ORIGINAL

One Energy Place Pensacola, Florida 32520

850.444.6111



June 9, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-El for the month of April 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

usan D Retenou

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

APP Enclosures CAF CMP COM cc w/attach: Florida Public Service Commission CTR James Breman ECR Office of Public Counsel LEG cc w/o attach: All Parties of Record OPC PAI RGO Il andinei SEC OTH

AALL ROOM 60.6 NV 21

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07104 JUN 128

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2000	3.	3. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 8, 2000

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2											
3	SMITH	RADCLIFF	FREEPORT, FL	S	SMITH	04/99	FO2	0.45	138500	1430.71	30.865
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 DOCUMENT NUMBER-DATE 07104 JUN 128 FPSC-RECORDS/REPORTING

1.	Reporting Month:	APRIL	Year: 2000	3	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 8, 2000

							Invoice					Quality	Effective Purchase	Transport to		Other	Delivered
Line		a	Delivery	Delivery	T 01	Volume	Price	Invoice	Discount	Net Amount		Adjust	Price	Terminal	Transport charges	Other Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)		amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3 SM	мітн	RADCLIFF	SMITH	04/99	FO2	1430.71	30.865	44,158.92	-	44,158.92	30.865	-	30.865	-	-	-	30.865
4																	
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	APRIL	Year:	2000	3.	3. Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>			
					4.	Signature of Official Submitting Report: Jocelyn P. Peters			
					5.	Date Completed: June 8, 2000			

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

1	No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

June 8, 2000

Effective

1.	Reporting Month:	APRIL	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332				
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocely	yn P. Peters			

6. Date Completed:

									•	Total FOB	Sulfur		Ash	Moisture
Line	a b b					Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	1,999.72	34.235	2.20	36.435	1.04	12,182	6.21	11.19
2	AMERICAN COAL	10	IL	165	S	RB	20,108.06	33.467	2.20	35.667	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	S	RB	3,800.72	29.850	2.20	32.050	0.39	11,745	3.80	12.29
4	CONSOLIDATION COAL	10	IL	81	S	RB	68,914.94	26.604	8.39	34.994	1.35	12,162	6.33	10.57
5	PEABODY COALSALES-COOK	10	۱L	165	С	RB	77,955.00	28.296	8.18	36.476	1.01	12,127	6.42	11.49
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	APRIL	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning		
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332		
2	Plant Name:	Crist Electric (Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters		
з.	Plant Name.	<u>Unst Electric y</u>	Generaling Flain	5.	Signature of Official Submitting Report. Jocelyn F. Feters		
				6.	Date Completed: June 8, 2000		

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>+ Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165	С	1,999.72	31.960	-	31.960	-	31.960	0.485	34.235
2	AMERICAN COAL	10	IL	165	S	20,108.06	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	3,800.72	29.950	-	29.950	-	29.9 50	(0.140)	29.850
4	CONSOLIDATION COAL	10	IL	81	S	68,914.94	26.250	-	26.250	-	26.250	0.354	26.604
5	PEABODY COALSALES-COOK	10	IL	165	С	77,955.00	28.000	-	28.000	-	28.000	0.296	28.296
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	APRIL	Year:	2000	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>					
3.	Plant Name:	Crist Electric G	ieneratii	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: June 8, 2000

										Rail C	harges	V	Vaterborne	Charges				
Line						Transport	_	Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.			Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	1,999.72	34.235	-	-	-	2.20	-	-	-	-	2.20	36.435
2	AMERICAN COAL	10	IL.	165	MCDUFFIE TERMINAL	RB	20,108.06	33.467	-	-	-	2.20	-	-	-	-	2.20	35.667
3	DRUMMOND	45	IM	999	MCDUFFIE TERMINAL	RB	3,800.72	29.850	-	-	-	2.20	-	-		-	2.20	32.050
4	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	68,914.94	26.604	-	-	-	8.39	-	-	-	-	8.39	34.994
5	PEABODY COALSALES-COOK	10	IL.	165	COOK TERMINAL	RB	77,955.00	28.296	•	-	-	8.18	-	-	-	-	8.18	36.476
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2000	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: June 8, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2000	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	Company		(850)- 444-6332
3.	Plant Name:	Smith Electric	c Generating Plant	E	. Signature of Official Submitting Report: Jocelyn P. Peters
				e	. Date Completed: June 8, 2000

Line						Transport		Durahaaa		Total FOB	Sulfur	Phy Contont	Ash	Moisture
No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	3,603.83	34.235	3.11	37.345	1.04	12,182	6.21	11.19
2	AMERICAN COAL	10	IL.	165	S	RB	30,957.51	33.467	3.11	36.577	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	S	RB	6,849.56	30.508	3.11	33.618	0.66	11,885	4.15	12.02
4	PEABODY COALTRADE	10	IL	165	S	RB	49,386.00	29.055	9.12	38.175	1.15	12,178	6.74	10.61
5	PEABODY COALSALES-COOK	10	IL	165	С	RB	37,183.00	28.296	9.12	37.416	1.01	12,127	6.42	11.49
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Effective

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	APRIL	Year: 2000	4.	ŀ.	Name, Title, & Telephone Number of Co	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Pla	<u>nt</u> 5.	j.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: June 8, 2000

							FOB Mine	Ų	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	_ <u>Supplier Name</u> (b)	iviale	(C)		(d)	(e)	(f)	(g)	(0/101/ (h)	(i)	(j)	(k)	(I)
(a)			(0)		(0)	(0)	(0)	(9)	()	(1)	07	(14)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	3,603.83	31.96 0	-	31.960	-	31.960	0.485	34.235
2	AMERICAN COAL	10	IL.	165	S	30,957.51	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	6,849.56	30.250	-	30.250	-	30.250	0.218	30.508
4	PEABODY COALTRADE	10	IL	165	S	49,386.00	28.630	-	28.630	-	28.630	0.425	29.055
5	PEABODY COALSALES-COOK	10	IL	165	С	37,183.00	28.000	-	28.000	-	28.000	0.296	28.296
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	APRIL	Year: 2000	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: June 8, 2000

							,			Rail C	harges		Vaterborne	Charges				
Line No.		<u>Mine I</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)		((C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	P8DY COAL SALES-MCDUFF2	10	IL		MCDUFFIE TERMINAL	RB	3,603.83		-	-	-	3.11	-	-	-	-	3.11	37.345
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	30,957.51	33.467	-	-	-	3.11	-	-	-	-	3.11	36.577
3	DRUMMOND	45	IM	999	MCDUFFIE TERMINAL	RB	6,849.56	30.508	-	-	-	3.11	-	-	-	-	3.11	33.618
4	PEABODY COALTRADE	10	H.	165	COOK TERMINAL	RB	49,386.00	29.055	-	-	-	9.12	-	-	-	-	9.12	38.175
5	PEABODY COALSALES-COOK	10	۱L	165	COOK TERMINAL	RB	37,183.00	28.296	-	-	-	9.12	-	-	-	-	9.12	37.416
6																		
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year:	2000	З.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		:	<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: June 8, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2000	4.	Name, Title, & Telephone Number of Cont	act Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Peters
				6.	Date Completed: June 8, 2000	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>+ Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN COAL	8	KY 95-13	з С	UR	15,952.30	24.563	14.25	38.813	0.89	12,833	8.84	5.87
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	APRIL	Year: 2000	4.	Name, Title, & Telephone Number of	& Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
3.	Plant Name:	Scholz Electric Generating Plant			Signature of Official Submitting Repor	t: Jocelyn P. Peters				

6. Date Completed: June 8, 2000

Line No.	Supplier Name	Min	e Location	Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLACK MOUNTAIN COAL	8	KY 95-1	33 C	15,952.30	24.500	-	24.500	-	24.500	0.063	24.563
2												
3												
4												
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8												
9												
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 13 of 19

1.	Reporting Month:	APRIL	Year: :	2000	4.	Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332			
3.	Plant Name:	Scholz Electric	: Genera	ting Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters		

6. Date Completed: June 8, 2000

								Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Locatio	20 Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	BLACK MOUNTAIN COAL	8 KY	95-133LYNCH, KY	UR	15,952.30	24.563	-	14.25	-	-	-	-	-	-	14.25	38.813
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 14 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2000	3.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: June 8, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	No adjustments for the r	nonth.										
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5												
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7												
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	Year:	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analy	<u>/st</u>				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					
			6.	Date Completed: June 8, 2000					

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS AMAX	17	со	107	S	UR	67,795.55	11.263	20.10	31.363	0.55	11,465	9.40	9.80
2	ALABAMA POWER	45	CO	999	S	UR	26,241.07	38.880	4.59	43.470	0.68	11,765	5.20	11.29
3														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	Year:	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	: Jocelyn P. Peters				

6. Date Completed: June 8, 2000

Line No. (a)	Supplier Name (b)	Mine	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	CYPRUS AMAX	17	со	107	S	67,795.55	11.150	-	11.150	-	11.150	0.113	11.263
2	ALABAMA POWER	45	со	999	S	26,241.07	30.880	-	30.880	-	30.880	0.172	38.880
3													
4													
5													
6													
7													
8													
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	Year:	4.	Name, Title, & Telephone Number of Contact Person Concern					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters				

6. Date Completed: June 8, 2000

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Min	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	<u>TARLE</u>	(C)		(d)	(e)	(f)	(g)	(4) 1011) (h)	(i)	(j)	(k)	(1)	(m)	(a/101) (n)	(0)	(p)	(q)
												.,	.,	.,	• •			
1	CYPRUS AMAX	17	со	107	FOIDEL CREEK N	UR	67,795.55	11.263	-	20.100	-	-	-	-	-	-	20.100	31.363
2	ALABAMA POWER	45	со	999	MCDUFFIE TERM	UR	26,241.07	38.880	-	4.590	-	-	-	-	-	-	4.590	43.470
3																		
4																		
5																		

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

t.	Reporting Month:	Year:	З.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
			4.	Signature of Official Submitting Report: Jocelyn P. Peters
			5.	Date Completed: June 8, 2000
		Intende	hd	Original Old

Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the n	nonth.										
2												
3												
3												

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2000	3.	Name, Title, & Telephone Number of Con	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

5. Date Completed: June 8, 2000

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD	UK	S	SCHERER	03/2000	FO2	0.5	138500	123.29	35.72
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5

1.	Reporting Month:	MARCH	Year: 2000	3.	3. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 8, 2000

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Arnount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 8	CHERER	MANSFIELD	SCHERER	03/2000	FO2	123.29	35.72	4,404.28	-	-	35.72	-	35.72	-	-	-	35.72
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 8, 2000

Line <u>No.</u> (a)		<u>Mine Loc</u> (c)			Purchase Type (d)	Transport <u>Mode</u> (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLUEGRASS DEV	08	WV	059	С	UR	NA	42.783	12.230	55.013	0.65	12,218	11.79	6.34
2	KENNECOTT	19	WY	005	S	UR	NA	4.367	21.210	25.577	0.22	8,854	5.32	26.10
3	JACOBS RANCH	19	WY	005	S	UR	NA	3.959	21.120	25.079	0.38	8,719	5.38	27.78
4	ARCH COAL SALES	08	KΥ	095	С	UR	NA	28.870	10.360	39.230	0.63	13,067	8.09	5.55
5							NA							
6							NA							
7							NA							
8							NA							
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone N	lumber of Contact Person Concerning
					Data Submitted on this Forr	m: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Scherer Electr	ric Generating Plant	5.	Signature of Official Submit	ting Report: <u>Jocelyn P. Peters</u>
				6.	Date Completed:	June 8, 2000

							FOB	Shorthaul	Original	Retroactive			Effective
Line							Mine	& Loading	Invoice	Price	Dana Drive	Quality	Purchase
No.	Plant Name	Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
-		INITIC										····· / ·····	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLUEGRASS DEV	08	wv	059	С	NA	42.020	-	42.020	-	42.020	0.763	42.783
2	KENNECOTT	19	WY	005	S	NA	4.340	-	4.340	-	4.340	0.027	4.367
3	JACOBS RANCH	19	WY	005	S	NA	3.950	-	3.950	-	3.950	0.009	3.959
4	ARCH COAL SALES	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.590	28.870
5						NA							
6						NA							
7 8						NA							
0 9						NA NA							
9 10						NA							
11						NA							
• 1						INA							

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	MARCH	Year:	2000	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Scherer Electri	ic Gener	ating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: June 8, 2000

		Rail Charges																
								Effective	Additional Shorthaul				Trans-	0	Other	0	Total	
											Other Rail	River	loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.		Mine Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV	08	WV	059	Marrowbone, WV	UR	NA	42.783	-	12.230	-	•	-	-		-	12.230	55.013
2	KENNECOTT	19	WY	005	Converse, WY	UR	NA	4.367	-	21.210	-		-	-		-	21.210	25.577
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	3.959	-	21.120	-	-	-	-			21.120	25.079
4	ARCH COAL SALES	08	KY	095	Harlan Co, KY	UR	NA	28.870	-	10.360	-	-	-	-		-	10.360	39.230
5							NA											
6							NA											
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											
*Gulf	's 25% ownership of Schere	r where a	pplicable.															

(use continuation sheet if necessary)

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