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May 5, 2000

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Tampa Electric Company are the original and ten (10) copies of a revised Exhibit B to the Mid-Course Correction Petition that Tampa Electric filed on May 2, 2000. The five-page revised Exhibit B presents the data in a more traditional format than the original three-page Exhibit B that accompanied the Petition. The revised Exhibit B also includes a revision to the calculation of the average fuel adjustment factor, although the fuel factors for the individual rate classes do not change. We request that the revised Exhibit B be substituted in place of the original version that accompanied Tampa Electric's Petition.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

Handover

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05664 MAY-58

FPSC-RECORDS/REPORTING

13
LAW
CPH

EXHIBIT B
MID-COURSE CORRECTION
TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI
REVISED 5/4/00

MID-COURSE CORRECTION
TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
JUNE 2000 - DECEMBER 2000

DOCUMENT NUMBER-DATE

05664 MAY-58

FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JUNE 2000 THROUGH DECEMBER 2000

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (mWh)	(3) Projected AVG 12 CP at Meter (mW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (mWh)	(7) Projected AVG 12 CP at Generation (mW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS	52.72%	4,641,108	1,005	1.06163	1.06230	4,930,235	1,067	45.34%	59.85%
GS,TS	63.02%	617,675	112	1.06190	1.06230	656,155	119	6.03%	6.67%
GSD, EV-	78.24%	2,794,385	408	1.06033	1.06124	2,965,513	433	27.27%	24.28%
GSLD,SBI	86.13%	1,162,744	154	1.04515	1.04521	1,215,315	161	11.18%	9.03%
IS-1&3,SB	N/A	979,222	N/A	N/A	1.02121	999,992	0	9.20%	0.00%
SL/OL	329.52%	100,457	3	1.05882	1.06230	106,715	3	0.98%	0.17%
TOTAL		10,295,591	1,682			10,873,925	1,783	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual 1997 calendar data.
(2) Projected mWh sales for the period Jan. 2000 through Dec. 2000.
(3) Calculated: Col(2)/(8760*Col(1)).
(4) Based on 1997 demand losses.
(5) Based on 1997 energy losses.
(6) Col(2)*Col(5)
(7) Col(3)*Col(4)
(8) Col(6) / total for Col(6).
(9) Col(7) / total for Col(7).

NOTE: Interruptible rates not included in demand allocation of capacity payments.

TAMPA ELECTRIC COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JUNE 2000 THROUGH DECEMBER 2000

	JANUARY Actual	FEBRUARY Actual	MARCH Actual	APRIL Projected	MAY Projected	JUNE Projected	JULY Projected	AUGUST Projected	SEPTEMBER Projected	OCTOBER Projected	NOVEMBER Projected	DECEMBER Projected	TOTAL JUNE-DEC
1. UNIT POWER CAPACITY CHARGES	\$2,191,097	\$2,191,097	\$1,886,097	\$1,347,900	\$1,893,416	\$5,329,816	\$5,806,416	\$5,468,600	\$1,826,500	\$1,811,500	\$1,805,500	\$1,811,500	\$23,859,832
2. CAPACITY PAYMENTS TO COGENERATORS	920,920	920,920	920,920	943,700	943,700	943,700	943,700	943,700	943,700	943,700	943,700	943,700	6,605,900
3. (UNIT POWER CAPACITY REVENUES)	(982,899)	(1,024,341)	(953,316)	(915,700)	(915,400)	(2,167,782)	(2,236,551)	(2,217,091)	(2,255,206)	(2,129,631)	(1,985,492)	(1,984,266)	(14,976,019)
4. SYSTEM TOTAL	\$2,129,118	\$2,087,676	\$1,853,701	\$1,375,900	\$1,921,716	\$4,105,734	\$4,513,565	\$4,195,209	\$514,994	\$625,569	\$763,708	\$770,934	\$15,489,713
5. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,090,713	\$2,050,019	\$1,820,265	\$1,351,082	\$1,887,052	\$4,031,675	\$4,432,150	\$4,119,536	\$505,705	\$614,285	\$749,932	\$757,028	\$15,210,311
7. ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JAN. 2000 - DEC. 2000 OVER/(UNDER) RECOVERY													11,758,452
7a. 50% OF LINE 7													5,879,226
8. TOTAL (LINE 6 + LINE 7a)													\$21,089,537
9. REVENUE TAX FACTOR													1.00072
10. TOTAL RECOVERABLE CAPACITY PAYMENTS													\$21,104,721

CALCULATION OF JURISDICTIONAL %

	1997 AVG 12 CP	
	MW	%
FPSC	15,803.6	98.19621%
FERC	290.3	1.80379%
TOTAL	16,093.9	100.00000%

TAMPA ELECTRIC COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JUNE 2000 THROUGH DECEMBER 2000

RATE CLASS	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Capacity Recovery Factor (\$/kwh)
RS	45.34%	59.85%	735,847	11,659,838	12,395,685	4,641,108,344	0.00267
GS,TS	6.03%	6.67%	97,864	1,299,434	1,397,298	617,675,260	0.00226
GSD,EV-X	27.27%	24.28%	442,579	4,730,173	5,172,752	2,794,385,204	0.00185
GSLD,SBF	11.18%	9.03%	181,446	1,759,204	1,940,650	1,162,743,502	0.00167
IS-1&3,SBI-1&3	9.20%	0.00%	149,312	0	149,312	979,221,736	0.00015
SL/OL	0.98%	0.17%	15,905	33,119	49,024	100,457,000	0.00049
TOTAL	100.00%	100.00%	1,622,953	19,481,768	21,104,721	10,295,591,046	0.00205
			7.69% *	92.31% *			

* NOTE: Using the 12 CP and 1/13th allocation method requires 1/13th or 7.69 % of capacity costs to be allocated on the basis of energy, and 12/13th or 92.31 % to be allocated on the basis of demand.

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL JAN. 1999	ACTUAL FEB. 1999	ACTUAL MAR. 1999	ACTUAL APRIL 1999	ACTUAL MAY 1999	ACTUAL JUNE 1999	ACTUAL JULY 1999	ACTUAL AUG. 1999	ACTUAL SEPT. 1999	ACTUAL OCT. 1999	ACTUAL NOV. 1999	ACTUAL DEC. 1999	TOTAL 1999
1. UNIT POWER CAPACITY CHARGES	\$1,126,091	\$1,126,091	\$1,126,091	\$1,220,122	\$1,202,658	\$1,504,841	\$1,609,251	\$1,654,091	\$1,295,716	\$1,334,306	\$1,156,481	\$949,639	*****
2. CAPACITY PAYMENTS TO COGENERATORS	1,133,595	1,107,710	1,081,825	1,133,595	1,133,595	1,133,595	1,133,595	891,020	891,020	891,020	891,020	891,020	12,312,610
3. (UNIT POWER CAPACITY REVENUES)	(99,052)	(89,944)	(77,292)	(113,114)	(97,613)	(112,355)	(107,865)	(65,697)	(105,133)	(60,729)	230,860	(10,274)	(708,108)
4. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,160,634	\$2,143,857	\$2,130,624	\$2,240,603	\$2,238,640	\$2,526,081	\$2,634,981	\$2,479,514	\$2,081,603	\$2,164,597	\$2,278,361	\$1,830,385	*****
5. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,121,661	\$2,105,186	\$2,092,192	\$2,200,187	\$2,198,260	\$2,480,516	\$2,587,451	\$2,434,789	\$2,044,055	\$2,125,552	\$2,237,264	\$1,797,369	*****
7. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	\$1,993,172	\$1,684,336	\$1,681,797	\$1,842,370	\$1,952,893	\$2,264,526	\$2,370,143	\$2,550,719	\$2,548,343	\$2,210,231	\$1,796,260	\$1,785,144	*****
8. PRIOR PERIOD TRUE-UP PROVISION	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,948)	(1,175,420)
9. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,895,220	\$1,586,384	\$1,583,845	\$1,744,418	\$1,854,941	\$2,166,574	\$2,272,191	\$2,452,767	\$2,450,391	\$2,112,279	\$1,698,308	\$1,687,196	*****
10. TRUE-UP PROVISION FOR MONTH - OVER/(UNDER) RECOVERY (LINE 9 - LINE 6)	(\$226,441)	(\$518,802)	(\$508,347)	(\$455,769)	(\$343,319)	(\$313,942)	(\$315,260)	\$17,978	\$406,336	(\$13,273)	(\$538,956)	(\$110,173)	(\$2,919,968)
11. INTEREST PROVISION FOR MONTH	(3,226)	(4,330)	(6,053)	(7,595)	(8,819)	(10,050)	(11,252)	(11,813)	(10,737)	(9,459)	(10,521)	(11,926)	(105,781)
12. TRUE-UP & INTEREST PROVISION BEGINNING O MONTH - OVER/(UNDER) RECOVERY	(1,175,420)	(1,307,135)	(1,732,315)	(2,148,763)	(2,514,175)	(2,768,361)	(2,994,401)	(3,222,961)	(3,118,844)	(2,625,293)	(2,550,073)	(3,001,598)	(29,159,339)
13. DEFERRED TRUE-UP - OVER/(UNDER) RECOVER	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999
14. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,948	1,175,420
15. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(\$864,136)	(\$1,289,316)	(\$1,705,764)	(\$2,071,176)	(\$2,325,362)	(\$2,551,402)	(\$2,779,962)	(\$2,675,845)	(\$2,182,294)	(\$2,107,074)	(\$2,558,599)	(\$2,582,750)	(\$2,582,750)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL JAN. 1999	ACTUAL FEB. 1999	ACTUAL MAR. 1999	ACTUAL APRIL 1999	ACTUAL MAY 1999	ACTUAL JUNE 1999	ACTUAL JULY 1999	ACTUAL AUG. 1999	ACTUAL SEPT. 1999	ACTUAL OCT. 1999	ACTUAL NOV. 1999	ACTUAL DEC. 1999	TOTAL
1. BEGINNING TRUE-UP AMOUNT	(732,421)	(864,136)	(1,289,316)	(1,705,764)	(2,071,176)	(2,325,362)	(2,551,402)	(2,779,962)	(2,675,845)	(2,182,294)	(2,107,074)	(2,558,599)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(860,910)	(1,284,986)	(1,699,711)	(2,063,581)	(2,316,543)	(2,541,352)	(2,768,710)	(2,664,032)	(2,171,557)	(2,097,615)	(2,548,078)	(2,570,824)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,593,331)	(2,149,122)	(2,989,027)	(3,769,345)	(4,387,719)	(4,866,714)	(5,320,112)	(5,443,994)	(4,847,402)	(4,279,909)	(4,655,152)	(5,129,423)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(796,666)	(1,074,561)	(1,494,514)	(1,884,673)	(2,193,860)	(2,433,357)	(2,660,056)	(2,721,997)	(2,423,701)	(2,139,955)	(2,327,576)	(2,564,712)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	4.900	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.300	5.300	5.550	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.300	5.300	5.550	5.600	N/A
7. TOTAL (LINE 5 + LINE 6)	9.710	9.660	9.730	9.680	9.650	9.900	10.150	10.420	10.620	10.600	10.850	11.150	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	4.855	4.830	4.865	4.840	4.825	4.950	5.075	5.210	5.310	5.300	5.425	5.575	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.443	0.442	0.452	0.465	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$3,226)	(\$4,330)	(\$6,053)	(\$7,595)	(\$8,819)	(\$10,050)	(\$11,252)	(\$11,813)	(\$10,737)	(\$9,459)	(\$10,521)	(\$11,926)	(\$105,781)