

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

June 23, 2000

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Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition for Approval of Standard Offer Contract for Qualifying Cogeneration and Small Power Production Facilities by Tampa Electric Company  
FPSC Docket No. 000684-EQ

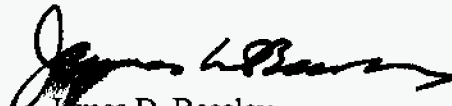
Dear Ms. Bayo:

Enclosed for filing in the above proceeding are the original and fifteen (15) copies each of corrected Third Revised Sheet No. 8.205 and corrected Tenth Revised Sheet No. 8.210. These tariff sheets have been corrected to show April 30, 2008 as the conclusion of the standard offer contract period and to correctly reflect a 5 MW subscription limit as well as the avoided unit being a 5 MW segment of a 180 MW combustion turbine generating unit. We would appreciate your distributing these corrected versions of Tariff Sheets 8.205 and 8.210 to the recipients of the original filing. We are providing the Commission's Staff with copies of these two corrected tariff sheets marked in legislative format.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- APP
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- RGO
- SEC
- SER**
- OTH

JDB/pp  
Enclosures

cc: Lee Colson (w/encls.)

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FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Continued from Sheet No. 8.200

Firm Capacity and Energy are described in FPSC Rule 25-17.0832, F.A.C., and are capacity and energy produced and sold by a QF pursuant to a negotiated or Standard Offer Contract and subject to certain contractual provisions as to quantity, time and reliability of delivery. Criteria for achieving qualifying facility or municipal solid waste facility status shall be those set out in FPSC Rules 25-17.080, 25-17.082(4)(a), and 25-17.091, F.A.C., as applicable.

**CHARACTER OF SERVICE:** Purchases within the territory served by the Company shall be, at the option of the Company, single or 3-phase, 60 Hertz, alternating current at any available standard Company voltage. Purchases from outside the territory served by the Company shall be 3-phase, 60 Hertz, alternating current at the voltage level available at the interchange point between the Company and the entity delivering Firm Capacity and Energy from the qualifying facility or municipal solid waste facility.

**LIMITATIONS:** Purchases under this schedule are subject to the Company's "General Standards for Safety and Interconnection of Cogeneration and Small Power Production Facilities to the Electric Utility System," "NERC Planning Standards," September 1997, [Copyright @ 1997 by the North American Electric Reliability Council] that are applicable to generation and transmission facilities which are connected to, or being planned to be connected to the Company's transmission system (document provided upon request) and to FPSC Rules 25-17.080 through 25-17.091, F.A.C. and are limited to those QFs which are defined by FPSC Rule 25-17.082(4)(a), F.A.C. and which:

1. execute a Company Standard Offer Contract by the closure of the open-season and evaluation period defined herein, for the Company's purchase of Firm Capacity and Energy; and
2. commit to commence deliveries of Firm Capacity and Energy no later than May 1, 2003, and to continue such deliveries through at least April 30, 2008; and
3. provide capacity which would not result in the Company's 5 MW subscription limit on capacity being exceeded.

**RATES FOR PURCHASES BY THE COMPANY:** Firm Capacity and Energy are purchased at unit costs, in dollars per kilowatt per month (\$/kW/month) and cents per kilowatt-hour (¢/kWh), respectively, based on the value of deferring additional Company generating capacity.

Continued to Sheet No. 8.210

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 8.205

For the purpose of this schedule, the Avoided Unit has been designated by the Company as a 5 MW portion of a 180 MW combustion turbine generating unit with an in-service date of May 1, 2003. Appendix A of this schedule describes the methodology used to calculate payment schedules, general terms, and conditions applicable to the Company's Standard Offer Contract pursuant to FPSC Rules 25-17.080 through 25-17.091, F.A.C.

1. **Firm Capacity Rates:** Four options (i.e. Options 1, 2, 3, and 4, as set forth below) are available for payment of Firm Capacity which is produced by the QF and delivered to the Company. Once selected, the selected option shall remain in effect for the term of the contract with the Company. Exemplary payment schedules, shown on sheets following this section, contain the monthly rate per kilowatt (kW) of Firm Capacity the QF has contractually committed to deliver to the Company and are based on a minimum contract term which extends 5 years beyond the in-service date of the Designated Avoided Unit (i.e., through April 30, 2008). Payment schedules for longer contract terms will be made available to a QF upon request and may be calculated based on the methodologies described in Appendix A. At a maximum, Firm Capacity and Energy shall be delivered for a period of time equal to the anticipated plant life of the Designated Avoided Unit, commencing with the in-service date of the Designated Avoided Unit.

**Option 1 - Value of Deferral Capacity Payments:** Value of Deferral Capacity Payments shall commence on May 1, 2003, the in-service date of the Designated Avoided Unit, provided the QF is delivering Firm Capacity and Energy to the Company in accordance with the Minimum Performance Standards (MPS) as described in Appendix C. Capacity payments under this option shall consist of monthly payments, escalating annually of the avoided capital and fixed operating and maintenance expense associated with the Designated Avoided Unit and shall be equal to the value of the year-by-year deferral of the Designated Avoided Unit, calculated in conformance with FPSC Rule 25-17.0832, F.A.C., as described in Appendix A.

Continued to Sheet No. 8.215

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: