ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Florida Division of Chesapeake Utilities Corporation AFFIDAVIT State of Florida County of Polk I, Thomas A. Geoffroy, having been duly sworn, depose and say that: 1. I am the Assistant Vice President of Chesapeake Utilities Corporation; and 2. on July 28, 2000 under my direction and supervision, a copy of the attached Notice to our Natural Gas Customers was sent by first class U. S. mail to all customers of record of the Florida Division of Chesapeake Utilities Corporation.	Corpora	tion	nesapeake Utilities	s))		유를
State of Florida County of Polk I, Thomas A. Geoffroy, having been duly sworn, depose and say that: 1. I am the Assistant Vice President of Chesapeake Utilities Corporation; and 2. on July 28, 2000 under my direction and supervision, a copy of the attached Notice to our Natural Gas Customers was sent by first class U. S. mail to all customers of record of the Florida Division of Chesapeake Utilities Corporation. About May 1.			A	FFIDAVIT		AND SAND
 I am the Assistant Vice President of Chesapeake Utilities Corporation; and on July 28, 2000 under my direction and supervision, a copy of the attached Notice to our Natural Gas Customers was sent by first class U. S. mail to all customers of record of the Florida Division of Chesapeake Utilities Corporation. 						Ö
on July 28, 2000 under my direction and supervision, a copy of the attached Notice to our Natural Gas Customers was sent by first class U. S. mail to all customers of record of the Florida Division of Chesapeake Utilities Corporation.	I, Thom	as A. Geoffro	y, having been du	lly sworn, depos	e and say that:	
Notice to our Natural Gas Customers was sent by first class U. S. mail to all customers of record of the Florida Division of Chesapeake Utilities Corporation. homes de Justine	1.	I am the A	ssistant Vice Pres	sident of Chesar	eake Utilities (Corporation; and
Thomas A. Geoffroy /	2.	Notice to customers	our Natural Gas (of record of the l	Customers was s Florida Division Hom	ent by first cla of Chesapeake	ss U. S. mail to all
			subscribed before	e me this 3rd day	y of August, 20	000, by Thomas A.
Sworn to and subscribed before me this 3rd day of August, 2000, by Thomas A. Geoffroy.		V.			. 90	1
Geoffroy. Jannie M. Ladt		y.		Jen	nie !!	Ladt
Geoffroy.		oy.		ŅÓΓAR	Y PUBLIC	Ladt
Geoffroy. Canton Cadt NOTARY PUBLIC State of Florida Personally known or Produced Identification	Geoffro Persona	ılly known <u></u>		NOTAR State of l	Y PUBLIC Florida) Ladt
Geoffroy. State of Florida	Geoffro Persona	ılly known <u></u>		NOTAR State of l	Y PUBLIC Florida	Ladt_
Geoffroy. Commission expires: Commission Commissio	Persona Type of	ılly known <u>~</u> f identification	produced	NOTAR State of l	Y PUBLIC Florida	Ladt_
Personally known or Produced Identification Type of identification produced My commission expires: State of Florida	Persona Type of	ılly known <u>~</u> f identification	res: JENNI COMMISS EXPIRES OF PUR ATLANTIC	State of I State of I aced Identificati IE M. TEADT ION # CC 589939 5 OCT 13, 2000 INDED THRU	Y PUBLIC Florida	Ladt
Personally known or Produced Identification Type of identification produced My commission expires: Dennie M. Teadt D	Persona Type of	ılly known <u>~</u> f identification	Produced Second	State of I State of I aced Identificati IE M. TEADT ION # CC 589939 6 OCT 13, 2000 NDED THRU BONDING CO., INC. VED & FILED	Y PUBLIC Florida on	Ladt
Personally known or Produced Identification Type of identification produced My commission expires: Dennie M. Teadt D	Persona Type of	ılly known <u>~</u> f identification	Produced Second	State of I State of I aced Identificati IE M. TEADT ION # CC 589939 6 OCT 13, 2000 NDED THRU BONDING CO., INC. VED & FILED	Y PUBLIC Florida on	DOCUMENT NUMBER
Personally known or Produced Identification Type of identification produced My commission expires: JENNIE M. TEADT COMMISSION # CC 589839 EXPIRES OCT 13, 2000 BENDED THAN ATLANTIC BONDING CO., INC. KECEIVED & FILED PSC-BUREAU OF RECORDS DOCUMENT NUMBER	Persona Type of	ılly known <u>~</u> f identification	Produced Second	State of I State of I aced Identificati IE M. TEADT ION # CC 589939 6 OCT 13, 2000 NDED THRU BONDING CO., INC. VED & FILED	Y PUBLIC Florida on	DOCUMENT NUMBER

CENTRAL FLORIDA GAS COMPANY

NOTICE TO OUR NATURAL GAS CUSTOMERS

On May 15, 2000, Central Florida Gas Company (the "Company") filed a request with the Florida Public Service Commission in its Docket No. 000108-GU for approval to increase annual revenues by \$1,826,569 and requested that interim rates be put into effect pending final action on the permanent increase request.

The general reasons for the request for an increase in rates are:

- 1) The Company has experienced significant, permanent loss of industrial load;
- 2) The Company has incurred significant capital expenses that need to be recognized in rate base so that an adequate return on this investment can be attained;
- 3) The Company has incurred business costs previously borne by the interstate pipelines, prior to federal deregulation, and,
- 4) The cumulative effects of inflation and ordinary customer growth.

Attached is a comparison of the proposed final rates with the rates in effect prior to the Company's request.

Service hearings have been scheduled in Polk, Osceola, Citrus and Hillsborough Counties to allow customers to express their views regarding the quality of service they receive. The dates, times and locations of the service hearings are as follows.

Thursday, August 31, 2000

12:00 p.m. - 2:00 p.m.

6:00 p.m. - 8:00 p.m.

John Fuller Auditorium City Commission Chambers 451 3rd Street N. W. Winter Haven, Florida City Council Chambers 1300 9th Street St. Cloud, Florida

Wednesday, September 27, 2000

10:00 a.m. - 12:00 p.m.

6:00 p.m. - 8:00 p.m.

Plant City Commission Chambers Nettie Berry Draughon Municipal Building 302 W. Reynolds Street Plant City, Florida Plantation Inn and Golf Resort 9301 West Fort Island Trail Crystal River, Florida

A technical hearing in the case is presently scheduled for October 16, 2000 in Room 148, Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida, beginning at 9:30 a.m.

Attached is a copy of the current rate case schedule established by the Commission that contains all the critical events and dates. This schedule is subject to change by the Commission.

More detailed information on the company's proposed rate increase is contained in the complete filing requirements, located at the following Company offices:

Central Florida Gas Company 1015 6th Street N. W. Winter Haven, Florida 33881 Phone: 863-293-2125

Central Florida Gas Company 1514 S. Alexander Street, Suite 107 Plant City, Florida 33566 Phone: 813-752-1363

Central Florida Gas Company 1639 W. Gulf to Lake Highway Lecanto, Florida 34461 Phone: 352-746-2994

Inspection of the filing at any of these offices may be conducted during normal business hours (8:00 a.m. - 5:00 p.m. Monday - Friday).

A Synopsis of the rate case can be reviewed at the above locations and at the following Public Libraries. (Please note that the case schedule attached to this Notice is more current than the case schedule attached to the Synopsis.)

Winter Haven Public Library
1 Library Lane S. E.
Winter Haven, Florida 33880
Attention: Reference Department

Bartow Public Library 2150 South Broadway Avenue Bartow, Florida 33830 Attention: Reference Department

Haines City Public Library 303 Ledwith Avenue Haines City, Florida 33844 Attention: Reference Room

Lake Wales Public Library 290 Cypress Gardens Lane Lake Wales, Florida 33853 Attention: Reference Desk

Bruton Memorial Library 302 McLendon Street Plant City, Florida 33566 Attention: Reference Desk

Lakes Region Library 1511 Druid Road Inverness, Florida 34452 Attention: Index Table

Gadsden County Public Library 341 E. Jefferson Street Quincy, Florida 32351 Attention: Reference Department

De Soto County Public Library 125 North Hillsborough Avenue Arcadia, Florida 34266 Attention: Front Desk

Osceola County Library System Central Library 211 East Adkin Avenue Kissimmee, Florida 34741 Attention: Reference Desk

Osceola County Library System
St. Cloud Branch
810 13th Street
St. Cloud, Florida 34769
Attention: Branch Manager or Reference Desk

Holmes County Public Library 301 North Ethridge Bonifay, Florida 32425 Attention: Front Desk

Union County Public Library 175 West Main Street Lake Butler, Florida 32054 Attention: Front Counter

Gilchrist County Public Library 105 N. E. 11th Avenue Trenton, Florida 32693 Attention: Reference Shelf

Jackson County Public Library 2929 Green Street Marianna, Florida 32446 Attention: Circulation Desk

INTERIM RATES

On July 11, 2000, the Commission suspended the permanent increase request and granted an interim increase of \$591,579, subject to refund, effective for billings rendered for meter readings on and after August 10, 2000, until the Commission establishes permanent rates. The overall interim increase of 10.87% was allocated to all customer classes of Central Florida Gas Company, as directed by the Commission.

The interim increase is spread in equal increases (excluding gas costs) for all customer classes, except Special Contracts that have previously been approved by the Commission.

The total base rate revenues produce the following interim multipliers for each rate classification.

Service Class	Percent Increase
Residential	10.87%
Commercial	10.87%
Commercial Large Volume	10.87%
Industrial	10.87%
Industrial Interruptible	10.87%
Firm Transportation	10.87%
Interruptible Transportation	10.87%

Monthly increases to individual customers, including gas costs where applicable, may vary from the average due to usage as shown below:

Service Class	Dollar Increas				
Residential (20 therms)	\$ 1. 77				
Commercial (100 therms)	\$ 2.75				
Commercial Large Volume (5,400 therms)	\$103.68				
Industrial (8,000 therms)	\$ 70.16				
Industrial Interruptible (11,000 therms)	\$ 70.07				
Firm Transportation (16,000 therms)	\$137.28				
Interruptible Transportation (16,000 therms)	\$ 92.32				

The following bill comparisons, excluding state and local fees and taxes, are for typical consumption levels only.

Service Class	Old Rate Per Therm	Interim Rate Per Therm	Amoi <u>Old</u>	ınt <u>Interim</u>	Percent Increase
Residential Customer Charge Energy Charge Fuel Charge Total Rate	0.46905 0.46424 0.93329	0.55790 0.46424 1.02214	\$ 7.00	\$ 7.00	
20 Therms Total Cost			\$18.67 \$25.67	\$20.44 \$27.44	6.90%

	Old Rate	Interim Rate	Amou	Percent		
Service Class	Per Therm	Per Therm	<u>Old</u>	<u>Interim</u>	<u>Increase</u>	
Commercial			#15.00	#15.00		
Customer Charge	0.00115	0.04061	\$15.00	\$15.00		
Energy Charge	0.22115	0.24861				
Fuel Charge	0.46424	0.46424				
Total Rate	0.68539	0.71285	\$60.5 1	\$71.20		
100 Therms			\$68.54 \$83.54	\$71.29 \$86.29	3.29%	
Total Cost			\$63.34	Φ6 0.29	3.2970	
Commercial Large V	olume					
Customer Charge			\$ 20.00	\$ 20.00		
Energy Charge	0.17287	0.19207				
Fuel Charge	0.46424	0.46424				
Total Rate	0.63711	0.65631				
5,400 Therms			\$3440.39	\$3544.07		
Total Cost			\$3460.39	\$3564.07	3.00%	
Industrial						
Customer Charge			\$ 40.00	\$ 40.00		
Energy Charge	0.07889	0.08766				
Fuel Charge	0.46424	0.46424				
Total Rate	0.54313	0.55190				
8,000 Therms			\$4345.04			
Total Cost			\$4385.04	\$4455.20	1.60%	
Industrial Interruptib	le					
Customer Charge			\$ 350.00	\$ 350.00		
Energy Charge	0.05312	0.05949				
Fuel Charge	0.46424	0.46424				
Total Rate	0.51736	0.52373				
11,000 Therms			\$5690.96	\$5761.03		
Total Cost				\$6111.03	1.16%	
Firm Transportation						
Customer Charge			\$ 40.00	\$ 40.00		
Energy Charge	0.07889	0.08747				
Fuel Charge	N/A	N/A				
Total Rate	0.07889	0.08747	010/05	#1200 CO		
16,000 Therms				\$1399.52	10.540/	
Total Cost			\$1302.24	\$1439.52	10.54%	

Service Class	Old Rate Per Therm	Interim Rate Per Therm	Amou <u>Old</u>	int <u>Interim</u>	Percent Increase
Interruptible Transpo	rtation				
Customer Charge			\$ 350.00	\$ 350.00	
Energy Charge	0.05312	0.05889			
Fuel Charge	N/A	N/A			
Total Rate	0.05312	0.05889			
16,000 Therms			<u>\$ 849.92</u>	\$ 942.24	
Total Cost			\$1199.92	\$1292.24	7.69%

Any customer comments regarding the utility's service or the proposed rate increase should be addressed to the Director, Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850. Such comments should identify the docket number (Docket No. 000108-GU) assigned to this proceeding.

For your information, we are also providing the address and telephone number of the Florida Public Service Commission's Consumer Affairs Department:

Division of Consumer Affairs Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 1-800-342-3552 (Toll Free Number)

ATTACHMENT "A"

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION COMPARISON OF PREVIOUS RATES (PRIOR TO INTERIM INCREASE) TO PROPOSED RATES

Proposed Rate Schedule	Previous Rates	Proposed Rates
GS-1 (Residential) Customer charge per month Energy charge per therm	\$7.00 \$0.46905	\$15.00 \$0.10220
GS-1 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$15.00 \$0.22115	\$15.00 \$0.10220
TS-1 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$20.00 \$0.10220
GS-2 (Residential) Customer charge per month Energy charge per therm	\$7.00 \$0.46905	\$22.50 \$0.20038
GS-2 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$15.00 \$0.22115	\$22.50 \$0.20038
TS-2 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$32.50 \$0.20038
GS-3 (Residential) Customer charge per month Energy charge per therm	\$7.00 \$0.46905	\$32.50 \$0.29273
GS-3 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$15.00 \$0.22115	\$32.50 \$0.29273
TS-3 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$42.50 \$0.29273

ATTACHMENT "A"

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION COMPARISON OF PREVIOUS RATES (PRIOR TO INTERIM INCREASE) TO PROPOSED RATES

Proposed Rate Schedule	Previous Rates	Proposed Rates
GS-4 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$15.00 \$0.22115	\$40.00 \$0.24908
TS-4 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$55.00 \$0.24908
GS-5 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$15.00 \$0.22115	\$100.00 \$0.19843
TS-5 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$125.00 \$0.19843
GS-6 (Commercial/Industrial) Customer charge per month Energy charge per therm	\$ 20.00 \$ 0.17287	\$175.00 \$0.16326
TS-6 (Commercial/Industrial) Customer charge per month Energy charge per therm	N/A N/A	\$200.00 \$0.16326
GS-7 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$250.00 \$0.10627
GS-7 (Interruptible Commercial/Industr Customer charge per month Energy charge per therm	ial) \$350.00 \$0.05312	\$250.00 \$0.10627
TS-7 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$300.00 \$0.10627

ATTACHMENT "A"

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION COMPARISON OF PREVIOUS RATES (PRIOR TO INTERIM INCREASE) TO PROPOSED RATES

Proposed Rate Schedule	Previous Rates	Proposed Rates
TS-7 (Interruptible Commercial/Industric Customer charge per month Energy charge per therm	al) \$350.00 \$0.05312	\$300.00 \$0.10627
GS-8 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$350.00 \$0.09675
GS-8 (Interruptible Commercial/Industri Customer charge per month Energy charge per therm	ial) \$350.00 \$0.05312	\$350.00 \$0.09675
TS-8 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$500.00 \$0.09675
TS-8 (Interruptible Commercial/Industri Customer charge per month Energy charge per therm	al) \$350.00 \$0.05312	\$500.00 \$0.09675
GS-9 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$500.00 \$0.08287
GS-9 (Interruptible Commercial/Industr Customer charge per month Energy charge per therm	ial) \$350.00 \$0.05312	\$500.00 \$0.08287
TS-9 (Firm Commercial/Industrial) Customer charge per month Energy charge per therm	\$40.00 \$0.07889	\$700.00 \$0.08287
TS-9 (Interruptible Commercial/Industri Customer charge per month Energy charge per therm	al) \$350.00 \$0.05312	\$700.00 \$0.08287

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION COMPARISON OF PREVIOUS RATES (PRIOR TO INTERIM INCREASE) TO PROPOSED RATES

The Company is proposing substantial changes to its traditional customer classes and rate schedules. As proposed, the current residential, commercial and industrial classifications are replaced by 19 volumetric-based rate schedules, without regard to customer type. Attachment "A" provides information, similar to that included in MFR Schedules E-2 and E-5, to enable the Commission to compare rates under the existing classes to the proposed classes. For example, the proposed General Sales Service 0-300 therm volumetric class (Rate Schedule GS-1), does not distinguish between residential, commercial and industrial customer classifications. The information on Attachment "A", however, has been separated to display GS-1 residential rates and GS-1 commercial/industrial rates. The Company is not proposing two GS-1 rate classes. This information is provided solely for the purpose of clarifying the Company's proposal.

In addition, the existing Flexible Gas Service and Off-System Sales Rate Schedules are not included in the rate comparisons. Rates for both schedules are established by negotiation. There are no current customers in the Flexible Gas Service class. Off-System Sales are made on a periodic, opportunity basis. No Special Contract rate comparisons are provided.

Section 1 - Div Docket No <u>000</u>						·28/				Dealles	t for	rato	lncr	035	FI	orida	Divis	sion of	Chorae		
Company: Flori									l	Utilit	ies C	orpor	ation		, ,	Ci ida	0.0.	1011 01	criesal	евке	
Company. From	uc 51715	1011 0	i the:	schec	אב טנ	111665	COLP	,O1	. '												
Official Filing Last Day to Sus	pend:	05/15 07/14	/2000 /2000	8 M	loExpi	ration:	: <u>0</u>)1/15	5/2001												
Referred to: ("()" indicates	OPR)				AD	M AFA	APP	CAF	CMP X	CMU	EAG	(ECR)	GCL	LEG X	PAI	RAR		SER W			
Section 2 - OPF	Complet	<u>es</u> an	d reti	urns	to RA	R in 10) work	days	š.					Tim	e Sch	edule					
Program/Module	(s)[A						WARNI	NG:	THIS	SCHEDU F AND	LE IS	AN I	NTERN	AL PL	ANNIN	G DOC	UMENT	<u>.</u>			
	<u>St</u>	aff A	ssign	ments	<u>i</u>		FOR L	JPDA:	TES CO	NTACT	THE R	ECORD	S SEC	TION:	(850) 413	-6770		Due (lates	
OPR Staff	S Merta D Ging.	. M B	rinkl	ey. E	Drap	er.	Curr	CILL	CASIC	5	7	vei						Pre		Current	
	P Lee. C Romig	P Les	ter	J Lir	190 ,	D.	1.	Star	ndard		J - Int	erim							WE	07/31/200	
	L Swain						2.	FAW	Notic	e of S	ervic	e Hea	rings s					<u> </u>	WE WE	08/01/200	0
Staff Counsel	<u>C Keati</u>	ng					4.	Aud	it Rep timony	ort Du	ie							08/2	WE 372000	08/11/200 08/21/200 08/22/200	0
OCRs (CMP)	S Brown W Makin		ulecz	a - Bar	nks.		7.	Not	Notice of	Prehe	aring	ring and	& Hea Heari	ring ng				109/0:	37 ZUUU :	UU/ 22/ 2UU	XO 1
							9.	Ser	timony vice H	earing	s (Po	olk &	Osceo	la)				- <u>09/09</u> S/	5/2000 VME	08/28/200 08/31/200	00
(RGO)	<u>C Winst</u>	on					11.	Test	nscrip Limony	- Rel	outta!		& Osc	eola	Heari	ngs		0971	ME 3/2000	09/10/200 09/11/200	រាកា
							13.	Prel	hearin hearin	g						<u> </u>		10/0	3/2000	09/18/200 09/25/200	70 I
(CED)							15.	Trai	vice H nscrip	ts Due	for	Prehe	aring	1				1070		09/27/200 10/05/200	10
(SER)	E Mills	<u> </u>					17.	Pre	nscrip hearin	ts Due g Orde	e tor er	Hills	borou	gn a	Citru	is Hea	iring	_ S	ME ME	10/07/200 10/11/200	70
							19.	Heat	nscrip	ts Due	for	Heari	ng					<u> </u>	AME AME	10/16/200 10/26/200 11/08/200	ו־סכ
()							21.	Sta	efs Du ff Rec nda	ommeno	lation	1 - Fi	nal R	ates				_ <u> </u>	AME AME	12/21/200 01/02/200	וסכ
							23.	Sta	ndard	Order	- Fir	na I Ra	tes						ME	01/22/200	
()							25. 26.	_							·			-			=
							27.	_										-			
				•		·	 47.											-			
Recommended as and/or decidin	signments g this ca	s for ase:	heari	ing			32.											-			
Full Commiss		C	ommiss	s i on	Panel	<u>x</u>	34	_													_
Hearing Exam	_		taff			_	36.	_										-			
Date filed wit		7/18/:	2000				38.	_										-			
Initials: OPR Sta	ff Counse	el _					39. 40.		,				·					_			
Section 3 - Ch	arman C	omole	tes				Acc 2 0	omen	its are	f	ollow	٠.		Ps	C-6	0 - 1	2791	a - Pcc	9- GL	(
		_ idos	rıng (Offic	enric:		M33 1Y	i une:	ils sit	. 62 1	UTTUW:	3 .		- Prei	10251	no Of	ficer				
	······	- nea		J. 1 1C		Hrg.	Sta	ff							SSIO			ADM]		
AL		CL	Jc	JB	NC	Exam.	1						DS	CL	JC	JB	NC				
7.2	-	X	X	X	1.0		 							X							
where panels a	re assig	ned t	he ser	nior	Commi	ssioner	15 P	anei	Chair	rman:				!	Α	\	ll		J		

the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Date: 07/18/2000

PSC/RAR-15 (Rev. 2/00)

* COMPLETED EVENTS