	
108.1	Nonused and Useful Plant (1) Accumulated Depreciation		88,827 1,635,149	2,768,561	
110.1 271	Accumulated Amortization Contributions in Aid of Construction (CIAC)		5,136,489	8,602,767	
	Subtotal		\$ (397,856)	\$ (417,089)	
272	Additions: Accumulated Amortization of Contributions in				
	Aid of Construction (CIAC) Subtotal		1,078,705 \$ 680.849	1,936,237 \$ 1,519,148	
	Plus or Minus:				
114 115	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments		187,303 (72,580)	243,854 (96,918)	
	Working Capital Allowance (3) Other (Specify):		81,632	126,473	
	Prepaid CIAC				
	RATE BASE		\$ 877,204	\$ 1,792,557	
	UTILITY OPERATING INCOME	F ₅ 2b	83,034	49,716	
	ACHIEVED RATE OF RETURN		9.47%	2.77%	
	ALLOWABLE RATE OF RETURN		12.04%	12.04%	
	ALLOWABLE OPERATING INCOME		105,615	215,824	
	EXCESS OF OPERATING INCOME OVER ALLOWABLE OPERATING INCOME		\$ (22,581)	\$ (166,108)	
			The second of the second of the second		

Notes to Schedule of Year End Rate Base and Regulatory Return:

(1)	Estimated	if not	known
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(2) Include only those Acquisition Adjustments that have been approved by the Authority.

(3) Calculated using the 1/8 of O & M Expenses
(Enter method used)

		Water Nocatee	Rates Intercoastal	Sewer Nocatee	Rates Intercoastal	Combined Sewer Nocatee		Reuse Nocatee	Rates Intercoastal
Service Availability per ERC			·						
Plant capacity Main extension	(JEA) (NU)	140.00 95.00	234.45	1,025.00 115.00	625.50	1,165.00 210.00	859.95	240.00 550.00	
Total		235.00	234.45	1,140.00	625.50	1,375.00	859.95	790.00	-
Rates BASE FACILITY CHARGE									
5/8" X 3/4" 3/4"		9.20 13.80	6.91	11.28 16.92	19.09	20.48 30.72	26.00	3.74 5.61	
1" 1 1/2" 2" 3" 4"		23.00 46.00 73.60 147.20 230.00	15.62 30.14 47.56	28.20 56.40 90.24 180.48 282.00	45.14 88.57 140.68	51.20 102.40 163.84 327.68 512.00	60.76 118.71 188.25	9.35 18.70 29.92 59.84 93.50	
6" 8"		460.00 736.00		564.00 902.40		1,024.00 1,638.40		187.00 299.20	
CHARGE PER 1,000 GALLONS Residential	5	1.82	0.89	4.61 *	4.48 **	6.43	5.37	1.41	
General Service				5.53	4.48				
RESIDENTIAL BILLS 5/8" X 3/4", gallons: 3,000		14.66	9.58	25.11	32.53	39.77	42.11	7.97	
5,000		18.30	11.36	34.33	41.49	52.63	52.85	10.79	
5,333		18.91	11.66	35.87	42.98	54.77	54.63	11.26	
10,000		27.40	15.81	57.38	63.89	84.78	79.70	17.84	
25,000		54.70	29.16	57.38	63.89	112.08	93.05	38.99	-

Notes:

^{* -} maximum of 10,000 gallons charged to residential customers

** - maximum of 30,000 gallons charged to residential customers per quarter