AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

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LIL PH 3: 4

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of May 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

APP CAF CMP COM COM CTR ECR LEG OPC	RECEIVED & FILED	Sincerely, 5 James D. Beasley	ka->
PAI RGO Uond Enclose SER Bohrman OTH			DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

91

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Jeffrey 20 consister, Director Financial Reporting

	 MONTHEF REPORT OF COST AND GOALITY OF FOEL OIL FOR ELECTRIC FEARLY ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY Reporting Month: May Year: 2000 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting Reporting Company: Tampa Electric Company Signature of Official Submitting Report: Jeffrey Distor, Director Financial Reporting 										
				4. Signature o	of Official Submitting		//// ////	10000	Deve estimat		DOCUMENT NUN 08544
				C. Data Cam	alatadi July 14, 2000	r	yonister, Uir	rector Financial	Reporting		ž Ø
				6. Date Comp	oleted: July 14, 2000	\bigcirc					20
											00
								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	Gannon	 Central	 Tampa	MTC	 Gannon		 F02	*	*	120.10	 \$32.0410
1. 2.	Gannon	Central	Tampa	MTC	Gannon	05/04/00	F02	*	*	355.67	\$32.0420
2. 3.	Gannon	Central	Tampa	MTC	Gannon	05/06/00	F02	•	*	765.64	\$32.0425
3. 4.	Gannon	Central	Tampa	MTC	Gannon	05/10/00	F02	*	*	356.14	\$30,9823
4. 5.	Gannon	Central	Tampa	MTC	Gannon	05/11/00	F02	*	*	354.88	\$30,9821
, 6.	Gannon	Central	Tampa	MTC	Gannon	05/15/00	F02	*	*	121.40	\$33.3326
7.	Gannon	Central	Tampa	MTC	Gannon	05/16/00	F02	*	*	532.52	\$33.3316
8.	Gannon	Central	Tampa	MTC	Gannon	05/19/00	F02	*		354.45	\$34.3316
9.	Gannon	Central	Tampa	MTC	Gannon	05/22/00	F02	*	*	354.52	\$37.4107
10.	Gannon	Central	Tampa	MTC	Gannon	05/23/00	F02	*	*	984.07	\$38.4104
11.	Gannon	Central	Tampa	MTC	Gannon	05/25/00	F02	*	*	114.62	\$39,4101
12.	Gannon	Central	Tampa	MTC	Gannon	05/30/00	F02	*	*	708.63	\$38.5398
13.	Big Bend	Central	Tampa	MTC	Big Bend	05/05/00	F02	*	*	10,694.90	\$32.0423
14.	Big Bend	Central	Tampa	MTC	Big Bend	05/17/00	F02	*	*	10,227.62	\$34,3313
15.	Hookers Point	Central	Tampa	MTC	Hookers Point	05/10/00	F02	*	*	84.20	\$38,9874
16.	Phillips	Central	Tampa	МТС	Phillips	05/09/00	F02	*	*	355.12	\$31.9799
17.	Phillips	Central	Tampa	MTC	Phillips	05/26/00	F02	*	*	354.05	\$36,4080
18.	Phillips	Central	Tampa	MTC	Phillips	05/31/00	F02	*	*	177.41	\$36,4080
19.	Polk	BP	Tampa	МТС	Polk	05/02/00	F02	*	*	1,236.17	\$40.6761
20.	Polk	BP	Tampa	MTC	Polk	05/03/00	F02	*	*	2,684.88	\$39.1012
21.	Polk	BP	Tampa	MTC	Polk	05/04/00	F02	*	*	1,416.49	\$39.2053
- 22.	Phillips	Central	Tampa	MTC	Phillips	05/18/00	F06	*	*	616.34	\$26.2827
23.	Phillips	Central	Tampa	MTC	Phillips	05/19/00	F06	*	*	619.07	\$26.2852
24.	Phillips	Central	Tampa	MTC	Phillips	05/22/00	F06	*	*	922.36	\$27.3742
· 25.	Phillips	Central	Tampa	MTC	Phillips	05/23/00	F06	*	*	924.33	\$27.3745

FPSC-RECORDS/REPORTING 08544

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Page 1 of 1

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Page 2 of 2

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffer Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	e Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26,	Phillips	Central	Tampa	мтс	Phillips	05/24/00	F06	*	*	923.02	\$27.3742
27.	Phillips	Central	Tampa	MTC	Phillips	05/25/00	F06	*	*	770.07	\$27.3742
28.	Phillips	Central	Tampa	MTC	Phillips	05/26/00	F06	*	*	914.85	\$27.3742
29.	Phillips	Central	Tampa	MTC	Phillips	05/30/00	F06	*	*	1,075.88	\$27.0772
30,	Phillips	Central	Tampa	MTC	Phillips	05/31/00	F06	*	*	770.87	\$27.0740

* No analysis taken. FPSC FORM 423-1 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

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3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	S	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	`(g)´	ິ(h)	(i)	Ű	(k)	ິຫ້	(m)	(n)	ີ (໑) ໌	(p)	ິ(q)	(r)
1.	Gannon	Central	Gannon	05/03/00	 F02	 120.10							*******		\$0.0000	\$0,0000	\$32.0410
2.	Gannon	Central	Gannon	05/04/00	F02	355,67									\$0.0000	\$0.0000	\$32.0420
З.	Gannon	Central	Gannon	05/06/00	F02	765.64									\$0,0000	\$0.0000	\$32.0425
4.	Gannon	Central	Gannon	05/10/00	F02	356.14									\$0,0000	\$0.0000	\$30,9823
5.	Gannon	Central	Gannon	05/11/00	F02	354.88									\$0,0000	\$0.0000	\$30,9821
6.	Gannon	Central	Gannon	05/15/00	F02	121.40									\$0.0000	\$0.0000	\$33.3326
7.	Gannon	Central	Gannon	05/16/00	F02	532.52									\$0.0000	\$0,0000	\$33.3316
8.	Gannon	Central	Gannon	05/19/00	F02	354.45									\$0,0000	\$0.0000	\$34.3316
9.	Gannon	Central	Gannon	05/22/00	F02	354.52									\$0,0000	\$0.0000	\$37,4107
10.	Gannon	Central	Gannon	05/23/00	F02	984.07							•		\$0.0000	\$0.0000	\$38.4104
11.	Gannon	Central	Gannon	05/25/00	F02	114.62									\$0.0000	\$0.0000	\$39.4101
12.	Gannon	Central	Gannon	05/30/00	F02	708.63									\$0,0000	\$0.0000	\$38.5398
13.	Big Bend	Central	Big Bend	05/05/00	F02	10,694.90									\$0,0000	\$0,0000	\$32.0423
14.	Big Bend	Central	Big Bend	05/17/00	F02	10,227.62									\$0.0000	\$0.0000	\$34,3313
15.	Hookers Point	Centrai	Hookers Point	05/10/00	F02	84.20									\$0,0000	\$0.0000	\$38.9874
16.	Phillips	Central	Phillips	05/09/00	F02	355.12									\$0.0000	\$0,0000	\$31.9799
17.	Phillips	Central	Phillips	05/26/00	F02	354.05									\$0.0000	\$0.0000	\$36.4080
18.	Phillips	Central	Phillips	05/31/00	F02	177.41									\$0.0000	\$0,0000	\$36.4080
19.	Polk	BP	Polk	05/02/00	F02	1,236.17									\$0.0000	\$0,0000	\$40.6761
20.	Polk	BP	Polk	05/03/00	F02	2,684.88									\$0,0000	\$0.0000	\$39.1012
21.	Polk	BP	Polk	05/04/00	F02	1,416.49									\$0.0000	\$0,0000	\$39.2053
22.	Phillips	Central	Phillips	05/18/00	F06	616.34									\$0.0000	\$0.0000	\$26,2827
23.	Phillips	Central	Phillips	05/19/00	F06	619.07									\$0.0000	\$0.0000	\$26.2852
24.	Phillips	Central	Phillips	05/22/00	F06	922.36									\$0.0000	\$0,0000	\$27.3742
25.	Phillips	Central	Phillips	05/23/00	F06	924.33									\$0.0000	\$0,0000	\$27.3745

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Pinancial Reporting 6. Date Completed: July 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
										********		•••••					<u> </u>
26.	Phillips	Central	Phillips	05/24/00	F06	923.02									\$0.0000	\$0.0000	\$27.3742
27.	Phillips	Central	Phillips	05/25/00	F06	770.07									\$0.0000	\$0,0000	\$27.3742
28.	Phillips	Central	Phillips	05/26/00	F06	914.85									\$0.0000	\$0,0000	\$27,3742
29.	Phillips	Central	Phillips	05/30/00	F06	1,075.88									\$0.0000	\$0,0000	\$27.0772
30,	Phillips	Central	Phillips	05/31/00	F06	770.87									\$0.0000		\$27.0740

FPSC FORM 423-1(a) (2/87)

Page 2 of 2

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

•	ng Month: May Ye ng Company: Tampa					Submitted (813) - 228 4. Signature of	Official Submitting Report:	tact Person Concer ter, Director Financ Chregester, Directo		ng	
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Vaiue (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)

1. None

-FPSC FORM 423-1(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form. Jeffrey Director Financial Reporting
 Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (4)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)		Moisture Content % (m)
<u> </u>	Zeigler Coal	10,IL,145,157	LTC	RB	86,217.80			\$46.223	3.10	10,946	9.75	12.90
2.	Peabody Development	10,IL,165	LTC	RB	24,441.40			\$38.010	1.80	12,361	7.11	9,55
3.	Peabody Development	10,IL,059	LTC	RB	50,718.70			\$32.510	2.93	12,618	10.03	6.16
4.	Oxbow Carbon and Minerals	N/A	S	RB	14,238.53			\$10.270	3.92	13,831	0.43	10.56

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form:

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Jeffrey Onionister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) <i>(f</i>)	Shorthaul & Loading Charges (\$/Ton) (<i>g</i>)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) ())	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
	+		********								
· 1.	Zeigler Coal	10,IL,145,157	LTC	86,217.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	24,441.40	N/A	\$0.00		\$0.000		\$0,000	
3.	Peabody Development	10,IL,059	LTC	50,718.70	N/A	\$0.00		\$0,000		\$0.000	
4.	Oxbow Carbon and Minerals	N/A	s	14,238.53	N/A	\$0.00		\$0.000		(\$0.130)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Figancial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forme

By Chronister, Director Financial Reporting 6. Date Completed: July 14, 2000

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						Rail Charges			Waterbo	me Charg	es					
						(2)	Add'i		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	3	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
••••		************														
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,217.80		\$0.000		\$0.000							\$46.223
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	24,441.40		\$0.000		\$0.000							\$38.010
3.	Peabody Development	10,IL,059	Gallatin, IL	RB	50,718.70		\$0.000		\$0.000							\$32.510
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,238.53		\$0.000		\$0.000							\$10.270

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting F	orpa:	///////////////////////////////////////
6. Date Completed: July 14, 2000	Jeffrey Chronister,	Director Financial Reporting

As Received Coal Quality

						— ()						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total T <i>ransport</i> Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1 .	Sugar Camp	10,IL,059	LTC	RB	20,500.60	^		\$33.127	2.37	12590	8.42	7.65
2.	Sugar Camp	10,IL,059	LTC	RB	35,357.30			\$33,125	2.37	12590	8.42	7.65
3.	Jader Fuel Co	10,1L,165	LTC	RB	58,110.00			\$33.070	3.21	12771	10.04	5.69
4.	American Coal	10,IL,165	LTC	RB	84,303.00			\$33.500	1.38	12144	6.48	11.49
5.	Sugar Camp	10,IL,059	S	RB	73,000.30			\$30.908	2.99	12478	10.61	6.27
6,	Duke Energy Merchants, LLC	19,WY,009	S	RB	60,003.80			\$23.850	0.19	8810	5.09	26.93
7.	Kennecott Energy Company	19,WY,009	S	RB	60,190.50			\$23.440	0.22	8768	5.16	27.02
8.	Jader Fuel Co	10,IL,165	LTC	RB	9,374.50			\$32.114	3.71	12447	11.75	6.06
9.	American Coal	10,IL,165	s	RB	24,467.00			\$33.100	1.13	12043	6.47	11.88

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Jeffrey Chronister, Director Fihancial Reporting 6, Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	20,500.60	N/A	\$0.000		(\$0.153)		\$0.000		
2.	Sugar Camp	10,1L,059	LTC	35,357.30	N/A	\$0.000		(\$0.155)		\$0.000		
3.	Jader Fuel Co	10,IL,165	LTC	58,110.00	N/A	\$0.000		(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	84,303.00	N/A	\$0.000		\$0.000		\$0.000		
5.	Sugar Camp	10,IL,059	S	73,000.30	N/A	\$0.000		(\$0.142)		\$0.000		
6.	Duke Energy Merchants, LLC	19,WY,009	s	60,003.80	N/A	\$0.000		\$0.000		\$0.000		
7.	Kennecott Energy Company	19,WY,009	S	60,190.50	N/A	\$0.000		\$0.000		\$0.000		
8.	Jader Fuel Co	10,IL,165	LTC	9,374.50	N/A	\$0.000		(\$0.150)		\$0.494		
9.	American Coal	10,IL,165	S	24,467.00	N/A	\$0.000		\$0.000		\$0.000		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting. (813) - 228 - 1609 5. Signature of Official Submitting Forma Chronister, **Director Finan** Reporting leaf eγ 6. Date Completed: July 14, 2000

						(2)	Add'i	Rail Cha	-		Waterbor	ne Charge	BS		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation	
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	20,500.60		\$0.000		\$0,000							\$33.127
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	35,357.30		\$0.000		\$0,000							\$33.125
З.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	58,110.00		\$0.000		\$0.000							\$33.070
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	84,303.00		\$0.000		\$0.000							\$33.500
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	73,000.30		\$0.000		\$0.000							\$30.908
6.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	60,003.80		\$0.000		\$0.000							\$23.850
7.	Kennecott Energy Company	19,WY,009	Converse Cnty, WY	RB	60,190.50		\$0.000		\$0.000							\$23.440
8.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	9,374.50		\$0.000		\$0,000							\$32.114
9.	American Coal	10,IL,165	Saline Cnty, IL	RB	24,467.00		\$0.000		\$0.000							\$33.100

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form:

6. Date Completed: July 14, 2000

Jetter Arenister, Director Financial Reporting

										As Receive	d Coal Qu	Jality	
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	 Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%	
(a) 	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1.	Centennial Resources	9,KY,225	S	RB	56,357.00			\$29.010	2.85	11,667	8.94	11.08	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Puro Type (d)	chase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Phronister, Director Financial Reporting
6. Date Completed: July 14, 2000

								Rail Cha	rges		Waterbor	ne Charg	jes			
						(2)	Add'l	*********	-		*****				Total	Delivered
				_		Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
1.1				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/```on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	ወ	(m)	(n)	(o)	(p)	(q)
1	Centennial Resources	9,KY,225	Union County IC													
	Contennal (Coources	9 K 1 K 2	Union County, KY	RB	56,357.00		\$0,000		\$0.000							\$29.311

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Forma

Jeffley Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (i)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	231,040.00			\$46.925	2.67	11655	8.26	7.36	
2.	AIMCOR	N/A	s	ОВ	21,759.00			\$25.441	5.34	14574	0.33	4.98	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

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Jeffrey Chronister, Difector Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	231,040.00	N/A	\$0.000		\$0.000		\$0.000	
2.	AIMCOR	N/A	S	21,759.00	N/A	\$0.000		\$0.000		\$0.000	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Joiney Chronister, Director Financial Reporting

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: July 14, 2000

Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tans (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	ОВ	231,040,00		\$0.000		\$0.000							\$46.925
2.	AIMCOR	N/A	Davant, La	ОВ	21,759.00		\$0,000		\$0.000							\$25.441

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form;

Jeff & Bhrenister, Director Financial Reporting

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6. Date Completed: July 14, 2000

									As Rec	eived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (¢)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	% (I)	Moisture Content % (m)
· 1.	Transfer Facility	N/A	N/A	ОВ	111,807.00	/===============	• •-••-•••••••••••••••••••••••••••••••	\$38.442	1.05	11,357	7.00	13.84
2.	Premier Elkhorn	9,KY,195,133	s	UR	45,494.00			\$38.000	1.06	12,951	7.88	6.14

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffer Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Minø Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	111,807.00	N/A	\$0.000		\$0.000		\$0.000	^
2.	Premier Elkhorn	9,KY,195,133	s	45,494.00	N/A	\$0.000		\$0.000		\$0.000	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Shripy Chronister, Director Financial Reporting

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

(813) - 228 - 1609 5. Signature of Official Submitting Forme

6. Date Completed: July 14, 2000

							I	Rail Charg	es	Wate	erborne Ch	arges				
							Add'l								Total	
Line		Mine	Shipping	Trans- port	_	Effective Purchase Price	Shorthaul & Loading Charges	Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate		-	-	Transpor- tation Charges	FOB Plant Price
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
	(0)		(9)	(0)	(1)				·	(*/) 						(4)
1.	Transfer Facility	N/A	Davant, La.	OB	111,807.00		\$0.000		\$0.000							\$38.442
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	45,494.00		\$0.000		\$0.000							\$38.000

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form

6. Date Completed: July 14, 2000

									/	As Receive	d Coal Qu	ality
						Effective	Total					
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	76,934.00			43.411	2.72	12,386	8.68	7.52

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form;

6. Date Completed: July 14, 2000

onister, Director Financial Reporting Jeffre

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer facility	N/A	N/A	76,934.00	N/A	0.000		0.000		0.000	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Signature of Official Submitting Form;
 Date Completed: July 14, 2000

Jenny Chamister, Director Financial Reporting

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								Rail Charges			Waterborne Charges					
							Add'l		-				Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	•
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ò Ó	(k)	0	(m)	(n)	(0)	(p)	(q)
	·															
1.	Transfer facility	N/A	Davant, La.	OB	76,934.00		\$0.000		\$0.000							\$43.411

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

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4. Signature of Official Submitting Form; Director Financial Reporting Jeffrey 6. Date Completed: July 14, 2000

		Form	Intended		Original	Old					Price Transfer	
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (0)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (i)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	April 2000	Transfer Facility	Big Bend	Zeigler	1.	119,739.60	423-2(a)	Col. (i),Retro-Price Adjustments	\$0.000	\$0.565	\$46.223	Price Adjustment
2.	January 2000	Transfer Facility	Big Bend	Peabody Development	2.	24,849.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$40.280	Quality Adjustment
З.	February 2000	Transfer Facility	Big Bend	Peabody Development	2.	12,918.00	4 23-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$40.280	Quality Adjustment
4	March 2000	Transfer Facility	Big Bend	Peabody Development	2.	25,364.40	423-2(a)	Col. (k),Quality Adjustments	\$0,000	\$2.970	\$40.280	Quality Adjustment
5.	April 2000	Transfer Facility	Gannon	Kennecott Energy Company	7.	45,475.88	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0,169	\$23.609	Quality Adjustment
6	October 1999	Transfer Facility	Big Bend	Zeigler	1.	73,921.70	423-2(a)	Col. (I),Retro-Price Adjustments	(\$0.032)	\$0,733	\$44.636	Price Adjustment
7.	November 1999	Transfer Facility	Big Bend	Zeigler	1.	110,984.10	423-2(a)	Col. (I),Retro-Price Adjustments	(\$0.026)	(\$0.008)	\$42.890	Price Adjustment
8	December 1999	Transfer Facility	Big Bend	Zeigler	1.	166,067.20	423-2(a)	Col. (I),Retro-Price Adjustments	(\$0.039)	\$0,360	\$42.890	Price Adjustment

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Delivered