## VOTE SHEET

## **AUGUST 1, 2000**

RE: DOCKET NO. 991779-EI - Review of the appropriate application of incentives to wholesale power sales by investor-owned electric utilities.

<u>Issue 1</u>: Should the Commission eliminate the 20 percent shareholder incentive set forth in Order No. 12923, issued January 24, 1984, in Docket No. 830001-EU-B?

<u>Recommendation</u>: Yes. The shareholder incentive should be eliminated because: 1) the objectives of Order No. 12923 have been met; 2) many factors which affect the magnitude of non-separated sales are outside a utility's control; 3) utilities have expanded the application of Order No. 12923 without prior Commission approval; and, 4) the incentive may be duplicative of the Generating Performance Incentive Factor.

## **DEFERRED**

COMMISSIONERS ASSIGNED: Full Commission

## COMMISSIONERS' SIGNATURES

MAJORITY		DISSENTING		
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REMARKS/DISSENTING COMMENTS:	Defend	75	8/13/00.	

DOCUMENT HUMBER-DATE

09381 AUG-38

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<u>Issue 2</u>: If the Commission decides to maintain the 20 percent shareholder incentive in Issue 1 or approves a new incentive, what types of non-separated, non-firm, wholesale sales should be eligible to receive the shareholder incentive?

Recommendation: If staff's recommendation in Issue 1 is approved, this issue is moot. If staff's recommendation in Issue 1 is denied, at a minimum the Commission should clarify Order No. 12923 to state that only Schedules C and X are eligible for a shareholder incentive. If the Commission decides to expand the current shareholder incentive, then the incentive should apply to all non-separated sales with the exclusion of emergency sales.

<u>Issue 3</u>: If the Commission decides to maintain the 20 percent shareholder incentive in Issue 1 or approves a new incentive, how should the incentive be structured?

<u>Primary Recommendation</u>: If staff's recommendation in Issue 1 is approved, this issue is moot. If the Commission decides to expand the current incentive, a three-year moving average of the gains on the types of sales approved in Issue 2 should be used to set a threshold for the incentive. Gains made above this threshold should be split 80/20 between ratepayers and shareholders, respectively, from the date of a final Commission order.

Alternative Recommendation: If staff's recommendation in Issue 1 is approved, this issue is moot. If the Commission decides to expand the current incentive in Issue 2, the Commission should allocate the gain on the eligible sales on a 95/5 percent basis between the ratepayers and shareholders, respectively, from the date of a final Commission order.

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Issue 4: How should the gains on non-separated sales discussed in Issues 2
and 3 be calculated?

<u>Recommendation</u>: Total gains should be the transaction price less fuel, O&M, SO2, transmission, and capacity charges.

<u>Issue 5</u>: Should this docket be closed?

<u>Recommendation</u>: The docket should be closed after the time for filing an appeal on Issues 1, 2, and 3 has run or upon issuance of a consummating order on Issue 4, whichever occurs later.