

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 19, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for June 2000.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

APP _____
CAF _____
CMP *Mabe*
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO *Handover*
SEC 1
SER _____
OTH _____

MAIL ROOM
00 JUL 21 AM 8:46

ISSUING OFFICES
DOCUMENT NUMBER - DATE
08875 JUL 21 8
CLEAR

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1
(REVISED 8/19/93)

ORIGINAL

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 2000				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	277,124	111,194	165,930	149.23	2,357,802	1,325,582	1,032,220	77.87
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	277,124	111,194	165,930	149.23	2,357,802	1,325,582	1,032,220	77.87
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	275,074	111,194	163,880	147.38	2,362,806	1,325,582	1,037,224	78.25
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	639,860	268,500	371,360	138.31	6,692,740	2,819,000	3,873,740	137.42
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	639,860	268,500	371,360	138.31	6,692,740	2,819,000	3,873,740	137.42
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	681,646	268,500	413,146	153.87	6,754,154	2,819,000	3,935,154	139.59
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	43.310	41.413	1.897	4.58	35.229	47.023	(11.794)	-25.08
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	43.310	41.413	1.897	4.58	35.229	47.023	(11.794)	-25.08
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	40.655	41.413	(0.758)	-1.83	34.909	47.023	(12.114)	-25.76
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	40.662	41.420	(0.758)	-1.83	34.916	47.030	-12.114	-25.76
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.4391	42.2115	(0.7724)	-1.83	35.5832	47.9287	(12.3455)	-25.76
45 PGA FACTOR ROUNDED TO NEAREST .001	41.439	42.212	(0.773)	-1.83	35.583	47.929	-12.346	-25.76

DOCUMENT NUMBER - DATE

08875 JUL 21 8

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		JUNE 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	277,124	673,855	(396,731)	-58.87	2,357,802	2,245,725	112,077	4.99
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	3,327	(3,327)	-100.00	0	(30,538)	30,538	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	277,124	677,182	(400,058)	-59.08	2,357,802	2,215,187	142,615	6.44
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	275,074	677,182	(402,108)	-59.38	2,362,806	2,215,187	147,619	6.66
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	639,860	1,450,770	(810,910)	-55.90	6,892,740	6,813,994	78,746	1.19
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	639,860	1,450,770	(810,910)	-55.90	6,892,740	6,813,994	78,746	1.19
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	681,646	1,450,770	(769,124)	-53.01	6,754,154	6,813,994	140,160	2.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	43.310	46.448	(3.138)	-8.76	35.229	33.954	1.275	3.76
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	43.310	46.677	(3.367)	-7.21	35.229	33.492	1.737	5.19
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	40.655	46.677	(6.022)	-12.90	34.909	33.492	1.417	4.23
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	40.662	46.684	(6.022)	-12.90	34.916	33.499	1.417	4.23
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.4391	47.5761	(6.1370)	-12.90	35.5832	34.1392	1.4440	4.23
45	PGA FACTOR ROUNDED TO NEAREST .001	41.439	47.576	(6.137)	-12.90	35.583	34.139	1.444	4.23

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
JUNE 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	639,860	277,123.86	43.310
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	639,860	277,123.86	43.310
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	JUNE 2000 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	277,124	677,182	(400,058)	(59.08)	2,357,802	2,215,187	142,615	6.44
3 TOTAL	277,124	677,182	(400,058)	(59.08)	2,357,802	2,215,187	142,615	6.44
4 FUEL REVENUES (NET OF REVENUE TAX)	275,074	677,182	(402,108)	(59.38)	2,362,806	2,215,187	147,619	6.66
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(156)	(156)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	275,048	677,156	(402,108)	(59.38)	2,362,650	2,215,031	147,619	6.66
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,076)	(26)	(2,050)	7,884.62	4,848	(156)	5,004	(3,207.69)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(9)	0	(9)	0.00	123	0	123	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(596)	(471)	(125)	26.54	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	156	156	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,655)	(471)	(2,184)	463.69	(2,655)	(471)	(2,184)	463.69
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(596)	(471)	(125)	26.54				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,646)	(471)	(2,175)	461.78				
14 TOTAL (12+13)	(3,242)	(942)	(2,300)	244.16				
15 AVERAGE (50% OF 14)	(1,621)	(471)	(1,150)	244.16				
16 INTEREST RATE - FIRST DAY OF MONTH	6.57000%	0.00000%	6.57000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.58000%	0.00000%	6.58000%	0.00				
18 TOTAL (16+17)	13.15000%	0.00000%	13.15000%	0.00				
19 AVERAGE (50% OF 18)	6.58000%	0.00000%	6.58000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.54833%	0.00000%	0.54833%	0.00				
21 INTEREST PROVISION (15x20)	(9)	0	(9)	0.00				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2000 Through

DEC 2000

	CURRENT MONTH: JUNE 2000				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,414	11,000	1,414	12.85	92,986	96,000	(3,014)	-3.14
COMMERCIAL	10,288	7,500	2,788	37.17	61,334	63,000	(1,666)	-2.64
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	22,702	18,500	4,202	22.71	154,320	1,319,000	(1,164,680)	-88.30
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	658,944	250,000	408,944	163.58	6,599,834	1,500,000	5,099,834	339.99
TOTAL INTERRUPTIBLE	658,944	250,000	408,944	163.58	6,599,834	1,500,000	5,099,834	339.99
TOTAL THERM SALES	681,646	268,500	413,146	153.87	6,754,154	2,819,000	3,935,154	139.59
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	636	660	(24)	-3.64	635	660	(25)	-3.74
COMMERCIAL	28	26	2	7.69	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	664	687	(23)	-3.35	663	687	(24)	-3.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	666	688	(22)	-3.20	665	688	(23)	-3.29
THERM USE PER CUSTOMER								
RESIDENTIAL	19.5	16.7	2.8	16.77	146.4	145.5	0.9	0.62
COMMERCIAL	367.4	288.5	78.9	27.35	2,190.5	2,423.1	(232.6)	-9.60
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	329,472.0	250,000.0	79,472.0	31.79	3,299,917.0	1,500,000.0	1,799,917.0	119.99

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	07-Jul-00
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	22-Jul-00
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: June-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5066	\$4.5602	\$6,840.30
Keep Whole	0	Gross	Contract 5066		
K# 5188	11,793	Net	Excess Gas	\$4.51278	\$53,219.21
Swing		Net			\$0.00
Delivered Volume	62,000	Net		\$4.5902	\$284,592.40
MS	63,986	Net	Measured Volumes	\$0.0500	\$3,199.30
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3753	\$562.95
C-FTS-1	1,500	Net	Contract 5066	\$0.0425	\$63.75
D-FTS-1	11,793	Net	Contract 5108	\$0.0889	\$1,048.40
C-FTS-1	11,793	Net	Contract 5108	\$0.0425	\$501.20
Adjustments -Bookout/Cashout/Receipts/Etc.					\$46,116.36
TOTAL AMOUNT DUE					<u>\$396,320.87</u>

* MMBtu's
 ** Includes 2.99% Fuel

BS - BaseLoad Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account #5610572308
Attn: CASH MANAGEMENT	Routing Number #031100089

For Billing Inquiries call Customer Accounting at (863) 293-8612
Facsimile Number (863) 294-3895